RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/22/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 09/16/2014

GAS CONSUMED: N AMENDMENT DATE: 09/16/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

### RATE SCHEDULE

## SCHEDULE ID DESCRIPTION

Rider CEE 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS  $\,$  EFFECTIVE DATE: Bills Rendered on and after 12/04/12

#### I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

## II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only.

The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

CEE = CRC + BA

### Where:

CRC = Cost Recovery-Current. The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year.

Class = Rate R Sales Service customer and Rate C Sales Service customers.

#### III. Administration

A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

#### V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

### ADJUSTMENT

APPLICABLE TO: Entire Division  $\,$  Effective Date: Updated for Rates Effective 12/012013

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

## Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CONTRACT RATE

0.04

TARIFF CODE: DS RRC TARIFF NO: 26834

## RATE SCHEDULE

## SCHEDULE ID

## DESCRIPTION

CITY

ABBOTT

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

ABILENE 0.05 ADDISON 0.05 ALBA 0.04 ALBANY 0.04 ALLEN 0.05 0.04 ALMA ALVARADO 0.05 ALVORD 0.05 0.05 ANGUS ANNA 0.04 ANNONA 0.05 ANSON 0.05 ARCHER CITY 0.04 ARGYLE 0.04 ARLINGTON 0.05 0.04 ATHENS 0.05 AUBREY 0.05 AURORA 0.05 AUSTIN AVERY 0.05 AZLE 0.04 BAIRD 0.05 BALCH SPRINGS 0.05 0.05 BALLINGER BANDERA 0.04 BANGS 0.05 BARDWELL 0.04 BARRY 0.02 BARTLETT 0.05 BARTONVILLE 0.04 BEDFORD 0.05 BELLEVUE 0.05 BELLMEAD 0.05 0.04 BELLS 0.05 BELTON BENBROOK 0.04 BENJAMIN 0.05 BERTRAM 0.05 BEVERLY HILLS 0.04 BLACKWELL 0.05 BLANKET 0.05 0.05 BLOOMING GROVE BLOSSOM 0.05 BLUE MOUND 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05 BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05 CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05
	CHILDRESS 0.05
	CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05
	CLEBURNE 0.04
	CLIFTON 0.04
	CLYDE 0.05
	COCKRELL HILL 0.04
	COLEMAN 0.05
	COLLEGE STATION 0.05
	COLLEYVILLE 0.05
	COLLINSVILLE 0.05
	COLORADO CITY 0.05
	COMANCHE 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	COMMERCE 0.05
	COMO 0.05
	COOLIDGE 0.04
	COOPER 0.05
	COPPELL 0.04
	COPPER CANYON 0.04
	COPPERAS COVE 0.05
	CORINTH 0.04
	CORRAL CITY 0.05
	CORSICANA 0.05
	COVINGTON 0.05
	COYOTE FLATS 0
	CRANDALL 0.05
	CRAWFORD 0.02
	CROSS ROADS 0.05
	CROWLEY 0.05
	CUMBY 0.05
	DALLAS 0.05
	DALWORTHINGTON GARDENS 0.05
	DAWSON 0.04
	DE LEON 0.05
	DECATUR 0.04
	DENISON 0.04
	DENTON 0.05
	DEPORT 0.05
	DESOTO 0.05
	DETROIT 0.02
	DODD CITY 0.05
	DOUBLE OAK 0.04
	DUBLIN 0.05
	DUNCANVILLE 0.05
	EARLY 0.05
	EASTLAND 0.05
	ECTOR 0.05 EDGECLIFF VILLAGE 0.05
	EDOM 0.04
	ELECTRA 0.05
	EMHOUSE 0.04
	EMORY 0.04
	ENNIS 0.04
	EULESS 0.05
	EUSTACE 0.05
	EVANT 0.05
	EVERMAN 0.05
	FAIRFIELD 0.04
	FAIRVIEW 0.05
	FARMERS BRANCH 0.05
	FARMERSVILLE 0.04
	FATE 0.04
	FERRIS 0.05
	FLOWER MOUND 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
COMEDINE TO	
SCHEDULE ID	DESCRIPTION
	FOREST HILL 0.05
	FORNEY 0.05
	FORT WORTH 0.05
	FRANKLIN 0.04
	FRANKSTON 0.04
	FREDERICKSBURG 0.05
	FRISCO 0.04
	FROST 0.05
	GAINESVILLE 0.05
	GARLAND 0.05
	GARRETT 0.05
	GATESVILLE 0.04
	GEORGETOWN 0.05
	GLEN ROSE 0.03
	GLENN HEIGHTS 0.04
	GODLEY 0.05
	GOLDTHWAITE 0.05
	GOODLOW 0.04
	GORDON 0.05
	GOREE 0.05
	GORMAN 0.05
	GRANBURY 0.04
	GRAND PRAIRIE 0.05
	GRANDVIEW 0.04
	GRANGER 0.05
	GRAPEVINE 0.05
	GREENVILLE 0.05
	GROESBECK 0.05
	GUNTER 0.04
	GUSTINE 0.05
	HALTOM CITY 0.05
	HAMILTON 0.05
	HAMLIN 0.05
	HARKER HEIGHTS 0.05
	HASKELL 0.05
	HASLET 0.04
	HAWLEY 0.04
	HEARNE 0.02
	HEATH 0.03
	HEBRON 0
	HENRIETTA 0.05
	HEWITT 0.05
	HICKORY CREEK 0.04
	HICO 0.05
	HIGHLAND PARK 0.05
	HIGHLAND VILLAGE 0.05
	HILLSBORO 0.05
	HOLLAND 0.04
	HOLLIDAY 0.05
	HONEY GROVE 0.04
	HOWE 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26834
RATE SCHEDULE	
SCHEDULE ID	<u>DESCRIPTION</u>
	HUBBARD 0.05
	HURST 0.05
	HUTCHINS 0.04
	HUTTO 0.05
	IMPACT 0.02
	IOWA PARK 0.04
	IREDELL 0.05
	IRVING 0.05
	ITALY 0.04
	ITASCA 0.04
	JEWETT 0.05
	JOSEPHINE 0.05
	JOSHUA 0.04
	JUSTIN 0.04
	KAUFMAN 0.05
	KEENE 0.04
	KELLER 0.05
	KEMP 0.05
	KENNEDALE 0.05
	KERENS 0.04
	KERRVILLE 0.04
	KILLEEN 0.05
	KNOLLWOOD 0.05
	KNOX CITY 0.05
	KOSSE 0.05
	KRUM 0.05
	KURTEN 0
	LACY-LAKEVIEW 0.05
	LADONIA 0.05
	LAKE DALLAS 0.04
	LAKE WORTH 0.04
	LAKEPORT 0.05
	LAKESIDE 0.05
	LAMPASAS 0.03
	LANCASTER 0.05
	LAVON 0.05
	LAWN 0.04
	LEANDER 0.05
	LEONA 0.02
	LEONARD 0.05
	LEWISVILLE 0.05 LEXINGTON 0.04
	LINCOLN PARK 0
	LINDSAY 0.02
	LIPAN 0.05
	LITTLE ELM 0.05
	LITTLE RIVER-ACADEMY 0.04
	LLANO 0.05
	LOMETA 0.05
	LONE OAK 0.05
	LONGVIEW 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	LORAINE 0.05
	LORENA 0.05
	LOTT 0.04
	LUEDERS 0.04
	MABANK 0.05
	MADISONVILLE 0.05
	MALAKOFF 0.05
	MALONE 0.04
	MANOR 0.05
	MANSFIELD 0.03
	MARBLE FALLS 0.05
	MARLIN 0.05
	MART 0.04
	MAYPEARL 0.04
	MCGREGOR 0.05
	MCKINNEY 0.05
	MCLENDON-CHISHOLM 0.05
	MEGARGEL 0.05
	MELISSA 0.05
	MERIDIAN 0.05
	MERKEL 0.04
	MESQUITE 0.05
	MEXIA 0.05
	MIDLOTHIAN 0.05
	MIDWAY 0.05
	MILES 0.05
	MILFORD 0.05
	MILLSAP 0
	MOBILE CITY 0.04
	MOODY 0.05
	MORAN 0.03
	MORGAN 0.04
	MUENSTER 0.05
	MUNDAY 0.05
	MURCHISON 0.05
	MURPHY 0.04
	NEVADA 0.04
	NEW CHAPEL HILL 0.04
	NEWARK 0.05
	NEWCASTLE 0.05
	NOCONA 0.05
	NOLANVILLE 0.05
	NORMANGEE 0.02
	NORTH RICHLAND HILLS 0.05
	NORTHLAKE 0.04
	NOVICE 0.02
	OAK LEAF 0.05
	OAKWOOD 0.04
	O'BRIEN 0.04
	OGLESBY 0.04
	OLNEY 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
Beneboll 15	DESCRIPTION
	OVILLA 0.05
	PALESTINE 0.04
	PALMER 0.03
	PANTEGO 0.04
	PARADISE 0.05
	PARIS 0.05
	PARKER 0.04
	PECAN GAP 0.04
	PECAN HILL 0.05
	PENELOPE 0.04
	PETROLIA 0.05
	PFLUGERVILLE 0.04
	PILOT POINT 0.05
	PLANO 0.05
	PLEASANT VALLEY 0.05
	POINT 0.05 PONDER 0.05
	POST OAK BEND 0.05
	POTTSBORO 0.04
	POWELL 0.05
	POYNOR 0.05
	PRINCETON 0.04
	PROSPER 0.05
	PUTNAM 0.02
	QUANAH 0.04
	QUINLAN 0.02
	QUITMAN 0.05
	RANGER 0.05
	RAVENNA 0.05
	RED OAK 0.05
	RENO (LAMAR CO) 0.04
	RENO (PARKER CO) 0.04 RETREAT 0.04
	RHOME 0.05 RICE 0.05
	RICE 0.05 RICHARDSON 0.05
	RICHARDSON 0.05 RICHLAND 0.04
	RICHLAND HILLS 0.04
	RIESEL 0.05
	RIO VISTA 0.02 RIVER OAKS 0.04
	ROANOKE 0.04
	ROBERT LEE 0.05
	ROBERT LEE 0.05  ROBINSON 0.05
	ROBY 0.05
	ROCHESTER 0.03
	ROCKDALE 0.04
	ROCKWALL 0.05
	ROGERS 0.05
	ROSCOE 0.05
	ROSEBUD 0.04
	ROSEBUD 0.04 ROSS 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26834
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	ROTAN 0.05
	ROUND ROCK 0.05
	ROWLETT 0.04
	ROXTON 0.05
	ROYSE CITY 0.05
	RULE 0.02
	RUNAWAY BAY 0.04
	SACHSE 0.05
	SADLER 0.05
	SAGINAW 0.04
	SAN ANGELO 0.05 SAN SABA 0.05
	SANCTUARY 0.04
	SANGER 0.05
	SANSOM PARK 0.04
	SANTA ANNA 0.05
	SAVOY 0.04
	SCURRY 0.04
	SEAGOVILLE 0.05
	SEYMOUR 0.04
	SHADY SHORES 0.05
	SHERMAN 0.05 SNYDER 0.04
	SOMERVILLE 0.05
	SOUTH MOUNTAIN 0.03
	SOUTHLAKE 0.04
	SOUTHMAYD 0.02
	SPRINGTOWN 0.04
	ST. JO 0.05
	STAMFORD 0.02
	STAR HARBOR 0.02
	STEPHENVILLE 0.04
	STRAWN 0.05
	STREETMAN 0.05
	SULPHUR SPRINGS 0.05
	SUN VALLEY 0.02
	SUNNYVALE 0.04
	SWEETWATER 0.05
	TALTY 0.04
	TAYLOR 0.05
	TEAGUE 0.05
	TEHUACANA 0.02
	TEMPLE 0.04
	TERRELL 0.04
	THE COLONY 0.04 THORNDALE 0.05
	THORNDALE 0.05
	THORNTON 0.05
	THRALL 0.04
	THROCKMORTON 0.05
	TIOGA 0.05
	TOCO 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	TOM BEAN 0.05
	TRENT 0.04
	TRENTON 0.05
	TRINIDAD 0.04
	TROPHY CLUB 0.04
	TROY 0.05
	TUSCOLA 0.05
	TYE 0.04
	TYLER 0.05
	UNIVERSITY PARK 0.05
	VALLEY MILLS 0.03
	VALLEY VIEW 0.04
	VAN ALSTYNE 0.05
	VENUS 0.05
	VERNON 0.05
	WACO 0.05 WALNUT SPRINGS 0.04
	WATAUGA 0.05
	WAXAHACHIE 0.04
	WEINERT 0.05
	WEST 0.05
	WESTLAKE 0.05
	WESTOVER HILLS 0.04
	WESTWORTH VILLAGE 0.04
	WHITE SETTLEMENT 0.05
	WHITEHOUSE 0.04
	WHITESBORO 0.05
	WHITEWRIGHT 0.04
	WHITNEY 0.05
	WICHITA FALLS 0.05
	WILMER 0.02
	WINDOM 0.05
	WINTERS 0.05
	WIXON VALLEY 0
	WOLFE CITY 0.05
	WOODWAY 0.05
	WORTHAM 0.04
	WYLIE 0.04
	YANTIS 0.04
Rider GCR 10170	Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.
	RIDER:GCR - GAS COST RECOVERY
	APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: 12/04/12
	Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b)

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

## RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

 $PP = (P - A) \times D$ , where:

 ${\tt P}$  = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

#### RATE SCHEDULE

## SCHEDULE ID

### DESCRIPTION

billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule City of Dallas\* Settled Cities

R - Residential Sales \$0.0152 \$0.1293
C - Commercial Sales \$0.0383 \$0.3890
I - Industrial Sales \$0.8406 \$7.3626

T - Transportation \$0.8406 \$7.3626

\*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rate R GRIP Env 14

Implementing Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2014 as approved in GUD 10170 dated 12/04/2012 for Residential Customers in the Mid-Tex Division except the City of Dallas Customers.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RATE SCHEDULE: R -

RESIDENTIAL SALES

APPLICABLE TO: UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 07/01/2014

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge Amount

GUD 10170 Customer Charge per Bill \$17.70 per month

Interim Rate Adjustments (IRA) \$2.60 per month (Note 1)
Rider CEE Surcharge \$0.02 per month (Note 2)

Total Customer Charge \$20.32 per month

Commodity Charge - All Ccf \$ 0.04172 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

#### RATE SCHEDULE

## SCHEDULE ID DESCRIPTION

#### Notes:

- (1) 2012 IRA \$1.20; 2013 IRA \$1.40.
- (2) Reference Rider CEE Conservation and Energy Efficiency as approved in GUD 10170.

Surcharge billing effective July 1, 2014.

Rider WNA 10170A

Filing the WNA Rider, Rate Schedule ID RIDER WNA 10170A, to revise the Applicable To section from All Customers in the MidTex Division except the city of Dallas customers, to Unincorporated Areas. Also the appropriate website reference for the WNA Report is included on this rider.

The WNA Rider for the Incorporated areas is Rate Schedule ID RIDER WNA 2014, effective 11/1/2014, and the WNA Rider for customers in the City of Dallas is Rate Schedule ID RIDER WNA DAL 2014, effective 6/1/2014.

RIDER: WNA - WEATHER NORMALIZATION ADJUSTMENT

APPLICABLE TO: UNINCORPORATED AREAS EFFECTIVE DATE: Bills Rendered on or after 12/04/12

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri times ((HSFi x (NDD-ADD) ) divided by (BLi + (HSFi x ADD) ))

### Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

 ${\ensuremath{ ext{Ri}}}$  = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

## RATE SCHEDULE

## SCHEDULE ID

### DESCRIPTION

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi = WNAFi x qij

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

#### Residential

Commercial			
	Base use	Heat use	Base use
Heat use			
Weather Station Ccf/HDD	Ccf	Ccf/HDD	Ccf
Abilene	9.45	0.1384	90.11
0.6237			
Austin	10.54	0.1419	182.64
0.8023			
Dallas	12.40	0.1968	168.45
0.9634			
Waco	9.25	0.1497	109.69
0.7169			
Wichita Falls 0.5693	10.74	0.1431	99.04

Weather Normalization Adjustment (WNA Report)

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and a Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: 12/01/2012

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

## RATE SCHEDULE

## SCHEDULE ID

#### DESCRIPTION

Application

Town Name

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE
LESS THAN 1000 0.00000
1000 TO 2499 0.005810
2499 TO 9999 0.0107
10000 AND ABOVE 0.01997

Tax Rate

ABBOTT 0.00000 ABILENE 0.01997 ADDISON 0.01997 ALBA 0.00000 ALBANY 0.00581 ALLEN 0.01997 ALMA 0.00000 ALWARADO 0.01070 DAUNTA 0 00581 0.00000 ANGUS ANNA 0.01070 ANNONA 0.00000 ANSON 0.00581 ARCHER CITY 0.00581 0.01070 ARGYLE ARLINGTON 0.01997 ATHENS 0.01997 AUBREY 0.01070 0.00581 AURORA AUSTIN 0.01997 0.00000 AVERY AZLE 0.01997 0.00581 BATRD BALCH SPRINGS 0.01997 BALLINGER 0.01070

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

DATE SCHEDINE	
RATE SCHEDULE	
SCHEDULE ID	<u>DESCRIPTION</u>
	BANDERA 0.00000
	BANGS 0.00581
	BARDWELL 0.00000
	BARRY 0.0000
	BARTLETT 0.00581
	BARTONVILLE 0.00581
	BEDFORD 0.01997
	BELLEVUE 0.00000
	BELLMEAD 0.01070
	BELLS 0.00581
	BELTON 0.01997
	BENBROOK 0.01997
	BENJAMIN 0.0000
	BERTRAM 0.00581
	BEVERLY HILLS 0.00581
	BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.0000
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BRAZOS BEND 0.00000
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00581
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARION 0.01070  CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	U.UI33/

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DECORTON
SCHEDONE ID	<u>DESCRIPTION</u>
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01070
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00581
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORRAL CITY 0.00000
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DUBLIN 0.01070
	DUNCANVILLE 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26834
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	EARLY 0.01070
	EASTLAND 0.01070
	ECTOR 0.00000
	EDGECLIFF VILLAGE 0.01070
	EDOM 0.00000
	ELECTRA 0.01070 EMHOUSE 0.00000
	EMORY 0.00581
	ENNIS 0.01997
	EULESS 0.01997
	EUSTACE 0.00000
	EVANT 0.00000
	EVERMAN 0.01070
	FAIRFIELD 0.01070
	FAIRVIEW 0.01070
	FARMERS BRANCH 0.01997
	FARMERSVILLE 0.01070
	FATE 0.01070
	FERRIS 0.00581
	FLOWER MOUND 0.01997
	FOREST HILL 0.01997
	FORNEY 0.01997
	FORT WORTH 0.01997
	FRANKLIN 0.00581
	FRANKSTON 0.00581
	FREDERICKSBURG 0.01997
	FRISCO 0.01997
	FROST 0.00000
	GAINESVILLE 0.01997
	GARLAND 0.01997
	GARRETT 0.00000
	GATESVILLE 0.01997
	GEORGETOWN 0.01997
	GLEN ROSE 0.00581
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000 GOREE 0.00000
	GOREE 0.00000 GORMAN 0.00581
	GRANBURY 0.01070
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26834
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000 HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070 HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997
	HILLSBORO 0.01070
	HOLLAND 0.00581
	HOLLIDAY 0.00581 HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS       0.01070         HUTTO       0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997
	ITALY 0.00581
	ITASCA 0.00581
	JEWETT 0.00581
	JOSEPHINE 0.00000
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070
	KERENS 0.00581
	KERRVILLE 0.01997
	KILLEEN 0.01997
	KNOLLWOOD 0.00000
	KNOX CITY 0.00581
	KOSSE 0.00000
	KRUM 0.01070
	KURTEN 0.00000
	LACY-LAKEVIEW 0.01070
	LADONIA 0.00000
	LAKE DALLAS 0.01070
	LAKE WORTH 0.01070

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26834
RATE SCHEDULE	
SCHEDULE ID	<u>DESCRIPTION</u>
	LAKEPORT 0.00000
	LAKESIDE 0.00581
	LAMPASAS 0.01070
	LANCASTER 0.01997
	LAVON 0.00581
	LAWN 0.00000
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581
	LINCOLN PARK 0.00000
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER-ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAINE 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01070
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070
	MARLIN 0.01070
	MART 0.00581
	MAYPEARL 0.0000
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.00581
	MEGARGEL 0.00000
	MELISSA 0.01070
	MERIDIAN 0.00581
	MERKEL 0.01070
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	MORGAN 0.00000
	MUENSTER 0.00581
	MUNDAY 0.00581
	MURPHY 0.01997 NEVADA 0.00000
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070
	NORMANGEE 0.0000
	NORTH RICHLAND HILLS 0.01997  NORTHLAKE 0.00581
	NOVICE 0.0000
	OAK LEAF 0.00581 OAKWOOD 0.00000
	OGLESBY 0.00000 OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997 PALMER 0.00581
	PANTEGO 0.00581
	PARADISE 0.00000
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000 PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997 PLEASANT VALLEY 0.00000
	PLEASANT VALLEY 0.00000 POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01070
	PROSPER 0.01070
	PUTNAM 0.00000
	QUANAH 0.01070
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TE SCHEDULE			
HEDULE ID	DESCRIPTION		
	RENO (PARKER CO)	0.00581	
	RETREAT	0.00000	
	RHOME	0.00581	
	RICE	0.00000	
	RICHARDSON	0.01997	
	RICHLAND	0.00000	
	RICHLAND HILLS		
	RIESEL	0.00581	
	RIO VISTA	0.00000	
	RIVER OAKS	0.01070	
	ROANOKE	0.01070	
	ROBERT LEE	0.00581	
	ROBINSON	0.01997	
	ROBY	0.00000	
	ROCHESTER	0.00000	
	ROCKDALE	0.01070	
	ROCKWALL	0.01997	
	ROGERS	0.00581	
	ROSCOE	0.00581	
	ROSEBUD	0.00581	
		0.00000	
	ROTAN	0.00581	
	ROUND ROCK	0.01997	
	ROWLETT	0.01997	
		0.00000	
	ROYSE CITY	0.01070	
	RULE	0.00000	
	RUNAWAY BAY	0.00581 0.01997	
	SACHSE		
	SADLER	0.00000	
	SAGINAW	0.01997	
	SAN ANGELO	0.01997	
	SAN SABA	0.01070	
	SANCTUARY	0.0000	
	SANGER	0.01070	
	SANSOM PARK	0.01070	
	SANTA ANNA	0.00581	
	SAVOY	0.00000	
	Scurry town	0.00000	
	SEAGOVILLE	0.01997	
	SEYMOUR	0.01070	
	SHADY SHORES	0.01070	
	SHERMAN	0.01997	
	SNYDER	0.01997	
	SOMERVILLE	0.00581	
	SOUTH MOUNTAIN	0.0000	
	SOUTHLAKE	0.01997	
	SOUTHMAYD	0.00000	
	SPRINGTOWN	0.01070	
	ST. JO	0.00581	
	STAMFORD	0.01070	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
COMEDIN E TD	
SCHEDULE ID	DESCRIPTION
	STAR HARBOR 0.00000
	STEPHENVILLE 0.01997
	STRAWN 0.00000
	STREETMAN 0.00000
	SULPHUR SPRINGS 0.01997
	SUN VALLEY 0.00000
	SUNNYVALE 0.01070
	SWEETWATER 0.01997
	TALTY 0.00581
	TAYLOR 0.01997
	TEAGUE 0.01070
	TEHUACANA 0.00000
	TEMPLE 0.01997
	TERRELL 0.01997
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000
	TIOGA 0.00000
	TOCO 0.00000
	TOM BEAN 0.00581
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01070
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997
	WAXAHACHIE 0.01997
	WEINERT 0.00000
	WEST 0.01070
	WESTLAKE 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.00581
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

### RATE SCHEDULE

## SCHEDULE ID DESCRIPTION

WILMER 0.01070 0.00000 WINDOM 0.01070 WINTERS WIXON VALLEY 0.00000 WOLFE CITY 0.00581 WOODWAY 0.01070 WORTHAM 0.00581 WYLTE 0.01997 YANTIS 0.00000

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

 ${\tt A}$  written contract between Company and Customer under which Company provides Gas Service.

## APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

### CITY GATE CUSTOMER.

 ${\tt A}$  customer who purchases City Gate Service under Rate CGS.

## CODES.

Codes governing gas installations.

## COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

COMPANY.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

### RATE SCHEDULE

### SCHEDULE ID

## DESCRIPTION

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

#### CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

#### DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

#### DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

#### GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

### GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

### CAC CEDVITCE

The transportation and provision of natural gas made available by Company at the Point of Delivery.

### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

## MAIN LINE.

A distribution line that serves as a common source of supply for more than on Service Line.

### METER.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

#### NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

#### PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

### RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

## REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

## RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for OOResidential End Uses and occupies the building.

## RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

## RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

### SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

#### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

STATE AGENCY.

- (A) a department, commission, board, office, or other agency that:
- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;
- (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or
- (C) a river authority created under the Texas Constitution or a statute of this state.

#### TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

#### TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2014

Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1

Railroad Commission Of Texas

Chapter 8

Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only

Rule Section 8.201 Pipeline Safety Program Fees

- (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

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#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject

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#### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.

- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121;

amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective

## 10/21/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36  $\,$ 

TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE:	DS	ד יים א	ARIFF NO:	26834

DDG GUGMONED NO	CONETDENTIALS	BILITING TIME	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	CONFIDENTIAL?			
19473		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ADDISON ENVIRONS			
19475	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ALBA ENVIRONS			
19477	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ALBANY ENVIRONS			
19479	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ALLEN ENVIRONS			
19481	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ALMA ENVIRONS			
19483	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ALVARADO ENVIRONS			
19485	N	Mcf	\$7.1176	10/01/2014
	ALVORD ENVIRONS			<del>.</del>
19488	N	Mcf	\$7.1176	10/01/2014
	ANGUS ENVIRONS		γ / · · ± ± / · ·	10/01/2011
	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME		MCT	Ş / . II / O	10/01/2014
19492		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ANNONA ENVIRONS			
	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ANSON ENVIRONS			
19496	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ARGYLE ENVIRONS			
19500	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ARLINGTON ENVIRONS			
19503	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ATHENS ENVIRONS			
19505	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	AUBREY ENVIRONS			
19507	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	AURORA ENVIRONS		,	-,,

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20031		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19509	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	AUSTIN ENVIRONS			
19468	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ABBOTT ENVIRONS			
19470	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ABILENE ENVIRONS			
19512	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	AVERY ENVIRONS			
19515	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	AZLE ENVIRONS			
19518	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BAIRD ENVIRONS			
19520	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BALCH SPRINGS ENVIRO	ONS		
19522	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BALLINGER ENVIRONS			
19525	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BANDERA ENVIRONS			
19527	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BANGS ENVIRONS			
19529	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BARDWELL ENVIRONS			
19531	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BARRY ENVIRONS			
19533	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BARTLETT ENVIRONS		•	
19535	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BEDFORD ENVIRONS	52	4	
19539	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	N BELLEVUE ENVIRONS	PICI	<b>ΫΙ.ΤΤΙ</b> Ο	10/01/2014
		M E	AD 1107	10/01/0014
19541	N PETIMEND ENVIRONS	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BELLMEAD ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	Mcf	\$7.1176	10/01/2014
BELLS ENVIRONS			
N	Mcf	\$7.1176	10/01/2014
BELTON ENVIRONS			
N	Mcf	\$7.1176	10/01/2014
BENBROOK ENVIRONS			
N	Mcf	\$7.1176	10/01/2014
BENJAMIN ENVIRONS			
N	Mcf	\$7.1176	10/01/2014
BERTRAM ENVIRONS			
N	Mcf	\$7.1176	10/01/2014
BEVERLY HILLS ENVIRO	ONS		
N	Mcf	\$7.1176	10/01/2014
BLACKWELL ENVIRONS			
N	Mcf	\$7.1176	10/01/2014
BLANKET ENVIRONS			
N	Mcf	\$7.1176	10/01/2014
BLOOMING GROVE ENVIR	RONS		
N	Mcf	\$7.1176	10/01/2014
BLOSSOM ENVIRONS			
N	Mcf	\$7.1176	10/01/2014
BLUE MOUND ENVIRONS			
N	Mcf	\$7.1176	10/01/2014
BLUE RIDGE ENVIRONS			
N	Mcf	\$7.1176	10/01/2014
BLUM ENVIRONS			
N	Mcf	\$7.1176	10/01/2014
COOLIDGE ENVIRONS			
N	Mcf	\$7.1176	10/01/2014
BOGATA ENVIRONS		,	-, -, -,
	Mcf	<u> </u>	10/01/2014
BONHAM ENVIRONS	FICE	٧١. ٠ ٠ ٠ ٠ ٠	10,01,2011
	Mcf	<u></u>	10/01/2014
	MCT	٥١.١٢/٥	10/01/2014
	BELLS ENVIRONS  N BELTON ENVIRONS  N BENBROOK ENVIRONS  N BENJAMIN ENVIRONS  N BERTRAM ENVIRONS  N BEVERLY HILLS ENVIRO  N BLACKWELL ENVIRONS  N BLANKET ENVIRONS  N BLOOMING GROVE ENVIRO  N BLOSSOM ENVIRONS  N BLUE MOUND ENVIRONS  N BLUE RIDGE ENVIRONS  N BLUE RIDGE ENVIRONS  N BLUM ENVIRONS  N BOGATA ENVIRONS	BELLS ENVIRONS  N Mcf BELTON ENVIRONS  N Mcf BENBROOK ENVIRONS  N Mcf BENJAMIN ENVIRONS  N Mcf BERTRAM ENVIRONS  N Mcf BEVERLY HILLS ENVIRONS  N Mcf BLACKWELL ENVIRONS  N Mcf BLACKWELL ENVIRONS  N Mcf BLOOMING GROVE ENVIRONS  N Mcf BLOSSOM ENVIRONS  N Mcf BLUE MOUND ENVIRONS  N Mcf BLUE RIDGE ENVIRONS  N Mcf BLUM ENVIRONS  N Mcf BLUM ENVIRONS  N Mcf BOGATA ENVIRONS  N Mcf BONHAM ENVIRONS  N Mcf BONHAM ENVIRONS  N Mcf	BELLS ENVIRONS  N Mcf \$7.1176  BELTON ENVIRONS  N Mcf \$7.1176  BENBROOK ENVIRONS  N Mcf \$7.1176  BENJAMIN ENVIRONS  N Mcf \$7.1176  BERTRAM ENVIRONS  N Mcf \$7.1176  BEVERLY HILLS ENVIRONS  N Mcf \$7.1176  BLACKWELL ENVIRONS  N Mcf \$7.1176  BLACKWELL ENVIRONS  N Mcf \$7.1176  BLOOMING GROVE ENVIRONS  N Mcf \$7.1176  BLOSOM ENVIRONS  N Mcf \$7.1176  BLUE MOUND ENVIRONS  N Mcf \$7.1176  BLUE RIDGE ENVIRONS  N Mcf \$7.1176  BOOLIDGE ENVIRONS  N Mcf \$7.1176  BOONHAM ENVIRONS

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19576	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BOYD ENVIRONS			
19580	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BREMOND ENVIRONS			
19582	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BRONTE ENVIRONS			
19588	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BROWNWOOD ENVIRONS			
19592	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY ENVI	RONS		
19595	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BRYAN ENVIRONS			
19597	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BUFFALO ENVIRONS			
19601	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BURLESON ENVIRONS			
19607	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BURNET ENVIRONS			
19610	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BYERS ENVIRONS			
19613	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CALDWELL ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	26834		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19617	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CALVERT ENVIRONS			
19619	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CAMERON ENVIRONS			
19621	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CAMPBELL ENVIRONS			
19623	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CANTON ENVIRONS			
19625	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CARBON ENVIRONS			
19628	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CARROLLTON ENVIRONS			
19630	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CASHION COMMUNITY EN	VIRONS		
19633	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CELESTE ENVIRONS			
19640	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CELINA ENVIRONS			
19643	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CHANDLER ENVIRONS			
19647	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CHICO ENVIRONS			
19649	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CHILDRESS ENVIRONS			
19651	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CISCO ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

19657  CUSTOMER NAME  19659  CUSTOMER NAME  19661	CLARKSVILLE ENVIRONS  N  CLEBURNE ENVIRONS	Mcf Mcf	PGA CURRENT CHARGE \$7.1176	PGA EFFECTIVE DATE
CUSTOMER NAME  19659 CUSTOMER NAME  19661	CLARKSVILLE ENVIRONS  N  CLEBURNE ENVIRONS		\$7.1176	10/01/2014
19659 CUSTOMER NAME 19661	N CLEBURNE ENVIRONS	Mcf		
CUSTOMER NAME	CLEBURNE ENVIRONS	Mcf		
19661			\$7.1176	10/01/2014
CUSTOMER NAME	N	Mcf	\$7.1176	10/01/2014
	CLIFTON ENVIRONS			
19663	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CLYDE ENVIRONS			
19665	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COCKRELL HILL ENVIRON	S		
19667	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COLEMAN ENVIRONS			
19669	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COLLEGE STATION ENVIR	ONS		
19671	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COLLINSVILLE ENVIRONS			
19675	N	Mcf	\$7.1176	10/01/2014
	COLORADO CITY ENVIRON			
19677	N	Mcf	\$7.1176	10/01/2014
	COMANCHE ENVIRONS	noi	Ÿ/.II/O	10/01/2011
19680	N	Mcf	\$7.1176	10/01/2014
	COMMERCE ENVIRONS	PICE	ψ7.1170	10/01/2011
19682		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME		MCT	\$1.11/0	10/01/2014
		M = E	AD 1100	10 /01 /001 4
19737 CUSTOMER NAME	N DODD CITY ENVIRONS	Mcf	\$7.1176	10/01/2014
			,	
19739	N DOUBLE ON ENTITIONS	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DUBLIN ENVIRONS			
19743	N	Mcf	\$7.1176	10/01/2014

TARIFF CODE:	DS	RRC TARIFF N	o: 26834

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19745		Mcf		10/01/2014
	EARLY ENVIRONS	HCL	φ7.1170	10/01/2011
19747		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EASTLAND ENVIRONS			
19687	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COOPER ENVIRONS			
19689	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COPPELL ENVIRONS			
19691	N	Mcf	\$7.1176	10/01/2014
	COPPER CANYON ENVIRO		• • • • • • • • • • • • • • • • • • • •	
		Mcf	\$7.1176	10 /01 /001 4
	N CODDEDAS COME ENVIRO		\$7.11/6	10/01/2014
	COPPERAS COVE ENVIRO			
19696		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CORINTH ENVIRONS			
19698	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CORRAL CITY ENVIRONS	5		
19700	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CORSICANA ENVIRONS			
19702	N	Mcf	\$7.1176	10/01/2014
	COVINGTON ENVIRONS		• • • • • • • • • • • • • • • • • • • •	
	N	Mcf	\$7.1176	10/01/2014
	N CRANDALL ENVIRONS	MCL	\$7.11/6	10/01/2014
CUSTOMER NAME				
19706	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CRAWFORD ENVIRONS			
19709	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CROSS ROADS ENVIRONS	5		
19711	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CROWLEY ENVIRONS			
19713	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CUMBY ENVIRONS		4	
			AD 1100	10/01/001
19715	N DALLAG EMILDONG	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DALLAS ENVIRONS			
19717	N	Mcf	\$7.1176	10/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19719	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DAWSON ENVIRONS			
19721	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DECATUR ENVIRONS			
19723	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DELEON ENVIRONS			
19725	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DENISON ENVIRONS			
19727	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DENTON ENVIRONS			
19729	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DEPORT ENVIRONS			
19732	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DESOTO ENVIRONS			
19734	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DETROIT ENVIRONS			
19783	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FARMERSVILLE ENVIRON	S		
19774	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FAIRVIEW ENVIRONS			
19780	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FARMERS BRANCH ENVIR	ONS		
19785	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FATE ENVIRONS			
19787	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FERRIS ENVIRONS			
19789	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FLOWER MOUND ENVIRON	S		
19791	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FOREST HILL ENVIRONS			
19793	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FORNEY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	COMMETTERMENT AT A	DILL ING INITE	DGA GUDDENIE GUADGE	
			PGA CURRENT CHARGE	
19796	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FORT WORTH ENVIRONS			
19798	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FRANKLIN ENVIRONS			
19800	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FRANKSTON ENVIRONS			
19802	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FREDERICKSBURG ENVIR	ONS		
19804	N	Mcf	\$7.1176	10/01/2014
	FRISCO ENVIRONS		• • • • • • • • • • • • • • • • • • • •	
19806	N	Mcf	\$7.1176	10/01/2014
	N FROST ENVIRONS	MCT	Ş / . II / O	10/01/2014
	N		\$7.1176	10/01/2014
CUSTOMER NAME	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GARLAND ENVIRONS			
19813	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GARRETT ENVIRONS			
19815	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GATESVILLE ENVIRONS			
19817	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GEORGETOWN ENVIRONS			
19820	N	Mcf	\$7.1176	10/01/2014
	GLEN ROSE ENVIRONS	PICI	Ş1.1110	10/01/2014
			£5 4454	10/05/005
19822		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GLENN HEIGHTS ENVIRO	NS		
19824	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GODLEY ENVIRONS			
19826	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GOODLOW ENVIRONS			
19831	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GORDON ENVIRONS		,	

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19833		Mcf		10/01/2014
	GOREE ENVIRONS	HCL	V1.1110	10/01/2011
19835		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GORMAN ENVIRONS			
19837	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GRANBURY ENVIRONS			
19839	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GRAND PRAIRIE ENVIRO	ONS		
19841	N	Mcf	\$7.1176	10/01/2014
	GRANDVIEW ENVIRONS		,	-,,
		MF	AD 1107	10/01/0014
	N GRANGER ENVIRONG	Mcf	\$7.1176	10/01/2014
	GRANGER ENVIRONS			
19845	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GREENVILLE ENVIRONS			
19849	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GROESBECK ENVIRONS			
19858	N	Mcf	\$7.1176	10/01/2014
	HAMILTON ENVIRONS	MCI	\$7.1170	10/01/2014
	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GUNTER ENVIRONS			
19853	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GUSTINE ENVIRONS			
19856	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HALTOM CITY ENVIRONS	5		
19860	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HAMLIN ENVIRONS		4	
		MF	AD 1107	10/01/0014
19862	N N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HARKER HEIGHTS ENVIR	KUINS		
19749	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ECTOR ENVIRONS			
19751	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE EN	JVTRONS		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	0031		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19753	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EDOM ENVIRONS			
19755	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ELECTRA ENVIRONS			
19759	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EMHOUSE ENVIRONS			
19865	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HASKELL ENVIRONS			
19761	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EMORY ENVIRONS			
19764	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ENNIS ENVIRONS			
19766	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EULESS ENVIRONS			
19768	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EUSTACE ENVIRONS			
19770	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EVANT ENVIRONS			
19772	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EVERMAN ENVIRONS			
19867	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HASLET ENVIRONS			
19869	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HAWLEY ENVIRONS			
19871	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HEARNE ENVIRONS			
19873	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HEATH ENVIRONS			
19876	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HENRIETTA ENVIRONS			
19879	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HEWITT ENVIRONS			
19881	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HICKORY CREEK ENVIRON			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19883	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HICO ENVIRONS			
19893	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HOLLIDAY ENVIRONS			
19885	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HIGHLAND PARK ENVI	RONS		
19887	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE E	NVIRONS		
19889	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HILLSBORO ENVIRONS			
19895	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HONEY GROVE ENVIRO	NS		
19898	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HOWE ENVIRONS			
19900	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HUBBARD ENVIRONS			
19902	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HURST ENVIRONS			
19904	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HUTCHINS ENVIRONS			
19906	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HUTTO ENVIRONS			
19908	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	IMPACT ENVIRONS			
19910	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	IOWA PARK ENVIRONS			
19912	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	IREDELL ENVIRONS			
19916	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	IRVING ENVIRONS			
19918	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ITALY ENVIRONS			
19920	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ITASCA ENVIRONS		•	

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19923	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	JEWETT ENVIRONS			
19926	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	JOSHUA ENVIRONS			
19930	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	JUSTIN ENVIRONS			
19932	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KAUFMAN ENVIRONS			
19934	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KEENE ENVIRONS			
19936	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KELLER ENVIRONS			
19938	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KEMP ENVIRONS			
19940	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KENNEDALE ENVIRONS			
19942	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KERENS ENVIRONS			
19944	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KERRVILLE ENVIRONS			
19946	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KILLEEN ENVIRONS			
19891	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HOLLAND ENVIRONS			
19948	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KNOX CITY ENVIRONS			
19952	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KOSSE ENVIRONS			
19954	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KRUM ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	0031		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19957	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KURTEN ENVIRONS			
19959	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LACY-LAKEVIEW ENVIRON	IS		
19961	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LADONIA ENVIRONS			
19963	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$7.1176	10/01/2014
	LAKEPORT ENVIRONS		, , ,	
19975		Mcf	\$7.1176	10/01/2014
	LAVON ENVIRONS	1101	٧١. ٠٠٠٠	10/01/2011
		Mcf	\$7.1176	10/01/2014
19969 CUSTOMER NAME	N LAKESIDE ENVIRONS	MCL	\$7.1176	10/01/2014
19971		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LAMPASAS ENVIRONS			
19973		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LANCASTER ENVIRONS			
19977	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LAWN ENVIRONS			
19980	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LEANDER ENVIRONS			
19982	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LEONA ENVIRONS			
19984	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LEONARD ENVIRONS			
19986	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LEWISVILLE ENVIRONS			
19988	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LEXINGTON ENVIRONS		77.1170	10,01,2011
19991	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	N LINCOLN PARK ENVIRONS		Ş / . II / O	10/01/2014
COSTOMER NAME	TINCOLIN FAKK ENVIKONS	,		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19993	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LINDSAY ENVIRONS			
19995	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LIPAN ENVIRONS			
19997	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LITTLE ELM ENVIRONS			
19999	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY	Z ENVIRONS		
20009	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LONGVIEW ENVIRONS			
20001	N	Mcf	\$7.1176	10/01/2014
	LLANO ENVIRONS			
20005	N	Mcf	\$7.1176	10/01/2014
	LOMETA ENVIRONS		4	
	N	Mcf	\$7.1176	10/01/2014
	LONE OAK ENVIRONS	rigi	γ / . ±± / U	10/01/2014
20011		Me 5	ån 1176	10 /01 /001 4
		Mcf	\$7.1176	10/01/2014
	LORAINE ENVIRONS			
20013		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LORENA ENVIRONS			
20015		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LOTT ENVIRONS			
20017	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LUEDERS ENVIRONS			
20019	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MABANK ENVIRONS			
20021	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MADISONVILLE ENVIRON	1S		
20023	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MALAKOFF ENVIRONS			
20025	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MALONE ENVIRONS		,	-, <del>-,</del>
20028	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MANOR ENVIRONS	PICL	Ϋ/. ±±/0	10/01/2014

TARIFF CODE:	DS	RRC TARIFF N	o: 26834

	COMMITTENENT	DTI I TMG	DGA GUDDENM GULDG	DGA BBBBGBTTT 5
	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20030		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MANSFIELD ENVIRONS			
20032	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MARBLE FALLS ENVIRON	S		
20035	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MARLIN ENVIRONS			
20039	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MART ENVIRONS			
20042	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MAYPEARL ENVIRONS			
20045	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MCGREGOR ENVIRONS			
20047	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MCKINNEY ENVIRONS			
20050	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MEGARGEL ENVIRONS			
20052	N	Mcf	\$7.1176	10/01/2014
	MELISSA ENVIRONS	1.02	¥ / • 111 / 0	10/01/2011
20054		Mcf	\$7.1176	10/01/2014
	MERIDIAN ENVIRONS	MCI	\$7.1170	10/01/2014
			+D 44D4	
20056		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MERKEL ENVIRONS			
20058	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MESQUITE ENVIRONS			
20060	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MEXIA ENVIRONS			
20062	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MIDWAY ENVIRONS			
20068	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MILES ENVIRONS			
20070	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MILFORD ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	0001		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20073	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MOBILE CITY ENVIRONS			
20076	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MOODY ENVIRONS			
20078	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MORAN ENVIRONS			
20165	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	POINT ENVIRONS			
20159	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PILOT POINT ENVIRONS			
20161	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PLANO ENVIRONS		•	
20163	N	Mcf	\$7.1176	10/01/2014
	PLEASANT VALLEY ENVI		, <del></del>	-,,
20167	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PONDER ENVIRONS	1101	V1.1110	10/01/2011
20170	N	Mcf	\$7.1176	10/01/2014
	POTTSBORO ENVIRONS	MCL	\$7.1170	10/01/2014
20174		Mcf	ÅT 1176	10/01/2014
CUSTOMER NAME		MCL	\$7.1176	10/01/2014
20176	N	Mcf	\$7.1176	10/01/2014
	POYNOR ENVIRONS			
20178		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PRINCETON ENVIRONS			
20180	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PROSPER ENVIRONS			
20182	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PUTNAM ENVIRONS			
20184	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	QUANAH ENVIRONS			
20186	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	QUINLAN ENVIRONS			
20188	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	QUITMAN ENVIRONS			

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TAKITT CODE:	סע	KKC IMKIFF	NO:	20034

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20190	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RANGER ENVIRONS			
20192	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RAVENNA ENVIRONS			
20196	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RED OAK ENVIRONS			
20201	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)	ENVIRONS		
20203	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)	ENVIRONS		
20205	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RETREAT ENVIRONS			
20208	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RHOME ENVIRONS			
20210	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RICE ENVIRONS			
20212	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RICHARDSON ENVIRONS			
20214	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RICHLAND ENVIRONS			
20216	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RICHLAND HILLS ENVIR	ONS		
20218	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RIESEL ENVIRONS			
20220	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RIO VISTA ENVIRONS			
20223	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROANOKE ENVIRONS			
20227	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROBERT LEE ENVIRONS			
20235	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROCKDALE ENVIRONS			

TARIFF CODE:	DS	ד ייסקק	ARIFF NO:	26834

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20229	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROBINSON ENVIRONS			
20231	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROBY ENVIRONS			
20233	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROCHESTER ENVIRONS			
20237	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROCKWALL ENVIRONS			
20239	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROGERS ENVIRONS			
20242	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROSCOE ENVIRONS			
20244	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROSEBUD ENVIRONS			
20246	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROSS ENVIRONS			
20248	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROTAN ENVIRONS			
20250	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROWLETT ENVIRONS			
20255	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROXTON ENVIRONS			
20257	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RULE ENVIRONS			
20262	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RUNAWAY BAY ENVIRONS			
20265	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SACHSE ENVIRONS			
20267	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SADLER ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20269	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SAGINAW ENVIRONS			
20271	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SAINT JO ENVIRONS			
20274	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SAN SABA ENVIRONS			
20278	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SANCTUARY ENVIRONS			
20280	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SANGER ENVIRONS			
20282	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SAVOY ENVIRONS			
20080	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MORGAN ENVIRONS			
20083	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MUENSTER ENVIRONS		·	
20085	N	Mcf	\$7.1176	10/01/2014
	MUNDAY ENVIRONS	1.02	¥7.1170	10,01,2011
	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	NEW CHAPEL HILL ENVI		γ	10,01,2011
20087	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MURCHISON ENVIRONS	PICI	Ÿ / . II / O	10/01/2011
		Mof	<b>୯</b> ግ 11 <i>ግ∈</i>	10/01/2014
20089 CUSTOMER NAME	N MURPHY ENVIRONS	Mcf	\$7.1176	10/01/2014
			,=	40/
20093	N NEVADA ENVADANC	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	NEVADA ENVIRONS			
20097	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	NEWARK ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20099	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	NEWCASTLE ENVIRONS			
20101	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	NOCONA ENVIRONS			
20103	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	NOLANVILLE ENVIRONS			
20105	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	NORMANGEE ENVIRONS			
20107	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS	ENVIRONS		
20110	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	NOVICE ENVIRONS			
20114	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	OAK LEAF ENVIRONS			
20116	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	OAKWOOD ENVIRONS			
20118	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	O'BRIEN ENVIRONS			
20121	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	OGLESBY ENVIRONS			
20126	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	OLNEY ENVIRONS			
20130	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	OVILLA ENVIRONS			
20132	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PALESTINE ENVIRONS			
20134	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PALMER ENVIRONS			
20136	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PANTEGO ENVIRONS			
20138	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PARADISE ENVIRONS		,	

TARIFF CODE:	DS	RRC TARIFF N	o: 26834

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20140	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PARIS ENVIRONS			
20142	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PARKER ENVIRONS			
20145	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PECAN GAP ENVIRONS			
20147	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PECAN HILL ENVIRONS			
20150	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PENELOPE ENVIRONS			
20153	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PETROLIA ENVIRONS			
20156	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PFLUGERVILLE ENVIRONS			
20290	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SEYMOUR ENVIRONS			
20294	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SHADY SHORES ENVIRONS			
20296	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SHERMAN ENVIRONS			
20298	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SNYDER ENVIRONS			
20300	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN ENVIRON	IS		
20304	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SPRINGTOWN ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CHISTOLIERS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20310	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	STAMFORD ENVIRONS			
20313	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	STEPHENVILLE ENVIRONS	5		
20317	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	STRAWN ENVIRONS			
20325	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME				
20319	N	Mcf	\$7.1176	10/01/2014
	STREETMAN ENVIRONS	-		., . ,
	N	Mcf	\$7.1176	10/01/2014
	SULPHUR SPRINGS ENVIR		Y / . II / O	10/01/2011
		Mcf	\$7.1176	10/01/2014
20323 CUSTOMER NAME	N SUN VALLEY ENVIRONS	MCT	\$7.1176	10/01/2014
20329		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SWEETWATER ENVIRONS			
20333		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TALTY ENVIRONS			
20335	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TAYLOR ENVIRONS			
20337	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TEAGUE ENVIRONS			
20339	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TEHUACANA ENVIRONS			
20348	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	THORNDALE ENVIRONS			
20342	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TEMPLE ENVIRONS		,	-,,
20344	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TERRELL ENVIRONS	PICT	٧١.11/٥	10/01/2011
		Me f	AD 1100	10 /01 /001 4
20346	N THE COLONY ENVIRONS	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	THE COLONY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20350		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	THORNTON ENVIRONS			
20352	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	THRALL ENVIRONS			
20358	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TOCO ENVIRONS			
20361	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TOM BEAN ENVIRONS			
20364	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TRENT ENVIRONS			
20366	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TRENTON ENVIRONS			
20368	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TRINIDAD ENVIRONS			
20370	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TROY ENVIRONS			
20376	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TUSCOLA ENVIRONS			
20380	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TYE ENVIRONS			
20382	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TYLER ENVIRONS			
20385	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	UNIVERSITY PARK ENVIR	ONS		
20388	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	VALLEY MILLS ENVIRONS			
20391	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	VENUS ENVIRONS			

TARIFF CODE:	DS	RRC TARIFF N	o: 26834

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20398	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	VERNON ENVIRONS			
20400	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WACO ENVIRONS			
20402	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WALNUT SPRINGS ENV	IRONS		
20404	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WATAUGA ENVIRONS			
20406	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WAXAHACHIE ENVIRON	S		
20409	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WEINERT ENVIRONS			
20412	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WEST ENVIRONS			
20414	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WESTLAKE ENVIRONS			
20418	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WESTOVER HILLS ENV	IRONS		
20420	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE	ENVIRONS		
20428	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WHITEWRIGHT ENVIRO	NS		
20422	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WHITE SETTLEMENT E	NVIRONS		
20424	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WHITEHOUSE ENVIRON	S		
20426	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WHITESBORO ENVIRON	S		
20430	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WHITNEY ENVIRONS			
20432	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WICHITA FALLS ENVI	RONS		
20441	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WIXON VALLEY ENVIR	ONS		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	0001		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20434	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WILMER ENVIRONS			
20436	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WINDOM ENVIRONS			
20439	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WINTERS ENVIRONS			
20443	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WOODWAY ENVIRONS			
20447	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WORTHAM ENVIRONS			
20449	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WYLIE ENVIRONS			
20451	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	YANTIS ENVIRONS			
26634	N			
CUSTOMER NAME	SCURRY ENVIRONS			
29092	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	POST OAK BEND ENVIRON	NS		
29094	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM EN	NVIRONS		
32062	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COYOTE FLATS ENVIRONS	5		
33939	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HEBRON ENVIRONS			
33941	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MILLSAP ENVIRONS			
20354	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	THROCKMORTON ENVIRONS	5		
20356	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TIOGA ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26834

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10342,10286,10170, CITY ORDINANCE NO:

AMENDMENT(EXPLAIN) To clarify that Rider WNA 10170A applies to Unincorporated Areas

OTHER(EXPLAIN): Also revising the appropriate website reference for the WNA Report

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC TARIFF NO: TARIFF CODE: DS 26835

Distribution Sales STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 05/22/2014 ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 09/16/2014

**AMENDMENT DATE:** 09/16/2014 OPERATOR NO: GAS CONSUMED: N

INACTIVE DATE: BILLS RENDERED: Υ

## RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Definitions-Atmos(b) This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

> The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

### APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

Codes governing gas installations.

### COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

## RATE SCHEDULE

### SCHEDULE ID

## DESCRIPTION

at a specified point of delivery.

#### CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

### DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

### DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

### GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

### GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

## GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

## INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

## LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp.,  $\operatorname{Mid-Tex}$  Division.

## MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

### MAIN LINE

A distribution line that serves as a common source of supply for more than on Service Line.

### METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

## RATE SCHEDULE

### SCHEDULE ID

## DESCRIPTION

use of special rock wheels or buckets.

#### PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

### RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

### REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

### RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for OOResidential End Uses and occupies the building.

## RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

### RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

## SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

### STATE AGENCY.

- (A) a department, commission, board, office, or other agency that:
- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

### RATE SCHEDULE

## SCHEDULE ID

## DESCRIPTION

- (iii) was created by the Texas Constitution or a statute of this state;
- (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or
- (C) a river authority created under the Texas Constitution or a statute of this state.

### TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

#### TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

PSF 2014 Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
Railroad Commission Of Texas
Chapter 8
Pipeline Safety Regulations
Subchapter C Requirements For Natural Gas Pipelines Only
Rule Section 8.201 Pipeline Safety Program Fees

- (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

### RATE SCHEDULE

### SCHEDULE ID

## DESCRIPTION

- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

### RATE SCHEDULE

### SCHEDULE ID

## DESCRIPTION

\$100 per master meter system.

- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate C GRIP Env 14

Implementing Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2014 as approved in GUD 10170 dated 12/04/2012 for Commercial Customers in the MidTex Division except the City of Dallas Customers.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RATE SCHEDULE: C - COMMERCIAL

SALES

APPLICABLE TO: UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 07/01/2014

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge

Amount

GUD 10170 Customer Charge per Bill Interim Rate Adjustments (IRA) Rider CEE Surcharge \$34.72 per month \$7.72 per month (Note 1) \$0.00 per month (Note

2)

Total Customer Charge

\$42.44 per month

Commodity Charge - All Ccf

\$ 0.06589 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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### RATE SCHEDULE

## SCHEDULE ID

### DESCRIPTION

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Notes: (1) 2012 IRA - \$3.55; 2013 IRA - \$4.17.

(2) Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD

10170.

Surcharge billing effective July 1, 2014.

Rider CEE 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS  $\,$  EFFECTIVE DATE: Bills Rendered on and after 12/04/12

### I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

### II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only.

The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

CEE = CRC + BA

## Where:

CRC = Cost Recovery-Current. The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

exceed 15% of total CEE program costs.

BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year.

Class = Rate R Sales Service customer and Rate C Sales Service customers.

### III. Administration

A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

### V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

### ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

## Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

## RATE SCHEDULE

## SCHEDULE ID

## DESCRIPTION

franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY CONTRACT RATE ABBOTT 0.04 ABILENE 0.05 ADDISON 0.05 ALBA 0.04 ALBANY 0.04 0.05 ALLEN ALMA 0.04 ALVARADO 0.05 ALVORD 0.05 ANGUS 0.05 0.04 ANNA 0.05 ANNONA ANSON 0.05 ARCHER CITY 0.04 ARGYLE 0.04 0.05 ARLINGTON 0.04 ATHENS 0.05 AUBREY AURORA 0.05 AUSTIN 0.05 AVERY 0.05 AZLE 0.04 0.05 BAIRD BALCH SPRINGS 0.05 BALLINGER 0.05 BANDERA 0.04 BANGS 0.05 0.04 BARDWELL BARRY 0.02 BARTLETT 0.05 BARTONVILLE 0.04 BEDFORD 0.05 0.05 BELLEVUE BELLMEAD 0.05 0.04 BELLS 0.05 BELTON 0.04 BENBROOK BENJAMIN 0.05 BERTRAM 0.05 BEVERLY HILLS 0.04 BLACKWELL 0.05 BLANKET 0.05 BLOOMING GROVE 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	
RATE SCHEDULE	
	DEGETTERON
SCHEDULE ID	DESCRIPTION
	BLOSSOM 0.05
	BLUE MOUND 0.05
	BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05
	CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05
	CHILDRESS 0.05 CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05
	CLEBURNE 0.04 CLIFTON 0.04
	CLYDE 0.05
	COCKRELL HILL 0.04
	COLEMAN 0.05
	COLLEGE STATION 0.05
	COLLEYVILLE 0.05
	COLLINSVILLE 0.05
	CONDITION THERE U.U.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	COLORADO CITY 0.05
	COMANCHE 0.05
	COMMERCE 0.05
	COMO 0.05
	COOLIDGE 0.04
	COOPER 0.05
	COPPELL 0.04
	COPPER CANYON 0.04
	COPPERAS COVE 0.05
	CORINTH 0.04
	CORRAL CITY 0.05
	CORSICANA 0.05
	COVINGTON 0.05
	COYOTE FLATS 0
	CRANDALL 0.05
	CRAWFORD 0.02
	CROSS ROADS 0.05
	CROWLEY 0.05
	CUMBY 0.05
	DALLAS 0.05 DALWORTHINGTON GARDENS 0.05
	DAWSON 0.04 DE LEON 0.05
	DECATUR 0.04
	DENISON 0.04
	DENTON 0.05
	DEPORT 0.05
	DESOTO 0.05
	DETROIT 0.02
	DODD CITY 0.05
	DOUBLE OAK 0.04
	DUBLIN 0.05
	DUNCANVILLE 0.05
	EARLY 0.05
	EASTLAND 0.05
	ECTOR 0.05
	EDGECLIFF VILLAGE 0.05
	EDOM 0.04
	ELECTRA 0.05
	EMHOUSE 0.04
	EMORY 0.04
	ENNIS 0.04
	EULESS 0.05
	EUSTACE 0.05
	EVANT 0.05
	EVERMAN 0.05
	FAIRFIELD 0.04
	FAIRVIEW 0.05
	FARMERS BRANCH 0.05
	FARMERSVILLE 0.04
	FATE 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DEGGDIDATON
SCHEDOLLE ID	DESCRIPTION
	FERRIS 0.05
	FLOWER MOUND 0.05
	FOREST HILL 0.05
	FORNEY 0.05
	FORT WORTH 0.05
	FRANKLIN 0.04
	FRANKSTON 0.04
	FREDERICKSBURG 0.05
	FRISCO 0.04
	FROST 0.05
	GAINESVILLE 0.05
	GARLAND 0.05
	GARRETT 0.05
	GATESVILLE 0.04
	GEORGETOWN 0.05
	GLEN ROSE 0.03
	GLENN HEIGHTS 0.04
	GODLEY 0.05
	GOLDTHWAITE 0.05
	GOODLOW 0.04
	GORDON 0.05
	GOREE 0.05
	GORMAN 0.05
	GRANBURY 0.04
	GRAND PRAIRIE 0.05
	GRANDVIEW 0.04
	GRANGER 0.05
	GRAPEVINE 0.05
	GREENVILLE 0.05
	GROESBECK 0.05 GUNTER 0.04
	GUSTINE 0.05
	HALTOM CITY 0.05 HAMILTON 0.05
	HAMILTON 0.05 HAMLIN 0.05
	HARKER HEIGHTS 0.05
	HASKELL 0.05
	HASLET 0.04
	HAWLEY 0.04
	HEARNE 0.02
	HEATH 0.03
	HEBRON 0
	HENRIETTA 0.05
	HEWITT 0.05
	HICKORY CREEK 0.04
	HICO 0.05
	HIGHLAND PARK 0.05
	HIGHLAND VILLAGE 0.05
	HILLSBORO 0.05
	HOLLAND 0.04
	HOLLIDAY 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
DCHIEDOLLE ID	DESCRIPTION
	HONEY GROVE 0.04
	HOWE 0.04
	HUBBARD 0.05
	HURST 0.05
	HUTCHINS 0.04
	HUTTO 0.05
	IMPACT 0.02
	IOWA PARK 0.04
	IREDELL 0.05
	IRVING 0.05
	ITALY 0.04
	ITASCA 0.04
	JEWETT 0.05
	JOSEPHINE 0.05
	JOSHUA 0.04
	JUSTIN 0.04
	KAUFMAN 0.05
	KEENE 0.04
	KELLER 0.05
	KEMP 0.05
	KENNEDALE 0.05
	KERENS 0.04
	KERRVILLE 0.04
	KILLEEN 0.05
	KNOLLWOOD 0.05
	KNOX CITY 0.05
	KOSSE 0.05
	KRUM 0.05
	KURTEN 0
	LACY-LAKEVIEW 0.05
	LADONIA 0.05
	LAKE DALLAS 0.04
	LAKE WORTH 0.04
	LAKEPORT 0.05
	LAKESIDE 0.05
	LAMPASAS 0.03
	LANCASTER 0.05
	LAVON 0.05
	LAWN 0.04
	LEANDER 0.05
	LEONA 0.02
	LEONARD 0.05
	LEWISVILLE 0.05
	LEXINGTON 0.04
	LINCOLN PARK 0
	LINDSAY 0.02
	LIPAN 0.05
	LITTLE ELM 0.05
	LITTLE RIVER-ACADEMY 0.04
	LLANO 0.05
	LOMETA 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26835
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	LONE OAK 0.05
	LONGVIEW 0.04
	LORAINE 0.05
	LORENA 0.05
	LOTT 0.04
	LUEDERS 0.04
	MABANK 0.05
	MADISONVILLE 0.05
	MALAKOFF 0.05
	MALONE 0.04
	MANOR 0.05
	MANSFIELD 0.03
	MARBLE FALLS 0.05
	MARLIN 0.05
	MART 0.04
	MAYPEARL 0.04 MCGREGOR 0.05
	MCGREGOR 0.05 MCKINNEY 0.05
	MCLENDON-CHISHOLM 0.05
	MEGARGEL 0.05
	MELISSA 0.05
	MERIDIAN 0.05
	MERKEL 0.04
	MESQUITE 0.05
	MEXIA 0.05
	MIDLOTHIAN 0.05
	MIDWAY 0.05
	MILES 0.05
	MILFORD 0.05
	MILLSAP 0
	MOBILE CITY 0.04
	MOODY 0.05
	MORAN 0.03
	MORGAN 0.04
	MUENSTER 0.05
	MUNDAY 0.05
	MURCHISON 0.05
	MURPHY 0.04
	NEVADA 0.04
	NEW CHAPEL HILL 0.04
	NEWARK 0.05
	NEWCASTLE 0.05
	NOCONA 0.05
	NOLANVILLE 0.05
	NORMANGEE 0.02
	NORTH RICHLAND HILLS 0.05 NORTHLAKE 0.04
	NORTHLAKE 0.04 NOVICE 0.02
	NOVICE 0.02 OAK LEAF 0.05
	OAK LEAF 0.05 OAKWOOD 0.04
	O'BRIEN 0.04
	FU.U

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26835
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
<del></del>	
	OGLESBY 0.04
	OLNEY 0.05
	OVILLA 0.05
	PALESTINE 0.04
	PALMER 0.03
	PANTEGO 0.04
	PARADISE 0.05
	PARIS 0.05 PARKER 0.04
	PECAN GAP 0.04
	PECAN HILL 0.05
	PENELOPE 0.04
	PETROLIA 0.05
	PFLUGERVILLE 0.04
	PILOT POINT 0.05
	PLANO 0.05
	PLEASANT VALLEY 0.05
	POINT 0.05 PONDER 0.05
	POST OAK BEND 0.05
	POTTSBORO 0.04
	POWELL 0.05
	POYNOR 0.05
	PRINCETON 0.04
	PROSPER 0.05
	PUTNAM 0.02
	QUANAH 0.04
	QUINLAN 0.02
	QUITMAN 0.05
	RANGER 0.05
	RAVENNA 0.05
	RED OAK 0.05
	RENO (LAMAR CO) 0.04
	RENO (PARKER CO) 0.04
	RETREAT 0.04
	RHOME 0.05 RICE 0.05
	RICHARDSON 0.05
	RICHLAND 0.04
	RICHLAND HILLS 0.04
	RIESEL 0.05
	RIO VISTA 0.02
	RIVER OAKS 0.04
	ROANOKE 0.04
	ROBERT LEE 0.05
	ROBINSON 0.05
	ROBY 0.05
	ROCHESTER 0.03
	ROCKDALE 0.04
	ROCKWALL 0.05
	ROGERS 0.05
	ROSCOE 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26835
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	ROSEBUD 0.04
	ROSS 0.05
	ROTAN 0.05
	ROUND ROCK 0.05
	ROWLETT 0.04
	ROXTON 0.05
	ROYSE CITY 0.05
	RULE 0.02 RUNAWAY BAY 0.04
	SACHSE 0.05
	SADLER 0.05
	SAGINAW 0.04
	SAN ANGELO 0.05
	SAN SABA 0.05
	SANCTUARY 0.04
	SANGER 0.05
	SANSOM PARK 0.04 SANTA ANNA 0.05
	SAVOY 0.04
	SCURRY 0.04
	SEAGOVILLE 0.05
	SEYMOUR 0.04
	SHADY SHORES 0.05
	SHERMAN 0.05
	SNYDER 0.04
	SOMERVILLE 0.05
	SOUTH MOUNTAIN 0.03
	SOUTHLAKE 0.04
	SOUTHMAYD 0.02
	SPRINGTOWN 0.04
	ST. JO 0.05
	STAMFORD 0.02
	STAR HARBOR 0.02
	STEPHENVILLE 0.04
	STRAWN 0.05
	STREETMAN 0.05
	SULPHUR SPRINGS 0.05
	SUN VALLEY 0.02 SUNNYVALE 0.04
	SWEETWATER 0.05
	TALTY 0.04
	TAYLOR 0.05
	TEAGUE 0.05
	TEHUACANA 0.02
	TEMPLE 0.04
	TERRELL 0.04
	THE COLONY 0.04
	THORNDALE 0.05
	THORNTON 0.05
	THRALL 0.04
	THROCKMORTON 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	TIOGA 0.05
	TOCO 0.05
	TOM BEAN 0.05
	TRENT 0.04
	TRENTON 0.05
	TRINIDAD 0.04
	TROPHY CLUB 0.04
	TROY 0.05
	TUSCOLA 0.05
	TYE 0.04
	TYLER 0.05
	UNIVERSITY PARK 0.05
	VALLEY MILLS 0.03
	VALLEY VIEW 0.04
	VAN ALSTYNE 0.05
	VENUS 0.05
	VERNON 0.05 WACO 0.05
	WALNUT SPRINGS 0.04
	WATAUGA 0.05
	WAXAHACHIE 0.04 WEINERT 0.05
	WEST 0.05
	WESTLAKE 0.05
	WESTOVER HILLS 0.04
	WESTWORTH VILLAGE 0.04
	WHITE SETTLEMENT 0.05
	WHITEHOUSE 0.04
	WHITESBORO 0.05
	WHITEWRIGHT 0.04
	WHITNEY 0.05
	WICHITA FALLS 0.05
	WILMER 0.02
	WINDOM 0.05
	WINTERS 0.05
	WIXON VALLEY 0
	WOLFE CITY 0.05
	WOODWAY 0.05
	WORTHAM 0.04
	WYLIE 0.04
	YANTIS 0.04
Rider GCR 10170	Implementing rates pursuant to the Final Order in GUD 10170 dated $12/04/2012$ for
	All Customers in the Mid-Tex Division Except the City of Dallas Customers.
	RIDER:GCR - GAS COST RECOVERY
	APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS
	CUSTOMERS EFFECTIVE DATE: 12/04/12
	Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and
	applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid

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for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

 $PP = (P - A) \times D$ , where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class Allocation Factor (D)

Rate R - Residential Service

643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

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S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule City of Dallas\* Settled Cities

 R - Residential Sales
 \$0.0152
 \$0.1293

 C - Commercial Sales
 \$0.0383
 \$0.3890

 I - Industrial Sales
 \$0.8406
 \$7.3626

T - Transportation \$0.8406 \$7.3626

\*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider WNA 10170A

Filing the WNA Rider, Rate Schedule ID RIDER WNA 10170A, to revise the Applicable To section from All Customers in the MidTex Division except the city of Dallas customers, to Unincorporated Areas. Also the appropriate website reference for the WNA Report is included on this rider.

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#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

12/04/12

The WNA Rider for the Incorporated areas is Rate Schedule ID RIDER WNA 2014, effective 11/1/2014, and the WNA Rider for customers in the City of Dallas is Rate Schedule ID RIDER WNA DAL 2014, effective 6/1/2014.

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

 ${\tt WNAFi} = {\tt Ri} \ {\tt times} \ (({\tt HSFi} \ {\tt x} \ ({\tt NDD-ADD}) \ ) \ {\tt divided} \ {\tt by} \ ({\tt BLi} \ + \ ({\tt HSFi} \ {\tt x} \ {\tt ADD}) \ ))$ 

### Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

Ri = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi = WNAFi x qij

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Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

Residential

Commercial			
	Base use	Heat use	Base use
Heat use			
Weather Station Ccf/HDD	Ccf	Ccf/HDD	Ccf
Abilene	9.45	0.1384	90.11
0.6237			
Austin	10.54	0.1419	182.64
0.8023			
Dallas	12.40	0.1968	168.45
0.9634			
Waco	9.25	0.1497	109.69
0.7169			
Wichita Falls 0.5693	10.74	0.1431	99.04

Weather Normalization Adjustment (WNA Report)

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and a Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: 12/01/2012

### Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to

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### DESCRIPTION

the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE

LESS THAN 1000 0.00000

1000 TO 2499 0.005810

2499 TO 9999 0.0107

10000 AND ABOVE 0.01997

Town Name Tax Rate

ABBOTT 0.00000 0.01997 ABILENE ADDISON 0.01997 ALBA 0.00000 ALBANY 0.00581 ALLEN 0.01997 0.00000 AT.MA ALVARADO 0.01070 ALVORD 0.00581 ANGUS 0.00000 ANNA 0.01070 ANNONA 0.00000 ANSON 0.00581 ARCHER CITY 0.00581 0.01070 ARGYLE ARLINGTON 0.01997 ATHENS 0.01997 AUBREY 0 01070 AURORA 0.00581 AUSTIN 0.01997 AVERY 0.00000 AZLE 0.01997 0.00581 BALCH SPRINGS 0.01997 BALLINGER 0.01070 0.00000 BANDERA BANGS 0.00581 BARDWELL 0.00000

BALCH SPRINGS 0.0199
BALLINGER 0.01070
BANDERA 0.00000
BANGS 0.00581
BARDWELL 0.00000
BARRY 0.00581
BARTLETT 0.00581
BARTONVILLE 0.00581
BEDFORD 0.01997
BELLEVUE 0.00000
BELLEVUE 0.00000

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	BELLS 0.00581
	BELTON 0.01997
	BENBROOK 0.01997
	BENJAMIN 0.00000
	BERTRAM 0.00581
	BEVERLY HILLS 0.00581
	BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00000
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BRAZOS BEND 0.00000
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00581
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01070
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00581
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070

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TARIFF CODE: DS	RRC TARIFF NO: 26835
DATE COHEDINE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORRAL CITY 0.00000
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581 DECATUR 0.01070
	DECATOR 0.01070 DENISON 0.01997
	DENTISON 0.01997  DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DUBLIN 0.01070
	DUNCANVILLE 0.01997
	EARLY 0.01070
	EASTLAND 0.01070
	ECTOR 0.00000
	EDGECLIFF VILLAGE 0.01070
	EDOM 0.00000
	ELECTRA 0.01070
	EMHOUSE 0.00000
	EMORY 0.00581
	ENNIS 0.01997

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ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
SCHEDONE ID	DESCRIPTION
	EULESS 0.01997
	EUSTACE 0.00000
	EVANT 0.00000
	EVERMAN 0.01070
	FAIRFIELD 0.01070
	FAIRVIEW 0.01070
	FARMERS BRANCH 0.01997
	FARMERSVILLE 0.01070
	FATE 0.01070
	FERRIS 0.00581
	FLOWER MOUND 0.01997
	FOREST HILL 0.01997
	FORNEY 0.01997
	FORT WORTH 0.01997
	FRANKLIN 0.00581
	FRANKSTON 0.00581
	FREDERICKSBURG 0.01997
	FRISCO 0.01997
	FROST 0.00000
	GAINESVILLE 0.01997
	GARLAND 0.01997
	GARRETT 0.00000
	GATESVILLE 0.01997
	GEORGETOWN 0.01997
	GLEN ROSE 0.00581
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GORDON 0.00000
	GOREE 0.00000
	GORMAN 0.00581
	GRANBURY 0.01070
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.0000

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997 HILLSBORO 0.01070
	HOLLAND 0.00581
	HOLLIDAY 0.00581
	HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997
	ITALY 0.00581
	ITASCA 0.00581
	JEWETT 0.00581
	JOSEPHINE 0.00000
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070
	KERENS 0.00581
	KERRVILLE 0.01997
	KILLEEN 0.01997
	KNOLLWOOD 0.00000
	KNOX CITY 0.00581
	KOSSE 0.00000
	KRUM 0.01070
	KURTEN 0.00000
	LACY-LAKEVIEW 0.01070
	LADONIA 0.00000
	LAKE DALLAS 0.01070
	LAKE WORTH 0.01070
	LAKEPORT 0.00000
	LAKESIDE 0.00581
	LAMPASAS 0.01070
	LANCASTER 0.01997
	LAVON 0.00581
	LAWN 0.00000
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581

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ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	LEWISVILLE 0.01997
	LEXINGTON 0.00581
	LINCOLN PARK 0.00000
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER-ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAINE 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01070
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070
	MART 0.00581 MAYPEARL 0.00000
	MCGREGOR 0.01070 MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.00581
	MEGARGEL 0.00000
	MELISSA 0.01070
	MERIDIAN 0.00581
	MERKEL 0.01070
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581
	MUNDAY 0.00581
	MURCHISON 0.00000
	MURPHY 0.01997
	NEVADA 0.00000
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000

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ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
<u> </u>	NOCONA 0.01070
	NOCONA 0.01070 NOLANVILLE 0.01070
	NORMANGEE 0.00000
	NORTH RICHLAND HILLS 0.01997
	NORTHLAKE 0.00581
	NOVICE 0.00000
	OAK LEAF 0.00581
	OAKWOOD 0.00000
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.00581
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000 POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01070
	PROSPER 0.01070
	PUTNAM 0.00000
	QUANAH 0.01070
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.00581
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.00000
	RICHARDSON 0.01997
	RICHLAND 0.00000
	RICHLAND HILLS 0.01070
	RIESEL 0.00581
	RIO VISTA 0.00000

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PTION  AKS 0.01070	
AKS 0.01070	
AKS 0.01070	
0.01070	
LEE 0.00581	
N 0.01997	
0.00000	
ER 0.00000	
E 0.01070	
L 0.01997	
0.00581	
0.00581	
0.00581	
0.00000	
0.00581	
OCK 0.01997 0.01997	
0.01997	
0.0000	
ITY 0.01070	
0.00000	
BAY 0.00581	
0.01997	
0.00000	
0.01997	
ELO 0.01997	
A 0.01070	
RY 0.00000	
0.01070	
PARK 0.01070	
NNA 0.00581	
0.00000	
town 0.00000	
LLE 0.01997	
0.01070	
HORES 0.01070	
0.01997	
0.01997	
LLE 0.00581	
OUNTAIN 0.00000	
KE 0.01997	
YD 0.00000	
OWN 0.01070	
0.00581	
D 0.01070	
MZ R LI	ARBOR 0.00000  NVILLE 0.01997  0.00000  MAN 0.00000  R SPRINGS 0.01997  LLEY 0.00000  ALE 0.01070  ATER 0.00581

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	TAYLOR 0.01997 TEAGUE 0.01070
	TEMPLE 0.01997
	TERRELL 0.01997
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000
	TIOGA 0.00000
	TOCO 0.00000
	TOM BEAN 0.00581
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01070
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997
	WAXAHACHIE 0.01997
	WEINERT 0.00000 WEST 0.01070
	WESTLAKE 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.00581
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997
	WILMER 0.01070
	WINDOM 0.00000
	WINTERS 0.01070
	WIXON VALLEY 0.00000
	WOLFE CITY 0.00581
	WOODWAY 0.01070
	WORTHAM 0.00581
	WYLIE 0.01997
	YANTIS 0.00000

GFTR0048

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

10/21/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19963	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LAKE DALLAS ENVIRONS			
19965	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LAKE WORTH ENVIRONS			
19967	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LAKEPORT ENVIRONS			
19969	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LAKESIDE ENVIRONS			
19971	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LAMPASAS ENVIRONS			
19973	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LANCASTER ENVIRONS			
19975	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		- <del>-</del>	,	.,,
19977	N	Mcf	\$6.6159	10/01/2014
	LAWN ENVIRONS		¥0.0133	10, 01, 2011
19980	N	Mcf	\$6.6159	10/01/2014
	LEANDER ENVIRONS	MCI	\$0.0139	10/01/2014
·		M F	AC (150	10/01/0014
19982 CUSTOMER NAME		Mcf	\$6.6159	10/01/2014
19984	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LEONARD ENVIRONS			
	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LEWISVILLE ENVIRONS			
19988		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LEXINGTON ENVIRONS			
19991	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LINCOLN PARK ENVIRONS			
19993	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LINDSAY ENVIRONS			
19995	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LIPAN ENVIRONS			
19997	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LITTLE ELM ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19999		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY	ENVIRONS		
20001	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LLANO ENVIRONS			
20005	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LOMETA ENVIRONS			
20007	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LONE OAK ENVIRONS			
20009	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LONGVIEW ENVIRONS			
20011	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LORAINE ENVIRONS			
20013	N	Mcf	\$6.6159	10/01/2014
	LORENA ENVIRONS	- <del>-</del>	,	-,,
20015	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		1.01	¥0.0133	10,01,2011
20017		Mcf	\$6.6159	10/01/2014
	LUEDERS ENVIRONS	MCI	\$0.0139	10/01/2014
		W. F	46,6150	10/01/0014
20019	N MABANK ENVIRONS	Mcf	\$6.6159	10/01/2014
20021	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MADISONVILLE ENVIRONS			
20023		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MALAKOFF ENVIRONS			
20025	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MALONE ENVIRONS			
20028	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MANOR ENVIRONS			
20030	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MANSFIELD ENVIRONS			
20032	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MARBLE FALLS ENVIRONS			
20035	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MARLIN ENVIRONS		,	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE:	DS	RRC TARIFF	NO:	26835

CHICHOLIEDC	RRC TARTET NO. 2			
CUSTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20039	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MART ENVIRONS			
20042	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MAYPEARL ENVIRONS			
20045	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MCGREGOR ENVIRONS			
20050	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MEGARGEL ENVIRONS			
20052	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MELISSA ENVIRONS			
20054	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MERIDIAN ENVIRONS			
20056	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MERKEL ENVIRONS			
20058	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MESQUITE ENVIRONS			
20060	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MEXIA ENVIRONS			
20062	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MIDLOTHIAN ENVIRONS			
20064	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MIDWAY ENVIRONS			
20068	N	Mcf	\$6.6159	10/01/2014
	MILES ENVIRONS		•	
20070	N	Mcf	\$6.6159	10/01/2014
	MILFORD ENVIRONS		•	
20073	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MOBILE CITY ENVIRONS		,	, , , , <u>-</u>
20076	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MOODY ENVIRONS	FIGE	40.0137	10/01/2011
		Maf	¢€ €1E0	10 /01 /2014
20078 CUSTOMER NAME	N MORAN ENVIRONS	Mcf	\$6.6159	10/01/2014
			,	
20080	N NORGAN FINAL PONG	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MORGAN ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20033		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20083	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MUENSTER ENVIRONS			
20085	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MUNDAY ENVIRONS			
20087	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MURCHISON ENVIRONS			
20089	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MURPHY ENVIRONS			
20093	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NEVADA ENVIRONS			
20095	N	Mcf	\$6.6159	10/01/2014
	NEW CHAPEL HILL ENVI		,	
20097	N	Mcf	\$6.6159	10/01/2014
	NEWARK ENVIRONS		¥ 3 . 3 ± 3 y	_ 3, 31, 2311
20099	N	Mcf	\$6.6159	10/01/2014
	NEWCASTLE ENVIRONS	HCL	φ0.0139	10/01/2011
		M-F	åc c150	10/01/2014
20101	N NOCONA ENVIRONS	Mcf	\$6.6159	10/01/2014
20103		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
20105	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NORMANGEE ENVIRONS			
20107	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS	S ENVIRONS		
20110	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NORTHLAKE ENVIRONS			
20112	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NOVICE ENVIRONS			
20114	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	OAK LEAF ENVIRONS			
20116	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	OAKWOOD ENVIRONS			
20118	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	O'BRIEN ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARTEE I	<b>vo:</b> 26835

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20121		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	OGLESBY ENVIRONS			
20126	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	OLNEY ENVIRONS			
20130	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	OVILLA ENVIRONS			
20132	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PALESTINE ENVIRONS			
20134	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PALMER ENVIRONS			
20136	N	Mcf	\$6.6159	10/01/2014
	PANTEGO ENVIRONS			
20138	N	Mcf	\$6.6159	10/01/2014
	PARADISE ENVIRONS			.,.,
20140	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		ner	Ψ0.0135	10/01/2011
20142		Mcf	\$6.6159	10/01/2014
	N PARKER ENVIRONS	MCI	\$0.0159	10/01/2014
			45.5150	
20145		Mcf	\$6.6159	10/01/2014
	PECAN GAP ENVIRONS			
20147	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PECAN HILL ENVIRONS			
	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PENELOPE ENVIRONS			
20153	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PETROLIA ENVIRONS			
20156	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PFLUGERVILLE ENVIRONS			
20159	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PILOT POINT ENVIRONS			
20161	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PLANO ENVIRONS			
20163	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PLEASANT VALLEY ENVIR	ONS		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20165	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	POINT ENVIRONS			
20167	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PONDER ENVIRONS			
20170	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	POTTSBORO ENVIRONS			
20174	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	POWELL ENVIRONS			
20176	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	POYNOR ENVIRONS			
20178	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PRINCETON ENVIRONS			
20180	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PROSPER ENVIRONS			
20182	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PUTNAM ENVIRONS			
20184	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	QUANAH ENVIRONS			
20186	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	QUINLAN ENVIRONS			
20188	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	QUITMAN ENVIRONS			
20190	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RANGER ENVIRONS			
20192	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RAVENNA ENVIRONS			
20196	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RED OAK ENVIRONS			
20201	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			
20203	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)		Ÿ0.0133	10,01,2011
20205	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RETREAT ENVIRONS	FICE	γυ.υ±39	10/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RIFF CODE: DS
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RRC CUSTOMER NO			PGA CURRENT CHARGE	
20208		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RHOME ENVIRONS			
20210	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RICE ENVIRONS			
20212	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RICHARDSON ENVIRONS			
20214	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RICHLAND ENVIRONS			
20216	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RICHLAND HILLS ENVIR	ONS		
20218	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RIESEL ENVIRONS			
20220	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RIO VISTA ENVIRONS			
20223	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RIVER OAKS ENVIRONS			
20225	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROANOKE ENVIRONS			
20227	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROBERT LEE ENVIRONS			
20229	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROBINSON ENVIRONS			
20231	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROBY ENVIRONS			
20233	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROCHESTER ENVIRONS			
20235	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROCKDALE ENVIRONS			
20237	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROCKWALL ENVIRONS		•	
20239	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROGERS ENVIRONS		, c. 0233	
20242	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROSCOE ENVIRONS		•	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	.0033		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20244	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROSEBUD ENVIRONS			
20246	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROSS ENVIRONS			
20248	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROTAN ENVIRONS			
20250	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROUND ROCK ENVIRONS			
20253	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROWLETT ENVIRONS			
20255	N	Mcf	\$6.6159	10/01/2014
	ROXTON ENVIRONS			
20257	N	Mcf	\$6.6159	10/01/2014
	ROYSE CITY ENVIRONS			
20260	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
20262	N	Mcf	\$6.6159	10/01/2014
	RUNAWAY BAY ENVIRONS		V0.0133	10/01/2011
20265		Mcf	\$6.6159	10/01/2014
	SACHSE ENVIRONS	PICI	Ş0.013 <i>)</i>	10/01/2014
			#C C150	10/01/0014
20267	N CADLED ENVIRONG	Mcf	\$6.6159	10/01/2014
	SADLER ENVIRONS			
	N	Mcf	\$6.6159	10/01/2014
	SAGINAW ENVIRONS			
	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SAINT JO ENVIRONS			
20274	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SAN ANGELO ENVIRONS			
20276	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SAN SABA ENVIRONS			
20278	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SANCTUARY ENVIRONS			
20280	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SANGER ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20282		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SANSOM PARK ENVIRONS			
20284	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SANTA ANNA ENVIRONS			
20287	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SAVOY ENVIRONS			
20290	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SEAGOVILLE ENVIRONS			
20292	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SEYMOUR ENVIRONS			
20294	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SHADY SHORES ENVIRONS	3		
20296	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SHERMAN ENVIRONS			
20298	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SNYDER ENVIRONS			
20300	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SOMERVILLE ENVIRONS			
20302	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN ENVIRO	ONS		
20304	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SOUTHLAKE ENVIRONS			
20306	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SOUTHMAYD ENVIRONS			
20308	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SPRINGTOWN ENVIRONS			
20310	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	STAMFORD ENVIRONS			
20313	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	STAR HARBOR ENVIRONS			
20315	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	STEPHENVILLE ENVIRONS	3		
20317	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	STRAWN ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20319	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	STREETMAN ENVIRONS			
20321	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SULPHUR SPRINGS ENVIR	ONS		
20323	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SUN VALLEY ENVIRONS			
20325	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SUNNYVALE ENVIRONS			
20329	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SWEETWATER ENVIRONS			
20333	N	Mcf	\$6.6159	10/01/2014
	TALTY ENVIRONS		•	
20335	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TAYLOR ENVIRONS			
20337	N	Mcf	\$6.6159	10/01/2014
	TEAGUE ENVIRONS		¥0.0133	10,01,2011
20339	N	Mcf	\$6.6159	10/01/2014
	TEHUACANA ENVIRONS	MCI	\$0.0139	10/01/2014
		M-F	åc c150	10/01/2014
20342	N TEMPLE ENVIRONS	Mcf	\$6.6159	10/01/2014
20344	N	Mcf	\$6.6159	10/01/2014
	TERRELL ENVIRONS			
20346		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	THE COLONY ENVIRONS			
20348	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	THORNDALE ENVIRONS			
20350	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	THORNTON ENVIRONS			
20352	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	THRALL ENVIRONS			
20354	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	THROCKMORTON ENVIRONS			
20356	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TIOGA ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20358	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TOCO ENVIRONS			
20361	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TOM BEAN ENVIRONS			
20364	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TRENT ENVIRONS			
20366	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TRENTON ENVIRONS			
20368	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TRINIDAD ENVIRONS			
20370	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TROPHY CLUB ENVIRONS			
20372	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TROY ENVIRONS			
20376	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TUSCOLA ENVIRONS			
20380	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME			****	,,,
20382	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		1.02	¥0.0133	10,01,2011
20385	N	Mcf	\$6.6159	10/01/2014
	UNIVERSITY PARK ENVII		\$0.0139	10/01/2014
			40.000	10/01/0054
20388		Mcf	\$6.6159	10/01/2014
	VALLEY MILLS ENVIRONS			
	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	VALLEY VIEW ENVIRONS			
20393	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	VAN ALSTYNE ENVIRONS			
20395	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	VENUS ENVIRONS			
20398	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	VERNON ENVIRONS			
20400	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WACO ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	23033		
CUSTOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WALNUT SPRINGS ENV	7IRONS		
20404	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WATAUGA ENVIRONS			
20406	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WAXAHACHIE ENVIRON	IS		
20409	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WEINERT ENVIRONS			
20412	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
20414	N	Mcf	\$6.6159	10/01/2014
	WESTLAKE ENVIRONS		,	-, - <b>-,</b> -
20418		Mcf	\$6.6159	10/01/2014
	WESTOVER HILLS ENV		Å0.013 <i>)</i>	10/01/2011
			46,6150	10/01/0014
20420	N WESTWORTH VILLAGE	Mcf	\$6.6159	10/01/2014
20422		Mcf	\$6.6159	10/01/2014
	WHITE SETTLEMENT E	INVIRONS		
20424	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WHITEHOUSE ENVIRON	IS		
20426	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WHITESBORO ENVIRON	IS		
20428	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WHITEWRIGHT ENVIRO	DNS		
20430	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WHITNEY ENVIRONS			
20432	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WICHITA FALLS ENVI	RONS		
20434	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WILMER ENVIRONS	-	/=	.,.,
20436	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WINDOM ENVIRONS	PICI	40.0132	10/01/2014
		75.5	AC (150	10/01/0014
20439	N WINTERS ENVIRONS	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WINTERS ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE:	DS	RRC TARIFF NO:	26835

TARIFF CODE: DS	RRC TARIFF NO: 2	.0055		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20441	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WIXON VALLEY ENVIRON	S		
20443	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WOLFE CITY ENVIRONS			
20445	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WOODWAY ENVIRONS			
20447	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WORTHAM ENVIRONS			
20449	N	Mcf	\$6.6159	10/01/2014
	WYLIE ENVIRONS		4	
20451		Mcf	\$6.6159	10/01/2014
	N YANTIS ENVIRONS	MCT	\$0.0133	10/01/2014
	N COUDDY ENVIRONG			
	SCURRY ENVIRONS			
29092	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	POST OAK BEND ENVIRO	NS		
29094	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BRAZOS BEND ENVIRONS			
29098	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM E	NVIRONS		
32062	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COYOTE FLATS ENVIRON	S		
19468	N	Mcf	\$6.6159	10/01/2014
	ABBOTT ENVIRONS			
19470	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ABILENE ENVIRONS		,	
19473	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ADDISON ENVIRONS	PICI	Å0.0139	10/01/2011
		M - 5	AC (150	10/07/0014
19475	N ALDA ENGLIDONS	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ALBA ENVIRONS			
19477	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ALBANY ENVIRONS			
19479	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ALLEN ENVIRONS			

RRC COID:	6776	COMPANY	MAME .	ATMOS ENERGY	COPD	, MID-TEX DIVISION
KKC COID:	0//0	COMPANI .	NAME	AIMOS ENERGI	CURP.	' MID-IEV DIAISION

TARIFF CODE: DS	RRC TARIFF NO: 2	16835		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19481	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ALMA ENVIRONS			
19483	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ALVARADO ENVIRONS			
19485	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ALVORD ENVIRONS			
19488	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ANGUS ENVIRONS			
19490	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ANNA ENVIRONS			
19492	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ANNONA ENVIRONS			
19494	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ANSON ENVIRONS			
19496	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ARCHER CITY ENVIRONS			
19498	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ARGYLE ENVIRONS			
19500	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ARLINGTON ENVIRONS			
19503	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ATHENS ENVIRONS			
19505	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	AUBREY ENVIRONS			
19507	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	AURORA ENVIRONS			
19509	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	AUSTIN ENVIRONS			
19512	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	AVERY ENVIRONS			
19515	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	AZLE ENVIRONS			
19518	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BAIRD ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

USTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19520	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BALCH SPRINGS ENVIRO	NS		
19522	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BALLINGER ENVIRONS			
19525	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BANDERA ENVIRONS			
19527	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BANGS ENVIRONS			
19529	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BARDWELL ENVIRONS			
19531	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BARRY ENVIRONS			
19533	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BARTLETT ENVIRONS			
19535	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BARTONVILLE ENVIRONS			
19537	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BEDFORD ENVIRONS			
19539	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BELLEVUE ENVIRONS			
19541	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BELLMEAD ENVIRONS			
19543	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BELLS ENVIRONS			
19545	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BELTON ENVIRONS			
19548	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BENBROOK ENVIRONS			
19550	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BENJAMIN ENVIRONS			
19552	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BERTRAM ENVIRONS			
19554	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BEVERLY HILLS ENVIRO	NS		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19556	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BLACKWELL ENVIRONS			
19558	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BLANKET ENVIRONS			
19560	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BLOOMING GROVE ENVIR	ONS		
19562	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BLOSSOM ENVIRONS			
19564	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BLUE MOUND ENVIRONS			
19566	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BLUE RIDGE ENVIRONS			
19568	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BLUM ENVIRONS			
19570	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BOGATA ENVIRONS			
19572	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BONHAM ENVIRONS			
19574	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BOWIE ENVIRONS			
19576	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BOYD ENVIRONS			
19580	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BREMOND ENVIRONS			
19582	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BRIDGEPORT ENVIRONS			
19585	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BRONTE ENVIRONS			
19588	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BROWNSBORO ENVIRONS			
19590	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BROWNWOOD ENVIRONS	TICE	Ÿ0.0133	10,01,2011
19592	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY ENVI		\$0.0±32	10/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19595	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BRYAN ENVIRONS			
19597	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BUCKHOLTS ENVIRONS			
19599	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BUFFALO ENVIRONS			
19601	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BUFFALO GAP ENVIRONS			
19603	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BURKBURNETT ENVIRONS			
19605	N	Mcf	\$6.6159	10/01/2014
	BURLESON ENVIRONS	FICE	Ÿ0.0±37	10,01/2011
		Maf	åC C1F0	10/01/2014
	N BURNET ENVIRONS	Mcf	\$6.6159	10/01/2014
19610		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BYERS ENVIRONS			
19613	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CADDO MILLS ENVIRONS			
19615	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CALDWELL ENVIRONS			
19617	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CALVERT ENVIRONS			
19619	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CAMERON ENVIRONS			
19621	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CAMPBELL ENVIRONS			
19623	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CANTON ENVIRONS		40.020	
19625	N	Mcf	<i>₹€ €</i> 1E0	10/01/2014
CUSTOMER NAME	N CARBON ENVIRONS	MCT	\$6.6159	10/01/2014
19628	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CARROLLTON ENVIRONS			
19630	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CASHION COMMUNITY EN	/IRONS		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19633	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CEDAR HILL ENVIRONS			
19635	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CEDAR PARK ENVIRONS			
19638	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CELESTE ENVIRONS			
19640	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CELINA ENVIRONS			
19643	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CENTERVILLE ENVIRONS			
19645	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CHANDLER ENVIRONS			
19647	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CHICO ENVIRONS			
19649	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CHILDRESS ENVIRONS			
19651	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CHILLICOTHE ENVIRONS			
19655	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CISCO ENVIRONS			
19657	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CLARKSVILLE ENVIRONS			
19659	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CLEBURNE ENVIRONS			
19661	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CLIFTON ENVIRONS			
19663	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CLYDE ENVIRONS			
19665	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COCKRELL HILL ENVIRONS	5		
19667	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COLEMAN ENVIRONS		•	
19669	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COLLEGE STATION ENVIRO		•	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20035		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19671	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COLLEYVILLE ENVIRONS			
19673	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COLLINSVILLE ENVIRON	S		
19675	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COLORADO CITY ENVIRO	NS		
19677	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COMANCHE ENVIRONS			
19680	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COMMERCE ENVIRONS			
19682	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COMO ENVIRONS			
19685	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COOLIDGE ENVIRONS			
19687	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COOPER ENVIRONS			
19689	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COPPELL ENVIRONS			
19691	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COPPER CANYON ENVIRO	NS		
19693	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COPPERAS COVE ENVIRO	NS		
19696	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CORINTH ENVIRONS			
19698	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CORRAL CITY ENVIRONS			
19700	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CORSICANA ENVIRONS			
19702	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COVINGTON ENVIRONS			
19704	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CRANDALL ENVIRONS			
19706	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CRAWFORD ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19709	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CROSS ROADS ENVIRONS			
19711	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CROWLEY ENVIRONS			
19713	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CUMBY ENVIRONS			
19715	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DALLAS ENVIRONS			
19717	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DALWORTHINGTON GARDEN	NS ENVIRONS		
19719	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DAWSON ENVIRONS			
19721	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DECATUR ENVIRONS			
19723	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DELEON ENVIRONS		1.7.7	.,.,
19725	N	Mcf	\$6.6159	10/01/2014
	DENISON ENVIRONS	1101	Ÿ0.0133	10, 01, 2011
19727		Mcf	\$6.6159	10/01/2014
	DENTON ENVIRONS	MCL	\$0.0139	10/01/2014
			46,6150	10/01/0014
19729	N DEDORT EMITRONS	Mcf	\$6.6159	10/01/2014
	DEPORT ENVIRONS			
	N	Mcf	\$6.6159	10/01/2014
<u> </u>	DESOTO ENVIRONS			
19734		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DETROIT ENVIRONS			
19737	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DODD CITY ENVIRONS			
19739	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DOUBLE OAK ENVIRONS			
19741	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DUBLIN ENVIRONS			
19743	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DUNCANVILLE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19745	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EARLY ENVIRONS			
19747	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EASTLAND ENVIRONS			
19749	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ECTOR ENVIRONS			
19751	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE EN	NVIRONS		
19753	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EDOM ENVIRONS			
19755	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ELECTRA ENVIRONS			
19759	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EMHOUSE ENVIRONS			
19761	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EMORY ENVIRONS			
19764	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ENNIS ENVIRONS			
19766	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EULESS ENVIRONS			
19768	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EUSTACE ENVIRONS			
19770	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EVANT ENVIRONS			
19772	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EVERMAN ENVIRONS			
19774	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FAIRFIELD ENVIRONS			
19777	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FAIRVIEW ENVIRONS		,	-,,
19780	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FARMERS BRANCH ENVI		Ÿ0.0133	10,01,2011
19783	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FARMERSVILLE ENVIROR	MCL	\$0.0139	10/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARI	FF NO: 26835

CUSTOMERS				
	COMETDEMETALO	DILLING THE	DOS GUDDENIE GUSDOS	DON EDDECOMING COM
			PGA CURRENT CHARGE	
19785		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FATE ENVIRONS			
19787	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FERRIS ENVIRONS			
19789	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FLOWER MOUND ENVIRON	S		
19791	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FOREST HILL ENVIRONS			
19793	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FORNEY ENVIRONS			
19800	N	Mcf	\$6.6159	10/01/2014
	FRANKSTON ENVIRONS		40.020	
	N	Mcf	\$6.6159	10/01/2014
	N FREDERICKSBURG ENVIR		\$0.0139	10/01/2014
	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FRISCO ENVIRONS			
19806	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FROST ENVIRONS			
19809	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GAINESVILLE ENVIRONS			
19811	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GARLAND ENVIRONS			
19813	N	Mcf	\$6.6159	10/01/2014
	GARRETT ENVIRONS		,	
19815	N	Mcf	\$6.6159	10/01/2014
	GATESVILLE ENVIRONS		40.0133	10/01/2011
19817	N	Maf	¢6 61E0	10/01/2014
CUSTOMER NAME	N GEORGETOWN ENVIRONS	Mcf	\$6.6159	10/01/2014
19820	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GLEN ROSE ENVIRONS			
19822	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GLENN HEIGHTS ENVIRO	NS		
19824	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GODLEY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE:	DS	RRC TARIFF NO:	26835

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19826	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GOLDTHWAITE ENVIRONS			
19829	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GOODLOW ENVIRONS			
19831	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GORDON ENVIRONS			
19833	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GOREE ENVIRONS			
33939	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HEBRON ENVIRONS			
33941	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MILLSAP ENVIRONS			
19835	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GORMAN ENVIRONS			
19837	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GRANBURY ENVIRONS			
19839	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GRAND PRAIRIE ENVIRON	S		
19841	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GRANDVIEW ENVIRONS			
19843	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GRANGER ENVIRONS			
19845	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GRAPEVINE ENVIRONS			
19847	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GREENVILLE ENVIRONS			
19849	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GROESBECK ENVIRONS			
19851	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GUNTER ENVIRONS			
19853	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GUSTINE ENVIRONS			
19856	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HALTOM CITY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 268			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19858	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HAMILTON ENVIRONS			
19860	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HAMLIN ENVIRONS			
19862	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HARKER HEIGHTS ENVIRON	S		
19865	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HASKELL ENVIRONS			
19867	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HASLET ENVIRONS			
19869	N	Mcf	\$6.6159	10/01/2014
	HAWLEY ENVIRONS			. , .
19871	N	Mcf	\$6.6159	10/01/2014
	HEARNE ENVIRONS		40.020	
19873	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		PICE	Ψ0.0133	10/01/2011
19876		Mcf	\$6.6159	10/01/2014
	N HENRIETTA ENVIRONS	MCI	\$0.0159	10/01/2014
			46.6450	
19879		Mcf	\$6.6159	10/01/2014
	HEWITT ENVIRONS			
19881	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HICKORY CREEK ENVIRONS			
19883	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HICO ENVIRONS			
19885	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HIGHLAND PARK ENVIRONS			
19887	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE ENVIR	ONS		
19889	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HILLSBORO ENVIRONS			
19891	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HOLLAND ENVIRONS			
19893	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HOLLIDAY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	0033		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19895	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HONEY GROVE ENVIRONS			
19898	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HOWE ENVIRONS			
19900	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HUBBARD ENVIRONS			
19902	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HURST ENVIRONS			
19904	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HUTCHINS ENVIRONS			
19906	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
19908	N	Mcf	\$6.6159	10/01/2014
	IMPACT ENVIRONS		~ 0.0±33	10, 01, 2011
19910	N	Mcf	\$6.6159	10/01/2014
	IOWA PARK ENVIRONS	MCL	\$0.0139	10/01/2014
			#C C150	10 (01 (001 4
19796		Mcf	\$6.6159	10/01/2014
·	FORT WORTH ENVIRONS			
19798		Mcf	\$6.6159	10/01/2014
	FRANKLIN ENVIRONS			
19912	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	IREDELL ENVIRONS			
19916	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	IRVING ENVIRONS			
19918	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ITALY ENVIRONS			
19920	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ITASCA ENVIRONS			
19923	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	JEWETT ENVIRONS			
19926	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	JOSEPHINE ENVIRONS			
19928	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	JOSHUA ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19930	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	JUSTIN ENVIRONS			
19932	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KAUFMAN ENVIRONS			
19934	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KEENE ENVIRONS			
19936	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KELLER ENVIRONS			
19938	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KEMP ENVIRONS			
19940	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KENNEDALE ENVIRONS			
19942	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KERENS ENVIRONS			
19944	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KERRVILLE ENVIRONS			
19946	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KILLEEN ENVIRONS			
19948	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KNOLLWOOD ENVIRONS			
19950	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KNOX CITY ENVIRONS			
19952	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KOSSE ENVIRONS			
19954	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KRUM ENVIRONS			
19957	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KURTEN ENVIRONS			
19959	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LACY-LAKEVIEW ENVIRON	S		
19961	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LADONIA ENVIRONS			
20047	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MCKINNEY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26835

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10342,10286,10170, CITY ORDINANCE NO:

AMENDMENT(EXPLAIN) To clarify that Rider WNA 10170A applies to Unincorporated Areas

OTHER(EXPLAIN): Also revising the appropriate website reference for the WNA Report

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC TARIFF NO: TARIFF CODE: DS 26836

Distribution Sales STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 05/22/2014 **RECEIVED DATE:** 05/28/2014 ORIGINAL CONTRACT DATE:

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED: N

INACTIVE DATE: BILLS RENDERED: Υ

### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Definitions-Atmos(b) This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

> The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

Codes governing gas installations.

### COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

at a specified point of delivery.

#### CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

#### DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

#### DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

#### GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

### GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp.,  $\operatorname{Mid-Tex}$  Division.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

### MAIN LINE

A distribution line that serves as a common source of supply for more than on Service Line.

### METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

use of special rock wheels or buckets.

#### PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

### REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

### RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for OOResidential End Uses and occupies the building.

### RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

### RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

### SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

### STATE AGENCY.

- (A) a department, commission, board, office, or other agency that:
- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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#### RATE SCHEDULE

### SCHEDULE ID

PSF 2014

### DESCRIPTION

- (iii) was created by the Texas Constitution or a statute of this state;
- (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or
- (C) a river authority created under the Texas Constitution or a statute of this state.

#### TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

#### TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
Railroad Commission Of Texas
Chapter 8
Pipeline Safety Regulations
Subchapter C Requirements For Natural Gas Pipelines Only
Rule Section 8.201 Pipeline Safety Program Fees

- (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

\$100 per master meter system.

- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate I GRIP Env 14

Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10342 dated May 22, 2014 for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RATE SCHEDULE: I - INDUSTRIAL

SALES

APPLICABLE TO: UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge

Amount

GUD 10170 Customer Charge per Meter

Interim Rate Adjustments (IRA)

\$ 600.00 per month

\$ 135.58 per month (Note 1)

Total Customer Charge

\$ 735.58 per month

First 0 MMBtu to 1,500 MMBtu

Next 3,500 MMBtu

\$ 0.2473 per MMBtu

\$ 0.1812 per MMBtu

All MMBtu over 5,000 MMBtu

\$ 0.0389 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF.

Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

#### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### Agreement

An Agreement for Gas Service may be required.

#### Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: (1) 2012 IRA - \$62.08; 2013 IRA - \$73.50.

### Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

### ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY CONTRACT RATE
ABBOTT 0.04
ABILENE 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	ADDISON 0.05
	ALBA 0.04
	ALBANY 0.04
	ALLEN 0.05
	ALMA 0.04
	ALVARADO 0.05
	ALVORD 0.05
	ANGUS 0.05
	ANNA 0.04
	ANNONA 0.05
	ANSON 0.05
	ARCHER CITY 0.04
	ARGYLE 0.04
	ARLINGTON 0.05
	ATHENS 0.04
	AUBREY 0.05
	AURORA 0.05
	AUSTIN 0.05
	AVERY 0.05
	AZLE 0.04
	BAIRD 0.05
	BALCH SPRINGS 0.05
	BALLINGER 0.05
	BANDERA 0.04
	BANGS 0.05
	BARDWELL 0.04
	BARRY 0.02
	BARTLETT 0.05
	BARTONVILLE 0.04
	BEDFORD 0.05
	BELLEVUE 0.05
	BELLMEAD 0.05
	BELLS 0.04
	BELTON 0.05
	BENBROOK 0.04
	BENJAMIN 0.05
	BERTRAM 0.05
	BEVERLY HILLS 0.04
	BLACKWELL 0.05
	BLANKET 0.05
	BLOOMING GROVE 0.05
	BLOSSOM 0.05
	BLUE MOUND 0.05
	BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05
	CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05
	CHILDRESS 0.05
	CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05
	CLEBURNE 0.04
	CLIFTON 0.04
	CLYDE 0.05
	COCKRELL HILL 0.04
	COLEMAN 0.05
	COLLEGE STATION 0.05
	COLLEYVILLE 0.05
	COLLINSVILLE 0.05
	COLORADO CITY 0.05
	COMMINGE 0.05
	COMMERCE 0.05
	COMO 0.05
	COOLIDGE 0.04
	COOPER 0.05
	COPPELL 0.04
	COPPER CANYON 0.04
	COPPERAS COVE 0.05
	CORINTH 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	CORRAL CITY 0.05
	CORSICANA 0.05
	COVINGTON 0.05
	COYOTE FLATS 0
	CRANDALL 0.05
	CRAWFORD 0.02
	CROSS ROADS 0.05
	CROWLEY 0.05
	CUMBY 0.05
	DALLAS 0.05
	DALWORTHINGTON GARDENS 0.05
	DAWSON 0.04
	DE LEON 0.05
	DECATUR 0.04
	DENISON 0.04 DENTON 0.05
	DENTON 0.05 DEPORT 0.05
	DESOTO 0.05
	DETROIT 0.02
	DODD CITY 0.05
	DOUBLE OAK 0.04
	DUBLIN 0.05
	DUNCANVILLE 0.05
	EARLY 0.05
	EASTLAND 0.05
	ECTOR 0.05
	EDGECLIFF VILLAGE 0.05
	EDOM 0.04
	ELECTRA 0.05
	EMHOUSE 0.04
	EMORY 0.04
	ENNIS 0.04
	EULESS 0.05
	EUSTACE 0.05
	EVANT 0.05
	EVERMAN 0.05
	FAIRFIELD 0.04 FAIRVIEW 0.05
	FARMERS BRANCH 0.05
	FARMERSVILLE 0.04
	FATE 0.04
	FERRIS 0.05
	FLOWER MOUND 0.05
	FOREST HILL 0.05
	FORNEY 0.05
	FORT WORTH 0.05 FRANKLIN 0.04
	FRANKLIN 0.04
	FRANKSTON 0.04
	FREDERICKSBURG 0.05
	FRISCO 0.04
	FROST 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26836
RATE SCHEDULE	
SCHEDULE ID	DECCTOTON
SCHEDULE ID	<u>DESCRIPTION</u>
	GAINESVILLE 0.05
	GARLAND 0.05
	GARRETT 0.05
	GATESVILLE 0.04
	GEORGETOWN 0.05
	GLEN ROSE 0.03
	GLENN HEIGHTS 0.04
	GODLEY 0.05
	GOLDTHWAITE 0.05 GOODLOW 0.04
	GOODLOW 0.04 GORDON 0.05
	GOREE 0.05
	GORMAN 0.05
	GRANBURY 0.04
	GRAND PRAIRIE 0.05
	GRANDVIEW 0.04
	GRANGER 0.05
	GRAPEVINE 0.05
	GREENVILLE 0.05
	GROESBECK 0.05
	GUNTER 0.04
	GUSTINE 0.05
	HALTOM CITY 0.05
	HAMILTON 0.05
	HAMLIN 0.05
	HARKER HEIGHTS 0.05
	HASKELL 0.05
	HASLET 0.04
	HAWLEY 0.04
	HEARNE 0.02
	HEATH 0.03
	HEBRON 0
	HENRIETTA 0.05
	HEWITT 0.05
	HICKORY CREEK 0.04
	HICO 0.05
	HIGHLAND PARK 0.05
	HIGHLAND VILLAGE 0.05
	HILLSBORO 0.05
	HOLLAND 0.04
	HOLLIDAY 0.05
	HONEY GROVE 0.04
	HOWE 0.04
	HUBBARD 0.05
	HURST 0.05 HUTCHINS 0.04
	HUTCHINS 0.04 HUTTO 0.05
	IMPACT 0.02
	IOWA PARK 0.04 IREDELL 0.05
	IRVING 0.05
	TAVENO 0.03

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26836
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	ITALY 0.04
	ITASCA 0.04
	JEWETT 0.05
	JOSEPHINE 0.05
	JOSHUA 0.04
	JUSTIN 0.04
	KAUFMAN 0.05
	KEENE 0.04 KELLER 0.05
	KEMP 0.05
	KENNEDALE 0.05
	KERENS 0.04
	KERRVILLE 0.04
	KILLEEN 0.05
	KNOLLWOOD 0.05
	KNOX CITY 0.05
	KOSSE 0.05
	KRUM 0.05
	KURTEN 0
	LACY-LAKEVIEW 0.05
	LADONIA 0.05
	LAKE DALLAS 0.04 LAKE WORTH 0.04
	LAKE WORTH 0.04
	LAKEPORT 0.05
	LAKESIDE 0.05
	LAMPASAS 0.03
	LANCASTER 0.05
	LAVON 0.05
	LAWN 0.04
	LEANDER 0.05
	LEONA 0.02
	LEONARD 0.05 LEWISVILLE 0.05
	LEXINGTON 0.04
	LINCOLN PARK 0
	LINDSAY 0.02
	LIPAN 0.05
	LITTLE ELM 0.05
	LITTLE RIVER-ACADEMY 0.04
	LLANO 0.05
	LOMETA 0.05
	LONE OAK 0.05
	LONGVIEW 0.04
	LORAINE 0.05
	LORENA 0.05
	LOTT 0.04
	LUEDERS 0.04
	MABANK 0.05
	MADISONVILLE 0.05
	MALAKOFF 0.05
	MALONE 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26836
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	MANOR 0.05
	MANSFIELD 0.03
	MARBLE FALLS 0.05
	MARLIN 0.05
	MART 0.04
	MAYPEARL 0.04
	MCGREGOR 0.05
	MCKINNEY 0.05
	MCLENDON-CHISHOLM 0.05
	MEGARGEL 0.05
	MELISSA 0.05
	MERIDIAN 0.05
	MERKEL 0.04
	MESQUITE 0.05 MEXIA 0.05
	MIDLOTHIAN 0.05
	MIDWAY 0.05
	MILES 0.05
	MILFORD 0.05
	MILLSAP 0
	MOBILE CITY 0.04
	MOODY 0.05
	MORAN 0.03
	MORGAN 0.04
	MUENSTER 0.05
	MUNDAY 0.05
	MURCHISON 0.05
	MURPHY 0.04
	NEVADA 0.04
	NEW CHAPEL HILL 0.04
	NEWARK 0.05
	NEWCASTLE 0.05
	NOCONA 0.05
	NOLANVILLE 0.05
	NORMANGEE 0.02
	NORTH RICHLAND HILLS 0.05
	NORTHLAKE 0.04
	NOVICE 0.02 OAK LEAF 0.05
	OAKWOOD 0.04
	O'BRIEN 0.04
	OGLESBY 0.04
	OLNEY 0.05
	OVILLA 0.05
	PALESTINE 0.04
	PALMER 0.03
	PANTEGO 0.04
	PARADISE 0.05
	PARIS 0.05
	PARKER 0.04
	PECAN GAP 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	PECAN HILL 0.05
	PENELOPE 0.04
	PETROLIA 0.05
	PFLUGERVILLE 0.04
	PILOT POINT 0.05
	PLANO 0.05
	PLEASANT VALLEY 0.05
	POINT 0.05 PONDER 0.05
	POST OAK BEND 0.05
	POTTSBORO 0.04
	POWELL 0.05
	POYNOR 0.05
	PRINCETON 0.04
	PROSPER 0.05
	PUTNAM 0.02
	QUANAH 0.04
	QUINLAN 0.02
	QUITMAN 0.05
	RANGER 0.05
	RAVENNA 0.05
	RED OAK 0.05
	RENO (LAMAR CO) 0.04
	RENO (PARKER CO) 0.04
	RETREAT 0.04
	RHOME 0.05
	RICE 0.05
	RICHARDSON 0.05
	RICHLAND 0.04
	RICHLAND HILLS 0.04
	RIESEL 0.05
	RIO VISTA 0.02
	RIVER OAKS 0.04
	ROANOKE 0.04
	ROBERT LEE 0.05
	ROBINSON 0.05
	ROBY 0.05
	ROCHESTER 0.03
	ROCKDALE 0.04
	ROCKWALL 0.05
	ROGERS 0.05
	ROSCOE 0.05
	ROSEBUD 0.04
	ROSS 0.05
	ROTAN 0.05
	ROUND ROCK 0.05
	ROWLETT 0.04
	ROXTON 0.05
	ROYSE CITY 0.05
	RULE 0.02
	RUNAWAY BAY 0.04
	SACHSE 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26836
RATE SCHEDULE	
SCHEDULE ID	DECONTRACAN
BCHEDOLL ID	<u>DESCRIPTION</u>
	SADLER 0.05
	SAGINAW 0.04
	SAN ANGELO 0.05
	SAN SABA 0.05
	SANCTUARY 0.04
	SANGER 0.05
	SANSOM PARK 0.04 SANTA ANNA 0.05
	SAVOY 0.04
	SCURRY 0.04 SEAGOVILLE 0.05
	SEYMOUR 0.04
	SHADY SHORES 0.05
	SHERMAN 0.05
	SNYDER 0.04
	SOMERVILLE 0.05
	SOUTH MOUNTAIN 0.03
	SOUTHLAKE 0.04
	SOUTHMAYD 0.02
	SPRINGTOWN 0.04
	ST. JO 0.05
	STAMFORD 0.02
	STAR HARBOR 0.02
	STEPHENVILLE 0.04
	STRAWN 0.05
	STREETMAN 0.05
	SULPHUR SPRINGS 0.05
	SUN VALLEY 0.02
	SUNNYVALE 0.04
	SWEETWATER 0.05
	TALTY 0.04
	TAYLOR 0.05
	TEAGUE 0.05
	TEHUACANA 0.02
	TEMPLE 0.04
	TERRELL 0.04
	THE COLONY 0.04
	THORNDALE 0.05
	THORNTON 0.05
	THRALL 0.04
	THROCKMORTON 0.05
	TIOGA 0.05
	TOCO 0.05
	TOM BEAN 0.05
	TRENT 0.04
	TRENTON 0.05 TRINIDAD 0.04
	TROPHY CLUB 0.04
	TROY 0.05
	TUBCULA U.US
	TUSCOLA 0.05 TYE 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	TYLER 0.05
	UNIVERSITY PARK 0.05
	VALLEY MILLS 0.03
	VALLEY VIEW 0.04
	VAN ALSTYNE 0.05
	VENUS 0.05
	VERNON 0.05
	WACO 0.05
	WALNUT SPRINGS 0.04 WATAUGA 0.05
	WAXAHACHIE 0.04
	WEINERT 0.05
	WEST 0.05
	WESTLAKE 0.05
	WESTOVER HILLS 0.04
	WESTWORTH VILLAGE 0.04
	WHITE SETTLEMENT 0.05
	WHITEHOUSE 0.04
	WHITESBORO 0.05
	WHITEWRIGHT 0.04
	WHITNEY 0.05
	WICHITA FALLS 0.05
	WILMER 0.02
	WINDOM 0.05
	WINTERS 0.05
	WIXON VALLEY 0
	WOLFE CITY 0.05
	WOODWAY 0.05 WORTHAM 0.04
	WORTHAM 0.04 WYLIE 0.04
	YANTIS 0.04
Rider GCR 10170	Implementing rates pursuant to the Final Order in GUD 10170 dated $12/04/2012$ for All Customers in the Mid-Tex Division Except the City of Dallas Customers.
	RIDER:GCR - GAS COST RECOVERY
	APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: $12/04/12$
	Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System
	costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b)
	below.
	The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis
	(to calculate on a Mcf basis divide the monthly volume by 10). For Customers
	receiving service under Rate I, monthly volume will be calculated on an MMBtu basis
	and the quantities will be adjusted as necessary to recover actual gas costs.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

 $PP = (P - A) \times D$ , where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class Allocation Factor (D) Rate R - Residential Service .643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

 ${\tt C}$  = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule City of Dallas\* Settled Cities

 R - Residential Sales
 \$0.0152
 \$0.1293

 C - Commercial Sales
 \$0.0383
 \$0.3890

 I - Industrial Sales
 \$0.8406
 \$7.3626

T - Transportation \$0.8406 \$7.3626

\*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: 12/01/2012

Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE
LESS THAN 1000 0.00000
1000 TO 2499 0.005810
2499 TO 9999 0.0107
10000 AND ABOVE 0.01997

Town Name Tax Rate

0.00000 ABBOTT ABILENE 0.01997 ADDISON 0.01997 ALBA 0.00000 ALBANY 0.00581 ALLEN 0.01997 ALMA 0.00000 ALVARADO 0.01070 ALVORD 0.00581 ANGUS 0.00000 ANNA 0.01070 ANNONA 0.00000 ANSON 0.00581 ARCHER CITY 0.00581 ARGYLE 0.01070 ARLINGTON 0.01997 ATHENS 0.01997 AUBREY 0.01070 0.00581 AURORA AUSTIN 0.01997 AVERY 0.00000 AZLE 0.01997 0.00581 BAIRD BALCH SPRINGS 0.01997 BALLINGER 0.01070 BANDERA 0.00000 0.00581 BANGS BARDWELL 0.00000

0.00000

BARRY

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26836
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	BARTLETT 0.00581
	BARTONVILLE 0.00581 BEDFORD 0.01997
	BELLEVUE 0.00000
	BELLMEAD 0.01070
	BELLS 0.00581
	BELTON 0.01997 BENBROOK 0.01997
	BENJAMIN 0.00000
	BERTRAM 0.00581
	BEVERLY HILLS 0.00581
	BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00000
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BRAZOS BEND 0.00000
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00581
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01070
	CENTERVILLE 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

DATE SCHEDULE				
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	CHANDLER	0.01070		
	CHICO	0.00581		
	CHILDRESS	0.01070		
	CHILLICOTHE	0.00000		
	CISCO			
	CLARKSVILLE	0.01070		
		0.01997		
	CLIFTON	0.01070		
	CLYDE	0.01070		
	COCKRELL HILL	0.01070		
	COLEMAN	0.01070		
	COLLEGE STATIO	N 0.01997		
	COLLEYVILLE	0.01997		
	COLLINSVILLE	0.00581		
	COLORADO CITY	0.01070		
	COMANCHE	0.0107	0	
	COMMERCE			
	COMO	0.00000		
	COOLIDGE	0.00000		
	COOPER	0.00581		
	COPPELL	0.01997		
	COPPER CANYON	0.00581		
	COPPERAS COVE			
	CORINTH	0.01997		
	CORRAL CITY	0.00000		
	CORSICANA	0.01997		
	COVINGTON	0.00000		
	COYOTE FLATS	0.00000		
	CRANDALL	0.01070		
	CRAWFORD	0.00000		
	CROSS ROADS	0.00581		
	CROWLEY	0.01997		
	CUMBY	0.00000		
	DALLAS	0.01997		
	DALWORTHINGTON	GARDENS	0.00581	
	DAWSON	0.00000		
	DE LEON	0.00581		
	DECATUR	0.01070		
	DENISON	0.01997		
	DENTON	0.01997		
	DEPORT	0.00000		
	DESOTO	0.01997		
	DETROIT	0.00000		
	DODD CITY	0.00000		
	DOUBLE OAK	0.01070		
	DUBLIN	0.01070		
	DUNCANVILLE	0.01997		
	EARLY	0.01070		
	EASTLAND	0.01070		
	ECTOR	0.00000		
	EDGECLIFF VILL	AGE 0.01070		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

	RRC TARIFF NO: 26836
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	EDOM 0.00000 ELECTRA 0.01070
	EMHOUSE 0.00000
	EMORY 0.00581
	ENNIS 0.01997
	EULESS 0.01997
	EUSTACE 0.00000
	EVANT 0.00000
	EVERMAN 0.01070
	FAIRFIELD 0.01070
	FAIRVIEW 0.01070
	FARMERS BRANCH 0.01997
	FARMERSVILLE 0.01070
	FATE 0.01070
	FERRIS 0.00581
	FLOWER MOUND 0.01997
	FOREST HILL 0.01997
	FORNEY 0.01997
	FORT WORTH 0.01997
	FRANKLIN 0.00581
	FRANKSTON 0.00581
	FREDERICKSBURG 0.01997
	FRISCO 0.01997
	FROST 0.00000
	GAINESVILLE 0.01997
	GARLAND 0.01997
	GARRETT 0.00000
	GATESVILLE 0.01997
	GEORGETOWN 0.01997
	GLEN ROSE 0.00581
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000
	GOREE 0.00000
	GORMAN 0.00581
	GRANBURY 0.01070
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26836
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	HASLET 0.00581 HAWLEY 0.00000
	HEARNE 0.01070
	HEBRON 0.00000 HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997
	HILLSBORO 0.01070
	HOLLAND 0.00581
	HOLLIDAY 0.00581
	HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997
	ITALY 0.00581
	ITASCA 0.00581
	JEWETT 0.00581
	JOSEPHINE 0.00000
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070
	KERENS 0.00581
	KERRVILLE 0.01997
	KILLEEN 0.01997
	KNOLLWOOD 0.00000
	KNOX CITY 0.00581
	KOSSE 0.00000
	KRUM 0.01070
	KURTEN 0.00000
	LACY-LAKEVIEW 0.01070
	LADONIA 0.00000
	LAKE DALLAS 0.01070
	LAKE WORTH 0.01070
	LAKEPORT 0.00000
	LAKESIDE 0.00581
	LAMPASAS 0.01070
	LANCASTER 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
RATE SCHEDULE	
SCHEDULE ID	<u>DESCRIPTION</u>
	LAVON 0.00581
	LAWN 0.00000
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581
	LINCOLN PARK 0.00000
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER-ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAINE 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01070
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070
	MARLIN 0.01070
	MART 0.00581
	MAYPEARL 0.00000
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.00581
	MEGARGEL 0.00000
	MELISSA 0.01070 MERIDIAN 0.00581
	MERKEL 0.01070 MESQUITE 0.01997
	MESQUITE 0.01997 MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581
	MUNDAY 0.00581
	MURCHISON 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26836
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
<del></del>	
	MURPHY 0.01997
	NEVADA 0.00000
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070 NORMANGEE 0.00000
	NORMANGEE 0.00000 NORTH RICHLAND HILLS 0.01997
	NOVICE 0.00000 OAK LEAF 0.00581
	OAK LEAF 0.00581 OAKWOOD 0.00000
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OUILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.00581
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01070
	PROSPER 0.01070
	PUTNAM 0.00000
	QUANAH 0.01070
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.00581
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TE COUEDIU E		
CHEDULE ID	DESCRIPTION	
	RICHARDSON 0.01997	
	RICHLAND 0.00000	
	RICHLAND HILLS 0.01070 RIESEL 0.00581	
	RIO VISTA 0.00000	
	RIVER OAKS 0.01070	
	ROANOKE 0.01070	
	ROBERT LEE 0.00581	
	ROBINSON 0.01997	
	ROBY 0.00000	
	ROCHESTER 0.00000	
	ROCKDALE 0.01070	
	ROCKWALL 0.01997	
	ROGERS 0.00581	
	ROSCOE 0.00581	
	ROSEBUD 0.00581	
	ROSS 0.00000	
	ROTAN 0.00581	
	ROUND ROCK 0.01997	
	ROWLETT 0.01997	
	ROXTON 0.00000	
	ROYSE CITY 0.01070	
	RULE 0.00000	
	RUNAWAY BAY 0.00581	
	SACHSE 0.01997	
	SADLER 0.00000	
	SAGINAW 0.01997	
	SAN ANGELO 0.01997	
	SAN SABA 0.01070	
	SANCTUARY 0.00000	
	SANGER 0.01070	
	SANSOM PARK 0.01070	
	SANTA ANNA 0.00581	
	SAVOY 0.00000	
	Scurry town 0.00000	
	SEAGOVILLE 0.01997	
	SEYMOUR 0.01070	
	SHADY SHORES 0.01070	
	SHERMAN 0.01997	
	SNYDER 0.01997	
	SOMERVILLE 0.00581	
	SOUTH MOUNTAIN 0.00000	
	SOUTHLAKE 0.01997	
	SOUTHMAYD 0.00000	
	SPRINGTOWN 0.01070	
	ST. JO 0.00581	
	STAMFORD 0.01070	
	STAR HARBOR 0.00000	
	STEPHENVILLE 0.01997	
	STRAWN 0.00000	
	STREETMAN 0.00000	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	SULPHUR SPRINGS 0.01997
	SUN VALLEY 0.00000
	SUNNYVALE 0.01070
	SWEETWATER 0.01997
	TALTY 0.00581
	TAYLOR 0.01997
	TEAGUE 0.01070
	TEHUACANA 0.00000
	TEMPLE 0.01997
	TERRELL 0.01997
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000
	TIOGA 0.00000
	TOCO 0.00000
	TOM BEAN 0.00581
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01070
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997
	WAXAHACHIE 0.01997
	WEINERT 0.00000
	WEST 0.01070
	WESTLAKE 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.00581
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997
	WILMER 0.01070
	WINDOM 0.00000
	WINTERS 0.01070
	WIXON VALLEY 0.00000

10/21/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

WOLFE CITY 0.00581
WOODWAY 0.01070
WORTHAM 0.00581
WYLIE 0.01997
YANTIS 0.00000

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	10030		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19582	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BRONTE ENVIRONS			
19588	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY ENVI	RONS		
19595	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BRYAN ENVIRONS			
19597	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BUFFALO ENVIRONS			
19601	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$5.9031	06/01/2014
	BURLESON ENVIRONS		·	
	N	MMBtu	\$5.9031	06/01/2014
	BURNET ENVIRONS	- 11 20 00	~3.303±	- 5, 52, 2521
19610		MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BYERS ENVIRONS	rano e d	42.202±	00,01,2011
19613	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CADDO MILLS ENVIRONS		γυ. 5U3T	00/01/2014
			ČE 0021	06/01/2014
19615 CUSTOMER NAME	N CALDWELL ENVIRONS	MMBtu	\$5.9031	06/01/2014
19617	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CALVERT ENVIRONS			
19619	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CAMERON ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19621	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CANTON ENVIRONS			
19625	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CARBON ENVIRONS			
19628	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CASHION COMMUNITY EN	VIRONS		
19633	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CELESTE ENVIRONS			
19640	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CELINA ENVIRONS			
19643	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CHANDLER ENVIRONS			
19647	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CHICO ENVIRONS			
19649	N	MMBtu	\$5.9031	06/01/2014
	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CISCO ENVIRONS			
19657	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CLARKSVILLE ENVIRONS		42.202±	00/01/2011
19659	N	MMBtu	\$5.9031	06/01/2014
19009	TA	ririDtu	γυ. 5U31	00/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 20			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19661	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CLIFTON ENVIRONS			
19663	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CLYDE ENVIRONS			
19665	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COCKRELL HILL ENVIRON	S		
19667	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COLEMAN ENVIRONS			
19669	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COLLEGE STATION ENVIR	ONS		
19671	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COLLEYVILLE ENVIRONS			
19673	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COLLINSVILLE ENVIRONS			
19675	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COLORADO CITY ENVIRON	S		
19677	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COMANCHE ENVIRONS			
19680	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COMMERCE ENVIRONS			
19682	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME			,	
	N	MMBtu	\$5.9031	06/01/2014
	COOLIDGE ENVIRONS		~3.203±	33, 32, 231
	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COOPER ENVIRONS	rinotu	γ2.5U3I	00/01/2014
		MMD+	ČE 0021	06/01/2014
19689 CUSTOMER NAME	N COPPELL ENVIRONS	MMBtu	\$5.9031	06/01/2014
			£5,0005	06/01/0054
19691	N CORDER CANNON ENTITION	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COPPER CANYON ENVIRON	۵ 		
19693	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COPPERAS COVE ENVIRON	S		
19696	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CORINTH ENVIRONS			

RRC COID: 6776 COMPANY NAME:	ATMOS ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 2	6836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19698	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CORRAL CITY ENVIRONS			
19700	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CORSICANA ENVIRONS			
19702	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COVINGTON ENVIRONS			
19704	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CRANDALL ENVIRONS			
19706	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CROWLEY ENVIRONS			
19713	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CUMBY ENVIRONS			
19715	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DALLAS ENVIRONS			
19717	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DALWORTHINGTON GARDEN	IS ENVIRONS		
19719	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DAWSON ENVIRONS			
19721	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DECATUR ENVIRONS			
19723	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DELEON ENVIRONS			
19725	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DENISON ENVIRONS			
19727	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DENTON ENVIRONS			
19729	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DEPORT ENVIRONS			
19732	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DESOTO ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	10030		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19734	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DETROIT ENVIRONS			
19737	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DODD CITY ENVIRONS			
19739	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DUBLIN ENVIRONS			
19743	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EARLY ENVIRONS			
19747	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EASTLAND ENVIRONS			
19749	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ECTOR ENVIRONS			
19751	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE EN	VIRONS		
19753	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EDOM ENVIRONS			
19755	N	MMBtu	\$5.9031	06/01/2014
	ELECTRA ENVIRONS		,	
19759	N	MMBtu	\$5.9031	06/01/2014
	EMHOUSE ENVIRONS	THECK	¥3.7031	00/01/2011
	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EMORY ENVIRONS	ririi) C U	γ2.5U3I	00/01/2014
19764	N	JAMD+.,	\$5.9031	06/01/2014
CUSTOMER NAME	N ENNIS ENVIRONS	MMBtu	\$3.9U3I	00/01/2014
		MMD	åE 0021	06/01/0014
19766	N FILLESS ENVIDONS	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EULESS ENVIRONS			
19768	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EUSTACE ENVIRONS			
19770	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EVANT ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19772	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EVERMAN ENVIRONS			
19774	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FARMERS BRANCH ENVIRON	NS		
19783	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FARMERSVILLE ENVIRONS			
19785	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME				
19787	N	MMBtu	\$5.9031	06/01/2014
	FERRIS ENVIRONS	2-2-	,	
19789	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FLOWER MOUND ENVIRONS	111200	¥3.7031	00,01,2011
19791	N	MMBtu	\$5.9031	06/01/2014
	FOREST HILL ENVIRONS	тивса	\$3.903 <u>1</u>	00/01/2014
·		Mari	ÅF 0021	06/01/0014
19793	N FORNEY ENVIRONS	MMBtu	\$5.9031	06/01/2014
19796	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FORT WORTH ENVIRONS			
19798		MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FREDERICKSBURG ENVIRON	NS		
19804	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FRISCO ENVIRONS			
19806	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FROST ENVIRONS			
19809	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GAINESVILLE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19811	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GARLAND ENVIRONS			
19813	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GARRETT ENVIRONS			
19815	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GLENN HEIGHTS ENVIRON	S		
19824	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GODLEY ENVIRONS			
19826	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GOODLOW ENVIRONS			
19831	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GORDON ENVIRONS			
19833	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GOREE ENVIRONS			
19835	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GORMAN ENVIRONS			
19837	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GRANBURY ENVIRONS			
19839	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GRAND PRAIRIE ENVIRON	S		
19841	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GRANGER ENVIRONS			
19845	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GRAPEVINE ENVIRONS			

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TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19847	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GROESBECK ENVIRONS			
19851	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GUNTER ENVIRONS			
19853	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GUSTINE ENVIRONS			
19856	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HAMILTON ENVIRONS			
19860	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HAMLIN ENVIRONS			
19862	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HARKER HEIGHTS ENVIR	ONS		
19865	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HASKELL ENVIRONS			
19867	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HASLET ENVIRONS			
19869	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HAWLEY ENVIRONS			
19871	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HEARNE ENVIRONS			
19873	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HEATH ENVIRONS			
19876	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HEWITT ENVIRONS			
19881	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HICKORY CREEK ENVIRO	NS		
19883	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HICO ENVIRONS			

TARIFF CODE:	DS	RRC TARIFF NO:	26836

DDC CIICTONED NO	CONFIDENTIALS	BILLING INTT	סמא לווסספאיי לעאסלים	PGA EFFECTIVE DATE			
			PGA CURRENT CHARGE	•			
19885		MMBtu	\$5.9031	06/01/2014			
CUSTOMER NAME	HIGHLAND PARK ENVIRO	ONS					
19887	N	MMBtu	\$5.9031	06/01/2014			
CUSTOMER NAME	HIGHLAND VILLAGE EN	VIRONS					
19889	N	MMBtu	\$5.9031	06/01/2014			
CUSTOMER NAME	HILLSBORO ENVIRONS						
19891	N	MMBtu	\$5.9031	06/01/2014			
CUSTOMER NAME	HOLLAND ENVIRONS						
19893	N	MMBtu	\$5.9031	06/01/2014			
	HOLLIDAY ENVIRONS						
19895	N	MMBtu	MMBtu \$5.9031				
	HONEY GROVE ENVIRONS			06/01/2014			
19898	N	MMBtu	06/01/2014				
CUSTOMER NAME							
		MADA	\$5.9031	06/01/2014			
	N HUBBARD ENVIRONS	MMBtu	\$5.9031	06/01/2014			
	N	MMBtu	\$5.9031	06/01/2014			
CUSTOMER NAME	HURST ENVIRONS						
19904	N	MMBtu	\$5.9031	06/01/2014			
CUSTOMER NAME	HUTCHINS ENVIRONS						
19906	N	MMBtu	\$5.9031	06/01/2014			
CUSTOMER NAME	HUTTO ENVIRONS						
19908	N	MMBtu	\$5.9031	06/01/2014			
CUSTOMER NAME	IMPACT ENVIRONS						
19910	N	MMBtu	\$5.9031	06/01/2014			
CUSTOMER NAME	IOWA PARK ENVIRONS						
19912	N	MMBtu	\$5.9031	06/01/2014			
CUSTOMER NAME	IREDELL ENVIRONS						
19916	N	MMBtu	\$5.9031	06/01/2014			
CUSTOMER NAME	IRVING ENVIRONS		43.703±	33/01/2011			
		MMD L.	åF 0001	06/01/0014			
19918	N	MMBtu	\$5.9031	06/01/2014			
CUSTOMER NAME	ITALY ENVIRONS						
19920	N	MMBtu	\$5.9031	06/01/2014			

TARIFF CODE: DS RR	RC TARIFF NO:	26836
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19923	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	JEWETT ENVIRONS			
19926	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	JOSHUA ENVIRONS			
19930	N	MMBtu \$5.9031		06/01/2014
CUSTOMER NAME	JUSTIN ENVIRONS			
19932	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KEENE ENVIRONS			
19936	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KELLER ENVIRONS			
19938	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KEMP ENVIRONS			
19940	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KENNEDALE ENVIRONS			
19942	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KERENS ENVIRONS			
19944	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KILLEEN ENVIRONS			
19948	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KOSSE ENVIRONS			
19954	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KRUM ENVIRONS			
19957	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KURTEN ENVIRONS			

TARIFF CODE:	DS	RRC TARIFF NO:	26836

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19959	19959 N		\$5.9031	06/01/2014
CUSTOMER NAME	LACY-LAKEVIEW ENVIRON	S		
19961	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LADONIA ENVIRONS			
19963	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LANCASTER ENVIRONS			
19975	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LAVON ENVIRONS			
19977	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LAWN ENVIRONS			
19980	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LEANDER ENVIRONS			
19982	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LEONA ENVIRONS			
19984	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LEONARD ENVIRONS			
19986	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LINCOLN PARK ENVIRONS			
19993	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LINDSAY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ARIFF CODE: DS	RRC TARIFF NO: 2	6836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19995	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LIPAN ENVIRONS			
19997	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY	ENVIRONS		
20001	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LLANO ENVIRONS			
20005	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LOMETA ENVIRONS			
20007	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LONE OAK ENVIRONS			
20009	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LORAINE ENVIRONS			
20013	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LORENA ENVIRONS			
20015	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LOTT ENVIRONS			
20017	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LUEDERS ENVIRONS			
20019	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MABANK ENVIRONS			
20021	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MADISONVILLE ENVIRONS	5		
20023	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MALONE ENVIRONS			
20028	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MANOR ENVIRONS			
20030	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MANSFIELD ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	6836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20032	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MARBLE FALLS ENVIRONS	3		
20035	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MARLIN ENVIRONS			
20039	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MART ENVIRONS			
20042	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MCKINNEY ENVIRONS			
20050	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MELISSA ENVIRONS			
20054	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MERKEL ENVIRONS			
20058	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MESQUITE ENVIRONS			
20060	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MEXIA ENVIRONS			
20062	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MIDWAY ENVIRONS			
20068	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MILES ENVIRONS			
20070	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MILFORD ENVIRONS			
20073	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MOBILE CITY ENVIRONS		•	

RRC	COID: 677	6 COMPANY	NAME:	ATMOS 1	ENERGY	CORP.,	MID-TEX	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20076	N	MMBtu \$5.9031		06/01/2014
CUSTOMER NAME	MOODY ENVIRONS			
20078	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MORAN ENVIRONS			
20080	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MORGAN ENVIRONS			
20083	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MUENSTER ENVIRONS			
20085	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MUNDAY ENVIRONS			
20087	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MURCHISON ENVIRONS			
20089	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MURPHY ENVIRONS			
20093	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	NEVADA ENVIRONS			
20095	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	NEW CHAPEL HILL ENVI	RONS		
20097	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	NEWARK ENVIRONS			
20099	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	NOCONA ENVIRONS			
20103	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS	ENVIRONS		
20110	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	NOVICE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	MMBtu	\$5.9031	06/01/2014
OAK LEAF ENVIRONS			
N	MMBtu	\$5.9031	06/01/2014
OAKWOOD ENVIRONS			
N	MMBtu	\$5.9031	06/01/2014
O'BRIEN ENVIRONS			
N	MMBtu	\$5.9031	06/01/2014
OGLESBY ENVIRONS			
N	MMBtu	\$5.9031	06/01/2014
OLNEY ENVIRONS			
N	MMBtu	\$5.9031	06/01/2014
OVILLA ENVIRONS			
N	MMBtu	\$5.9031	06/01/2014
PALESTINE ENVIRONS			
N	MMBtu	\$5.9031	06/01/2014
PALMER ENVIRONS			
N	MMBtu	\$5.9031	06/01/2014
PANTEGO ENVIRONS			
N	MMBtu	\$5.9031	06/01/2014
PARADISE ENVIRONS			
N	MMBtu	\$5.9031	06/01/2014
PARIS ENVIRONS			
N	MMBtu	\$5.9031	06/01/2014
		•	
N	MMBtu	\$5.9031	06/01/2014
PECAN GAP ENVIRONS		•	
N	MMBtu	\$5.9031	06/01/2014
PECAN HILL ENVIRONS		,	., . ,
N	MMB+11	\$5.9031	06/01/2014
PENELOPE ENVIRONS		~3.203 <u>1</u>	10,01,2011
	MMR+11		06/01/2014
	rinbed	ήJ.,νυJI	00/01/2011
	MMD+11	¢5 0021	06/01/2014
N PFLUGERVILLE ENVIRONS		£2.9U5.1	00/01/2014
	N OAK LEAF ENVIRONS  N OAKWOOD ENVIRONS  N O'BRIEN ENVIRONS  N OGLESBY ENVIRONS  N OLNEY ENVIRONS  N OVILLA ENVIRONS  N PALESTINE ENVIRONS  N PALMER ENVIRONS  N PARADISE ENVIRONS  N PARADISE ENVIRONS  N PARKER ENVIRONS  N PARKER ENVIRONS  N PECAN GAP ENVIRONS  N PECAN HILL ENVIRONS  N PETROLIA ENVIRONS	N MMBtu OAK LEAF ENVIRONS  N MMBtu OAKWOOD ENVIRONS  N MMBtu O'BRIEN ENVIRONS  N MMBtu OGLESBY ENVIRONS  N MMBtu OUNEY ENVIRONS  N MMBtu OVILLA ENVIRONS  N MMBtu PALESTINE ENVIRONS  N MMBtu PALMER ENVIRONS  N MMBtu PARADISE ENVIRONS  N MMBtu PARADISE ENVIRONS  N MMBtu PARADISE ENVIRONS  N MMBtu PARKER ENVIRONS  N MMBtu PARKER ENVIRONS  N MMBtu PARKER ENVIRONS  N MMBtu PARKER ENVIRONS  N MMBtu PECAN GAP ENVIRONS  N MMBtu PECAN HILL ENVIRONS  N MMBtu PENELOPE ENVIRONS  N MMBtu PENELOPE ENVIRONS  N MMBtu PETROLIA ENVIRONS  N MMBtu	OAK LEAF ENVIRONS  N MMBtu \$5.9031  OAKWOOD ENVIRONS  N MMBtu \$5.9031  O'BRIEN ENVIRONS  N MMBtu \$5.9031  OGLESBY ENVIRONS  N MMBtu \$5.9031  OLNEY ENVIRONS  N MMBtu \$5.9031  OVILLA ENVIRONS  N MMBtu \$5.9031  PALESTINE ENVIRONS  N MMBtu \$5.9031  PALMER ENVIRONS  N MMBtu \$5.9031  PARTEGO ENVIRONS  N MMBtu \$5.9031  PARADISE ENVIRONS  N MMBtu \$5.9031  PARES ENVIRONS  N MMBtu \$5.9031  PECAN GAP ENVIRONS  N MMBtu \$5.9031  PECAN HILL ENVIRONS  N MMBtu \$5.9031  PECAN HILL ENVIRONS  N MMBtu \$5.9031  PECAN HILL ENVIRONS  N MMBtu \$5.9031  PERELOPE ENVIRONS  N MMBtu \$5.9031  PETROLIA ENVIRONS  N MMBtu \$5.9031

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20159	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	PLANO ENVIRONS			
20163	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	PLEASANT VALLEY ENVI	RONS		
20165	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	POINT ENVIRONS			
20167	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	PONDER ENVIRONS			
20170	N	MMBtu	\$5.9031	06/01/2014
	POTTSBORO ENVIRONS		•	
20174	N	MMBtu	\$5.9031	06/01/2014
	POWELL ENVIRONS		42.202	11, 11, 2011
20176	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	POYNOR ENVIRONS	Римоси	γ3.3031	00/01/2011
20178	N	MMBtu	\$5.9031	06/01/2014
	PRINCETON ENVIRONS	ммвси	\$5.9031	06/01/2014
			#F 0021	06/01/0014
20180		MMBtu	\$5.9031	06/01/2014
	PROSPER ENVIRONS			
20182	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	PUTNAM ENVIRONS			
20184	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	QUANAH ENVIRONS			
20186	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	QUINLAN ENVIRONS			
20188	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	QUITMAN ENVIRONS			
20190	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RANGER ENVIRONS			
20192	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RAVENNA ENVIRONS			
20196	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RED OAK ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	26836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20201	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY	() ENVIRONS		
20203	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RENO (PARKER COUNT	TY) ENVIRONS		
20205	37	MADE	åE 0021	06/01/0014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20237	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROGERS ENVIRONS			
20242	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROSCOE ENVIRONS			
20244	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROSS ENVIRONS			
20248	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROTAN ENVIRONS			
20250	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROWLETT ENVIRONS			
20255	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROXTON ENVIRONS			
20257	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RULE ENVIRONS			
20262	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SACHSE ENVIRONS			
20267	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SADLER ENVIRONS			
20269	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SAGINAW ENVIRONS			
20271	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SAINT JO ENVIRONS			
20274	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SAN ANGELO ENVIRONS		•	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20276	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SAN SABA ENVIRONS			
20278	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SANGER ENVIRONS			
20282	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SAVOY ENVIRONS		•	
20290	N	MMBtu	\$5.9031	06/01/2014
	SEAGOVILLE ENVIRONS		42.202	,, 20
20292	N	MMBtu	\$5.9031	06/01/2014
	SEYMOUR ENVIRONS	rinbea	γ3.3031	00/01/2011
20294		MMD +	åF 0021	06/01/2014
	N SHADY SHORES ENVIRONS	MMBtu	\$5.9031	06/01/2014
20296		MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME				
20298	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SNYDER ENVIRONS			
20300	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SOMERVILLE ENVIRONS			
20308	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	STAMFORD ENVIRONS			
20313	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	STEPHENVILLE ENVIRONS			
20317	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	STRAWN ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20319		MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	STREETMAN ENVIRONS			
20321	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SULPHUR SPRINGS ENVIR	ONS		
20323	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SUN VALLEY ENVIRONS			
20325	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SUNNYVALE ENVIRONS			
20329	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME				
20335	N	MMBtu	\$5.9031	06/01/2014
	TAYLOR ENVIRONS		400000	, ,
20337	N	MMBtu	\$5.9031	06/01/2014
	TEAGUE ENVIRONS	rinib e u	ψ3.9031	00/01/2011
20339		MMBtu	\$5.9031	06/01/2014
	N TEHUACANA ENVIRONS	ммвси	\$5.9031	06/01/2014
			#F 0021	06/01/0014
20342		MMBtu	\$5.9031	06/01/2014
	TEMPLE ENVIRONS			
20344	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TERRELL ENVIRONS			
20346	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	THE COLONY ENVIRONS			
20348	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	THORNDALE ENVIRONS			
20350	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	THORNTON ENVIRONS			
20352	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	THRALL ENVIRONS			
20354	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	THROCKMORTON ENVIRONS			
20356	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TIOGA ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20302	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN ENVIRON	IS		
20304	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SOUTHMAYD ENVIRONS			
20358	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TOCO ENVIRONS			
20361	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TOM BEAN ENVIRONS			
20364	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TRENT ENVIRONS			
20366	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TRENTON ENVIRONS			
20368	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TRINIDAD ENVIRONS		, , , , , ,	
20370	N	MMBtu	\$5.9031	06/01/2014
	TROPHY CLUB ENVIRONS	PINDEC	γ3.3031	00/01/2011
		MMD+	čE 0021	06/01/2014
20372 CUSTOMER NAME		MMBtu	\$5.9031	06/01/2014
20376	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TUSCOLA ENVIRONS			
20380		MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TYE ENVIRONS			
20382	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TYLER ENVIRONS			
20385	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	UNIVERSITY PARK ENVIRO	ONS		
20388	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	VALLEY VIEW ENVIRONS			
20395	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	VENUS ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20398		MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	VERNON ENVIRONS			
20400	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WACO ENVIRONS			
20402	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WALNUT SPRINGS ENV	IRONS		
20404	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WATAUGA ENVIRONS			
20406	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WAXAHACHIE ENVIRON	IS		
20409	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WEINERT ENVIRONS			
20412	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WEST ENVIRONS			
20414	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WESTOVER HILLS ENV	TIRONS		
20420	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE	ENVIRONS		
20422	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WHITE SETTLEMENT E	NVIRONS		
20424	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WHITEHOUSE ENVIRON	IS		
20426	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WHITESBORO ENVIRON	IS		
20428	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WHITEWRIGHT ENVIRO	NS		
20430	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WHITNEY ENVIRONS			
20432	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WICHITA FALLS ENVI	RONS		
20434	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WILMER ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	6836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20436	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WINDOM ENVIRONS			
20439	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WINTERS ENVIRONS			
20441	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WIXON VALLEY ENVIRONS	5		
20443	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WOLFE CITY ENVIRONS			
20445	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WOODWAY ENVIRONS			
20447	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WORTHAM ENVIRONS			
20449	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WYLIE ENVIRONS			
20451	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	YANTIS ENVIRONS			
26634	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SCURRY ENVIRONS			
29092	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	POST OAK BEND ENVIRON	1S		
29094	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM EN	VIRONS		
32062	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COYOTE FLATS ENVIRONS	3		
33939	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HEBRON ENVIRONS			
33941	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MILLSAP ENVIRONS			
20393	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	VAN ALSTYNE ENVIRONS			
19468	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ABBOTT ENVIRONS			

RRC	COID: 677	6 COMPANY	NAME:	ATMOS 1	ENERGY	CORP.,	MID-TEX	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 2	26836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19470	N	MMBtu \$5.9031		06/01/2014
CUSTOMER NAME	ABILENE ENVIRONS			
19473	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ADDISON ENVIRONS			
19475	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ALBA ENVIRONS			
19477	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ALBANY ENVIRONS			
19479	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ALLEN ENVIRONS			
19481	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ALMA ENVIRONS			
19483	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ALVARADO ENVIRONS			
19485	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ALVORD ENVIRONS			
19488	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ANGUS ENVIRONS			
19490	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ANNA ENVIRONS			
19492	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ANNONA ENVIRONS			
19494	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ANSON ENVIRONS			
19496	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ARGYLE ENVIRONS			
19500	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ATHENS ENVIRONS			
19505	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	AUBREY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19507	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	AURORA ENVIRONS			
19509	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	AUSTIN ENVIRONS			
19512	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	AVERY ENVIRONS			
19515	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	AZLE ENVIRONS			
19518	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BAIRD ENVIRONS			
19520	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BALCH SPRINGS ENVIRO	ONS		
19522	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BALLINGER ENVIRONS			
19525	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BANDERA ENVIRONS			
19527	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BANGS ENVIRONS			
19529	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BARDWELL ENVIRONS			
19531	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BARRY ENVIRONS			
19533	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BARTLETT ENVIRONS			
19535	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BARTONVILLE ENVIRONS	5		
19537	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BEDFORD ENVIRONS			
19539	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BELLMEAD ENVIRONS			
19543	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BELLS ENVIRONS			

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CUSTOMERS	######################################			
			PGA CURRENT CHARGE	
19545		MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BELTON ENVIRONS			
19548	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BENBROOK ENVIRONS			
19550	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BERTRAM ENVIRONS			
19554	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BEVERLY HILLS ENVIRO	ONS		
19556	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BLANKET ENVIRONS			
19560	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BLOOMING GROVE ENVIR	RONS		
19562	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME				, , , , <u>-</u>
19570	N	MMBtu	\$5.9031	06/01/2014
	BOGATA ENVIRONS		,	/
19572	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BONHAM ENVIRONS		40.202	11,01,2011
19574	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	N BOWIE ENVIRONS	иньси	\$3.3U3I	00/01/2014
		,	45 0005	06/01/0014
19576	N POVD EMITDONS	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BOYD ENVIRONS			
19580	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BREMOND ENVIRONS			

RRC	COID: 6	776	COMPANY	NAME:	ATMOS	ENERGY	CORP.,	MID-TEX	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19468	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ABBOTT ENVIRONS			
19470	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ABILENE ENVIRONS			
19473	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ADDISON ENVIRONS			
19475	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ALBA ENVIRONS			
19477	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ALBANY ENVIRONS			
19479	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ALLEN ENVIRONS			
19481	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ALMA ENVIRONS			
19483	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ALVARADO ENVIRONS			
19485	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ALVORD ENVIRONS			
19488	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ANGUS ENVIRONS			
19490	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ANNA ENVIRONS			
19492	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ANNONA ENVIRONS			
19494	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ANSON ENVIRONS			
19496	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ARGYLE ENVIRONS			
19500	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ATHENS ENVIRONS			

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19505	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	AUBREY ENVIRONS			
19507	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	AURORA ENVIRONS			
19509	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	AUSTIN ENVIRONS			
19512	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	AVERY ENVIRONS			
19515	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	AZLE ENVIRONS			
19518	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BAIRD ENVIRONS			
19520	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BALCH SPRINGS ENVIRO	ONS		
19522	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BALLINGER ENVIRONS			
19525	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BANDERA ENVIRONS			
19527	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BANGS ENVIRONS			
19529	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BARDWELL ENVIRONS			
19531	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BARRY ENVIRONS			
19533	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BARTLETT ENVIRONS			
19535	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BEDFORD ENVIRONS		,	
19539	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BELLEVUE ENVIRONS	ranca	YJ.30±3	05,01/2011
19541	N	MMBtu	\$5.5613	09/01/2014
19041	TA	rindtu	ή3.30±3	02/01/2014

CUSTOMER NAME

BOYD ENVIRONS

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 19543 MMBtu \$5.5613 09/01/2014 BELLS ENVIRONS CUSTOMER NAME 19545 MMBtu \$5.5613 09/01/2014 M CUSTOMER NAME BELTON ENVIRONS 19548 N MMBt.u \$5.5613 09/01/2014 BENBROOK ENVIRONS CUSTOMER NAME 19550 Ν MMBtu \$5.5613 09/01/2014 BENJAMIN ENVIRONS CUSTOMER NAME MMBtu \$5.5613 09/01/2014 CUSTOMER NAME BERTRAM ENVIRONS 19554 09/01/2014 MMBt.u \$5.5613 CUSTOMER NAME BEVERLY HILLS ENVIRONS \$5.5613 09/01/2014 19556 MMBt.u Ν CUSTOMER NAME BLACKWELL ENVIRONS 19558 Ν MMBtu \$5.5613 09/01/2014 CUSTOMER NAME BLANKET ENVIRONS MMBtu \$5.5613 09/01/2014 BLOOMING GROVE ENVIRONS CUSTOMER NAME 19562 MMBtu \$5.5613 09/01/2014 CUSTOMER NAME BLOSSOM ENVIRONS 19564 09/01/2014 MMBt.u \$5,5613 CUSTOMER NAME BLUE MOUND ENVIRONS 19566 Ν MMBtu \$5.5613 09/01/2014 CUSTOMER NAME BLUE RIDGE ENVIRONS 19568 Ν MMBtu \$5.5613 09/01/2014 CUSTOMER NAME BLUM ENVIRONS 19570 \$5.5613 09/01/2014 MMBtu BOGATA ENVIRONS CUSTOMER NAME 19572 MMBtu \$5.5613 09/01/2014 CUSTOMER NAME BONHAM ENVIRONS 19574 MMBtu \$5.5613 09/01/2014 BOWIE ENVIRONS CUSTOMER NAME 19576 09/01/2014 Ν MMBtu \$5.5613

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19580	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BREMOND ENVIRONS			
19582	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BRONTE ENVIRONS			
19588	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY ENVI	RONS		
19595	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BRYAN ENVIRONS			
19597	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BUFFALO ENVIRONS			
19601	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BURLESON ENVIRONS			
19607	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BURNET ENVIRONS			
19610	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BYERS ENVIRONS			
19613	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CALDWELL ENVIRONS	- 11 20 0	43.30±3	13, 01, 2011
19617	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CALVERT ENVIRONS	ranoca	43.30±3	05, 01/2011

TARIFF CODE:	DS	RRC TARIFF NO:	26836

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19619	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CAMERON ENVIRONS			
19621	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CANTON ENVIRONS			
19625	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CARBON ENVIRONS			
19628	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CASHION COMMUNITY EN	VIRONS		
19633	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CELESTE ENVIRONS			
19640	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CELINA ENVIRONS			
19643	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CHANDLER ENVIRONS			
19647	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CHICO ENVIRONS			
19649	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CISCO ENVIRONS			
19657	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CLARKSVILLE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19659	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CLIFTON ENVIRONS			
19663	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CLYDE ENVIRONS			
19665	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COCKRELL HILL ENVI	RONS		
19667	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COLEMAN ENVIRONS			
19669	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COLLEGE STATION EN	VIRONS		
19671	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COLLEYVILLE ENVIRO	NS		
19673	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COLLINSVILLE ENVIRO	ONS		
19675	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COLORADO CITY ENVI	RONS		
19677	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COMANCHE ENVIRONS			
19680	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COMMERCE ENVIRONS			
19682	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COMO ENVIRONS			
19685	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COOPER ENVIRONS			
19689	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COPPELL ENVIRONS			
19691	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COPPER CANYON ENVI	RONS		
19693	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COPPERAS COVE ENVI	RONS		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19696	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CORINTH ENVIRONS			
19698	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CORRAL CITY ENVIRONS			
19700	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CORSICANA ENVIRONS			
19702	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COVINGTON ENVIRONS			
19704	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CRANDALL ENVIRONS			
19706	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CROWLEY ENVIRONS			
19713	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CUMBY ENVIRONS			
19715	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DALLAS ENVIRONS			
19717	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DALWORTHINGTON GARDEN	IS ENVIRONS		
19719	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DAWSON ENVIRONS			
19721	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DECATUR ENVIRONS			
19723	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DELEON ENVIRONS			
19725	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DENISON ENVIRONS			
19727	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DENTON ENVIRONS			
19729	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DEPORT ENVIRONS			

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19732	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DESOTO ENVIRONS			
19734	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DETROIT ENVIRONS			
19737	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DODD CITY ENVIRONS			
19739	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DUBLIN ENVIRONS			
19743	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EARLY ENVIRONS			
19747	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EASTLAND ENVIRONS			
19749	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ECTOR ENVIRONS			
19751	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE EN	VIRONS		
19753	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EDOM ENVIRONS			
19755	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ELECTRA ENVIRONS			
19759	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EMORY ENVIRONS			
19764	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ENNIS ENVIRONS	. 2	,	
19766	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EULESS ENVIRONS	nin Cu	YJ.30±3	05,01,2011
19768	N	MMBtu	\$5.5613	09/01/2014
19/00	IA	riniblu	γο.ου <u>τ</u> ο	05/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY	RP., MID-TEX DIV	ISION
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TARIFF CODE: DS	RRC TARIFF NO: 2	0030		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19770	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EVANT ENVIRONS			
19772	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EVERMAN ENVIRONS			
19774	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FARMERS BRANCH ENVIR	ONS		
19783	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FARMERSVILLE ENVIRON	S		
19785	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FATE ENVIRONS			
19787	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FERRIS ENVIRONS			
19789	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FLOWER MOUND ENVIRON	S		
19791	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FORNEY ENVIRONS			
19796	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FREDERICKSBURG ENVIR	ONS		
19804	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FRISCO ENVIRONS			
19806	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FROST ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19809	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GARLAND ENVIRONS			
19813	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GARRETT ENVIRONS			
19815	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GLENN HEIGHTS ENVIRON	S		
19824	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GODLEY ENVIRONS			
19826	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$5.5613	09/01/2014
	GOODLOW ENVIRONS			
19831	N	MMBtu	\$5.5613	09/01/2014
	GORDON ENVIRONS			
19833	N	MMBtu	\$5.5613	09/01/2014
	GOREE ENVIRONS		, , , , , ,	
19835	N	MMBtu	\$5.5613	09/01/2014
	GORMAN ENVIRONS		,	, , , , <u>-</u>
19837	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GRANBURY ENVIRONS		,	,,
19839	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GRAND PRAIRIE ENVIRON		40.0020	11, 01, 2011
19841	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GRANDVIEW ENVIRONS	Tabbou	¥2.30±3	05/01/2011
19843	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GRANGER ENVIRONS	rindea	γJ.30±3	05/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19845	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GROESBECK ENVIRONS			
19851	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GUNTER ENVIRONS			
19853	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GUSTINE ENVIRONS			
19856	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HAMILTON ENVIRONS			
19860	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HAMLIN ENVIRONS			
19862	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HARKER HEIGHTS ENVIRO	ONS		
19865	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HASKELL ENVIRONS			
19867	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HASLET ENVIRONS			
19869	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME				
19871	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HEARNE ENVIRONS			
19873	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HEATH ENVIRONS			
19876	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HENRIETTA ENVIRONS		,	
19879	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HEWITT ENVIRONS	ran ca	YJ.30±3	05,01/2011
19881	N	MMBtu	\$5.5613	09/01/2014
19001	TA	ויוויונט ל ע	γο.ο <del>υ</del> το	09/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19883	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HICO ENVIRONS			
19885	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HIGHLAND PARK ENVI	RONS		
19887	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE E	NVIRONS		
19889	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HILLSBORO ENVIRONS	1		
19891	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HOLLAND ENVIRONS			
19893	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HONEY GROVE ENVIRO	NS		
19898	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HOWE ENVIRONS			
19900	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HUBBARD ENVIRONS			
19902	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HURST ENVIRONS			
19904	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HUTTO ENVIRONS			
19908	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	IMPACT ENVIRONS			
19910	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	IOWA PARK ENVIRONS	}		
19912	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	IREDELL ENVIRONS			
19916	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	IRVING ENVIRONS			
19918	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ITALY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19920	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ITASCA ENVIRONS			
19923	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	JEWETT ENVIRONS			
19926	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	JOSHUA ENVIRONS			
19930	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	JUSTIN ENVIRONS			
19932	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KEENE ENVIRONS			
19936	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KELLER ENVIRONS			
19938	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KEMP ENVIRONS			
19940	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KENNEDALE ENVIRONS			
19942	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KERENS ENVIRONS			
19944	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KILLEEN ENVIRONS			
19948	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KOSSE ENVIRONS			
19954	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KRUM ENVIRONS			

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19957	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KURTEN ENVIRONS			
19959	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LACY-LAKEVIEW ENVIRON	IS		
19961	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LADONIA ENVIRONS			
19963	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LANCASTER ENVIRONS			
19975	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LAVON ENVIRONS			
19977	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LAWN ENVIRONS			
19980	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LEANDER ENVIRONS			
19982	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LEONA ENVIRONS			
19984	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LEONARD ENVIRONS			
19986	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LINCOLN PARK ENVIRONS	}		

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CUSTOMERS		26836		
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19993		MMBtu	\$5.5613	09/01/2014
	LINDSAY ENVIRONS	ммвси	\$5.5013	09/01/2014
	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LIPAN ENVIRONS			
19997	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY	Y ENVIRONS		
20001	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LLANO ENVIRONS			
20005	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LOMETA ENVIRONS			
20007	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LONE OAK ENVIRONS			
20009	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LORAINE ENVIRONS			
20013	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LORENA ENVIRONS			
20015	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LOTT ENVIRONS			
20017	N	MMBtu	\$5.5613	09/01/2014
	LUEDERS ENVIRONS		,	,,
	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MABANK ENVIRONS	ranocu	Ÿ3.30±3	05/01/2011
		MMD +	åF FC12	00/01/0014
20021 CUSTOMER NAME	N MADISONVILLE ENVIRON	MMBtu 19	\$5.5613	09/01/2014
20023	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MALONE ENVIRONS			
20028	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MANOR ENVIRONS			

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TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20030	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MARBLE FALLS ENVIRON	S		
20035	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MARLIN ENVIRONS			
20039	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MART ENVIRONS			
20042	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$5.5613	09/01/2014
	MCGREGOR ENVIRONS		,	,,
20047		MMBtu	\$5.5613	09/01/2014
	MCKINNEY ENVIRONS	ттыси	γο.ου <u>τ</u> ο	05/01/2011
	N	MDL.	ÅE EC12	09/01/2014
20050	N MEGARGEL ENVIRONS	MMBtu	\$5.5613	09/01/2014
20052		MMBtu	\$5.5613	09/01/2014
	MELISSA ENVIRONS			
	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MERKEL ENVIRONS			
20058	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MESQUITE ENVIRONS			
20060	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MEXIA ENVIRONS			
20062	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MIDWAY ENVIRONS			
20068	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MILES ENVIRONS		•	
20070	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MILFORD ENVIRONS		73.3013	05,01,2011

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20073	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MOODY ENVIRONS			
20078	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MORAN ENVIRONS			
20080	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MORGAN ENVIRONS			
20083	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MUENSTER ENVIRONS			
20085	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MUNDAY ENVIRONS			
20087	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MURCHISON ENVIRONS			
20089	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MURPHY ENVIRONS			
20093	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NEVADA ENVIRONS			
20095	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NEW CHAPEL HILL ENVI	RONS		
20097	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NEWARK ENVIRONS			
20099	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NOCONA ENVIRONS			
20103	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS	ENVIRONS		
20110	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NORTHLAKE ENVIRONS			

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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20112	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NOVICE ENVIRONS			
20114	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	OGLESBY ENVIRONS			
20126	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	OLNEY ENVIRONS			
20130	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	OVILLA ENVIRONS			
20132	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PALESTINE ENVIRONS			
20134	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PALMER ENVIRONS			
20136	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PANTEGO ENVIRONS			
20138	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PARADISE ENVIRONS			
20140	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PARIS ENVIRONS			
20142	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PARKER ENVIRONS			
20145	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PENELOPE ENVIRONS			
20153	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PETROLIA ENVIRONS			

TARIFF CODE:	DS	RRC TARIFF NO:	26836

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			PGA CURRENT CHARGE	
		MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PFLUGERVILLE ENVIR	RONS		
20159	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PILOT POINT ENVIRO	ONS		
20161	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PLANO ENVIRONS			
20163	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PLEASANT VALLEY EN	TVIRONS		
20165	N	MMBtu	\$5.5613	09/01/2014
	POINT ENVIRONS		•	
	N	MMBtu	\$5.5613	09/01/2014
	PONDER ENVIRONS	rinibed	γυ. JUIJ	09/01/2014
		1077	AE 5612	00/01/001
20170		MMBtu	\$5.5613	09/01/2014
	POTTSBORO ENVIRONS			
	N	MMBtu	\$5.5613	09/01/2014
	POWELL ENVIRONS			
20176	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	POYNOR ENVIRONS			
20178	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PRINCETON ENVIRONS	3		
20180	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PROSPER ENVIRONS			
20182	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PUTNAM ENVIRONS			
20184	N	MMBtu	\$5.5613	09/01/2014
	QUANAH ENVIRONS		,	/
20186	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	QUINLAN ENVIRONS	randea	ήJ.J013	05/01/2014
		1077	AE 5612	00/01/001
20188	N OUTTOWN ENVIRONG	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	QUITMAN ENVIRONS			
20190	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RANGER ENVIRONS			
20192	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RAVENNA ENVIRONS			

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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20196	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RED OAK ENVIRONS			
20201	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)	ENVIRONS		
20203	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY	) ENVIRONS		
20205	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RETREAT ENVIRONS			
20208	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RHOME ENVIRONS			
20210	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME			,	. , .
20212	N	MMBtu	\$5.5613	09/01/2014
	RICHARDSON ENVIRONS		γ3.3013	05/01/2011
20214		MMBtu	\$5.5613	09/01/2014
	RICHLAND ENVIRONS	MMBCU	\$5.5015	09/01/2014
			#F F612	00 (01 (001 4
20216		MMBtu	\$5.5613	09/01/2014
·	RICHLAND HILLS ENVI			
	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RIESEL ENVIRONS			
20220	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROANOKE ENVIRONS			
20227	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROBERT LEE ENVIRONS			
20229	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROBINSON ENVIRONS			
20231	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROBY ENVIRONS			
20233	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROCHESTER ENVIRONS		,	. , -

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
<u> </u>	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20235		MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROGERS ENVIRONS			
20242	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROSCOE ENVIRONS			
20244	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROSS ENVIRONS			
20248	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROTAN ENVIRONS			
20250	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROWLETT ENVIRONS			
20255	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROXTON ENVIRONS			
20257	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RULE ENVIRONS			
20262	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SACHSE ENVIRONS			
20267	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SADLER ENVIRONS			
20269	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SAGINAW ENVIRONS			
20271	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SAINT JO ENVIRONS		70.0010	05,01,2011

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20274	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SAN SABA ENVIRONS			
20278	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SANGER ENVIRONS			
20282	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$5.5613	09/01/2014
	SANTA ANNA ENVIRONS		73.3013	02,01,2011
20287		MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME		MINIDCU	\$3.30I3	09/01/2014
			+5 5610	20,407,4007,4
20290	N SERVICIONE	MMBtu	\$5.5613	09/01/2014
	SEAGOVILLE ENVIRONS			
20292		MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SHERMAN ENVIRONS			
20298	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SNYDER ENVIRONS			
20300	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN ENVIRON		•	
20304	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SOUTHLAKE ENVIRONS	ran e u	Ÿ3.30±3	05,01,2011
		MMD+	åF FC12	00/01/2014
20306 CUSTOMER NAME	N SOUTHMAYD ENVIRONS	MMBtu	\$5.5613	09/01/2014
20308	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SPRINGTOWN ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20030		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20310	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	STAMFORD ENVIRONS			
20313	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	STAR HARBOR ENVIRONS	}		
20315	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	STEPHENVILLE ENVIRON	IS		
20317	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	STRAWN ENVIRONS			
20319	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	STREETMAN ENVIRONS			
20321	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SULPHUR SPRINGS ENVI	RONS		
20323	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SUN VALLEY ENVIRONS			
20325	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SUNNYVALE ENVIRONS			
20329	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TALTY ENVIRONS			
20335	N	MMBtu	\$5.5613	09/01/2014
	TAYLOR ENVIRONS			
20337	N	MMBtu	\$5.5613	09/01/2014
	TEAGUE ENVIRONS		•	
20339	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TEHUACANA ENVIRONS		,	
20342	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TEMPLE ENVIRONS		,	,,
20344	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TERRELL ENVIRONS	Philod	Ÿ3.30±3	05,01,2011
		MMD+	ĕΕ Ε <i>Ε</i> 12	00/01/2014
20346 CUSTOMER NAME	N THE COLONY ENVIRONS	MMBtu	\$5.5613	09/01/2014
				00/07/27
20348	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	THORNDALE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20350		MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	THORNTON ENVIRONS			
20352	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	THRALL ENVIRONS			
20354	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	THROCKMORTON ENVIRONS			
20356	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TIOGA ENVIRONS			
20358	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TOCO ENVIRONS			
20361	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TOM BEAN ENVIRONS			
20364	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TRENT ENVIRONS			
20366	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TRENTON ENVIRONS			
20368	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TROY ENVIRONS			
20376	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TYE ENVIRONS			
20382	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TYLER ENVIRONS			
20385	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	UNIVERSITY PARK ENVIR	ONS		
20388	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	VALLEY MILLS ENVIRONS			
20391	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	VALLEY VIEW ENVIRONS			

TARIFF CODE: DS	RRC TARTER NO:	26836	

TARIFF CODE: DS	RRC TARIFF NO:	20030		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20393	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	VAN ALSTYNE ENVIRONS	5		
20395	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	VENUS ENVIRONS			
20398	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	VERNON ENVIRONS			
20400	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WACO ENVIRONS			
20402	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WALNUT SPRINGS ENVIR	RONS		
20404	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WATAUGA ENVIRONS			
20406	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WAXAHACHIE ENVIRONS			
20409	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WEINERT ENVIRONS			
20412	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WEST ENVIRONS			
20414	N	MMBtu	\$5.5613	09/01/2014
	WESTLAKE ENVIRONS		·	
20418	N	MMBtu	\$5.5613	09/01/2014
	WESTOVER HILLS ENVIF		¥3.3013	05/01/2011
20420		MMBtu	\$5.5613	09/01/2014
	WESTWORTH VILLAGE EN		Λ. 20T2	09/01/201 <del>1</del>
	N N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	N WHITE SETTLEMENT ENV		\$2.20T3	09/01/2014
			åF FC10	00/01/2014
20424 CUSTOMER NAME	N WHITEHOUSE ENVIRONS	MMBtu	\$5.5613	09/01/2014
			£5 5440	00/01/002
20426	N NULTECRODO ENVIDONS	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WHITEWRIGHT ENVIRONS	5		
20430	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WHITNEY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20432	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WICHITA FALLS ENVI	RONS		
20434	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WILMER ENVIRONS			
20436	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WINDOM ENVIRONS			
20439	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WINTERS ENVIRONS			
20441	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WIXON VALLEY ENVIRO			
20443	N	MMBtu	\$5.5613	09/01/2014
	WOLFE CITY ENVIRONS		,	, . ,
20445		MMBtu	\$5.5613	09/01/2014
	WOODWAY ENVIRONS	ranbed	Å2.20T2	05/01/2011
	N	MMD+	ÅF FC12	00/01/2014
20447	N WORTHAM ENVIRONS	MMBtu	\$5.5613	09/01/2014
			+= = ca o	20/01/0014
20449	N N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME				
20451		MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	YANTIS ENVIRONS			
26634	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SCURRY ENVIRONS			
29092		MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	POST OAK BEND ENVI	RONS		
29094	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BRAZOS BEND ENVIROR	NS		
29098	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM	ENVIRONS		
32062	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COYOTE FLATS ENVIRO	ONS		
33939	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HEBRON ENVIRONS			
33941	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MILLSAP ENVIRONS		,	,,

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19558	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BLANKET ENVIRONS			
19560	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BLOOMING GROVE ENVIRON	IS		
19562	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BLUM ENVIRONS			
19570	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BOGATA ENVIRONS			
19572	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BONHAM ENVIRONS			
19574	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BOWIE ENVIRONS			
19576	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BOYD ENVIRONS			
19580	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BREMOND ENVIRONS			
19582	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BRONTE ENVIRONS			
19588	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BROWNWOOD ENVIRONS		,	-,,
19592	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY ENVIRO		γJ.3027	10,01,2011
19595	N	MMBtu	\$5.3827	10/01/2014
10000	BRYAN ENVIRONS	rinibed	YJ. 3027	10/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19597	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BUFFALO ENVIRONS			
19601	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BURLESON ENVIRONS			
19607	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BURNET ENVIRONS			
19610	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BYERS ENVIRONS			
19613	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CALDWELL ENVIRONS			
19617	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CALVERT ENVIRONS			
19619	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CAMERON ENVIRONS			
19621	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CANTON ENVIRONS			
19625	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CARBON ENVIRONS			
19628	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CARROLLTON ENVIRONS		•	·
19630	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CASHION COMMUNITY EN		~3.302 <i>1</i>	_3, 01, 2011
19633	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CEDAR HILL ENVIRONS	I II I C U	Ų3.30Z7	10,01/2011

TARIFF CODE:	DS	RRC TARTER NO:	26836

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19635	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CELESTE ENVIRONS			
19640	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CELINA ENVIRONS			
19643	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CHANDLER ENVIRONS			
19647	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CHICO ENVIRONS			
19649	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CISCO ENVIRONS			
19657	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CLARKSVILLE ENVIRONS			
19659	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CLIFTON ENVIRONS			
19663	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CLYDE ENVIRONS			
19665	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COCKRELL HILL ENVIRONS			
19667	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COLEMAN ENVIRONS			
19669	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COLLEGE STATION ENVIRO	NS		
19671	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COLLEYVILLE ENVIRONS			

TARIFF CODE:	DS	RRC TARIFF NO:	26836

CUSTOMERS				
	CONTENTENT	D.T.I. T.I.G. I.D.I.T.		
			PGA CURRENT CHARGE	
19673		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COLLINSVILLE ENVIRON	S		
19675	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COLORADO CITY ENVIRO	NS		
19677	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COMANCHE ENVIRONS			
19680	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COMMERCE ENVIRONS			
19682	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COMO ENVIRONS			
19685	N	MMBtu	\$5.3827	10/01/2014
	COOLIDGE ENVIRONS		,	-,,
	N	MMBtu	\$5.3827	10/01/2014
	COOPER ENVIRONS	rimbea	ψ3.302 <i>1</i>	10/01/2014
			#F 200F	10 /01 /0014
	N CORDELL ENVIRONG	MMBtu	\$5.3827	10/01/2014
	COPPELL ENVIRONS			
19691	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COPPER CANYON ENVIRO	NS		
19693	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COPPERAS COVE ENVIRO	NS		
19696	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CORINTH ENVIRONS			
19698	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CORRAL CITY ENVIRONS			
19700	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CORSICANA ENVIRONS			
19702	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COVINGTON ENVIRONS		•	•
19704	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CRANDALL ENVIRONS	rano e d	Ÿ3.3027	10,01,2011
		MD	åE 2008	10/01/0014
19706	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CROSS ROADS ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19711	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CROWLEY ENVIRONS			
19713	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CUMBY ENVIRONS			
19715	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DALLAS ENVIRONS			
19717	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DALWORTHINGTON GARDE	NS ENVIRONS		
19719	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DAWSON ENVIRONS			
19721	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DECATUR ENVIRONS			
19723	N	MMBtu	\$5.3827	10/01/2014
	DELEON ENVIRONS	. 2 2	,	., . ,
19725	N	MMBtu	\$5.3827	10/01/2014
	DENISON ENVIRONS	111200	¥3.3027	10,01,2011
19727	N	MMBtu	\$5.3827	10/01/2014
	DENTON ENVIRONS	мивси	Ş3.3021	10/01/2014
·		MMD+	åE 2007	10 /01 /2014
19729	N DEPORT ENVIRONS	MMBtu	\$5.3827	10/01/2014
·				
19732	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DESOTO ENVIRONS			
19734		MMBtu	\$5.3827	10/01/2014
	DETROIT ENVIRONS			
19737		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DODD CITY ENVIRONS			
19739	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DUBLIN ENVIRONS			
19743	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EARLY ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO: 2	6836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19747	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EASTLAND ENVIRONS			
19749	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ECTOR ENVIRONS			
19751	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE EN	VIRONS		
19753	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EDOM ENVIRONS			
19755	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ELECTRA ENVIRONS			
19759	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EMORY ENVIRONS			
19764	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ENNIS ENVIRONS			
19766	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EULESS ENVIRONS			
19768	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EUSTACE ENVIRONS			
19770	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EVANT ENVIRONS			
19772	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EVERMAN ENVIRONS			
19774	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	FARMERS BRANCH ENVIRO	ONS		
19783	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	FARMERSVILLE ENVIRONS	3		
19785	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	FATE ENVIRONS			

10/01/2014

19822

CUSTOMER NAME

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GLENN HEIGHTS ENVIRONS

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 19787 MMBtu \$5.3827 10/01/2014 FERRIS ENVIRONS CUSTOMER NAME 19789 \$5.3827 10/01/2014 M MMBt.u CUSTOMER NAME FLOWER MOUND ENVIRONS 19791 N MMBt.u \$5.3827 10/01/2014 FOREST HILL ENVIRONS CUSTOMER NAME 19793 N MMBtu \$5.3827 10/01/2014 FORNEY ENVIRONS CUSTOMER NAME 19796 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME FORT WORTH ENVIRONS 19798 10/01/2014 MMBt.u \$5.3827 Ν CUSTOMER NAME FRANKLIN ENVIRONS 10/01/2014 19800 \$5.3827 Ν MMBtu CUSTOMER NAME FRANKSTON ENVIRONS 19802 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME FREDERICKSBURG ENVIRONS MMBtu \$5.3827 10/01/2014 FRISCO ENVIRONS CUSTOMER NAME 19806 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME FROST ENVIRONS 19809 10/01/2014 Ν MMBt.u \$5.3827 CUSTOMER NAME GAINESVILLE ENVIRONS 19811 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME GARLAND ENVIRONS 19813 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME GARRETT ENVIRONS 19815 \$5.3827 10/01/2014 MMBtu GATESVILLE ENVIRONS CUSTOMER NAME 19817 MMBt.u \$5.3827 10/01/2014 CUSTOMER NAME GEORGETOWN ENVIRONS 19820 \$5.3827 10/01/2014 N MMBtu GLEN ROSE ENVIRONS CUSTOMER NAME

\$5.3827

MMBtu

TARIFF CODE: DG	ססר ידעסדיים אור. •	26836

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19824	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GODLEY ENVIRONS			
19826	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GOODLOW ENVIRONS			
19831	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GORDON ENVIRONS			
19833	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GOREE ENVIRONS			
19835	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GORMAN ENVIRONS			
19837	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GRANBURY ENVIRONS			
19839	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GRAND PRAIRIE ENVIRON	IS		
19841	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GRANGER ENVIRONS			
19845	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GROESBECK ENVIRONS			
19851	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GUNTER ENVIRONS			
19853	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GUSTINE ENVIRONS			
19856	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HAMILTON ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19860	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HAMLIN ENVIRONS			
19862	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HARKER HEIGHTS ENVI	RONS		
19865	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HASKELL ENVIRONS			
19867	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HASLET ENVIRONS			
19869	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HAWLEY ENVIRONS			
19871	N	MMBtu	\$5.3827	10/01/2014
	HEARNE ENVIRONS		,	-, - ,
	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME		randed	γJ. 30Δ1	10/01/2011
	N	IMD+	\$5.3827	10/01/2014
19876	N HENRIETTA ENVIRONS	MMBtu	\$5.3827	10/01/2014
19879		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HEWITT ENVIRONS			
19881		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HICKORY CREEK ENVIR	CONS		
19883	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HICO ENVIRONS			
19885	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HIGHLAND PARK ENVIF	RONS		
19887	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE EN	IVIRONS		
19889	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HOLLAND ENVIRONS			
19893	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HOLLIDAY ENVIRONS		•	
19895	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HONEY GROVE ENVIRON		,	-, - ,

CUSTOMER NAME

KEENE ENVIRONS

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 19898 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME HOWE ENVIRONS 19900 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME HUBBARD ENVIRONS \$5.3827 19902 N MMBt.u 10/01/2014 HURST ENVIRONS CUSTOMER NAME 19904 N MMBtu \$5.3827 10/01/2014 HUTCHINS ENVIRONS CUSTOMER NAME MMBtu \$5.3827 10/01/2014 CUSTOMER NAME HUTTO ENVIRONS 19908 10/01/2014 MMBt.u \$5.3827 CUSTOMER NAME IMPACT ENVIRONS 19910 10/01/2014 MMBtu \$5.3827 CUSTOMER NAME IOWA PARK ENVIRONS 19912 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME IREDELL ENVIRONS MMBtu \$5.3827 10/01/2014 IRVING ENVIRONS CUSTOMER NAME MMBtu \$5.3827 10/01/2014 ITALY ENVIRONS CUSTOMER NAME 19920 10/01/2014 MMBt.u \$5.3827 CUSTOMER NAME ITASCA ENVIRONS 10/01/2014 19923 N MMBtu \$5.3827 CUSTOMER NAME JEWETT ENVIRONS 19926 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME JOSEPHINE ENVIRONS 19928 \$5.3827 10/01/2014 MMBtu JOSHUA ENVIRONS CUSTOMER NAME 19930 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME JUSTIN ENVIRONS 19932 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME KAUFMAN ENVIRONS 19934 10/01/2014 Ν MMBtu \$5.3827

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19936	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KELLER ENVIRONS			
19938	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KEMP ENVIRONS			
19940	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KENNEDALE ENVIRONS			
19942	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KERENS ENVIRONS			
19944	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KILLEEN ENVIRONS			
19948	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KOSSE ENVIRONS			
19954	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KRUM ENVIRONS			
19957	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KURTEN ENVIRONS			
19959	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LACY-LAKEVIEW ENVIRON	S		
19961	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LADONIA ENVIRONS		•	
19963	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LAKE DALLAS ENVIRONS			. , .
19965	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LAKE WORTH ENVIRONS		43.302.	
19967	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	N LAKEPORT ENVIRONS	PIPIDUU	/ 30.2 د ډ	10/01/2014
		MMD +	åE 2007	10/01/2014
19969	N N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LAKESIDE ENVIRONS			

CUSTOMER NAME

LONE OAK ENVIRONS

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 19971 MMBtu \$5.3827 10/01/2014 LAMPASAS ENVIRONS CUSTOMER NAME 19973 MMBtu \$5.3827 10/01/2014 M CUSTOMER NAME LANCASTER ENVIRONS \$5.3827 19975 M MMBt.u 10/01/2014 LAVON ENVIRONS CUSTOMER NAME 19977 N MMBtu \$5.3827 10/01/2014 LAWN ENVIRONS CUSTOMER NAME MMBtu \$5.3827 10/01/2014 CUSTOMER NAME LEANDER ENVIRONS 19982 10/01/2014 MMBt.u \$5.3827 CUSTOMER NAME LEONA ENVIRONS 19984 10/01/2014 MMBtu \$5.3827 Ν CUSTOMER NAME LEONARD ENVIRONS 19986 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME LEWISVILLE ENVIRONS MMBtu \$5.3827 10/01/2014 LEXINGTON ENVIRONS CUSTOMER NAME 19991 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME LINCOLN PARK ENVIRONS 19993 10/01/2014 Ν MMBt.u \$5.3827 CUSTOMER NAME LINDSAY ENVIRONS 19995 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME LIPAN ENVIRONS 19997 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME LITTLE ELM ENVIRONS 19999 \$5.3827 10/01/2014 MMBtu LITTLE RIVER ACADEMY ENVIRONS CUSTOMER NAME 20001 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME LLANO ENVIRONS 20005 MMBtu \$5.3827 10/01/2014 LOMETA ENVIRONS CUSTOMER NAME 20007 10/01/2014 Ν MMBtu \$5.3827

TARIFF CODE: DS	RRC TARTER NO:	26836

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20009		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LORAINE ENVIRONS			
20013	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LORENA ENVIRONS			
20015	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LOTT ENVIRONS			
20017	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LUEDERS ENVIRONS			
20019	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MABANK ENVIRONS			
20021	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MADISONVILLE ENVIRONS	3		
20023	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MALONE ENVIRONS			
20028	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MANOR ENVIRONS			
20030	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MARBLE FALLS ENVIRONS	3		
20035	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MARLIN ENVIRONS			
20039	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MART ENVIRONS			
20042	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MCKINNEY ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO: 2	6836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20050	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MELISSA ENVIRONS			
20054	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MERKEL ENVIRONS			
20058	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MESQUITE ENVIRONS			
20060	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MEXIA ENVIRONS			
20062	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MIDWAY ENVIRONS			
20068	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MILES ENVIRONS			
20070	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MILFORD ENVIRONS			
20073	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MOODY ENVIRONS			
20078	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MORAN ENVIRONS			
20080	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MORGAN ENVIRONS			
20083	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MUENSTER ENVIRONS			
20085	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MUNDAY ENVIRONS			
20087	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MURCHISON ENVIRONS			

RRC COID: 6776 COMPANY NAME: AT	S ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20089	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MURPHY ENVIRONS			
20093	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NEVADA ENVIRONS			
20095	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NEW CHAPEL HILL ENVI	RONS		
20097	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NEWARK ENVIRONS			
20099	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NOCONA ENVIRONS			
20103	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS	ENVIRONS		
20110	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NOVICE ENVIRONS			
20114	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	OGLESBY ENVIRONS			
20126	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	OLNEY ENVIRONS			
20130	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	OVILLA ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20132	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PALESTINE ENVIRONS			
20134	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PALMER ENVIRONS			
20136	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PANTEGO ENVIRONS			
20138	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PARADISE ENVIRONS			
20140	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PARIS ENVIRONS			
20142	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PARKER ENVIRONS			
20145	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PENELOPE ENVIRONS			
20153	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PETROLIA ENVIRONS			
20156	N	MMBtu	\$5.3827	10/01/2014
	PFLUGERVILLE ENVIRONS			
	N	MMBtu	\$5.3827	10/01/2014
	PILOT POINT ENVIRONS			
	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PLANO ENVIRONS		γ3.302 <i>1</i>	10, 01, 2011
20163	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PLEASANT VALLEY ENVIRO		Ÿ3.3027	10/01/2011
20165	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	N POINT ENVIRONS	MIMDCU	Ş3.382 <i>1</i>	10/01/2014
20167	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PONDER ENVIRONS			
20170	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	POTTSBORO ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TAKIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20174	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	POWELL ENVIRONS			
20176	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	POYNOR ENVIRONS			
20178	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PRINCETON ENVIRONS			
20180	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PROSPER ENVIRONS			
20182	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PUTNAM ENVIRONS			
20184	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	QUANAH ENVIRONS			
20186	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	QUINLAN ENVIRONS			
20188	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	QUITMAN ENVIRONS			
20190	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RANGER ENVIRONS			
20192	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RAVENNA ENVIRONS			
20196	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RED OAK ENVIRONS			
20201	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)	ENVIRONS		
20203	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY	) ENVIRONS		
20205	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RETREAT ENVIRONS			
20208	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RHOME ENVIRONS			
20210	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RICE ENVIRONS		,	
20212	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RICHARDSON ENVIRONS		40.002.	

	ID: 6776				DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	10030		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20214	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RICHLAND ENVIRONS			
20216	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RICHLAND HILLS ENVIR	ONS		
20218	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RIESEL ENVIRONS			
20220	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RIVER OAKS ENVIRONS			
20225	N	MMBtu	\$5.3827	10/01/2014
	ROANOKE ENVIRONS		73.3027	10, 01, 2011
	N	MMBtu	\$5.3827	10/01/2014
	N ROBERT LEE ENVIRONS	имы си	\$3.30 <i>41</i>	10/01/2014
			#F 200F	10/01/0014
20229		MMBtu	\$5.3827	10/01/2014
	ROBINSON ENVIRONS			
20231		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROBY ENVIRONS			
20233	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROCHESTER ENVIRONS			
20235	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROGERS ENVIRONS			
20242	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROSCOE ENVIRONS			
20244	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROSEBUD ENVIRONS		73.3027	10, 01, 2011
		MMD+	&E 2027	10/01/2014
20246 CUSTOMER NAME	N ROSS ENVIRONS	MMBtu	\$5.3827	10/01/2014
20248	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROTAN ENVIRONS			

RRC COID: 6776 COMPANY NAME:	ATMOS ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20250	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROWLETT ENVIRONS			
20255	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROXTON ENVIRONS			
20257	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RULE ENVIRONS			
20262	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SACHSE ENVIRONS			
20267	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SADLER ENVIRONS			
20269	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SAGINAW ENVIRONS			
20271	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SAINT JO ENVIRONS			
20274	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SAN SABA ENVIRONS			
20278	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SANGER ENVIRONS			
20282	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SAVOY ENVIRONS		•	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20290	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SHERMAN ENVIRONS			
20298	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SNYDER ENVIRONS			
20300	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN ENVIRON	IS		
20304	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	STAMFORD ENVIRONS			
20313		MMBtu	\$5.3827	10/01/2014
	STAR HARBOR ENVIRONS		,	-,,
20315	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	STEPHENVILLE ENVIRONS	34	40.002.	, -+, 2011
20317	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	STRAWN ENVIRONS		73.3027	10, 01, 2011
20319	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	STREETMAN ENVIRONS	rino cu	ųυ. 304 I	10/01/2014
		1000	ÅE 200E	10/07/0074
20321	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SULPHUR SPRINGS ENVIRO			
20323	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SUN VALLEY ENVIRONS			

CUSTOMER NAME

TRENT ENVIRONS

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26836 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 20325 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME SUNNYVALE ENVIRONS 20329 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME SWEETWATER ENVIRONS \$5.3827 20333 M MMBt.u 10/01/2014 TALTY ENVIRONS CUSTOMER NAME 20335 N MMBtu \$5.3827 10/01/2014 CUSTOMER NAME TAYLOR ENVIRONS MMBtu \$5.3827 10/01/2014 CUSTOMER NAME TEAGUE ENVIRONS 20339 10/01/2014 MMBt.u \$5.3827 CUSTOMER NAME TEHUACANA ENVIRONS 20342 10/01/2014 MMBtu \$5.3827 N CUSTOMER NAME TEMPLE ENVIRONS 20344 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME TERRELL ENVIRONS MMBtu \$5.3827 10/01/2014 THE COLONY ENVIRONS CUSTOMER NAME 20348 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME THORNDALE ENVIRONS 20350 10/01/2014 MMBt.u \$5.3827 CUSTOMER NAME THORNTON ENVIRONS 20352 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME THRALL ENVIRONS 20354 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME THROCKMORTON ENVIRONS 20356 \$5.3827 10/01/2014 MMBtu TIOGA ENVIRONS CUSTOMER NAME 20358 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME TOCO ENVIRONS 20361 N MMBtu \$5.3827 10/01/2014 TOM BEAN ENVIRONS CUSTOMER NAME 10/01/2014 20364 Ν MMBtu \$5.3827

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20366	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TRENTON ENVIRONS			
20368	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TROPHY CLUB ENVIRO	NS		
20372	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TROY ENVIRONS			
20376	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TYE ENVIRONS			
20382	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TYLER ENVIRONS			
20385	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	UNIVERSITY PARK EN	VIRONS		
20388	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	VALLEY MILLS ENVIR	ONS		
20391	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	VALLEY VIEW ENVIRO	NS		
20393	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	VAN ALSTYNE ENVIRO	NS		
20395	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	VENUS ENVIRONS			
20398	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	VERNON ENVIRONS			
20400	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WACO ENVIRONS			
20402	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WALNUT SPRINGS ENV	TIRONS		
20404	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WATAUGA ENVIRONS			
20406	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WAXAHACHIE ENVIRON	S		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20409		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WEINERT ENVIRONS			
20412	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WEST ENVIRONS			
20414	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WESTOVER HILLS ENV	IRONS		
20420	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE	ENVIRONS		
20422	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WHITE SETTLEMENT E	NVIRONS		
20424	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WHITEHOUSE ENVIRON	S		
20426	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WHITESBORO ENVIRON	S		
20428	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WHITEWRIGHT ENVIRO	NS		
20430	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WHITNEY ENVIRONS			
20432	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WICHITA FALLS ENVI	RONS		
20434	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WILMER ENVIRONS			
20436	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WINDOM ENVIRONS			
20439	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WINTERS ENVIRONS			
20441	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WIXON VALLEY ENVIR	ONS		
20443	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WOLFE CITY ENVIRON	S		
20445	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WOODWAY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26836
CUSTOMERS		
COSTONIERS		

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20447	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WORTHAM ENVIRONS			
20449	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WYLIE ENVIRONS			
20451	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	YANTIS ENVIRONS			
26634	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SCURRY ENVIRONS			
29092	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	POST OAK BEND ENVIRON	IS		
29094	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BRAZOS BEND ENVIRONS			
29098	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM EN	IVIRONS		
32062	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COYOTE FLATS ENVIRONS	3		
33939	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HEBRON ENVIRONS			
33941	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MILLSAP ENVIRONS			
19468	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ABBOTT ENVIRONS			
19470	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ABILENE ENVIRONS			
19473	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ADDISON ENVIRONS			
19475	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ALBA ENVIRONS			
19477	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ALBANY ENVIRONS			
19479	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ALLEN ENVIRONS			
19481	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ALMA ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO: 2	16836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19483	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ALVARADO ENVIRONS			
19485	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ALVORD ENVIRONS			
19488	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ANGUS ENVIRONS			
19490	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ANNA ENVIRONS			
19492	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ANNONA ENVIRONS			
19494	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ANSON ENVIRONS			
19496	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ARGYLE ENVIRONS			
19500	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ATHENS ENVIRONS			
19505	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	AUBREY ENVIRONS			
19507	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	AURORA ENVIRONS			
19509	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	AUSTIN ENVIRONS			
19512	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	AVERY ENVIRONS			
19515	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	AZLE ENVIRONS			
19518	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BAIRD ENVIRONS			
19520	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BALCH SPRINGS ENVIROR	NS		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19522	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BALLINGER ENVIRONS			
19525	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BANDERA ENVIRONS			
19527	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BANGS ENVIRONS			
19529	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BARDWELL ENVIRONS			
19531	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BARRY ENVIRONS			
19533	N	MMBtu	\$5.3827	10/01/2014
	BARTLETT ENVIRONS		•	
19535	N	MMBtu	\$5.3827	10/01/2014
	BARTONVILLE ENVIRONS	2-2-	,	
19537	N	MMBtu	\$5.3827	10/01/2014
	BEDFORD ENVIRONS	111200	¥3,302,	10,01,2011
19539		MMBtu	\$5.3827	10/01/2014
	BELLEVUE ENVIRONS	MMBCU	Ş3.302 <i>1</i>	10/01/2014
		MMD+	åE 2007	10/01/2014
19541	N BELLMEAD ENVIRONS	MMBtu	\$5.3827	10/01/2014
19543	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BELLS ENVIRONS			
	N	MMBtu	\$5.3827	10/01/2014
	BELTON ENVIRONS			
19548		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BENBROOK ENVIRONS			
19550	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BERTRAM ENVIRONS			
19554	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BEVERLY HILLS ENVIRON	S		
19556	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BLACKWELL ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26836

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20105	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS	E ENVIRONS		
20110	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NORTHLAKE ENVIRONS			
20112	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NOVICE ENVIRONS			
20114	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	OGLESBY ENVIRONS			
20126	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	OLNEY ENVIRONS			
20130	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	OVILLA ENVIRONS			
20132	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PALESTINE ENVIRONS			
20134	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PALMER ENVIRONS			
20136	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PANTEGO ENVIRONS			
20138	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PARADISE ENVIRONS			
20140	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PARIS ENVIRONS			
20142	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PARKER ENVIRONS			
20145	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PECAN GAP ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20147	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PECAN HILL ENVIRONS			
20150	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PENELOPE ENVIRONS			
20153	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PETROLIA ENVIRONS			
20156	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PFLUGERVILLE ENVIRON	S		
20159	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PILOT POINT ENVIRONS			
20161	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PLANO ENVIRONS			
20163	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PLEASANT VALLEY ENVI	RONS		
20165	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME			1	
20167	N	MMBtu	\$5.5613	07/01/2014
	PONDER ENVIRONS	FINDEC	γ3.3013	07/01/2011
20170		MMD+	\$5.5613	07/01/2014
	POTTSBORO ENVIRONS	MMBtu	\$5.5013	07/01/2014
			+5 5640	07/04/004
20174	N POWELL ENVIRONG	MMBtu	\$5.5613	07/01/2014
	POWELL ENVIRONS			
	N	MMBtu	\$5.5613	07/01/2014
	POYNOR ENVIRONS			
20178	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PRINCETON ENVIRONS			
20180	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PROSPER ENVIRONS			
20182	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PUTNAM ENVIRONS			
20184	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	QUANAH ENVIRONS			
20186	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	QUINLAN ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20188	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	QUITMAN ENVIRONS			
20190	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RANGER ENVIRONS			
20192	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RAVENNA ENVIRONS			
20196	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RED OAK ENVIRONS			
20201	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY	) ENVIRONS		
20203	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RENO (PARKER COUNT	Y) ENVIRONS		
20205	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RETREAT ENVIRONS			
20208	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RHOME ENVIRONS			
20210	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RICE ENVIRONS			
20212	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RICHARDSON ENVIRON	S		
20214	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RICHLAND ENVIRONS			
20216	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RICHLAND HILLS ENV	IRONS		
20218	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RIESEL ENVIRONS			
20220	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RIO VISTA ENVIRONS			
20223	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RIVER OAKS ENVIRON	S		
20225	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROANOKE ENVIRONS			
20227	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROBERT LEE ENVIRON	S		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	6836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20229	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROBINSON ENVIRONS			
20231	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROBY ENVIRONS			
20233	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROCHESTER ENVIRONS			
20235	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROGERS ENVIRONS			
20242	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROSCOE ENVIRONS			
20244	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROSS ENVIRONS			
20248	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROTAN ENVIRONS			
20250	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROWLETT ENVIRONS			
20255	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROXTON ENVIRONS			
20257	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RULE ENVIRONS			
20262	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SACHSE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20267	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SADLER ENVIRONS			
20269	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SAGINAW ENVIRONS			
20271	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SAINT JO ENVIRONS			
20274	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SAN SABA ENVIRONS			
20278	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SANGER ENVIRONS			
20282	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SANTA ANNA ENVIRONS			
20287	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SAVOY ENVIRONS			
20290	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SEAGOVILLE ENVIRONS			
20292	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SEYMOUR ENVIRONS			
20294	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SHERMAN ENVIRONS			
20298	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SNYDER ENVIRONS			
20300	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN ENVIRO			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20304	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SPRINGTOWN ENVIRONS			
20310	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	STAMFORD ENVIRONS			
20313	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	STAR HARBOR ENVIRONS			
20315	N	MMBtu	\$5.5613	07/01/2014
	STEPHENVILLE ENVIRON			
	N	MMBtu	\$5.5613	07/01/2014
	STRAWN ENVIRONS	Indoa	¥2.30±3	5., 61, 2011
20319		MMBtu	\$5.5613	07/01/2014
	STREETMAN ENVIRONS	MMBCU	\$5.5015	07/01/2014
			#F F612	05 (01 (001 4
20321		MMBtu	\$5.5613	07/01/2014
	SULPHUR SPRINGS ENVI			
20323		MMBtu	\$5.5613	07/01/2014
	SUN VALLEY ENVIRONS			
20325	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SUNNYVALE ENVIRONS			
20329	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SWEETWATER ENVIRONS			
20333	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TALTY ENVIRONS			
20335	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TAYLOR ENVIRONS			
20337	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TEAGUE ENVIRONS			
20339	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TEMPLE ENVIRONS		40.0010	2., 32, 232

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20344	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TERRELL ENVIRONS			
20346	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	THE COLONY ENVIRONS			
20348	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	THORNDALE ENVIRONS			
20350	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	THORNTON ENVIRONS			
20352	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	THRALL ENVIRONS			
20354	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	THROCKMORTON ENVIRONS	3		
20356	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME			(	
20358	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME		riibed	γ3.3013	077 017 2011
20361		MMBtu	\$5.5613	07/01/2014
	TOM BEAN ENVIRONS	мивси	\$3.3013	07/01/2014
		1000	AF FC12	07/01/0014
20364 CUSTOMER NAME		MMBtu	\$5.5613	07/01/2014
20366	N	MMBtu	\$5.5613	07/01/2014
	TRENTON ENVIRONS			
	N	MMBtu	\$5.5613	07/01/2014
	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TROY ENVIRONS			
20376	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TYE ENVIRONS			
20382	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TYLER ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20385	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	UNIVERSITY PARK EN	NVIRONS		
20388	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	VALLEY MILLS ENVI	RONS		
20391	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	VALLEY VIEW ENVIRO	ONS		
20393	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	VAN ALSTYNE ENVIRO	ONS		
20395	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	VENUS ENVIRONS			
20398	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	VERNON ENVIRONS			
20400	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WACO ENVIRONS			
20402	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WALNUT SPRINGS EN	VIRONS		
20404	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WATAUGA ENVIRONS			
20406	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WAXAHACHIE ENVIRO	NS		
20409	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WEINERT ENVIRONS			
20412	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WEST ENVIRONS			
20414	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WESTOVER HILLS EN	VIRONS		
20420	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE	ENVIRONS		
20422	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WHITE SETTLEMENT I	ENVIRONS		
20424	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WHITEHOUSE ENVIROR	NS		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20426	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WHITESBORO ENVIRONS			
20428	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WHITEWRIGHT ENVIRONS			
20430	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WHITNEY ENVIRONS			
20432	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WICHITA FALLS ENVIRO	NS		
20434	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WILMER ENVIRONS			
20436	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WINDOM ENVIRONS			
20439	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WINTERS ENVIRONS			
20441	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WIXON VALLEY ENVIRON	S		
20443	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WOLFE CITY ENVIRONS			
20445	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WOODWAY ENVIRONS			
20447	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WORTHAM ENVIRONS			
20449	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WYLIE ENVIRONS			
20451	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	YANTIS ENVIRONS			
26634	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SCURRY ENVIRONS			
29092	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	POST OAK BEND ENVIRO			
29094	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BRAZOS BEND ENVIRONS		,	. ,,
29098	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM E		+ 3 <del>-</del> 2 - 3 - 3 - 3	1.,12,2011

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32062	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COYOTE FLATS ENVIRONS	S		
33939	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HEBRON ENVIRONS			
33941	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MILLSAP ENVIRONS			
19468	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ABBOTT ENVIRONS			
19470	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ABILENE ENVIRONS			
19473	N	MMBtu	\$5.5613	07/01/2014
	ADDISON ENVIRONS		•	
19475	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME			40.0020	1., 11, 1011
19477	N	MMBtu	\$5.5613	07/01/2014
	ALBANY ENVIRONS	rinbed	γ3.3013	07/01/2011
19479		MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME		ммвси	\$5.5013	07/01/2014
			#F F612	00.001.4
19481		MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME				
19483	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ALVARADO ENVIRONS			
19485	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ALVORD ENVIRONS			
19488	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ANGUS ENVIRONS			
19490	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ANNA ENVIRONS			
19492	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ANNONA ENVIRONS			
19494	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ANSON ENVIRONS			
19496	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ARCHER CITY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26836

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19498	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ARGYLE ENVIRONS			
19500	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ATHENS ENVIRONS			
19505	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	AUBREY ENVIRONS			
19507	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	AURORA ENVIRONS			
19509	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	AUSTIN ENVIRONS			
19512	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	AVERY ENVIRONS			
19515	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	AZLE ENVIRONS			
19518	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BAIRD ENVIRONS			
19520	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BALCH SPRINGS ENVIRON	S		
19522	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BALLINGER ENVIRONS			
19525	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BANDERA ENVIRONS			
19527	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BANGS ENVIRONS			
19529	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BARDWELL ENVIRONS			
19531	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BARRY ENVIRONS			
19533	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BARTLETT ENVIRONS			
19535	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BARTONVILLE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26836

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19537	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BEDFORD ENVIRONS			
19539	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BELLEVUE ENVIRONS			
19541	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BELLMEAD ENVIRONS			
19543	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BELLS ENVIRONS			
19545	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BELTON ENVIRONS			
19548	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BENBROOK ENVIRONS			
19550	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BERTRAM ENVIRONS			
19554	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BEVERLY HILLS ENVIRONS	S		
19556	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BLANKET ENVIRONS			
19560	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BLOOMING GROVE ENVIROR	NS		
19562	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BLUE RIDGE ENVIRONS			. , .
19568	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BLUM ENVIRONS	rano e a	YJ.30±3	0.,01,2011
19570	N	MMBtu	\$5.5613	07/01/2014
19370	N BOGATA ENVIRONS	riniblu	νο. οτο	07/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19572	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BONHAM ENVIRONS			
19574	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BOWIE ENVIRONS			
19576	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BOYD ENVIRONS			
19580	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BREMOND ENVIRONS			
19582	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$5.5613	07/01/2014
	BRONTE ENVIRONS		•	
19588	N	MMBtu	\$5.5613	07/01/2014
	BROWNSBORO ENVIRONS	. 2	,	. , ,
19590	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BROWNWOOD ENVIRONS	111200	¥3.3013	0., 01, 2011
19592	N	MMBtu	\$5.5613	07/01/2014
	BRUCEVILLE-EDDY ENVI		\$5.5015	07/01/2014
			ÅF FC12	07/01/0014
19595 CUSTOMER NAME		MMBtu	\$5.5613	07/01/2014
19597	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BUCKHOLTS ENVIRONS			
	N	MMBtu	\$5.5613	07/01/2014
	BUFFALO ENVIRONS			
19601		MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BURLESON ENVIRONS			
19607	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BURNET ENVIRONS			
19610	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BYERS ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19613	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CALDWELL ENVIRONS			
19617	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CALVERT ENVIRONS			
19619	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CAMERON ENVIRONS			
19621	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CANTON ENVIRONS			
19625	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CARBON ENVIRONS			
19628	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CASHION COMMUNITY EN	7IRONS		
19633	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CELESTE ENVIRONS			
19640	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CELINA ENVIRONS			
19643	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CHANDLER ENVIRONS			
19647	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CHICO ENVIRONS			
19649	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CHILDRESS ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19651	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CISCO ENVIRONS			
19657	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CLARKSVILLE ENVIRONS			
19659	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$5.5613	07/01/2014
	CLIFTON ENVIRONS		•	
19663	N	MMBtu	\$5.5613	07/01/2014
	CLYDE ENVIRONS		40.0010	,, 2011
19665		MMBtu	\$5.5613	07/01/2014
	N COCKRELL HILL ENVIRON		λο.ουτο	07/01/2014
			ÅF FC12	07/01/0014
19667	N COLEMAN ENVIRONS	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME				
19669		MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COLLEGE STATION ENVIR	RONS		
19671		MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COLLEYVILLE ENVIRONS			
19673	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COLLINSVILLE ENVIRONS	5		
19675	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COLORADO CITY ENVIRON	IS		
19677	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COMANCHE ENVIRONS			
19680	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COMMERCE ENVIRONS			
19682	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COMO ENVIRONS		, ,	, . ,
19685	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COOLIDGE ENVIRONS	rand Cu	ψ3.30±3	07/01/2011
		MMD	ÅF FC12	07/01/0014
19687	N COODED ENVIRONG	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COOPER ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19689	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COPPELL ENVIRONS			
19691	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COPPER CANYON ENVI	RONS		
19693	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COPPERAS COVE ENVI	RONS		
19696	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CORINTH ENVIRONS			
19698	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CORRAL CITY ENVIRO	DNS		
19700	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CORSICANA ENVIRONS	3		
19702	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COVINGTON ENVIRONS	3		
19704	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CRANDALL ENVIRONS			
19706	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CROSS ROADS ENVIRO	DNS		
19711	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CROWLEY ENVIRONS			
19713	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CUMBY ENVIRONS			
19715	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DALLAS ENVIRONS			
19717	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DALWORTHINGTON GAR	RDENS ENVIRONS		
19719	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DAWSON ENVIRONS			
19721	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DECATUR ENVIRONS		,	- ,,
19723	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DELEON ENVIRONS		40.0010	.,, <b>2022</b>

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

FARIFF CODE: DS	RRC TARIFF NO:	26836	

OVIGEO VEDE				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19725	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DENISON ENVIRONS			
19727	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DENTON ENVIRONS			
19729	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DEPORT ENVIRONS			
19732	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DESOTO ENVIRONS			
19734	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DETROIT ENVIRONS			
19737	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DODD CITY ENVIRONS			
19739	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DUBLIN ENVIRONS			
19743	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EARLY ENVIRONS			
19747	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EASTLAND ENVIRONS			
19749	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ECTOR ENVIRONS			
19751	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE EN	VIRONS		
19753	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EDOM ENVIRONS			
19755	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ELECTRA ENVIRONS			
19759	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EMHOUSE ENVIRONS			
19761	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EMORY ENVIRONS		•	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19764	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ENNIS ENVIRONS			
19766	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EULESS ENVIRONS			
19768	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EUSTACE ENVIRONS			
19770	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EVANT ENVIRONS			
19772	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EVERMAN ENVIRONS			
19774	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FARMERS BRANCH ENVIRO	ONS		
19783	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FARMERSVILLE ENVIRONS	3		
19785	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FATE ENVIRONS			
19787	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FERRIS ENVIRONS			
19789	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FLOWER MOUND ENVIRONS	3		
19791	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FORNEY ENVIRONS			
19796	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FRANKSTON ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19802	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FREDERICKSBURG ENVI	RONS		
19804	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FRISCO ENVIRONS			
19806	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FROST ENVIRONS			
19809	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GAINESVILLE ENVIRON	IS		
19811	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GARLAND ENVIRONS			
19813	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GARRETT ENVIRONS			
19815	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GATESVILLE ENVIRONS	3		
19817	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GEORGETOWN ENVIRONS	3		
19820	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GLENN HEIGHTS ENVIR	ONS		
19824	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GODLEY ENVIRONS			
19826	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GOLDTHWAITE ENVIRON	IS		
19829	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GOODLOW ENVIRONS			
19831	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GORDON ENVIRONS			
19833	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GOREE ENVIRONS		•	
19835	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GORMAN ENVIRONS		42.30±3	1., 01, 1011
19837	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GRANBURY ENVIRONS	I II D C C	75.5015	0.,01,2011

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

DDC CIICTOMED NO	CONFIDENTIALS	BTLLTING TIMET	ра спрреме спурсе	PGA EFFECTIVE DATE
	CONFIDENTIAL?			
		MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GRAND PRAIRIE ENVIRONS	5		
19841	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GRANGER ENVIRONS			
19845	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$5.5613	07/01/2014
	GROESBECK ENVIRONS		40.0010	1.,01,2011
19851		MMBtu	\$5.5613	07/01/2014
	N GUNTER ENVIRONS	MINIDCU	\$3.30I3	07/01/2014
<u> </u>				00.00.000
	N	MMBtu	\$5.5613	07/01/2014
	GUSTINE ENVIRONS			
19856	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HAMILTON ENVIRONS			
19860	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HAMLIN ENVIRONS			
19862	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HARKER HEIGHTS ENVIRON	ıs		
19865	N	MMBtu	\$5.5613	07/01/2014
	HASKELL ENVIRONS		•	
19867	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HASLET ENVIRONS		¥3.3013	0.,01,2011
		MMD+	åF FC12	07/01/0014
19869	N HAMIEV ENVIDANC	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HAWLEY ENVIRONS			
19871	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HEARNE ENVIRONS			
19873	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HEATH ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19876	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HENRIETTA ENVIRONS			
19879	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HEWITT ENVIRONS			
19881	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HICKORY CREEK ENVIR	ONS		
19883	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HICO ENVIRONS			
19885	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HIGHLAND PARK ENVIR	ONS		
19887	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE EN	VIRONS		
19889	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HILLSBORO ENVIRONS			
19891	N	MMBtu	\$5.5613	07/01/2014
	HOLLAND ENVIRONS			
19893	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HONEY GROVE ENVIRON	S		
19898	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME				
19900	N	MMBtu	\$5.5613	07/01/2014
	HUBBARD ENVIRONS		,	. , ,
19902		MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HURST ENVIRONS		40.0020	1., 31, 231
19904	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HUTCHINS ENVIRONS		73.3013	3., 31, 2011
19906	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	N HUTTO ENVIRONS	rimbtu	\$3.3013	07/01/2014
		NO.22	ÅF 5610	07/01/0014
19908	N TMDACT FMVIDONS	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	IMPACT ENVIRONS			
19910	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	IOWA PARK ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19912	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	IREDELL ENVIRONS			
19916	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	IRVING ENVIRONS			
19918	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ITALY ENVIRONS			
19920	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ITASCA ENVIRONS			
19923	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	JEWETT ENVIRONS			
19926	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	JOSHUA ENVIRONS			
19930	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	JUSTIN ENVIRONS			
19932	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KEENE ENVIRONS			
19936	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KELLER ENVIRONS			
19938	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KEMP ENVIRONS			
19940	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KENNEDALE ENVIRONS			
19942	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KERENS ENVIRONS			
19944	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KILLEEN ENVIRONS			
19948	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KNOLLWOOD ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19950	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KNOX CITY ENVIRONS			
19952	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KOSSE ENVIRONS			
19954	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KRUM ENVIRONS			
19957	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KURTEN ENVIRONS			
19959	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LACY-LAKEVIEW ENVIRON	NS		
19961	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LADONIA ENVIRONS			
19963	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LAKEPORT ENVIRONS			
19969	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LAKESIDE ENVIRONS			
19971	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LAMPASAS ENVIRONS			
19973	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LANCASTER ENVIRONS			
19975	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LAVON ENVIRONS			
19977	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LAWN ENVIRONS			
19980	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LEANDER ENVIRONS			
19982	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LEONA ENVIRONS			
19984	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LEONARD ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19986	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LINCOLN PARK ENVIRON	S		
19993	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LINDSAY ENVIRONS			
19995	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LIPAN ENVIRONS			
19997	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY	ENVIRONS		
20001	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LLANO ENVIRONS			
20005	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LOMETA ENVIRONS			
20007	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LONE OAK ENVIRONS			
20009	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LORAINE ENVIRONS			
20013	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LORENA ENVIRONS			
20015	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LOTT ENVIRONS			
20017	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LUEDERS ENVIRONS			
20019	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MABANK ENVIRONS			
20021	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MADISONVILLE ENVIRON	S		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20023	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MALONE ENVIRONS			
20028	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MANOR ENVIRONS			
20030	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MARBLE FALLS ENVIRON	1S		
20035	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MARLIN ENVIRONS			
20039	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MART ENVIRONS			
20042	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MCKINNEY ENVIRONS			
20050	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MELISSA ENVIRONS			
20054	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MERKEL ENVIRONS			
20058	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MESQUITE ENVIRONS			
20060	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MEXIA ENVIRONS			
20062	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MIDLOTHIAN ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	6836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20064	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MIDWAY ENVIRONS			
20068	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MILES ENVIRONS			
20070	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MILFORD ENVIRONS			
20073	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MOODY ENVIRONS			
20078	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MORAN ENVIRONS			
20080	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MORGAN ENVIRONS			
20083	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MUENSTER ENVIRONS			
20085	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MUNDAY ENVIRONS			
20087	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MURCHISON ENVIRONS			
20089	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MURPHY ENVIRONS			
20093	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NEVADA ENVIRONS			
20095	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NEW CHAPEL HILL ENVIR	RONS		
20097	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NEWARK ENVIRONS			
20099	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NOCONA ENVIRONS			
20103	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NOLANVILLE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	26836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19468	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ABBOTT ENVIRONS			
19470	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ABILENE ENVIRONS			
19473	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ADDISON ENVIRONS			
19475	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ALBA ENVIRONS			
19477	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ALBANY ENVIRONS			
19479	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ALLEN ENVIRONS			
19481	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ALMA ENVIRONS			
19483	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ALVARADO ENVIRONS			
19485	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ALVORD ENVIRONS			
19488	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ANGUS ENVIRONS			
19490	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ANNA ENVIRONS			
19492	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ANNONA ENVIRONS			
19494	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ANSON ENVIRONS			
19496	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ARCHER CITY ENVIRONS			
19498	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ARGYLE ENVIRONS			
19500	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ARLINGTON ENVIRONS			
19503	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ATHENS ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19505	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	AUBREY ENVIRONS			
19507	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	AURORA ENVIRONS			
19509	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	AUSTIN ENVIRONS			
19512	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	AVERY ENVIRONS			
19515	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	AZLE ENVIRONS			
19518	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BAIRD ENVIRONS			
19520	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BALCH SPRINGS ENVIRO	ONS		
19522	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BALLINGER ENVIRONS			
19525	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BANDERA ENVIRONS			
19527	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BANGS ENVIRONS			
19529	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BARDWELL ENVIRONS			
19531	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BARRY ENVIRONS			
19533	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BARTLETT ENVIRONS			
19535	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BARTONVILLE ENVIRONS			
19537	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BEDFORD ENVIRONS		,	,,
19539	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BELLEVUE ENVIRONS	ranca	γJ.30±3	00,01/2011
19541	N	MMBtu	\$5.5613	08/01/2014
19041	IA	ririocu	ή3.30±3	00/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19543	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BELLS ENVIRONS			
19545	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BELTON ENVIRONS			
19548	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BENBROOK ENVIRONS			
19550	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BENJAMIN ENVIRONS			
19552	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BERTRAM ENVIRONS			
19554	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BEVERLY HILLS ENVIRO	ONS		
19556	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BLACKWELL ENVIRONS			
19558	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BLANKET ENVIRONS			
19560	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BLOOMING GROVE ENVIR	RONS		
19562	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BLOSSOM ENVIRONS			
19564	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BLUE MOUND ENVIRONS			
19566	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BLUE RIDGE ENVIRONS			
19568	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BLUM ENVIRONS			
19570	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BOGATA ENVIRONS			
19572	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BONHAM ENVIRONS			
19574	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BOWIE ENVIRONS			
19576	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BOYD ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	26836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19580	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BREMOND ENVIRONS			
19582	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BRIDGEPORT ENVIRONS			
19585	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BRONTE ENVIRONS			
19588	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BROWNSBORO ENVIRONS			
19590	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BROWNWOOD ENVIRONS			
19592	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY ENVI	RONS		
19595	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BRYAN ENVIRONS			
19597	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BUCKHOLTS ENVIRONS			
19599	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BUFFALO ENVIRONS			
19601	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BUFFALO GAP ENVIRONS			
19603	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BURKBURNETT ENVIRONS			
19605	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BURLESON ENVIRONS			
19607	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BURNET ENVIRONS			
19610	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BYERS ENVIRONS			
19613	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CADDO MILLS ENVIRONS			
19615	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CALDWELL ENVIRONS			
19617	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CALVERT ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	10050		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19619	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CAMERON ENVIRONS			
19621	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CAMPBELL ENVIRONS			
19623	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CANTON ENVIRONS			
19625	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CARBON ENVIRONS			
19628	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CARROLLTON ENVIRONS			
19630	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CASHION COMMUNITY EN	VIRONS		
19633	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CEDAR HILL ENVIRONS			
19635	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CEDAR PARK ENVIRONS			
19638	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CELESTE ENVIRONS			
19640	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CELINA ENVIRONS			
19643	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CENTERVILLE ENVIRONS			
19645	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CHANDLER ENVIRONS			
19647	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CHICO ENVIRONS			
19649	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CHILDRESS ENVIRONS			
19651	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CHILLICOTHE ENVIRONS			
19655	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CISCO ENVIRONS			
19657	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CLARKSVILLE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19659	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CLEBURNE ENVIRONS			
19661	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CLIFTON ENVIRONS			
19663	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CLYDE ENVIRONS			
19665	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COCKRELL HILL ENVI	RONS		
19667	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COLEMAN ENVIRONS			
19669	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COLLEGE STATION EN	/IRONS		
19671	N	MMBtu	\$5.5613	08/01/2014
	COLLEYVILLE ENVIROR		,	,,
19673	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COLLINSVILLE ENVIRO		γ3.3013	00/01/2011
19675		MMBtu	\$5.5613	08/01/2014
	N COLORADO CITY ENVI		\$5.5013	08/01/2014
			+5 5610	00/01/0014
19677		MMBtu	\$5.5613	08/01/2014
	COMANCHE ENVIRONS			
19680	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COMMERCE ENVIRONS			
19682	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME				
19685	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COOLIDGE ENVIRONS			
19687	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COOPER ENVIRONS			
19689	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COPPELL ENVIRONS			
19691	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COPPER CANYON ENVI	RONS		
19693	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COPPERAS COVE ENVI			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19696	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CORINTH ENVIRONS			
19698	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CORRAL CITY ENVIRONS			
19700	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CORSICANA ENVIRONS			
19702	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COVINGTON ENVIRONS			
19704	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CRANDALL ENVIRONS			
19706	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CRAWFORD ENVIRONS			
19709	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CROSS ROADS ENVIRONS			
19711	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CROWLEY ENVIRONS			
19713	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CUMBY ENVIRONS			
19715	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DALLAS ENVIRONS			
19717	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DALWORTHINGTON GARDEN	NS ENVIRONS		
19719	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DAWSON ENVIRONS			
19721	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DECATUR ENVIRONS			
19723	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DELEON ENVIRONS			
19725	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DENISON ENVIRONS			
19727	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DENTON ENVIRONS			
19729	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DEPORT ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	10030		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19732	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DESOTO ENVIRONS			
19734	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DETROIT ENVIRONS			
19737	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DODD CITY ENVIRONS			
19739	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DOUBLE OAK ENVIRONS			
19741	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DUBLIN ENVIRONS			
19743	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DUNCANVILLE ENVIRONS			
19745	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EARLY ENVIRONS			
19747	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EASTLAND ENVIRONS			
19749	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ECTOR ENVIRONS			
19751	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE EN	VIRONS		
19753	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME			, , , , , ,	
	N	MMBtu	\$5.5613	08/01/2014
	ELECTRA ENVIRONS		~ J. J U ± J	00,01,2011
	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EMHOUSE ENVIRONS	rindea	Å2.30T3	00/01/2014
		MMD+	∜E Ε <i>€</i> 12	00/01/2014
19761 CUSTOMER NAME	N EMORY ENVIRONS	MMBtu	\$5.5613	08/01/2014
			£5 5440	00/07/007
19764	N ENNIG ENVIDONG	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ENNIS ENVIRONS			
19766	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EULESS ENVIRONS			
19768	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EUSTACE ENVIRONS			

RRC COID: 6776 COMPANY NAME:	ATMOS ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DS	RRC TARIFF NO: 2	20030		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19770	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EVANT ENVIRONS			
19772	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EVERMAN ENVIRONS			
19774	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FAIRFIELD ENVIRONS			
19777	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FAIRVIEW ENVIRONS			
19780	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FARMERS BRANCH ENVIR	ONS		
19783	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FARMERSVILLE ENVIRON	S		
19785	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FATE ENVIRONS			
19787	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FERRIS ENVIRONS			
19789	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FLOWER MOUND ENVIRON	S		
19791	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FOREST HILL ENVIRONS			
19793	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FORNEY ENVIRONS			
19796	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FORT WORTH ENVIRONS			
19798	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FRANKLIN ENVIRONS			
19800	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FRANKSTON ENVIRONS			
19802	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FREDERICKSBURG ENVIR	ONS		
19804	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FRISCO ENVIRONS			
19806	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FROST ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26	,000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19809	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GAINESVILLE ENVIRONS			
19811	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GARLAND ENVIRONS			
19813	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GARRETT ENVIRONS			
19815	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GATESVILLE ENVIRONS			
19817	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GEORGETOWN ENVIRONS			
19820	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GLEN ROSE ENVIRONS			
19822	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GLENN HEIGHTS ENVIRON	S		
19824	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GODLEY ENVIRONS			
19826	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GOLDTHWAITE ENVIRONS			
19829	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GOODLOW ENVIRONS			
19831	N	MMBtu	\$5.5613	08/01/2014
	GORDON ENVIRONS		·	
	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME			γ3.30±3	55, 51, 251
19835		MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GORMAN ENVIRONS	rii ib C U	γο.υυ <u>τ</u> ο	00/01/2014
19837	N	MMD+	\$5.5613	00/01/2014
CUSTOMER NAME	N GRANBURY ENVIRONS	MMBtu	\$3.50I3	08/01/2014
		Nato:	ÅE 5610	00/01/0014
19839	N CDAND DDATDIE ENVIDON	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GRAND PRAIRIE ENVIRON			
19841	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GRANDVIEW ENVIRONS			
19843	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GRANGER ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19845	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GRAPEVINE ENVIRONS			
19847	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GREENVILLE ENVIRONS			
19849	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GROESBECK ENVIRONS			
19851	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GUNTER ENVIRONS			
19853	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GUSTINE ENVIRONS			
19856	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HALTOM CITY ENVIRONS			
19858	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HAMILTON ENVIRONS			
19860	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HAMLIN ENVIRONS			
19862	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HARKER HEIGHTS ENVIRO	ONS		
19865	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HASKELL ENVIRONS			
19867	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HASLET ENVIRONS			
19869	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HAWLEY ENVIRONS			
19871	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HEARNE ENVIRONS			
19873	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HEATH ENVIRONS			
19876	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HENRIETTA ENVIRONS			. , .
19879	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HEWITT ENVIRONS	ran Cu	YJ.30±3	00,01/2011
19881	N	MMBtu	\$5.5613	08/01/2014
19001	TA	rum CU	γο.ου <u>τ</u> ο	00/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
-	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME				
19885	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HIGHLAND PARK ENVI	IRONS		
19887	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE E	ENVIRONS		
19889	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HILLSBORO ENVIRONS	3		
19891	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HOLLAND ENVIRONS			
19893	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HOLLIDAY ENVIRONS			
19895	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HONEY GROVE ENVIRO	ONS		
19898	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HOWE ENVIRONS			
19900	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HUBBARD ENVIRONS			
19902	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HURST ENVIRONS			
19904	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HUTCHINS ENVIRONS			
19906	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HUTTO ENVIRONS			
19908	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	IMPACT ENVIRONS			
19910	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	IOWA PARK ENVIRONS	3		
19912	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	IREDELL ENVIRONS			
19916	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	IRVING ENVIRONS			
19918	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ITALY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RR	C TARIFF NO: 26836	
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19920	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ITASCA ENVIRONS			
19923	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	JEWETT ENVIRONS			
19926	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	JOSEPHINE ENVIRONS			
19928	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	JOSHUA ENVIRONS			
19930	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	JUSTIN ENVIRONS			
19932	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KAUFMAN ENVIRONS			
19934	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KEENE ENVIRONS			
19936	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KELLER ENVIRONS			
19938	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KEMP ENVIRONS			
19940	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KENNEDALE ENVIRONS			
19942	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KERENS ENVIRONS			
19944	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KERRVILLE ENVIRONS			
19946	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KILLEEN ENVIRONS			
19948	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KNOLLWOOD ENVIRONS			
19950	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KNOX CITY ENVIRONS			. , .
19952	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KOSSE ENVIRONS		40.0020	12, 12, 2011
19954	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KRUM ENVIRONS	IIID CU	43.30±3	00, 01/2011

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19957	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KURTEN ENVIRONS			
19959	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LACY-LAKEVIEW ENVIRON	IS		
19961	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LADONIA ENVIRONS			
19963	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LAKE DALLAS ENVIRONS			
19965	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LAKE WORTH ENVIRONS			
19967	N	MMBtu	\$5.5613	08/01/2014
	LAKEPORT ENVIRONS		•	
19969	N	MMBtu	\$5.5613	08/01/2014
	LAKESIDE ENVIRONS		40.00±0	,,
19971	N	MMBtu	\$5.5613	08/01/2014
	LAMPASAS ENVIRONS	ппьса	γ3.3013	00/01/2011
19973		MMD+11	\$5.5613	08/01/2014
	N LANCASTER ENVIRONS	MMBtu	\$5.5013	08/01/2014
			#F F612	00/01/0014
19975		MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME				
19977	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LAWN ENVIRONS			
	N	MMBtu	\$5.5613	08/01/2014
	LEANDER ENVIRONS			
19982	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LEONA ENVIRONS			
19984	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LEONARD ENVIRONS			
19986	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LEWISVILLE ENVIRONS			
19988	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LEXINGTON ENVIRONS			
19991	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LINCOLN PARK ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS		26836		
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19993				
	N LINDSAY ENVIRONS	MMBtu	\$5.5613	08/01/2014
	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LIPAN ENVIRONS			
19997	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LITTLE ELM ENVIRONS			
19999	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY	Y ENVIRONS		
20001	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LLANO ENVIRONS			
20005	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LOMETA ENVIRONS			
20007	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LONE OAK ENVIRONS			
20009	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LONGVIEW ENVIRONS			
20011	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LORAINE ENVIRONS			
20013	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LORENA ENVIRONS			
20015	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME				
20017	N	MMBtu	\$5.5613	08/01/2014
	LUEDERS ENVIRONS		,	,,
	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MABANK ENVIRONS	11200	~ J. J U ± J	30, 31, 2011
20021	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	N MADISONVILLE ENVIRON		φυ.υσ <u>τ</u> υ	00/01/2014
			,	00/17/17/17
20023	N NALAWARE ENVIRONG	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MALAKOFF ENVIRONS			
20025	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MALONE ENVIRONS			
20028	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MANOR ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	20000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20030	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MANSFIELD ENVIRONS			
20032	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MARBLE FALLS ENVIRON	S		
20035	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MARLIN ENVIRONS			
20039	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MART ENVIRONS			
20042	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MAYPEARL ENVIRONS			
20045	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MCGREGOR ENVIRONS			
20047	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MCKINNEY ENVIRONS			
20050	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MEGARGEL ENVIRONS			
20052	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MELISSA ENVIRONS			
20054	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MERIDIAN ENVIRONS			
20056	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MERKEL ENVIRONS			
20058	N	MMBtu	\$5.5613	08/01/2014
	MESQUITE ENVIRONS		•	
20060	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MEXIA ENVIRONS		•	
20062	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MIDLOTHIAN ENVIRONS			
20064	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MIDWAY ENVIRONS	- 11 22 0 0	¥2.30±3	-3, 31, 2311
20068	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	N MILES ENVIRONS	IND C U	φυ.υσ <u>τ</u> ο	00/01/2014
		MD	AE EC12	00/01/0014
20070	N MILEODD ENVIRONS	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MILFORD ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20073	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MOBILE CITY ENVIRONS			
20076	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MOODY ENVIRONS			
20078	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MORAN ENVIRONS			
20080	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MORGAN ENVIRONS			
20083	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MUENSTER ENVIRONS			
20085	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MUNDAY ENVIRONS			
20087	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MURCHISON ENVIRONS			
20089	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MURPHY ENVIRONS			
20093	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NEVADA ENVIRONS			
20095	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NEW CHAPEL HILL ENVI	RONS		
20097	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NEWARK ENVIRONS			
20099	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NEWCASTLE ENVIRONS			
20101	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NOCONA ENVIRONS			
20103	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NOLANVILLE ENVIRONS			
20105	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NORMANGEE ENVIRONS			
20107	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS	ENVIRONS		
20110	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NORTHLAKE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

	TARIFF CODE:	DS	RRC TARIFF NO:	26836
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20112	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NOVICE ENVIRONS			
20114	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	OAK LEAF ENVIRONS			
20116	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	OAKWOOD ENVIRONS			
20118	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	O'BRIEN ENVIRONS			
20121	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	OGLESBY ENVIRONS			
20126	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	OLNEY ENVIRONS			
20130	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	OVILLA ENVIRONS			
20132	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PALESTINE ENVIRONS			
20134	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PALMER ENVIRONS			
20136	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PANTEGO ENVIRONS			
20138	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PARADISE ENVIRONS			
20140	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PARIS ENVIRONS			
20142	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PARKER ENVIRONS			
20145	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PECAN GAP ENVIRONS			
20147	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PECAN HILL ENVIRONS			. , .
20150	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PENELOPE ENVIRONS	mbea	YJ.30±3	55, 51, 2511
20153	N	MMBtu	\$5.5613	08/01/2014
20133	IA	rimblu	νο. 50±3	00/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20156	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PFLUGERVILLE ENVIRO	ONS		
20159	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PILOT POINT ENVIRON	ıs		
20161	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PLANO ENVIRONS			
20163	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PLEASANT VALLEY EN	/IRONS		
20165	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	POINT ENVIRONS			
20167	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PONDER ENVIRONS			
20170	N	MMBtu	\$5.5613	08/01/2014
	POTTSBORO ENVIRONS		•	
20174	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	POWELL ENVIRONS			
20176	N	MMBtu	\$5.5613	08/01/2014
	POYNOR ENVIRONS	THID CO	γ3.3013	00/01/2011
20178		MMBtu	\$5.5613	08/01/2014
	PRINCETON ENVIRONS	иньсα	\$3.30 <u>1</u> 3	00/01/2014
		10/0	ÅF FC12	00/01/0014
20180	N PROSPER ENVIRONS	MMBtu	\$5.5613	08/01/2014
	N DUTTIN IN THE COLO	MMBtu	\$5.5613	08/01/2014
	PUTNAM ENVIRONS			
	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	QUANAH ENVIRONS			
20186	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	QUINLAN ENVIRONS			
20188	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	QUITMAN ENVIRONS			
20190	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RANGER ENVIRONS			
20192	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RAVENNA ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	2000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20196	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RED OAK ENVIRONS			
20201	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)	ENVIRONS		
20203	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY	) ENVIRONS		
20205	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RETREAT ENVIRONS			
20208	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RHOME ENVIRONS			
20210	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RICE ENVIRONS			
20212	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RICHARDSON ENVIRONS			
20214	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RICHLAND ENVIRONS			
20216	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RICHLAND HILLS ENVI	RONS		
20218	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RIESEL ENVIRONS			
20220	N	MMBtu	\$5.5613	08/01/2014
	RIO VISTA ENVIRONS		( )	
	N	MMBtu	\$5.5613	08/01/2014
	RIVER OAKS ENVIRONS		¥3.30±3	33, 31, 2011
	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	N ROANOKE ENVIRONS	rmBCu	Å3.30T3	00/01/2014
	N	MMD+1.	\$5.5613	08/01/2014
20227 CUSTOMER NAME	N ROBERT LEE ENVIRONS	MMBtu	\$2.50L3	08/01/2014
			åF F.(1.2	00/01/0014
20229	N BORINGON ENVIRONS	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROBINSON ENVIRONS			
20231	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROBY ENVIRONS			
20233	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROCHESTER ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20235	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROCKDALE ENVIRONS			
20237	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROCKWALL ENVIRONS			
20239	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROGERS ENVIRONS			
20242	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROSCOE ENVIRONS			
20244	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROSEBUD ENVIRONS			
20246	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROSS ENVIRONS			
20248	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROTAN ENVIRONS			
20250	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROUND ROCK ENVIRONS			
20253	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROWLETT ENVIRONS			
20255	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROXTON ENVIRONS			
20257	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROYSE CITY ENVIRONS			
20260	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RULE ENVIRONS			
20262	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RUNAWAY BAY ENVIRONS			
20265	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SACHSE ENVIRONS			
20267	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SADLER ENVIRONS			
20269	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SAGINAW ENVIRONS			
20271	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SAINT JO ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARTEE NO:	26836

TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SAN ANGELO ENVIRONS			
20276	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SAN SABA ENVIRONS			
20278	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SANCTUARY ENVIRONS			
20280	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SANGER ENVIRONS			
20282	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SANSOM PARK ENVIRONS			
20284	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SANTA ANNA ENVIRONS			
20287		MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME			,	, - <b>-,</b>
20290	N	MMBtu	\$5.5613	08/01/2014
	SEAGOVILLE ENVIRONS	PINDEC	γ3.3013	00/01/2011
20292		MMBtu	\$5.5613	08/01/2014
	SEYMOUR ENVIRONS	ммьси	\$5.5013	08/01/2014
			#F F612	00/01/0014
20294		MMBtu	\$5.5613	08/01/2014
	SHADY SHORES ENVIRONS			
20296	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SHERMAN ENVIRONS			
	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SNYDER ENVIRONS			
20300	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SOMERVILLE ENVIRONS			
20302	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN ENVIRON	IS		
20304	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SOUTHLAKE ENVIRONS			
20306	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SOUTHMAYD ENVIRONS			
20308	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SPRINGTOWN ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20030		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20310	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	STAMFORD ENVIRONS			
20313	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	STAR HARBOR ENVIRONS	3		
20315	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	STEPHENVILLE ENVIRON	ıs		
20317	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	STRAWN ENVIRONS			
20319	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	STREETMAN ENVIRONS			
20321	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SULPHUR SPRINGS ENVI	IRONS		
20323	N	MMBtu	\$5.5613	08/01/2014
	SUN VALLEY ENVIRONS		,	
20325	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SUNNYVALE ENVIRONS		1	
20329	N	MMBtu	\$5.5613	08/01/2014
	SWEETWATER ENVIRONS	rinbed	φ3.3013	00/01/2011
	N	MMD+11	ČE E612	09/01/2014
CUSTOMER NAME		MMBtu	\$5.5613	08/01/2014
20335	N	MMBtu	\$5.5613	08/01/2014
	TAYLOR ENVIRONS			
	N	MMBtu	\$5.5613	08/01/2014
	TEAGUE ENVIRONS			
20339	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TEHUACANA ENVIRONS			
20342	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TEMPLE ENVIRONS			
20344	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TERRELL ENVIRONS			
20346	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	THE COLONY ENVIRONS			
20348	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	THORNDALE ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO: 2	6836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20350	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	THORNTON ENVIRONS			
20352	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	THRALL ENVIRONS			
20354	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	THROCKMORTON ENVIRONS	3		
20356	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TIOGA ENVIRONS			
20358	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TOCO ENVIRONS			
20361	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TOM BEAN ENVIRONS			
20364	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TRENT ENVIRONS			
20366	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TRENTON ENVIRONS			
20368	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TRINIDAD ENVIRONS			
20370	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TROPHY CLUB ENVIRONS			
20372	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TROY ENVIRONS			
20376	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TUSCOLA ENVIRONS			
20380	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TYE ENVIRONS			
20382	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TYLER ENVIRONS			
20385	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	UNIVERSITY PARK ENVIR	ONS		
20388	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	VALLEY MILLS ENVIRONS	3		
20391	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	VALLEY VIEW ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26836		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20393	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	VAN ALSTYNE ENVIRON	ıs		
20395	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	VENUS ENVIRONS			
20398	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	VERNON ENVIRONS			
20400	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WACO ENVIRONS			
20402	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WALNUT SPRINGS ENVI	IRONS		
20404	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WATAUGA ENVIRONS			
20406	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WAXAHACHIE ENVIRONS	3		
20409	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WEINERT ENVIRONS			
20412	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WEST ENVIRONS			
20414	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WESTLAKE ENVIRONS			
20418	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WESTOVER HILLS ENVI	IRONS		
20420	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE E	ENVIRONS		
20422	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WHITE SETTLEMENT EN	VIRONS		
20424	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WHITEHOUSE ENVIRONS	3		
20426	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WHITESBORO ENVIRONS	3		
20428	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WHITEWRIGHT ENVIRON	18		
20430	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WHITNEY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20432	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WICHITA FALLS ENVI	RONS		
20434	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WILMER ENVIRONS			
20436	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WINDOM ENVIRONS			
20439	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WINTERS ENVIRONS			
20441	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WIXON VALLEY ENVIR			
20443	N	MMBtu	\$5.5613	08/01/2014
	WOLFE CITY ENVIRONS		40.00±0	,, 2011
20445		MMBtu	\$5.5613	08/01/2014
	WOODWAY ENVIRONS	raibed	Å2.20T2	00/01/2011
	N	MMD+	ÅF FC12	08/01/2014
20447	N WORTHAM ENVIRONS	MMBtu	\$5.5613	08/01/2014
			+= = ca o	20/01/0014
20449	N N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME				
20451		MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	YANTIS ENVIRONS			
26634	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SCURRY ENVIRONS			
29092		MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	POST OAK BEND ENVI	RONS		
29094	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BRAZOS BEND ENVIRO	NS		
29098	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM	ENVIRONS		
32062	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COYOTE FLATS ENVIRO	ONS		
33939	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HEBRON ENVIRONS		•	
33941	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MILLSAP ENVIRONS		,	, ,

#### 10/21/2014 RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC TARIFF NO: 26836 TARIFF CODE: DS

REASONS FOR FILING

RRC DOCKET NO: 10342,10286,10170, CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

 $\textbf{OTHER(EXPLAIN):} \\ \text{Implementing GRIP 2013 rates per GUD 10342 dated 5/22/14 for all customers in the unincorporated areas of the Mid-Tex Division, except City of Dallas \\ \text{OTHER(EXPLAIN):} \\$ 

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 06/01/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 06/03/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

Rate R DALL DARR 14 Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR

as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR

Filing.

RATE SCHEDULE: R - RESIDENTIAL

SALES

APPLICABLE TO: Customers within the City of Dallas EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge Amount

Customer Charge per Bill \$18.50 per month Commodity Charge - All Ccf \$ 0.06980 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Rider DALL DARR

Implementing rates for the City of Dallas approved by Ordinance No. 28281 and accompanying Settlement Agreement. This settlement also establishes the Rider DARR process

RIDER: DARR - DALLAS

ANNUAL RATE REVIEW

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 07/01/2011

#### I. Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2012.

### II. Definitions

- a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. This filing shall be made in electronic form where practicable.
- b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
- c) The Company is defined as Amos Energy Corporation's Mid-Tex Division.
- d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year (i.e. the Company's January 15, 2012 filing will be based on the twelve month period ending September 30, 2011).
- e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority.
- f) Final Order is defined as the most recent final order establishing the Company's latest effective rates for customers within the City of Dallas.
- III. Rate Review Mechanism

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

- a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order.
- b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have it's reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff.
- c) Return on Equity (ROE) shall be maintained at 10.1%.
- d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity.
- e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:
- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.
- f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.
- IV. Calculation of Rate Adjustment
- a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25.

- b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary.
- c) Effective with the Company's DARR filing on January 15, 2013, the Company may include in its rate base calculation all direct, incremental investment and costs associated with its Rider IR steel service line replacement program and request reconciliation of the Rider IR regulatory asset account.
- 1. Upon implementation of new, final rates that include recovery for all direct, incremental costs and investment associated with the Company's steel service line replacement program, the Company shall cease to charge the Rider IR monthly rate attributable to this program.
- 2. Notwithstanding IV(c)(1), the Company shall be entitled to separately recover the Rider IR monthly rate attributable to its steel service line replacement program until such time as new, final rates reflective of steel service line replacement costs and investment have been established pursuant to either (i) a DARR adjustment or (ii) a Statement of Intent rate case establishing the Company's latest effective rates for customers within the City of Dallas.
- d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred.
- e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

### V. Attestation

A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

#### VI. Evaluation Procedures

The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During the 135 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

### VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

### VIII. Notice

Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- $\ensuremath{\mathtt{d}}\xspace$  ) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

#### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

#### IX. DARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.
  - Amounts for air travel that exceed published commercial coach air fares.
  - Amounts incurred for excessive rates for hotel rooms.
  - Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
  - Amounts for social club dues or fees.

#### Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

#### ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

#### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY	CONTRACT	RATE
ABBOTT	0.04	
ABILENE	0.05	
ADDISON	0.05	
ALBA	0.04	
ALBANY	0.04	
ALLEN	0.05	
ALMA	0.04	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	ALVARADO 0.05
	ALVORD 0.05
	ANGUS 0.05
	ANNA 0.04
	ANNONA 0.05
	ANSON 0.05
	ARCHER CITY 0.04
	ARGYLE 0.04
	ARLINGTON 0.05
	ATHENS 0.04
	AUBREY 0.05
	AURORA 0.05
	AUSTIN 0.05
	AVERY 0.05
	AZLE 0.04
	BAIRD 0.05
	BALCH SPRINGS 0.05
	BALLINGER 0.05
	BANDERA 0.04
	BANGS 0.05
	BARDWELL 0.04
	BARRY 0.02
	BARTLETT 0.05
	BARTONVILLE 0.04
	BEDFORD 0.05
	BELLEVUE 0.05
	BELLMEAD 0.05
	BELLS 0.04
	BELTON 0.05
	BENBROOK 0.04
	BENJAMIN 0.05
	BERTRAM 0.05
	BEVERLY HILLS 0.04
	BLACKWELL 0.05
	BLANKET 0.05
	BLOOMING GROVE 0.05
	BLOSSOM 0.05
	BLUE MOUND 0.05
	BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
COMEDINE TO	PEGGPTPHTON
SCHEDULE ID	<u>DESCRIPTION</u>
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05
	CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05
	CHILDRESS 0.05 CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05
	CLEBURNE 0.04 CLIFTON 0.04
	CLYDE 0.05
	COCKRELL HILL 0.04
	COLEMAN 0.05
	COLLEGE STATION 0.05
	COLLEYVILLE 0.05
	COLLINSVILLE 0.05
	COLORADO CITY 0.05
	COMANCHE 0.05
	COMMERCE 0.05
	COMO 0.05
	COOLIDGE 0.04
	COOPER 0.05
	COPPELL 0.04
	COPPER CANYON 0.04
	COPPERAS COVE 0.05
	CORINTH 0.04
	CORRAL CITY 0.05
	CORSICANA 0.05
	COVINGTON 0.05
	COYOTE FLATS 0
	CRANDALL 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26846
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
20112011 12	
	CRAWFORD 0.02
	CROSS ROADS 0.05
	CROWLEY 0.05
	CUMBY 0.05
	DALLAS 0.05 DALWORTHINGTON GARDENS 0.05
	DAWSON 0.04
	DE LEON 0.05
	DECATUR 0.04
	DENISON 0.04
	DENTON 0.05
	DEPORT 0.05
	DESOTO 0.05
	DETROIT 0.02
	DODD CITY 0.05
	DOUBLE OAK 0.04
	DUBLIN 0.05
	DUNCANVILLE 0.05
	EARLY 0.05
	EASTLAND 0.05
	ECTOR 0.05
	EDGECLIFF VILLAGE 0.05 EDOM 0.04
	ELECTRA 0.05
	EMHOUSE 0.04
	EMORY 0.04
	ENNIS 0.04
	EULESS 0.05
	EUSTACE 0.05
	EVANT 0.05
	EVERMAN 0.05
	FAIRFIELD 0.04
	FAIRVIEW 0.05
	FARMERS BRANCH 0.05
	FARMERSVILLE 0.04
	FATE 0.04
	FERRIS 0.05
	FLOWER MOUND 0.05 FOREST HILL 0.05
	FORNEY 0.05
	FORT WORTH 0.05
	FRANKLIN 0.04
	FRANKSTON 0.04
	FREDERICKSBURG 0.05
	FRISCO 0.04
	FROST 0.05
	GAINESVILLE 0.05
	GARLAND 0.05
	GARRETT 0.05
	GATESVILLE 0.04
	GEORGETOWN 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
Demendent in	
	GLEN ROSE 0.03
	GLENN HEIGHTS 0.04
	GODLEY 0.05
	GOLDTHWAITE 0.05
	GOODLOW 0.04
	GORDON 0.05
	GOREE 0.05
	GORMAN 0.05
	GRANBURY 0.04
	GRAND PRAIRIE 0.05
	GRANDVIEW 0.04
	GRANGER 0.05
	GRAPEVINE 0.05
	GREENVILLE 0.05
	GROESBECK 0.05
	GUNTER 0.04
	GUSTINE 0.05
	HALTOM CITY 0.05
	HAMILTON 0.05
	HAMLIN 0.05
	HARKER HEIGHTS 0.05
	HASKELL 0.05
	HASLET 0.04
	HAWLEY 0.04
	HEARNE 0.02 HEATH 0.03
	HEBRON 0
	HENRIETTA 0.05
	HEWITT 0.05
	HICKORY CREEK 0.04
	HICO 0.05
	HIGHLAND PARK 0.05
	HIGHLAND VILLAGE 0.05
	HILLSBORO 0.05 HOLLAND 0.04
	HOLLIDAY 0.05
	HONEY GROVE 0.04
	HOWE 0.04
	HUBBARD 0.05
	HURST 0.05
	HUTCHINS 0.04
	HUTTO 0.05
	IMPACT 0.02
	IOWA PARK 0.04
	IREDELL 0.05
	IRVING 0.05
	ITALY 0.04
	ITASCA 0.04
	JEWETT 0.05
	JOSEPHINE 0.05
	JOSHUA 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26846
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	JUSTIN 0.04
	KAUFMAN 0.05
	KEENE 0.04
	KELLER 0.05
	KEMP 0.05
	KENNEDALE 0.05
	KERENS 0.04
	KERRVILLE 0.04
	KILLEEN 0.05
	KNOLLWOOD 0.05
	KNOX CITY 0.05
	KOSSE 0.05
	KRUM 0.05
	KURTEN 0
	LACY-LAKEVIEW 0.05
	LADONIA 0.05
	LAKE DALLAS 0.04
	LAKE WORTH 0.04
	LAKEPORT 0.05
	LAKESIDE 0.05
	LAMPASAS 0.03
	LANCASTER 0.05
	LAVON 0.05
	LAWN 0.04 LEANDER 0.05
	LEONA 0.02
	LEONARD 0.05
	LEWISVILLE 0.05
	LEXINGTON 0.04
	LINCOLN PARK 0
	LINDSAY 0.02
	LIPAN 0.05
	LITTLE ELM 0.05
	LITTLE RIVER-ACADEMY 0.04
	LLANO 0.05
	LOMETA 0.05
	LONE OAK 0.05
	LONGVIEW 0.04
	LORAINE 0.05
	LORENA 0.05
	LOTT 0.04
	LUEDERS 0.04
	MABANK 0.05
	MADISONVILLE 0.05
	MALAKOFF 0.05
	MALONE 0.04
	MANOR 0.05
	MANSFIELD 0.03
	MARBLE FALLS 0.05
	MARLIN 0.05
	MART 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DEGGDIDUTON
SCHEDOLE ID	DESCRIPTION
	MAYPEARL 0.04
	MCGREGOR 0.05
	MCKINNEY 0.05
	MCLENDON-CHISHOLM 0.05
	MEGARGEL 0.05
	MELISSA 0.05
	MERIDIAN 0.05
	MERKEL 0.04
	MESQUITE 0.05
	MEXIA 0.05
	MIDLOTHIAN 0.05
	MIDWAY 0.05
	MILES 0.05
	MILFORD 0.05
	MILLSAP 0
	MOBILE CITY 0.04
	MOODY 0.05
	MORAN 0.03
	MORGAN 0.04
	MUENSTER 0.05
	MUNDAY 0.05
	MURCHISON 0.05
	MURPHY 0.04
	NEVADA 0.04
	NEW CHAPEL HILL 0.04
	NEWARK 0.05
	NEWCASTLE 0.05
	NOCONA 0.05
	NOLANVILLE 0.05
	NORMANGEE 0.02
	NORTH RICHLAND HILLS 0.05
	NORTHLAKE 0.04
	NOVICE 0.02
	OAK LEAF 0.05
	OAKWOOD 0.04
	O'BRIEN 0.04
	OGLESBY 0.04 OLNEY 0.05
	OVILLA 0.05
	PALESTINE 0.04
	PALMER 0.03
	PANTEGO 0.04
	PARADISE 0.05
	PARIS 0.05
	PARKER 0.04
	PECAN GAP 0.04
	PECAN HILL 0.05
	PENELOPE 0.04
	PETROLIA 0.05
	PFLUGERVILLE 0.04
	PILOT POINT 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	PLANO 0.05 PLEASANT VALLEY 0.05
	POINT 0.05 PONDER 0.05
	POST OAK BEND 0.05 POTTSBORO 0.04
	POTTSBORO 0.04 POWELL 0.05
	POYNOR 0.05
	PRINCETON 0.04
	PROSPER 0.05
	PUTNAM 0.02
	QUANAH 0.04
	QUINLAN 0.02
	QUITMAN 0.05
	RANGER 0.05
	RAVENNA 0.05
	RED OAK 0.05
	RENO (LAMAR CO) 0.04
	RENO (PARKER CO) 0.04
	RETREAT 0.04
	RHOME 0.05
	RICE 0.05
	RICHARDSON 0.05
	RICHLAND 0.04
	RICHLAND HILLS 0.04
	RIESEL 0.05
	RIO VISTA 0.02
	RIVER OAKS 0.04
	ROANOKE 0.04
	ROBERT LEE 0.05
	ROBINSON 0.05
	ROBY 0.05
	ROCHESTER 0.03
	ROCKDALE 0.04
	ROCKWALL 0.05
	ROGERS 0.05
	ROSCOE 0.05
	ROSEBUD 0.04
	ROSS 0.05 ROTAN 0.05
	ROUND ROCK 0.05
	ROWLETT 0.04
	ROXTON 0.05
	ROYSE CITY 0.05
	RULE 0.02
	RUNAWAY BAY 0.04
	SACHSE 0.05
	SADLER 0.05
	SAGINAW 0.04
	SAN ANGELO 0.05 SAN SABA 0.05
	SANCTUARY 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	SANGER 0.05
	SANSOM PARK 0.04
	SANTA ANNA 0.05
	SAVOY 0.04
	SCURRY 0.04 SEAGOVILLE 0.05
	SEYMOUR 0.04
	SHADY SHORES 0.05
	SHERMAN 0.05 SNYDER 0.04
	SOMERVILLE 0.05
	SOUTH MOUNTAIN 0.03
	SOUTHLAKE 0.04
	SOUTHMAYD 0.02
	SPRINGTOWN 0.04
	ST. JO 0.05
	STAMFORD 0.02
	STAR HARBOR 0.02
	STEPHENVILLE 0.04
	STRAWN 0.05
	STREETMAN 0.05
	SULPHUR SPRINGS 0.05
	SUN VALLEY 0.02
	SUNNYVALE 0.04
	SWEETWATER 0.05
	TALTY 0.04
	TAYLOR 0.05
	TEAGUE 0.05
	TEHUACANA 0.02
	TEMPLE 0.04
	TERRELL 0.04
	THE COLONY 0.04
	THORNDALE 0.05
	THORNTON 0.05
	THRALL 0.04
	THROCKMORTON 0.05
	TIOGA 0.05
	TOCO 0.05
	TOM BEAN 0.05
	TRENT 0.04
	TRENTON 0.05
	TRINIDAD 0.04
	TROPHY CLUB 0.04
	TROY 0.05
	TUSCOLA 0.05
	TYE 0.04
	TYLER 0.05
	UNIVERSITY PARK 0.05
	VALLEY MILLS 0.03
	VALLEY VIEW 0.04
	VAN ALSTYNE 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

### RATE SCHEDULE

SCHEDULE ID DESCRIPTION

VENUS 0.05 VERNON 0.05 WACO 0.05

WALNUT SPRINGS 0.04 WATAUGA 0.05

WAXAHACHIE 0.04
WEINERT 0.05
WEST 0.05
WESTLAKE 0.05
WESTOVER HILLS 0.04

WESTWORTH VILLAGE 0.04
WHITE SETTLEMENT 0.05

WHITEHOUSE 0.04
WHITESBORO 0.05
WHITEWRIGHT 0.04
WHITNEY 0.05

WICHITA FALLS 0.05 WILMER 0.02 WINDOM 0.05

WINTERS 0.05
WIXON VALLEY 0
WOLFE CITY 0.05
WOODWAY 0.05
WORTHAM 0.04
WYLIE 0.04

YANTIS 0.04

Rider GCR DAL 2013 Implementing the Rider GCR for the City of Dallas as approved by Ordinance Number 28984. This is associated with the 3rd DARR Filing.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 06/01/2013

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next PF

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is: PCF = PP / S, where:

 $PP = (P - A) \times D$ , where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

 ${\tt D}$  = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case.

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule City of Dallas\* Settled Cities

R - Residential Sales \$0.0152 \$0.1293
C - Commercial Sales \$0.0383 \$0.3890
I - Industrial Sales \$0.8406 \$7.3626

T - Transportation \$0.8406 \$7.3626

\*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: 12/01/2012

### Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

DESCRIPTION   Income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.    POPULATION KEY	TARIFF CODE: DS	RRC TARIFF NO: 26846
DESCRIPTION   Income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.	DATE SCHEDILLE	
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BARTLETT 0.00581  BARTONVILLE 0.00581  BEDFORD 0.01997  BELLEVUE 0.00000  BELLMEAD 0.01070  BELLS 0.00581  BELTON 0.01997  BENBROOK 0.01997		
BARTONVILLE 0.00581  BEDFORD 0.01997  BELLEVUE 0.00000  BELLMEAD 0.01070  BELLS 0.00581  BELTON 0.01997  BENBROOK 0.01997		
BEDFORD 0.01997  BELLEVUE 0.00000  BELLMEAD 0.01070  BELLS 0.00581  BELTON 0.01997  BENBROOK 0.01997		
BELLEVUE 0.00000 BELLMEAD 0.01070 BELLS 0.00581 BELTON 0.01997 BENBROOK 0.01997		
BELLMEAD 0.01070 BELLS 0.00581 BELTON 0.01997 BENBROOK 0.01997		
BELLS 0.00581 BELTON 0.01997 BENBROOK 0.01997		
BELTON 0.01997 BENBROOK 0.01997		
BENBROOK 0.01997		

0.00581

BERTRAM

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

	RRC TARIFF NO: 26846	
		_
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	BEVERLY HILLS 0.00581	
	BLACKWELL 0.00000	
	BLANKET 0.00000	
	BLOOMING GROVE 0.00000	
	BLOSSOM 0.00581	
	BLUE MOUND 0.00581	
	BLUE RIDGE 0.00000 BLUM 0.00000	
	BOGATA 0.00581	
	BONHAM 0.01997	
	BOWIE 0.01070	
	BOYD 0.00581	
	BRAZOS BEND 0.00000	
	BREMOND 0.00000	
	BRIDGEPORT 0.01070	
	BRONTE 0.00000	
	BROWNSBORO 0.00581	
	BROWNWOOD 0.01997	
	BRUCEVILLE-EDDY 0.00581	
	BRYAN 0.01997	
	BUCKHOLTS 0.00000	
	BUFFALO 0.00581	
	BUFFALO GAP 0.00000	
	BURKBURNETT 0.01997	
	BURLESON 0.01997	
	BURNET 0.01070	
	BYERS 0.00000	
	CADDO MILLS 0.00581	
	CALDWELL 0.01070	
	CALVERT 0.00581	
	CAMERON 0.01070	
	CAMPBELL 0.00000	
	CANTON 0.01070	
	CARBON 0.00000	
	CARROLLTON 0.01997	
	Cashion COMMUNITY 0.00000	
	CEDAR HILL 0.01997	
	CEDAR PARK 0.01997	
	CELESTE 0.00000	
	CELINA 0.01070	
	CENTERVILLE 0.00000	
	CHANDLER 0.01070	
	CHICO 0.00581	
	CHILDRESS 0.01070	
	CHILLICOTHE 0.00000	
	CISCO 0.01070	
	CLARKSVILLE 0.01070	
	CLEBURNE 0.01997	
	CLIFTON 0.01070	
	CLYDE 0.01070	
	COCKRELL HILL 0.01070	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
<u> </u>	
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORRAL CITY 0.00000
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581 DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070 DENISON 0.01997
	DENTISON 0.01997 DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DUBLIN 0.01070
	DUNCANVILLE 0.01997
	EARLY 0.01070
	EASTLAND 0.01070
	ECTOR 0.00000
	EDGECLIFF VILLAGE 0.01070
	EDOM 0.00000
	ELECTRA 0.01070
	EMHOUSE 0.00000
	EMORY 0.00581
	ENNIS 0.01997
	EULESS 0.01997
	EUSTACE 0.00000
	EVANT 0.00000
	EVERMAN 0.01070
	FAIRFIELD 0.01070

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	FAIRVIEW 0.01070
	FARMERS BRANCH 0.01997
	FARMERSVILLE 0.01070
	FATE 0.01070
	FERRIS 0.00581
	FLOWER MOUND 0.01997
	FOREST HILL 0.01997
	FORNEY 0.01997
	FORT WORTH 0.01997 FRANKLIN 0.00581
	FRANKSTON 0.00581
	FREDERICKSBURG 0.01997
	FRISCO 0.01997
	FROST 0.00000
	GAINESVILLE 0.01997
	GARLAND 0.01997
	GARRETT 0.00000
	GATESVILLE 0.01997
	GEORGETOWN 0.01997
	GLEN ROSE 0.00581
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000
	GOREE 0.00000
	GORMAN 0.00581
	GRANBURY 0.01070 GRAND PRAIRIE 0.01997
	GRAND PRAIRIE 0.01997 GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	HIGHLAND VILLAGE 0.01997	
	HILLSBORO 0.01070	
	HOLLAND 0.00581	
	HOLLIDAY 0.00581	
	HONEY GROVE 0.00581	
	HOWE 0.01070	
	HUBBARD 0.00581	
	HURST 0.01997	
	HUTCHINS 0.01070	
	HUTTO 0.01997	
	IMPACT 0.00000	
	IOWA PARK 0.01070	
	IREDELL 0.0000	
	IRVING 0.01997	
	ITALY 0.00581	
	ITASCA 0.00581	
	JEWETT 0.00581	
	JOSEPHINE 0.00000	
	JOSHUA 0.01070	
	JUSTIN 0.01070	
	KAUFMAN 0.01070	
	KEENE 0.01070	
	KELLER 0.01997	
	KEMP 0.00581	
	KENNEDALE 0.01070	
	KERENS 0.00581	
	KERRVILLE 0.01997	
	KILLEEN 0.01997	
	KNOLLWOOD 0.00000	
	KNOX CITY 0.00581	
	KOSSE 0.00000	
	KRUM 0.01070	
	KURTEN 0.00000	
	LACY-LAKEVIEW 0.01070	
	LADONIA 0.00000	
	LAKE DALLAS 0.01070	
	LAKE WORTH 0.01070	
	LAKEPORT 0.00000	
	LAKESIDE 0.00581	
	LAMPASAS 0.01070	
	LANCASTER 0.01997	
	LAVON 0.00581	
	LAWN 0.00000	
	LEANDER 0.01997	
	LEONA 0.00000	
	LEONARD 0.00581	
	LEWISVILLE 0.01997	
	LEXINGTON 0.00581	
	LINCOLN PARK 0.00000	
	LINDSAY 0.00581	
	LIPAN 0.00000	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26846
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	LITTLE ELM 0.01997
	LITTLE RIVER-ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONGVIEW 0.00000
	LONGVIEW 0.01997
	LORAINE 0.00000
	LORENA 0.00581 LOTT 0.00000
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01070
	MANSFIELD 0.01997 MARBLE FALLS 0.01070
	MARBLE FALLS 0.01070 MARLIN 0.01070
	MART 0.00581
	MAYPEARL 0.00000
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.00581
	MEGARGEL 0.00000
	MELISSA 0.01070
	MERIDIAN 0.00581
	MERKEL 0.01070
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581
	MUNDAY 0.00581
	MURCHISON 0.00000
	MURPHY 0.01997
	NEVADA 0.00000
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070
	NORMANGEE 0.00000
	NORTH RICHLAND HILLS 0.01997
	NORTHLAKE 0.00581

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

		_
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	NOVICE 0.00000	
	OAK LEAF 0.00581	
	OAKWOOD 0.00000	
	O'BRIEN 0.00000	
	OGLESBY 0.00000	
	OLNEY 0.01070	
	OVILLA 0.01070	
	PALESTINE 0.01997	
	PALMER 0.00581	
	PANTEGO 0.00581	
	PARADISE 0.00000	
	PARIS 0.01997	
	PARKER 0.01070	
	PECAN GAP 0.00000	
	PECAN HILL 0.00000	
	PENELOPE 0.00000	
	PETROLIA 0.00000	
	PFLUGERVILLE 0.01997	
	PILOT POINT 0.01070	
	PLANO 0.01997	
	PLEASANT VALLEY 0.00000	
	POINT 0.00000	
	PONDER 0.00581	
	POST OAK BEND 0.00000 POTTSBORO 0.00581	
	POTTSBORO 0.00581	
	POWELL 0.00000	
	POYNOR 0.00000	
	PRINCETON 0.01070	
	PROSPER 0.01070	
	PUTNAM 0.00000	
	QUANAH 0.01070	
	QUINLAN 0.00581	
	QUITMAN 0.00581	
	RANGER 0.00581	
	RAVENNA 0.00000	
	RED OAK 0.01997	
	RENO (LAMAR CO) 0.01070	
	RENO (PARKER CO) 0.00581	
	RETREAT 0.00000	
	RHOME 0.00581	
	RICE 0.00000	
	RICHARDSON 0.01997	
	RICHLAND 0.00000	
	RICHLAND HILLS 0.01070	
	RIESEL 0.00581	
	RIO VISTA 0.00000	
	RIVER OAKS 0.01070	
	ROANOKE 0.01070	
	ROBERT LEE 0.00581	
	ROBINSON 0.01997	
	ROBY 0.00000	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	ROCHESTER	0.00000	
	ROCKDALE	0.01070	
	ROCKWALL	0.01997	
	ROGERS	0.00581	
	ROSCOE	0.00581	
	ROSEBUD	0.00581	
		0.00000	
	ROTAN	0.00581	
	ROUND ROCK	0.01997	
	ROWLETT	0.01997	
		0.00000	
	ROYSE CITY	0.01070	
	RULE	0.00000	
	RUNAWAY BAY	0.00581	
	SACHSE	0.01997	
	SADLER	0.00000	
	SAGINAW	0.01997	
	SAN ANGELO	0.01997	
	SAN SABA	0.01070	
	SANCTUARY	0.00000	
	SANGER	0.01070	
	SANSOM PARK	0.01070	
	SANTA ANNA	0.00581	
	SAVOY	0.00000	
	Scurry town	0.00000	
	SEAGOVILLE	0.01997	
	SEYMOUR	0.01070	
	SHADY SHORES	0.01070	
	SHERMAN	0.01997	
	SNYDER	0.01997	
	SOMERVILLE	0.00581	
	SOUTH MOUNTAIN	0.00000	
	SOUTHLAKE	0.01997	
	SOUTHMAYD	0.00000	
	SPRINGTOWN	0.01070	
	ST. JO	0.00581	
	STAMFORD	0.01070	
	STAR HARBOR	0.00000	
	STEPHENVILLE	0.01997	
	STRAWN	0.00000	
	STREETMAN	0.00000	
	SULPHUR SPRINGS	0.01997	
	SUN VALLEY	0.00000	
	SUNNYVALE	0.01070	
	SWEETWATER	0.01997	
	TALTY	0.00581	
	TAYLOR	0.01997	
	TEAGUE	0.01070	
	TEHUACANA	0.00000	
	TEMPLE	0.01997	
	TERRELL	0.01997	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000
	TIOGA 0.00000
	TOCO 0.00000
	TOM BEAN 0.00581
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01070
	TROY 0.00581
	TUSCOLA 0.00000
	TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997
	WAXAHACHIE 0.01997
	WEINERT 0.00000
	WEST 0.01070
	WESTLAKE 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.00581
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997
	WILMER 0.01070
	WINDOM 0.00000
	WINTERS 0.01070
	WIXON VALLEY 0.00000
	WOLFE CITY 0.00581
	WOODWAY 0.01070
	WORTHAM 0.00581
	WYLIE 0.01997
	YANTIS 0.00000
efinitions-Atmos(b)	This filing is to remove references to the prior company TXU Gas which was in
	effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex
	Division that was established with the Commission on 03/28/2005.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

### APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

### CODES.

Codes governing gas installations.

### COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

### COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

### CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

### DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

side of city gates.

#### DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

#### GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

#### GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp.,  $\operatorname{Mid-Tex}$  Division.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

### MAIN LINE

A distribution line that serves as a common source of supply for more than on Service Line.

### METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### NORMAL SOIL

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

### PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's

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TARIFF CODE: DS RRC TARIFF NO: 26846

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

#### REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

#### RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for OOResidential End Uses and occupies the building.

### RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

### RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

### SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

### STATE AGENCY.

- (A) a department, commission, board, office, or other agency that:
- i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;
- (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or
- (C) a river authority created under the Texas Constitution or a statute of this state.

### TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is

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### RATE SCHEDULE

### SCHEDULE ID

PSF 2014

### DESCRIPTION

less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
Railroad Commission Of Texas
Chapter 8
Pipeline Safety Regulations
Subchapter C Requirements For Natural Gas Pipelines Only
Rule Section 8.201 Pipeline Safety Program Fees

- (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.

- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

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Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rider WNA DAL 2014

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

RIDER: WNA - WEATHER NORMALIZATION

ADJUSTMENT

 ${\tt APPLICABLE\ TO:\ Customers\ within\ the\ City\ of\ Dallas}$ 

EFFECTIVE DATE: 06/01/2014

Provisions for Adjustment

The base rate per Ccf (100 cubic feet) for gas service set forth in any Rate

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The regional weather station is Dallas.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri (HSFi (NDD-ADD) )

 $(BLi + (HSFi \times ADD))$ 

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${ t WNAFi} = { t Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf$ 

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized by the Commission in the Relevant Rate Order.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi = WNAFi x qij

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

Residential

Commercial

Base use Heat use Base use

Heat use

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

RATE SCHEDULE SCHEDULE ID DESCRIPTION Ccf/HDD Weather Station Ccf Ccf Ccf/HDD Dallas 13.89 .1925 199.88 .8598 Rider SUR DRA 2014 Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing. RIDER: SUR-DEPRECIATION REGULATORY ASSET SURCHARGE APPLICABLE TO: Customers within the City of Dallas EFFECTIVE DATE: Bills Rendered on or after 06/01/2014 A. APPLICABILITY The Depreciation Regulatory Asset (DRA) rate as set forth in Section (B) below is pursuant to Ordinance 28984. This rate shall apply to the following rate schedules of Atmos Mid-Tex in the City of Dallas. B. DRA RATE Residential Customers: \$ 0.10 per month Commercial Customers: \$ 0.24 per month Industrial and Transportation Customers: \$ 4.80 per month This rate will be in effect for approximately 24 months until all approved expenses are recovered from the applicable customer classes as documented in Ordinance 28984. C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise

### fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26846

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19714	N	Mcf	\$7.4854	06/01/2014
CUSTOMER NAME	DALLAS			
19714	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	DALLAS			
19714	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DALLAS			
19714	N	Mcf	\$7.1291	07/01/2014
CUSTOMER NAME	DALLAS			
19714	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	DALLAS			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Ordinance 29341 dated 5/14/14

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Filing rates for City of Dallas per Rider DARR as approved by Ordinance 29341 (4th DARR Filing) and per Rider Sur GUD 10194 effective 6/1/14

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC TARIFF NO: TARIFF CODE: DS 26847

Distribution Sales STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 06/01/2014 **RECEIVED DATE:** 06/03/2014 ORIGINAL CONTRACT DATE:

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED: N

INACTIVE DATE: BILLS RENDERED:

### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Definitions-Atmos(b) This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

> The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

### APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

Codes governing gas installations.

### COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

at a specified point of delivery.

#### CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

### DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

### DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

### GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

### GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

### GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp.,  $\operatorname{Mid-Tex}$  Division.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

### MAIN LINE

A distribution line that serves as a common source of supply for more than on Service Line.

### METER.

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

use of special rock wheels or buckets.

#### PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

### RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

### REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

### RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for OOResidential End Uses and occupies the building.

### RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

### RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

### SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

### STATE AGENCY.

- (A) a department, commission, board, office, or other agency that:
- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

### RATE SCHEDULE

### SCHEDULE ID

PSF 2014

### DESCRIPTION

- (iii) was created by the Texas Constitution or a statute of this state;
- (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or
- (C) a river authority created under the Texas Constitution or a statute of this state.

### TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

#### TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
Railroad Commission Of Texas
Chapter 8
Pipeline Safety Regulations
Subchapter C Requirements For Natural Gas Pipelines Only
Rule Section 8.201 Pipeline Safety Program Fees

- (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

\$100 per master meter system.

- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate C DALL DARR 14

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RATE SCHEDULE: C - COMMERCIAL

SALES

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge Amount

Customer Charge per Bill \$ 37.00 per month Commodity Charge - All Ccf \$ 0.06351 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement An

Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

Rider DALL DARR

Implementing rates for the City of Dallas approved by Ordinance No. 28281 and accompanying Settlement Agreement. This settlement also establishes the Rider DARR process

RIDER: DARR - DALLAS

ANNUAL RATE REVIEW

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

APPLICABLE TO: Customers within the City of Dallas EFFECTIVE DATE: 07/01/2011

#### I. Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2012.

#### II. Definitions

- a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. This filing shall be made in electronic form where practicable.
- b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
- c) The Company is defined as Amos Energy Corporation's Mid-Tex Division.
- d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year (i.e. the Company's January 15, 2012 filing will be based on the twelve month period ending September 30, 2011).
- e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority.
- f) Final Order is defined as the most recent final order establishing the Company's latest effective rates for customers within the City of Dallas.

#### III. Rate Review Mechanism

The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order.

- b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have it's reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff.
- c) Return on Equity (ROE) shall be maintained at 10.1%.
- d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity.
- e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:
- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.
- f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.
- IV. Calculation of Rate Adjustment
- a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25.
- b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Provided, however, that adjustments may only be made for costs that are reasonable and necessary.

- c) Effective with the Company's DARR filing on January 15, 2013, the Company may include in its rate base calculation all direct, incremental investment and costs associated with its Rider IR steel service line replacement program and request reconciliation of the Rider IR regulatory asset account.
- 1. Upon implementation of new, final rates that include recovery for all direct, incremental costs and investment associated with the Company's steel service line replacement program, the Company shall cease to charge the Rider IR monthly rate attributable to this program.
- 2. Notwithstanding IV(c)(1), the Company shall be entitled to separately recover the Rider IR monthly rate attributable to its steel service line replacement program until such time as new, final rates reflective of steel service line replacement costs and investment have been established pursuant to either (i) a DARR adjustment or (ii) a Statement of Intent rate case establishing the Company's latest effective rates for customers within the City of Dallas.
- d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred.
- e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

#### V. Attestation

A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

#### VI. Evaluation Procedures

The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

During the 135 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses,

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

domestic partners, significant others, children and pets.

- Amounts for air travel that exceed published commercial coach air fares.
- Amounts incurred for excessive rates for hotel rooms.
- Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
  - Amounts for social club dues or fees.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY CONTRACT RATE 0.04 ABBOTT ABILENE 0.05 ADDISON 0.05 0.04 ALBA ALBANY 0.04 0.05 ALLEN 0.04 ALMA ALVARADO 0.05 ALVORD 0.05 ANGUS 0.05 ANNA 0.04 ANNONA 0.05 ANSON 0.05 ARCHER CITY 0.04 ARGYLE 0.04 ARLINGTON 0.05 ATHENS 0.04 AUBREY 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2684/
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	AURORA 0.05
	AUSTIN 0.05
	AVERY 0.05
	AZLE 0.04
	BAIRD 0.05
	BALCH SPRINGS 0.05
	BALLINGER 0.05
	BANDERA 0.04
	BANGS 0.05
	BARDWELL 0.04
	BARRY 0.02
	BARTLETT 0.05
	BARTONVILLE 0.04
	BEDFORD 0.05
	BELLEVUE 0.05
	BELLMEAD 0.05
	BELLS 0.04
	BELTON 0.05
	BENBROOK 0.04
	BENJAMIN 0.05
	BERTRAM 0.05
	BEVERLY HILLS 0.04
	BLACKWELL 0.05
	BLANKET 0.05 BLOOMING GROVE 0.05
	BLOSSOM 0.05
	BLUE MOUND 0.05
	BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05 CEDAR HILL 0.05
	CEDAR HILL 0.05  CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05
	CHILDRESS 0.05
	CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05
	CLEBURNE 0.04
	CLIFTON 0.04
	CLYDE 0.05
	COCKRELL HILL 0.04
	COLEMAN 0.05
	COLLEGE STATION 0.05
	COLLEYVILLE 0.05
	COLLINSVILLE 0.05
	COLORADO CITY 0.05
	COMANCHE 0.05
	COMMERCE 0.05
	COMO 0.05
	COOLIDGE 0.04
	COOPER 0.05
	COPPELL 0.04
	COPPER CANYON 0.04
	COPPERAS COVE 0.05
	CORINTH 0.04
	CORRAL CITY 0.05
	CORSICANA 0.05
	COVINGTON 0.05
	COYOTE FLATS 0
	CRANDALL 0.05
	CRAWFORD 0.02
	CROSS ROADS 0.05
	CROWLEY 0.05
	CUMBY 0.05
	DALLAS 0.05
	DALWORTHINGTON GARDENS 0.05
	DAWSON 0.04
	DE LEON 0.05 DECATUR 0.04
	DENISON 0.04 DENTON 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
GGUEDIU E TD	
SCHEDULE ID	DESCRIPTION
	DEPORT 0.05
	DESOTO 0.05
	DETROIT 0.02
	DODD CITY 0.05
	DOUBLE OAK 0.04
	DUBLIN 0.05
	DUNCANVILLE 0.05
	EARLY 0.05
	EASTLAND 0.05
	ECTOR 0.05
	EDGECLIFF VILLAGE 0.05
	EDOM 0.04
	ELECTRA 0.05
	EMHOUSE 0.04
	EMORY 0.04
	ENNIS 0.04
	EULESS 0.05
	EUSTACE 0.05
	EVANT 0.05
	EVERMAN 0.05 FAIRFIELD 0.04
	FAIRVIEW 0.05
	FARMERS BRANCH 0.05
	FARMERS BRANCH 0.05 FARMERSVILLE 0.04
	FATE 0.04
	FERRIS 0.05
	FLOWER MOUND 0.05
	FOREST HILL 0.05
	FORNEY 0.05
	FORT WORTH 0.05
	FRANKLIN 0.04
	FRANKSTON 0.04
	FREDERICKSBURG 0.05
	FRISCO 0.04
	FROST 0.05
	GAINESVILLE 0.05
	GARLAND 0.05
	GARRETT 0.05
	GATESVILLE 0.04
	GEORGETOWN 0.05
	GLEN ROSE 0.03
	GLENN HEIGHTS 0.04
	GODLEY 0.05
	GOLDTHWAITE 0.05
	GOODLOW 0.04
	GORDON 0.05
	GOREE 0.05
	GORMAN 0.05
	GRANBURY 0.04
	GRAND PRAIRIE 0.05
	GRANDVIEW 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DEGENTANTON
BCHEDOHE ID	DESCRIPTION
	GRANGER 0.05
	GRAPEVINE 0.05
	GREENVILLE 0.05
	GROESBECK 0.05
	GUNTER 0.04
	GUSTINE 0.05
	HALTOM CITY 0.05
	HAMILTON 0.05
	HAMLIN 0.05
	HARKER HEIGHTS 0.05
	HASKELL 0.05
	HASLET 0.04
	HAWLEY 0.04
	HEARNE 0.02
	HEATH 0.03
	HEBRON 0
	HENRIETTA 0.05
	HEWITT 0.05
	HICKORY CREEK 0.04
	HICO 0.05
	HIGHLAND PARK 0.05
	HIGHLAND VILLAGE 0.05
	HILLSBORO 0.05
	HOLLAND 0.04
	HOLLIDAY 0.05
	HONEY GROVE 0.04
	HOWE 0.04
	HUBBARD 0.05
	HURST 0.05
	HUTCHINS 0.04
	HUTTO 0.05
	IMPACT 0.02
	IOWA PARK 0.04
	IREDELL 0.05
	IRVING 0.05
	ITALY 0.04
	ITASCA 0.04
	JEWETT 0.05
	JOSEPHINE 0.05
	JOSHUA 0.04
	JUSTIN 0.04
	KAUFMAN 0.05
	KEENE 0.04
	KELLER 0.05
	KEMP 0.05
	KENNEDALE 0.05
	KERENS 0.04
	KERRVILLE 0.04
	KILLEEN 0.05
	KNOLLWOOD 0.05
	KNOX CITY 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26847
RATE SCHEDULE	
SCHEDULE ID	DECCRIPATON
SCREDULE ID	DESCRIPTION
	KOSSE 0.05
	KRUM 0.05
	KURTEN 0
	LACY-LAKEVIEW 0.05
	LADONIA 0.05
	LAKE DALLAS 0.04
	LAKE WORTH 0.04
	LAKEPORT 0.05
	LAKESIDE 0.05 LAMPASAS 0.03
	LAMPASAS 0.03 LANCASTER 0.05
	LAVON 0.05
	LAWN 0.04
	LEANDER 0.05
	LEONA 0.02
	LEONARD 0.05
	LEWISVILLE 0.05
	LEXINGTON 0.04
	LINCOLN PARK 0
	LINDSAY 0.02
	LIPAN 0.05
	LITTLE ELM 0.05
	LITTLE RIVER-ACADEMY 0.04
	LLANO 0.05
	LOMETA 0.05
	LONE OAK 0.05
	LONGVIEW 0.04
	LORAINE 0.05 LORENA 0.05
	LORENA 0.05 LOTT 0.04
	LUEDERS 0.04
	MABANK 0.05
	MADISONVILLE 0.05
	MALAKOFF 0.05
	MALONE 0.04
	MANOR 0.05
	MANSFIELD 0.03
	MARBLE FALLS 0.05
	MARLIN 0.05
	MART 0.04
	MAYPEARL 0.04
	MCGREGOR 0.05
	MCKINNEY 0.05
	MCLENDON-CHISHOLM 0.05
	MEGARGEL 0.05
	MELISSA 0.05
	MERIDIAN 0.05 MERKEL 0.04
	MERKEL 0.04 MESQUITE 0.05
	MEXIA 0.05
	MIDLOTHIAN 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26847
RATE SCHEDULE	
COMEDIN E TD	
SCHEDULE ID	DESCRIPTION
	MIDWAY 0.05
	MILES 0.05
	MILFORD 0.05
	MILLSAP 0
	MOBILE CITY 0.04
	MOODY 0.05
	MORAN 0.03
	MORGAN 0.04
	MUENSTER 0.05
	MUNDAY 0.05
	MURCHISON 0.05
	MURPHY 0.04
	NEVADA 0.04
	NEW CHAPEL HILL 0.04
	NEWARK 0.05
	NEWCASTLE 0.05 NOCONA 0.05
	NOCONA 0.05 NOLANVILLE 0.05
	NORMANGEE 0.02
	NORTH RICHLAND HILLS 0.05
	NORTHLAKE 0.04
	NOVICE 0.02
	OAK LEAF 0.05
	OAKWOOD 0.04
	O'BRIEN 0.04
	OGLESBY 0.04
	OLNEY 0.05
	OVILLA 0.05
	PALESTINE 0.04
	PALMER 0.03
	PANTEGO 0.04
	PARADISE 0.05
	PARIS 0.05
	PARKER 0.04
	PECAN GAP 0.04
	PECAN HILL 0.05
	PENELOPE 0.04
	PETROLIA 0.05
	PFLUGERVILLE 0.04
	PILOT POINT 0.05
	PLANO 0.05
	PLEASANT VALLEY 0.05
	POINT 0.05 PONDER 0.05
	POST OAK BEND 0.05
	POTTSBORO 0.04
	POWELL 0.05
	POYNOR 0.05
	PRINCETON 0.04
	PROSPER 0.05
	PUTNAM 0.02
	QUANAH 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
COMEDINE TO	PERCENTAGE
SCHEDULE ID	DESCRIPTION
	QUINLAN 0.02
	QUITMAN 0.05
	RANGER 0.05
	RAVENNA 0.05
	RED OAK 0.05
	RENO (LAMAR CO) 0.04
	RENO (PARKER CO) 0.04
	RETREAT 0.04
	RHOME 0.05
	RICE 0.05
	RICHARDSON 0.05
	RICHLAND 0.04
	RICHLAND HILLS 0.04
	RIESEL 0.05
	RIO VISTA 0.02
	RIVER OAKS 0.04
	ROANOKE 0.04
	ROBERT LEE 0.05
	ROBINSON 0.05
	ROBY 0.05
	ROCHESTER 0.03
	ROCKDALE 0.04
	ROCKWALL 0.05
	ROGERS 0.05 ROSCOE 0.05
	ROSCOE 0.05 ROSEBUD 0.04
	ROSS 0.05
	ROTAN 0.05
	ROUND ROCK 0.05
	ROWLETT 0.04
	ROXTON 0.05
	ROYSE CITY 0.05
	RULE 0.02
	RUNAWAY BAY 0.04
	SACHSE 0.05
	SADLER 0.05
	SAGINAW 0.04
	SAN ANGELO 0.05
	SAN SABA 0.05
	SANCTUARY 0.04
	SANGER 0.05
	SANSOM PARK 0.04
	SANTA ANNA 0.05
	SAVOY 0.04
	SCURRY 0.04
	SEAGOVILLE 0.05
	SEYMOUR 0.04
	SHADY SHORES 0.05
	SHERMAN 0.05
	SNYDER 0.04
	SOMERVILLE 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26847
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	SOUTH MOUNTAIN 0.03 SOUTHLAKE 0.04
	SOUTHMAYD 0.02 SPRINGTOWN 0.04
	ST. JO 0.05
	STAMFORD 0.02
	STAR HARBOR 0.02
	STEPHENVILLE 0.04
	STRAWN 0.05
	STREETMAN 0.05
	SULPHUR SPRINGS 0.05
	SUN VALLEY 0.02
	SUNNYVALE 0.04
	SWEETWATER 0.05
	TALTY 0.04
	TAYLOR 0.05
	TEAGUE 0.05
	TEHUACANA 0.02
	TEMPLE 0.04
	TERRELL 0.04
	THE COLONY 0.04
	THORNDALE 0.05
	THORNTON 0.05 THRALL 0.04
	THROCKMORTON 0.05
	TIOGA 0.05
	TOCO 0.05
	TOM BEAN 0.05
	TRENT 0.04
	TRENTON 0.05
	TRINIDAD 0.04
	TROPHY CLUB 0.04
	TROY 0.05
	TUSCOLA 0.05
	TYE 0.04
	TYLER 0.05
	UNIVERSITY PARK 0.05
	VALLEY MILLS 0.03 VALLEY VIEW 0.04
	VAN ALSTYNE 0.05
	VENUS 0.05
	VERNON 0.05 WACO 0.05
	WALNUT SPRINGS 0.04
	WATAUGA 0.05
	WAXAHACHIE 0.04
	WEINERT 0.05
	WEST 0.05
	WESTLAKE 0.05
	WESTOVER HILLS 0.04
	WESTWORTH VILLAGE 0.04

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TARIFF CODE: DS RRC TARIFF NO: 26847

#### RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

WHITE SETTLEMENT 0.05

WHITEHOUSE 0.04
WHITESBORO 0.05
WHITEWRIGHT 0.04
WHITNEY 0.05

WICHITA FALLS 0.05 WILMER 0.02 WINDOM 0.05

WINTERS 0.05
WIXON VALLEY 0
WOLFE CITY 0.05
WOODWAY 0.05
WORTHAM 0.04
WYLIE 0.04
YANTIS 0.04

Rider GCR DAL 2013

Implementing the Rider GCR for the City of Dallas as approved by Ordinance Number 28984. This is associated with the 3rd DARR Filing.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 06/01/2013

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS)

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is: PCF = PP / S, where:

 $PP = (P - A) \times D$ , where:

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TARIFF CODE: DS RRC TARIFF NO: 26847

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

 ${\tt D}$  = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case.

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR DRA 2014

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

RIDER: SUR-DEPRECIATION REGULATORY ASSET

SURCHARGE

APPLICABLE TO: Customers within the City of Dallas EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

A. APPLICABILITY The Depreciation Regulatory Asset (DRA) rate as set forth in Section (B) below is pursuant to Ordinance 28984. This rate shall apply to the following rate schedules of Atmos Mid-Tex in the City of Dallas.

B. DRA RATE

Residential Customers: \$ 0.10 per month
Commercial Customers: \$ 0.24 per month
Industrial and Transportation Customers: \$ 4.80 per month

This rate will be in effect for approximately 24 months until all approved expenses are recovered from the applicable customer classes as documented in Ordinance 28984.

C. OTHER ADJUSTMENTS  $\;$  Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RA				

### SCHEDULE ID DESCRIPTION

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule City of Dallas\* Settled Cities

R - Residential Sales \$0.0152 \$0.1293
C - Commercial Sales \$0.0383 \$0.3890
I - Industrial Sales \$0.8406 \$7.3626
T - Transportation \$0.8406 \$7.3626

\*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider WNA DAL 2014

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

RIDER: WNA - WEATHER NORMALIZATION

ADJUSTMENT

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 06/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Provisions for Adjustment

The base rate per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The regional weather station is Dallas.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

WNAFi = Ri (HSFi (NDD-ADD) )

(BLi + (HSFi x ADD) )

Where

i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

 ${ t WNAFi} = { t Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf$ 

Ri = base rate of temperature sensitive sales for the ith schedule or classification utilized by the Commission in the Relevant Rate Order.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days

ADD = billing cycle actual heating degree days

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi = WNAFi x qij

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use Factors

Residential

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Commercial			
		Base	use Heat use	Base use
	Heat use			
	Weather Station	Ccf	Ccf/HDD	Ccf

Ccf/HDD

Dallas 13.89 .1925 199.88

.8598

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: 12/01/2012

#### Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE
LESS THAN 1000 0.00000
1000 TO 2499 0.005810
2499 TO 9999 0.0107
10000 AND ABOVE 0.01997

ABBOTT 0.00000
ABILENE 0.01997
ADDISON 0.01997
ALBA 0.00000
ALBANY 0.00581
ALLEN 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	ALMA 0.00000	
	ALVARADO 0.01070	
	ALVORD 0.00581	
	ANGUS 0.00000	
	ANNA 0.01070 ANNONA 0.00000	
	ANSON 0.00581 ARCHER CITY 0.00581	
	ARGYLE 0.01070	
	ARLINGTON 0.01997	
	ATHENS 0.01997	
	AUBREY 0.01070	
	AURORA 0.00581	
	AUSTIN 0.01997	
	AVERY 0.00000	
	AZLE 0.01997	
	BAIRD 0.00581	
	BALCH SPRINGS 0.01997	
	BALLINGER 0.01070	
	BANDERA 0.00000	
	BANGS 0.00581	
	BARDWELL 0.00000	
	BARRY 0.00000	
	BARTLETT 0.00581	
	BARTONVILLE 0.00581	
	BEDFORD 0.01997	
	BELLEVUE 0.00000	
	BELLMEAD 0.01070	
	BELLS 0.00581	
	BELTON 0.01997	
	BENBROOK 0.01997	
	BENJAMIN 0.00000	
	BERTRAM 0.00581	
	BEVERLY HILLS 0.00581	
	BLACKWELL 0.00000	
	BLANKET 0.00000	
	BLOOMING GROVE 0.00000	
	BLOSSOM 0.00581	
	BLUE MOUND 0.00581	
	BLUE RIDGE 0.00000	
	BLUM 0.00000	
	BOGATA 0.00581	
	BONHAM 0.01997	
	BOWIE 0.01070	
	BOYD 0.00581	
	BRAZOS BEND 0.00000	
	BREMOND 0.00000	
	BRIDGEPORT 0.01070	
	BRONTE 0.00000	
	BROWNSBORO 0.00581	
	BROWNWOOD 0.01997	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DECCRIPTON
SCHEDULE ID	<u>DESCRIPTION</u>
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00581
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01070
	CENTERVILLE 0.00000 CHANDLER 0.01070
	CHANDLER 0.01070
	CHICO 0.00581
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070 COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COMMEDIE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORRAL CITY 0.00000
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

	RRC TARIFF NO: 26847
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	<del></del>
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000 DESOTO 0.01997
	DODD CITY 0.00000
	DOUBLE OAK 0.01070
	DUBLIN 0.01070
	DUNCANVILLE 0.01997
	EARLY 0.01070
	EASTLAND 0.01070
	ECTOR 0.00000
	EDGECLIFF VILLAGE 0.01070 EDOM 0.00000
	ELECTRA 0.01070
	EMHOUSE 0.00000
	EMORY 0.00581
	ENNIS 0.01997
	EULESS 0.01997
	EUSTACE 0.00000
	EVANT 0.00000
	EVERMAN 0.01070
	FAIRFIELD 0.01070
	FAIRVIEW 0.01070
	FARMERS BRANCH 0.01997
	FARMERSVILLE 0.01070
	FATE 0.01070
	FERRIS 0.00581
	FLOWER MOUND 0.01997
	FOREST HILL 0.01997
	FORNEY 0.01997
	FORT WORTH 0.01997
	FRANKLIN 0.00581
	FRANKSTON 0.00581
	FREDERICKSBURG 0.01997
	FRISCO 0.01997
	FROST 0.00000
	GAINESVILLE 0.01997
	GARLAND 0.01997
	GARRETT 0.00000
	GATESVILLE 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

SCHEDULE		
DULE ID	DESCRIPTION	
	GEORGETOWN 0.01997	
	GLEN ROSE 0.00581	
	GLENN HEIGHTS 0.01997	
	GODLEY 0.00581	
	GOLDTHWAITE 0.00581	
	GOODLOW 0.00000	
	GORDON 0.00000	
	GOREE 0.00000	
	GORMAN 0.00581	
	GRANBURY 0.01070	
	GRAND PRAIRIE 0.01997	
	GRANDVIEW 0.00581	
	GRANGER 0.00581	
	GRAPEVINE 0.01997	
	GREENVILLE 0.01997	
	GROESBECK 0.01070	
	GUNTER 0.00581	
	GUSTINE 0.00000	
	HALTOM CITY 0.01997	
	HAMILTON 0.01070	
	HAMLIN 0.00581	
	HARKER HEIGHTS 0.01997	
	HASKELL 0.01070	
	HASLET 0.00581	
	HAWLEY 0.00000	
	HEARNE 0.01070 HEATH 0.01070	
	HEBRON         0.00000           HENRIETTA         0.01070	
	HEWITT 0.01997	
	HICKORY CREEK 0.01070	
	HICO 0.00581	
	HIGHLAND PARK 0.01070	
	HIGHLAND VILLAGE 0.01997 HILLSBORO 0.01070	
	HOLLAND 0.00581	
	HOLLIDAY 0.00581	
	HONEY GROVE 0.00581	
	HOWE 0.01070	
	HUBBARD 0.00581	
	HURST 0.01997	
	HUTCHINS 0.01070	
	HUTTO 0.01997	
	IMPACT 0.00000	
	IOWA PARK 0.01070	
	IREDELL 0.00000	
	IRVING 0.01997	
	ITALY 0.00581	
	ITASCA 0.00581	
	JEWETT 0.00581	
	JOSEPHINE 0.00000	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070
	KERENS 0.00581
	KERRVILLE 0.01997
	KILLEEN 0.01997
	KNOLLWOOD 0.00000
	KNOX CITY 0.00581
	KOSSE 0.00000
	KRUM 0.01070
	KURTEN 0.00000
	LACY-LAKEVIEW 0.01070
	LADONIA 0.00000
	LAKE DALLAS 0.01070
	LAKE WORTH 0.01070
	LAKEPORT 0.00000
	LAKESIDE 0.00581
	LAMPASAS 0.01070
	LANCASTER 0.01997
	LAVON 0.00581
	LAWN 0.00000
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581
	LINCOLN PARK 0.00000
	LINDSAY 0.00581
	LIPAN 0.00000 LITTLE ELM 0.01997
	LITTLE RIVER-ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAINE 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01070
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070
	MARLIN 0.01070

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DECADIDATON
SCHEDULE ID	DESCRIPTION
	MART 0.00581
	MAYPEARL 0.00000
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.00581
	MEGARGEL 0.00000
	MELISSA 0.01070
	MERIDIAN 0.00581
	MERKEL 0.01070
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581
	MUNDAY 0.00581
	MURCHISON 0.00000 MURPHY 0.01997
	MURPHY 0.01997 NEVADA 0.00000
	NEW CHAPEL HILL 0.00000
	NEW CHAFEE HIEL 0.00000  NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070
	NORMANGEE 0.0000
	NORTH RICHLAND HILLS 0.01997
	NORTHLAKE 0.00581
	NOVICE 0.00000
	OAK LEAF 0.00581
	OAKWOOD 0.00000
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.00581
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26847
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01070
	PROSPER 0.01070
	PUTNAM 0.00000
	QUANAH 0.01070
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.00581
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.00000
	RICHARDSON 0.01997
	RICHLAND 0.00000
	RICHLAND HILLS 0.01070
	RIESEL 0.00581
	RIO VISTA 0.00000
	RIVER OAKS 0.01070
	ROANOKE 0.01070
	ROBERT LEE 0.00581
	ROBINSON 0.01997
	ROBY 0.00000
	ROCHESTER 0.00000
	ROCKDALE 0.01070
	ROCKWALL 0.01997
	ROGERS 0.00581
	ROSCOE 0.00581
	ROSEBUD 0.00581
	ROSS 0.00000
	ROTAN 0.00581
	ROUND ROCK 0.01997
	ROWLETT 0.01997
	ROXTON 0.00000
	ROYSE CITY 0.01070
	RULE 0.00000
	RUNAWAY BAY 0.00581
	SACHSE 0.01997
	SADLER 0.00000
	SAGINAW 0.01997
	SAN ANGELO 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

DATE COURDINE		
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	SAN SABA	0.01070
	SANCTUARY	0.00000
	SANGER	0.01070
	SANSOM PARK	0.01070
	SANTA ANNA	0.00581
	SAVOY	0.00000
	Scurry town	0.00000
	SEAGOVILLE	0.01997
	SEYMOUR	0.01070
	SHADY SHORES	0.01070
	SHERMAN	0.01997
	SNYDER	0.01997
	SOMERVILLE	0.00581
	SOUTH MOUNTAIN	0.00000
	SOUTHLAKE	0.01997
	SOUTHMAYD	0.00000
	SPRINGTOWN	0.01070
	ST. JO	0.00581
	STAMFORD	0.01070
	STAR HARBOR	0.00000
	STEPHENVILLE	0.01997
	STRAWN	0.00000
	STREETMAN	0.00000
	SULPHUR SPRINGS	0.01997
	SUN VALLEY	0.00000
	SUNNYVALE	0.01070
	SWEETWATER	0.01997
	TALTY	0.00581
	TAYLOR	0.01997
	TEAGUE	0.01070
	TEHUACANA	0.00000
	TEMPLE	0.01997
	TERRELL	0.01997
	THE COLONY	0.01997
	THORNDALE	0.00581
	THORNTON	0.00000
	THRALL	0.00000
	THROCKMORTON	0.00000
	TIOGA	0.00000
	TOCO	0.00000
	TOM BEAN	0.00581
	TRENT	0.00000
	TRENTON	0.00000
	TRINIDAD	0.00000
	TROPHY CLUB	0.01070
		0.00581
	TUSCOLA	0.00000
	TYE	0.00581
	TYLER	0.01997
	UNIVERSITY PARK	0.01997
	VALLEY MILLS	0.00581

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC TARIFF NO: 26847 TARIFF CODE: DS

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

> VALLEY VIEW VAN ALSTYNE 0.01070 VENUS 0.01070 0.01997 VERNON WACO 0.01997 WALNUT SPRINGS 0.00000 WATAUGA 0.01997 WAXAHACHIE WEINERT 0.01997 0.00000 WEST
> WESTLAKE
> WESTOVER HILLS
> WESTWORTH VILLAGE
> WHITE SETTLEMENT
> 0.01997
> 0.01070
> 0.01070 0.01070 WEST

0.00000

WESTWORTH VILLAGE
WHITE SETTLEMENT
WHITEHOUSE
WHITESBORO
WHITEWRIGHT
WHITNEY
WICHITA FALLS
WICHITA FALLS
WICHITA FALLS
WINDOM
WINTERS
0.01070
0.00000
0.00000

WINTERS 0.01070 WIXON VALLEY
WOLFE CITY 0.00000 0.00581 WOODWAY 0.01070 WORTHAM 0.00581 WYLIE 0.01997 YANTIS 0.00000

### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26847

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19714	N	Mcf	\$7.0602	06/01/2014
CUSTOMER NAME	DALLAS			
19714	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	DALLAS			
19714	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DALLAS			
19714	N	Mcf	\$6.7128	07/01/2014
CUSTOMER NAME	DALLAS			
19714	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	DALLAS			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Ordinance 29341 dated 5/14/14

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Filing rates for City of Dallas per Rider DARR as approved by Ordinance 29341 (4th DARR Filing) and per Rider Sur GUD 10194 effective 6/1/14

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC TARIFF NO: TARIFF CODE: DS 26848

Distribution Sales STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 06/01/2014 **RECEIVED DATE:** 06/03/2014 ORIGINAL CONTRACT DATE:

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED: N

INACTIVE DATE: BILLS RENDERED:

#### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Definitions-Atmos(b) This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

> The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

#### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

Codes governing gas installations.

#### COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

at a specified point of delivery.

#### CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

#### DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

#### DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

#### GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

### GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp.,  $\operatorname{Mid-Tex}$  Division.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

#### MAIN LINE

A distribution line that serves as a common source of supply for more than on Service Line.

#### METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

#### NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

use of special rock wheels or buckets.

#### PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

#### REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

#### RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for OOResidential End Uses and occupies the building.

#### RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

#### RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

### SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

#### STATE AGENCY.

- (A) a department, commission, board, office, or other agency that:
- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

#### RATE SCHEDULE

#### SCHEDULE ID

PSF 2014

#### DESCRIPTION

- (iii) was created by the Texas Constitution or a statute of this state;
- (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or
- (C) a river authority created under the Texas Constitution or a statute of this state.

#### TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

#### TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
Railroad Commission Of Texas
Chapter 8
Pipeline Safety Regulations
Subchapter C Requirements For Natural Gas Pipelines Only
Rule Section 8.201 Pipeline Safety Program Fees

- (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

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#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

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\$100 per master meter system.

- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate I DALL DARR 14

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

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RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RATE SCHEDULE: I - INDUSTRIAL

SALES

 ${\tt APPLICABLE\ TO:\ Customers\ within\ the\ City\ of\ Dallas}$ 

EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge Amount

Customer Charge per Meter \$ 665.00 per month

First 0 MMBtu to 1,500 MMBtu \$ 0.1570 per MMBtu

Next 3,500 MMBtu \$ 0.1142 per MMBtu

All MMBtu over 5,000 MMBtu \$ 0.0181 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

authoritative by the natural gas industry and most closely approximating the applicable index.

#### Agreement

An Agreement for Gas Service may be required.

#### Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Rider DALL DARR

Implementing rates for the City of Dallas approved by Ordinance No. 28281 and accompanying Settlement Agreement. This settlement also establishes the Rider DARR process

RIDER: DARR - DALLAS

### ANNUAL RATE REVIEW

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 07/01/2011

### I. Purpose:

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2012.

### II. Definitions

- a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. This filing shall be made in electronic form where practicable.
- b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
- c) The Company is defined as Amos Energy Corporation's Mid-Tex Division.
- d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year (i.e. the Company's January 15, 2012 filing will be

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#### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

based on the twelve month period ending September 30, 2011).

- e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority.
- f) Final Order is defined as the most recent final order establishing the Company's latest effective rates for customers within the City of Dallas.
- III. Rate Review Mechanism

The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

- a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order.
- b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have it's reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff.
- c) Return on Equity (ROE) shall be maintained at 10.1%.
- d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity.
- e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:
- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.

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- f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used
- during the Test Period, but the methodology used will be that approved in the Final Order.
- IV. Calculation of Rate Adjustment
- a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25.
- b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary.
- c) Effective with the Company's DARR filing on January 15, 2013, the Company may include in its rate base calculation all direct, incremental investment and costs associated with its Rider IR steel service line replacement program and request reconciliation of the Rider IR regulatory asset account.
- 1. Upon implementation of new, final rates that include recovery for all direct, incremental costs and investment associated with the Company's steel service line replacement program, the Company shall cease to charge the Rider IR monthly rate attributable to this program.
- 2. Notwithstanding IV(c)(1), the Company shall be entitled to separately recover the Rider IR monthly rate attributable to its steel service line replacement program until such time as new, final rates reflective of steel service line replacement costs and investment have been established pursuant to either (i) a DARR adjustment or (ii) a Statement of Intent rate case establishing the Company's latest effective rates for customers within the City of Dallas.
- d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred.
- e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

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#### V. Attestation

A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

#### VI. Evaluation Procedures

The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During the 135 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

### VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

### VIII. Notice

Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer:

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#### SCHEDULE ID

#### DESCRIPTION

- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.
  - Amounts for air travel that exceed published commercial coach air fares.
  - Amounts incurred for excessive rates for hotel rooms.
  - Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
  - Amounts for social club dues or fees.

### Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

### ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

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TARIFF CODE: DS	RRC TARIFF NO: 26848
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
SCHEDULE ID	DESCRIPTION
	CITY CONTRACT RATE
	ABBOTT 0.04
	ABILENE 0.05
	ADDISON 0.05
	ALBA 0.04
	ALBANY 0.04
	ALLEN 0.05
	ALMA 0.04
	ALVARADO 0.05 ALVORD 0.05
	ALVORD 0.05 ANGUS 0.05
	ANNA 0.04
	ANNONA 0.05
	ANSON 0.05
	ARCHER CITY 0.04
	ARGYLE 0.04
	ARLINGTON 0.05
	ATHENS 0.04
	AUBREY 0.05
	AURORA 0.05
	AUSTIN 0.05
	AVERY 0.05
	AZLE 0.04
	BAIRD 0.05
	BALCH SPRINGS 0.05
	BALLINGER 0.05
	BANDERA 0.04
	BANGS 0.05
	BARDWELL 0.04
	BARRY 0.02
	BARTLETT 0.05
	BARTONVILLE 0.04
	BEDFORD 0.05
	BELLEVUE 0.05
	BELLMEAD 0.05
	BELLS 0.04
	BELTON 0.05
	BENBROOK 0.04
	BENJAMIN 0.05
	BERTRAM 0.05
	BEVERLY HILLS 0.04
	BLACKWELL 0.05
	BLANKET 0.05
	BLOOMING GROVE 0.05
	BLOSSOM 0.05
	BLUE MOUND 0.05 BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
<del></del>	
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05
	CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05
	CHILDRESS 0.05
	CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05
	CLEBURNE 0.04
	CLIFTON 0.04
	CLYDE 0.05
	COCKRELL HILL 0.04
	COLEMAN 0.05
	COLLEGE STATION 0.05
	COLLEYVILLE 0.05
	COLLINSVILLE 0.05
	COLORADO CITY 0.05
	COMANCHE 0.05
	COMMERCE 0.05
	COMO 0.05
	COOLIDGE 0.04
	COOPER 0.05
	COPPELL 0.04

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TARIFF CODE: DS	RRC TARIFF NO: 26848
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	COPPER CANYON 0.04
	COPPERAS COVE 0.05
	CORINTH 0.04
	CORRAL CITY 0.05
	CORSICANA 0.05
	COVINGTON 0.05
	COYOTE FLATS 0
	CRANDALL 0.05 CRAWFORD 0.02
	CROSS ROADS 0.05
	CROWLEY 0.05
	CUMBY 0.05
	DALLAS 0.05
	DALWORTHINGTON GARDENS 0.05
	DAWSON 0.04
	DE LEON 0.05
	DECATUR 0.04
	DENISON 0.04
	DENTON 0.05
	DEPORT 0.05
	DESOTO 0.05
	DETROIT 0.02
	DODD CITY 0.05
	DOUBLE OAK 0.04
	DUBLIN 0.05
	DUNCANVILLE 0.05
	EARLY 0.05
	EASTLAND 0.05
	ECTOR 0.05
	EDGECLIFF VILLAGE 0.05 EDOM 0.04
	EDOM 0.04 ELECTRA 0.05
	EMHOUSE 0.04
	EMORY 0.04
	ENNIS 0.04
	EULESS 0.05
	EUSTACE 0.05
	EVANT 0.05
	EVERMAN 0.05
	FAIRFIELD 0.04
	FAIRVIEW 0.05
	FARMERS BRANCH 0.05 FARMERSVILLE 0.04
	FATE 0.04
	FERRIS 0.05
	FLOWER MOUND 0.05
	FOREST HILL 0.05
	FORNEY 0.05
	FORT WORTH 0.05
	FRANKLIN 0.04
	FRANKSTON 0.04

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	FREDERICKSBURG 0.05
	FRISCO 0.04
	FROST 0.05
	GAINESVILLE 0.05
	GARLAND 0.05
	GARRETT 0.05
	GATESVILLE 0.04
	GEORGETOWN 0.05
	GLEN ROSE 0.03
	GLENN HEIGHTS 0.04
	GODLEY 0.05
	GOLDTHWAITE 0.05
	GOODLOW 0.04
	GORDON 0.05
	GOREE 0.05
	GORMAN 0.05
	GRANBURY 0.04
	GRAND PRAIRIE 0.05
	GRANDVIEW 0.04
	GRANGER 0.05
	GRAPEVINE 0.05
	GREENVILLE 0.05
	GROESBECK 0.05
	GUNTER 0.04
	GUSTINE 0.05
	HALTOM CITY 0.05
	HAMILTON 0.05
	HAMLIN 0.05
	HARKER HEIGHTS 0.05
	HASKELL 0.05
	HASLET 0.04
	HAWLEY 0.04
	HEARNE 0.02
	HEATH 0.03
	HEBRON 0
	HENRIETTA 0.05
	HEWITT 0.05
	HICKORY CREEK 0.04
	HICO 0.05
	HIGHLAND PARK 0.05
	HIGHLAND VILLAGE 0.05
	HILLSBORO 0.05
	HOLLAND 0.04
	HOLLIDAY 0.05
	HONEY GROVE 0.04
	HOWE 0.04
	HUBBARD 0.05
	HURST 0.05
	HUTCHINS 0.04
	HUTTO 0.05
	IMPACT 0.02

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26848
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	IOWA PARK 0.04
	IREDELL 0.05
	IRVING 0.05
	ITALY 0.04
	ITASCA 0.04
	JEWETT 0.05
	JOSEPHINE 0.05
	JOSHUA 0.04
	JUSTIN 0.04
	KAUFMAN 0.05
	KEENE 0.04
	KELLER 0.05
	KEMP 0.05
	KENNEDALE 0.05
	KERENS 0.04 KERRVILLE 0.04
	KERRVILLE 0.04 KILLEEN 0.05
	KNOLLWOOD 0.05
	KNOX CITY 0.05
	KOSSE 0.05
	KRUM 0.05
	KURTEN 0
	LACY-LAKEVIEW 0.05
	LADONIA 0.05
	LAKE DALLAS 0.04
	LAKE WORTH 0.04
	LAKEPORT 0.05
	LAKESIDE 0.05
	LAMPASAS 0.03
	LANCASTER 0.05
	LAVON 0.05
	LAWN 0.04
	LEANDER 0.05
	LEONA 0.02
	LEONARD 0.05
	LEWISVILLE 0.05
	LEXINGTON 0.04
	LINCOLN PARK 0
	LINDSAY 0.02 LIPAN 0.05
	LITTLE ELM 0.05
	LITTLE RIVER-ACADEMY 0.04
	LLANO 0.05
	LOMETA 0.05
	LONE OAK 0.05 LONGVIEW 0.04
	LORAINE 0.05
	LORENA 0.05
	LOTT 0.04
	LUEDERS 0.04
	MABANK 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
COMPANIE TO	
SCHEDULE ID	DESCRIPTION
	MADISONVILLE 0.05
	MALAKOFF 0.05
	MALONE 0.04
	MANOR 0.05
	MANSFIELD 0.03
	MARBLE FALLS 0.05
	MARLIN 0.05
	MART 0.04
	MAYPEARL 0.04
	MCGREGOR 0.05
	MCKINNEY 0.05
	MCLENDON-CHISHOLM 0.05
	MEGARGEL 0.05
	MELISSA 0.05
	MERIDIAN 0.05 MERKEL 0.04
	MESQUITE 0.05
	MESQUITE 0.05 MEXIA 0.05
	MIDLOTHIAN 0.05
	MIDWAY 0.05
	MILES 0.05
	MILFORD 0.05
	MILLSAP 0
	MOBILE CITY 0.04
	MOODY 0.05
	MORAN 0.03
	MORGAN 0.04
	MUENSTER 0.05
	MUNDAY 0.05
	MURCHISON 0.05
	MURPHY 0.04
	NEVADA 0.04
	NEW CHAPEL HILL 0.04
	NEWARK 0.05
	NEWCASTLE 0.05
	NOCONA 0.05
	NOLANVILLE 0.05
	NORMANGEE 0.02
	NORTH RICHLAND HILLS 0.05
	NORTHLAKE 0.04
	NOVICE 0.02
	OAK LEAF 0.05
	OAKWOOD 0.04
	O'BRIEN 0.04
	OGLESBY 0.04
	OLNEY 0.05
	OVILLA 0.05
	PALESTINE 0.04
	PALMER 0.03
	PANTEGO 0.04
	PARADISE 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
DCHEDOHE ID	DESCRIPTION
	PARIS 0.05
	PARKER 0.04
	PECAN GAP 0.04
	PECAN HILL 0.05
	PENELOPE 0.04
	PETROLIA 0.05
	PFLUGERVILLE 0.04
	PILOT POINT 0.05
	PLANO 0.05
	PLEASANT VALLEY 0.05
	POINT 0.05 PONDER 0.05
	POST OAK BEND 0.05
	POTTSBORO 0.04
	POWELL 0.05
	POYNOR 0.05
	PRINCETON 0.04
	PROSPER 0.05
	PUTNAM 0.02
	QUANAH 0.04
	QUINLAN 0.02
	QUITMAN 0.05
	RANGER 0.05
	RAVENNA 0.05
	RED OAK 0.05
	RENO (LAMAR CO) 0.04
	RENO (PARKER CO) 0.04
	RETREAT 0.04
	RHOME 0.05
	RICE 0.05
	RICHARDSON 0.05
	RICHLAND 0.04
	RICHLAND HILLS 0.04
	RIESEL 0.05
	RIO VISTA 0.02
	RIVER OAKS 0.04
	ROANOKE 0.04
	ROBERT LEE 0.05
	ROBINSON 0.05
	ROBY 0.05
	ROCHESTER 0.03 ROCKDALE 0.04
	ROCKWALL 0.05
	ROGERS 0.05
	ROSCOE 0.05
	ROSEBUD 0.04
	ROSS 0.05
	ROTAN 0.05
	ROUND ROCK 0.05
	ROWLETT 0.04
	ROXTON 0.05
	ROYSE CITY 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

		=
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	RULE 0.02	
	RUNAWAY BAY 0.04	
	SACHSE 0.05	
	SADLER 0.05 SAGINAW 0.04	
	SAGINAW 0.04 SAN ANGELO 0.05	
	SAN SABA 0.05	
	SANCTUARY 0.04	
	SANCTUART 0.04 SANGER 0.05	
	SANSOM PARK 0.04	
	SANTA ANNA 0.05	
	SAVOY 0.04	
	SCURRY 0.04	
	SEAGOVILLE 0.05	
	SEYMOUR 0.04	
	SHADY SHORES 0.05	
	SHERMAN 0.05	
	SNYDER 0.04	
	SOMERVILLE 0.05	
	SOUTH MOUNTAIN 0.03	
	SOUTHLAKE 0.04	
	SOUTHMAYD 0.02	
	SPRINGTOWN 0.04	
	ST. JO 0.05	
	STAMFORD 0.02	
	STAR HARBOR 0.02	
	STEPHENVILLE 0.04	
	STRAWN 0.05	
	STREETMAN 0.05	
	SULPHUR SPRINGS 0.05	
	SUN VALLEY 0.02	
	SUNNYVALE 0.04	
	SWEETWATER 0.05	
	TALTY 0.04	
	TAYLOR 0.05	
	TEAGUE 0.05	
	TEHUACANA 0.02	
	TEMPLE 0.04	
	TERRELL 0.04	
	THE COLONY 0.04	
	THORNDALE 0.05	
	THORNTON 0.05	
	THRALL 0.04	
	THROCKMORTON 0.05	
	TIOGA 0.05	
	TOCO 0.05	
	TOM BEAN 0.05	
	TRENT 0.04	
	TRENTON 0.05	
	TRINIDAD 0.04	
	TROPHY CLUB 0.04	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE SCHEDULE ID DESCRIPTION 0.05 TROY TUSCOLA 0.05 0.04 TYE TYLER 0.05 UNIVERSITY PARK 0.05 VALLEY MILLS 0.03 VALLEY VIEW 0.04 VAN ALSTYNE 0.05 VENUS 0.05 VERNON 0.05 0.05 WACO WALNUT SPRINGS 0.04 WATAUGA 0.05 WAXAHACHIE 0.04 0.05 WEINERT WEST 0.05 WESTLAKE 0.05 WESTOVER HILLS WESTWORTH VILLAGE WHITE SETTLEMENT 0.05 WHITEHOUSE 0.04 0.05 WHITESBORO WHITEWRIGHT 0.04 WHITNEY 0.05 WICHITA FALLS 0.05 WILMER 0.02 WINDOM 0.05 WINTERS 0.05 WIXON VALLEY WOLFE CITY 0.05 WOODWAY 0.05 WORTHAM 0.04 WYLIE 0.04 YANTIS 0.04 Rider GCR DAL 2013 Implementing the Rider GCR for the City of Dallas as approved by Ordinance Number 28984. This is associated with the 3rd DARR Filing. RIDER: GCR - GAS COST RECOVERY APPLICABLE TO: Customers within the City of Dallas EFFECTIVE DATE: 06/01/2013 Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below. The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

(to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is: PCF = PP / S, where:

 $PP = (P - A) \times D$ , where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

 ${\tt D}$  = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case.

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR DRA 2014

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

RIDER: SUR-DEPRECIATION REGULATORY ASSET

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

SURCHARGE

APPLICABLE TO: Customers within the City of Dallas EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

A. APPLICABILITY The Depreciation Regulatory Asset (DRA) rate as set forth in Section (B) below is pursuant to Ordinance 28984. This rate shall apply to the following rate schedules of Atmos Mid-Tex in the City of Dallas.

B. DRA RATE

Residential Customers: \$ 0.10 per month
Commercial Customers: \$ 0.24 per month
Industrial and Transportation Customers: \$ 4.80 per month

This rate will be in effect for approximately 24 months until all approved expenses are recovered from the applicable customer classes as documented in Ordinance 28984.

C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	and	City of Dellant	Garata dinia
	Rate Schedule	City of Dallas*	Settled Cities
	R - Residential Sales	\$0.0152	\$0.1293

C - Commercial Sales \$0.0152 \$0.1293
C - Industrial Sales \$0.0383 \$0.3890
I - Industrial Sales \$0.8406 \$7.3626

T - Transportation \$0.8406 \$7.3626

\*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: 12/01/2012

### Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE
LESS THAN 1000 0.00000
1000 TO 2499 0.005810
2499 TO 9999 0.0107
10000 AND ABOVE 0.01997

Town Name Tax Rate

ABBOTT 0.00000 ABILENE 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

		_
RATE SCHEDULE		
COURDINE ID	DEGENERAL	
SCHEDULE ID	DESCRIPTION	
	ADDISON 0.01997	
	ALBA 0.00000	
	ALBANY 0.00581	
	ALLEN 0.01997	
	ALMA 0.00000	
	ALVARADO 0.01070	
	ALVORD 0.00581	
	ANGUS 0.00000	
	ANNA 0.01070	
	ANNONA 0.00000	
	ANSON 0.00581	
	ARCHER CITY 0.00581	
	ARGYLE 0.01070	
	ARLINGTON 0.01997	
	ATHENS 0.01997	
	AUBREY 0.01070	
	AURORA 0.00581	
	AUSTIN 0.01997	
	AVERY 0.00000	
	AZLE 0.01997	
	BAIRD 0.00581	
	BALCH SPRINGS 0.01997	
	BALLINGER 0.01070	
	BANDERA 0.00000	
	BANGS 0.00581	
	BARDWELL 0.00000	
	BARRY 0.00000	
	BARTLETT 0.00581	
	BARTONVILLE 0.00581	
	BEDFORD 0.01997	
	BELLEVUE 0.00000	
	BELLMEAD 0.01070	
	BELLS 0.00581	
	BELTON 0.01997	
	BENBROOK 0.01997	
	BENJAMIN 0.00000	
	BERTRAM 0.00581	
	BEVERLY HILLS 0.00581	
	BLACKWELL 0.00000	
	BLANKET 0.00000	
	BLOOMING GROVE 0.00000	
	BLOSSOM 0.00581	
	BLUE MOUND 0.00581	
	BLUE RIDGE 0.00000	
	BLUM 0.00000	
	BOGATA 0.00581	
	BONHAM 0.01997	
	BOWIE 0.01070	
	BOYD 0.00581	
	BRAZOS BEND 0.00000	
	BREMOND 0.00000	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
	DEGENERAL CO.
SCHEDULE ID	DESCRIPTION
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00581
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997 Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997 CELESTE 0.00000
	CELINA 0.01070
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00581
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.0000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
	CORRAL CITY 0.00000	
	CORSICANA 0.01997	
	COVINGTON 0.00000	
	COYOTE FLATS 0.00000	
	CRANDALL 0.01070	
	CRAWFORD 0.00000	
	CROSS ROADS 0.00581	
	CROWLEY 0.01997	
	CUMBY 0.00000	
	DALLAS 0.01997	
	DALWORTHINGTON GARDENS 0.00581	
	DAWSON 0.00000	
	DE LEON 0.00581	
	DECATUR 0.01070	
	DENISON 0.01997	
	DENTON 0.01997	
	DEPORT 0.00000	
	DESOTO 0.01997	
	DETROIT 0.00000	
	DODD CITY 0.00000	
	DOUBLE OAK 0.01070	
	DUBLIN 0.01070	
	DUNCANVILLE 0.01997	
	EARLY 0.01070	
	EASTLAND 0.01070	
	ECTOR 0.00000	
	EDGECLIFF VILLAGE 0.01070 EDOM 0.00000	
	EDOM 0.00000 ELECTRA 0.01070	
	EMHOUSE 0.00000 EMORY 0.00581	
	ENNIS 0.01997	
	EULESS 0.01997	
	EUSTACE 0.0000	
	EVANT 0.00000	
	EVERMAN 0.01070	
	FAIRFIELD 0.01070	
	FAIRVIEW 0.01070	
	FARMERS BRANCH 0.01997 FARMERSVILLE 0.01070	
	FATE 0.01070	
	FERRIS 0.00581	
	FLOWER MOUND 0.01997	
	FOREST HILL 0.01997 FORNEY 0.01997	
	FORT WORTH 0.01997	
	FRANKLIN 0.00581	
	FRANKSTON 0.00581	
	FRANKSION 0.00581 FREDERICKSBURG 0.01997	
	FRISCO 0.01997	
	FRISCO 0.01997  FROST 0.00000	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
	GAINESVILLE 0.01997	
	GARLAND 0.01997	
	GARRETT 0.00000	
	GATESVILLE 0.01997	
	GEORGETOWN 0.01997	
	GLEN ROSE 0.00581	
	GLENN HEIGHTS 0.01997  GODLEY 0.00581	
	GOLDTHWAITE 0.00581	
	GOODLOW 0.00000	
	GORDON 0.00000	
	GOREE 0.00000	
	GORMAN 0.00581	
	GRANBURY 0.01070	
	GRAND PRAIRIE 0.01997	
	GRANDVIEW 0.00581	
	GRANGER 0.00581	
	GRAPEVINE 0.01997	
	GREENVILLE 0.01997	
	GROESBECK 0.01070	
	GUNTER 0.00581	
	GUSTINE 0.00000	
	HALTOM CITY 0.01997	
	HAMILTON 0.01997	
	HAMLIN 0.00581	
	HARKER HEIGHTS 0.01997	
	HASKELL 0.01070	
	HASLET 0.00581	
	HAWLEY 0.00000	
	HEARNE 0.01070	
	HEATH 0.01070	
	HEBRON 0.00000	
	HENRIETTA 0.01070	
	HEWITT 0.01997	
	HICKORY CREEK 0.01070	
	HICO 0.00581	
	HIGHLAND PARK 0.01070	
	HIGHLAND VILLAGE 0.01997	
	HILLSBORO 0.01070	
	HOLLAND 0.00581	
	HOLLIDAY 0.00581	
	HONEY GROVE 0.00581	
	HOWE 0.01070	
	HUBBARD 0.00581	
	HURST 0.01997	
	HUTCHINS 0.01070	
	HUTTO 0.01997	
	IMPACT 0.00000	
	IOWA PARK 0.01070	
	IREDELL 0.00000	
	1650500 0.00000	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
Deminoral 15	
	ITALY 0.00581
	ITASCA 0.00581
	JEWETT 0.00581
	JOSEPHINE 0.00000
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070
	KERENS 0.00581
	KERRVILLE 0.01997
	KILLEEN 0.01997
	KNOLLWOOD 0.00000
	KNOX CITY 0.00581
	KOSSE 0.00000
	KRUM 0.01070
	KURTEN 0.00000
	LACY-LAKEVIEW 0.01070
	LADONIA 0.00000
	LAKE DALLAS 0.01070
	LAKE WORTH 0.01070
	LAKEPORT 0.00000
	LAKESIDE 0.00581
	LAMPASAS 0.01070
	LANCASTER 0.01997
	LAVON 0.00581
	LAWN 0.00000
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581
	LINCOLN PARK 0.00000
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER-ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAINE 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26848
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	MANOR 0.01070
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070 MARLIN 0.01070
	MART 0.00581
	MAYPEARL 0.00000
	MCGREGOR 0.01070
	MCKINNEY 0.01997 MCLENDON-CHISHOLM 0.00581
	MEGARGEL 0.00000
	MELISSA 0.01070
	MERIDIAN 0.00581
	MERKEL 0.01070
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581
	MUNDAY 0.00581
	MURCHISON 0.00000
	MURPHY 0.01997
	NEVADA 0.00000
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070
	NORMANGEE 0.00000
	NORTH RICHLAND HILLS 0.01997
	NORTHLAKE 0.00581
	NOVICE 0.00000
	OAK LEAF 0.00581
	OAKWOOD 0.00000
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.00581
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000 POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01070
	PROSPER 0.01070
	PUTNAM 0.00000
	QUANAH 0.01070
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.00581
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.00000
	RICHARDSON 0.01997
	RICHLAND 0.00000
	RICHLAND HILLS 0.01070
	RIESEL 0.00581
	RIO VISTA 0.00000
	RIVER OAKS 0.01070
	ROANOKE 0.01070
	ROBERT LEE 0.00581
	ROBINSON 0.01997
	ROBY 0.00000
	ROCHESTER 0.00000
	ROCKDALE 0.01070
	ROCKWALL 0.01997
	ROGERS 0.00581
	ROSCOE 0.00581
	ROSEBUD 0.00581
	ROSS 0.00000
	ROTAN 0.00581
	ROUND ROCK 0.01997
	ROWLETT 0.01997
	ROXTON 0.00000
	ROYSE CITY 0.01070
	RULE 0.00000
	RUNAWAY BAY 0.00581

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
	SACHSE 0.01997	
	SADLER 0.00000	
	SAGINAW 0.01997	
	SAN SABA 0.01070	
	SANCTUARY 0.00000	
	SANGER 0.01070	
	SANSOM PARK 0.01070	
	SANTA ANNA 0.00581	
	SAVOY 0.00000	
	Scurry town 0.00000	
	SEAGOVILLE 0.01997	
	SEYMOUR 0.01070	
	SHADY SHORES 0.01070	
	SHERMAN 0.01997	
	SNYDER 0.01997	
	SOMERVILLE 0.00581	
	SOUTH MOUNTAIN 0.00000	
	SOUTHLAKE 0.01997	
	SOUTHMAYD 0.00000	
	SPRINGTOWN 0.01070	
	ST. JO 0.00581	
	STAMFORD 0.01070	
	STAR HARBOR 0.00000	
	STEPHENVILLE 0.01997	
	STRAWN 0.00000	
	STREETMAN 0.00000	
	SULPHUR SPRINGS 0.01997	
	SUN VALLEY 0.00000	
	SUNNYVALE 0.01070	
	SWEETWATER 0.01997	
	TALTY 0.00581	
	TAYLOR 0.01997	
	TEAGUE 0.01070	
	TEHUACANA 0.00000	
	TEMPLE 0.01997	
	TERRELL 0.01997	
	THE COLONY 0.01997	
	THORNDALE 0.00581	
	THORNTON 0.00000	
	THRALL 0.00000	
	THROCKMORTON 0.00000	
	TIOGA 0.00000	
	TOCO 0.00000	
	TOM BEAN 0.00581	
	TRENT 0.00000	
	TRENTON 0.00000	
	TRINIDAD 0.00000	
	TROPHY CLUB 0.01070	
	TROY 0.00581	
	TUSCOLA 0.00000	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC TARIFF NO: 26848 TARIFF CODE: DS

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

> 0.00581 TYE TYLER 0.01997 UNIVERSITY PARK 0.01997

VALLEY MILLS VALLEY VIEW VAN ALSTYNE 0.00000 0.01070 VAN ALGERAL
VENUS 0.01070
VERNON 0.01997
0.01 0.01997 WALNUT SPRINGS 0.00000 WATAUGA 0.01997 WAXAHACHIE WEINERT 0.01997 0.00000 WEST 0.01070 WESTLAKE 0.00000
WESTOVER HILLS 0.00000
WESTWORTH VILLAGE 0.00581
WHITE SETTLEMENT 0.01997
WHITEHOUSE 0.01070

0.00581

WHITE SETTLEMENT
WHITEHOUSE 0.01070
WHITESBORO 0.01070
WHITEWRIGHT 0.00581
WHITNEY 0.00581
WICHITA FALLS 0.01997
WILMER 0.01070
WINDOM 0.00000
WINTERS 0.01070

WINTERS 0.01070 WIXON VALLEY 0.00000 WOLFE CITY 0.00581 WOODWAY 0.01070 WORTHAM 0.00581 0.01997 WYLIE YANTIS 0.00000

### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26848

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19714	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DALLAS			
19714	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DALLAS			
19714	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DALLAS			
19714	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DALLAS			
19714	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DALLAS			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: Ordinance 29341 dated 5/14/14

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Filing rates for City of Dallas per Rider DARR as approved by Ordinance 29341 (4th DARR Filing) and per Rider Sur GUD 10194 effective 6/1/14

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC TARIFF NO: TARIFF CODE: DS 26868

Distribution Sales STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 06/01/2014 **RECEIVED DATE:** 07/07/2014 ORIGINAL CONTRACT DATE:

**AMENDMENT DATE:** 07/01/2014 OPERATOR NO: GAS CONSUMED: N

INACTIVE DATE: BILLS RENDERED:

### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Definitions-Atmos(b) This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

> The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

### APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

Codes governing gas installations.

### COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

at a specified point of delivery.

#### CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

#### DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

#### DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

#### GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

### GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp.,  $\operatorname{Mid-Tex}$  Division.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

### MAIN LINE

A distribution line that serves as a common source of supply for more than on Service Line.

### METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

use of special rock wheels or buckets.

#### PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

### REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

### RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for OOResidential End Uses and occupies the building.

### RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

### RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

### SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

### STATE AGENCY.

- (A) a department, commission, board, office, or other agency that:
- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

TARIFF CODE: DS	RRC TARIFF	NO: 26868				
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	(iii) was created by the Texas Constitution or a statute of this state;					
	(,,,,,,,,					
			ution of higher education as defined by Section n a public junior college; or			
	(C) a river a state.	(C) a river authority created under the Texas Constitution or a statute of this state.				
	TEMPORARY GAS SERVICE.  Gas Service provided to Customer for a single, continuous period of time, which less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time i excess of twelve months, is considered to be Temporary Gas Service.					
	Customers who	-	as supplies and for whom the Company provides rgy Corp., Mid-Tex Division.			
Index ACSC 2014	Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ACSC cities. Cities list updated to add the cities of Hutto and Kerens effective June 1, 2014 .					
	EFFECTIVE DATE: $06/01/2014$ APPLICABLE TO: All customers in cities represented by the ACSC coalition as listed below.					
	City	Ord/Res No.	Approval Date			
	Abilene	24-2013	6/24/2013			
	Addison	ORD 013-023	6/11/2013			
	Allen	ORD 3152-6-13	6/11/2013			
	Alvarado	2013-025	5/20/2013			
	Angus	n/a	7/09/2013			
	Anna	619-2013	5/14/2013			
	Argyle	2013-08	5/28/2013			
	Arlington	13-020	6/04/2013			
	Aubrey	510-13	7/08/2013			
	Bedford	13-3060	5/28/2013			
	Bellmead	2013-004	8/13/2013			
	Benbrook	1347	5/16/2013			
	Beverly Hills		5/13/2013			
	Blossom	# 13-01	6/20/2013			
	Blue Ridge	5022013	5/07/2013			
	Bowie	2013-09	6/04/2013			
	Boyd	2013-2 2013-04	5/07/2013			
	Bridgeport Brownwood	2013-04 13-15	5/21/2013 5/28/2013			
	Buffalo	20130520	5/28/2013 5/20/2013			
	Burkburnett	833	5/20/2013			
	Burleson	033 C-739-13	6/03/2013			
	Caddo Mills	# 51613	5/16/2013			
	Canton	2013-08	5/21/2013			
	Carrollton	3553	6/11/2013			
l .						

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
<u>Beniadolia 1D</u>		
	Cedar Hill 2013-507 6/11/2013	
	Celeste # 05072013 5/07/2013	
	Celina Ord. 2013-08 5/14/2013	
	Centerville 41430 6/05/2013	
	Cisco 0-2013-3 6/24/2013	
	Clarksville # 2013-10 5/20/2013	
	Cleburne 06-2013-33 6/11/2013	
	Clyde 2013-012 5/14/2013	
	College Station 2013-3498 5/23/2013	
	Colleyville 0-13-1878 6/18/2013	
	Colorado City 2013-13 5/21/2013	
	Comanche 5-2013 6/10/2013	
	Commerce # 13-09 6/18/2013	
	Coolidge 41772 5/14/2013	
	Coppell 2103-1345 6/11/2013	
	Copperas Cove 2013-18 6/04/2013	
	Corinth 13-05-16-09 5/16/2013	
	Corral City 2013-10 6/19/2013	
	Crandall 060313B 6/03/2013	
	Crowley 06-2013-203 6/06/2013	
	Dalworthington Gardens 13-04 5/22/2013	
	Denison 4693 5/20/2013	
	DeSoto 1945-13 6/04/2013	
	Duncanville 2196 5/21/2013	
	Eastland 13-782 6/17/2013	
	Edgecliff Village 438-13 6/13/2013	
	Emory # 1-2013 5/21/2013	
	Ennis 13-05-03 6/03/2013	
	Euless 1994 5/28/2013	
	Everman 665 5/14/2013	
	Fairview 2013-7-2A 7/02/2013	
	Farmers Branch 3229 6/18/2013	
	Farmersville # 0-2013-0611-002 6/11/2013	
	Fate 0-1227 6/03/2013	
	Flower Mound 21-13 6/17/2013	
	Forest Hill 2013-06-001 6/04/2013	
	Fort Worth 20782-06-2013 6/04/2013	
	Frisco ORD 13-06-34 6/04/2013	
	Frost 270 6/03/2013	
	Gainesville 1316-05-2013 5/21/2013	
	Garland 6625 6/18/2013	
	Garrett 13-148 5/16/2013	
	Grand Prairie 9535-2013 6/04/2013	
	Grapevine 2013-24 6/04/2013	
	Gunter 2013-06-24-2 6/24/2013	
	Haltom City 0-2013-010-003 5/20/2013	
	Harker Heights 2013-14 5/14/2013	
	Haskell 51313 5/13/2013	
	Haslet 009-2013 6/17/2013	
	Hewitt 2013-05-06-1 5/06/2013	
	Highland Park 1919 6/10/2013	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

E SCHEDULE			
CHEDULE ID	DESCRIPTION		
	<u> </u>	0012 1125	F (00 (0012
	Highland Village		5/28/2013
	Honey Grove	051313G	5/13/2013
	Hurst	2230	5/28/2013
	Hutto	R-13-06-20-12B2	6/20/2013
	Iowa Park	1158	6/10/2013
	Irving	2013-94	
	Justin	556-13	6/11/2013
	Kaufman	0-10-13	5/30/2013
	Keene	2013-469	5/28/2013
	Keller	1650	5/21/2013
	Kemp	13-02	5/14/2013
	Kennedale	520	5/09/2013
	Kerens	20130611	6/11/2013
	Kerrville	2013-11	5/28/2013
	Killeen	13-052	6/25/2013
	Krum	41427	6/03/2013
	Lake Worth	1001	6/11/2013
	Lakeside	351	5/09/2013
	Lancaster	2013-06-04	6/10/2013
	Lewisville	3997-05-2013	5/20/2013
	Lincoln Park	13-04	7/11/2013
	Little Elm	1148	6/04/2013
	Lorena	2013-0617-01	6/17/2013
	Madisonville	721	5/13/2013
	Malakoff	423	5/13/2013
	Mansfield	OR-1875-13	6/10/2013
	McKinney	0	7/16/2013
	Melissa	13-23	5/28/2013
	Mesquite	4267	6/03/2013
	Midlothian	2013-20	5/14/2013
	Murphy C	RD 13-06-954	6/04/2013
	Newark	A-394	6/20/2013
	Nocona	458	5/14/2013
	North Richland H	ills 3255	6/10/2013
	Northlake	13-0523B	5/23/2013
	Oak Leaf	1311	5/14/2013
	Ovilla	2013-015	5/13/2013
	Palestine	0-31-13	6/10/2013
	Pantego	13-718	5/13/2013
	Paris	# 2013-019	6/10/2013
	Parker R	es. 2013-413	6/04/2013
	Pecan Hill	2013-03	5/21/2013
	Petrolia	122	5/14/2013
	Plano OR	D 2013-6-13	6/24/2013
	Ponder	13-04	5/16/2013
	Pottsboro	1308	6/03/2013
	Prosper	ORD 13-38	6/11/2013
	Quitman	0 0051613	5/16/2013
	Red Oak	13-028	6/10/2013
	Reno (Parker Cou	nty) 013-13-05	5/13/2013
	Richardson	Ord. 4011	6/10/2013

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TE SCHEDULE					
CHEDULE ID	DESCRIPTION				
	Richland	103	5/09/2013		
	Richland Hills	1248-13	5/21/2013		
	River Oaks	983-2013	5/14/2013		
	Roanoke	2013-106	5/14/2013		
	Robinson	2013-014	7/02/2013		
	Rockwall	13-17	6/17/2013		
	Roscoe	120	5/14/2013		
	Rowlett	ORD-016-13	6/04/2013		
	Royse City	13-05-943	5/14/2013		
	Sachse	3485	6/17/2013		
	Saginaw	2013-09	6/04/2013		
	Seagoville*	08-13	6/03/2013		
	Sherman	5775	5/20/2013		
	Snyder	1071	6/03/2013		
	Southlake	1066	6/18/2013		
	Springtown	812	5/23/2013		
	Stamford	875	5/20/2013		
	Stephenville	2013-08	6/04/2013		
	Sulphur Springs	# 2634	7/02/2013		
	Sweetwater	2013-09	5/14/2013		
	Temple	2013-4590	6/06/2013		
	Terrell	2570	6/18/2013		
	The Colony	0	6/04/2013		
	Trophy Club	2013-14	6/03/2013		
	Tyler	0-2013-43	5/22/2013		
	University Park	13/21	6/04/2013		
	Venus	389-2013	5/13/2013		
	Vernon	1613	6/25/2013		
	Waco	2013-321	6/04/2013		
	Watauga	1524	6/24/2013		
	Waxahachie	2706	6/03/2013		
	Westlake	706	6/17/2013		
	White Settlement	2439-13	5/14/2013		
	Whitesboro	1047	5/14/2013		
	Wichita Falls	29-2013	5/21/2013		
	Woodway	13-03	5/13/2013		
	Wylie	2013-24	6/11/2013		
Index ATM 2014	Cities implementi	ng rates pursuant t	o the provisions of Rider RRM as approved by		
	City Ordinances f	or ATM cities. Cit	ies list updated to add the city of Glen Rose		
	=		d Kerens effective June 1, 2014 .		
	DDDDDDDDD 06/01/0014				
	EFFECTIVE DATE: 06/01/2014				
		ı customers in Citi	es represented by the ATM coalition as listed		
	below.				
	City	Ord/Res No.	Approval Date		
	_	130627-106	6/27/2013		
	Balch Springs	721-13	6/24/2013		
	Bandera	2013-1	6/06/2013		
	Bartlett	203-03	6/10/2013		
	Belton	2013-19	6/11/2013		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Blooming Grove	736	6/03/2013	
	Bryan	3487	6/11/2013	
	Cameron	2013-06-03-007	6/03/2013	
	Cedar Park	R116.13.06.12.D3	6/13/2013	
	Clifton	130601	6/11/2013	
	Corsicana	3625	6/04/2013	
	Denton	R2013-014	6/04/2013	
	Electra	2013-06	6/25/2013	
	Fredericksburg	N/A	6/17/2013	
	Gatesville	2013-89	7/09/2013	
	Georgetown	06113-N	6/11/2013	
	Glen Rose	6102013	6/10/2013	
	Goldthwaite	6-6-2013	6/06/2013	
	Granbury	1309	6/04/2013	
	Greenville	# 13-22	6/11/2013	
	Groesbeck	13-R-12A	6/18/2013	
	Hamilton	21-13	6/13/2013	
	Heath	130709	7/09/2013	
	Henrietta	2013-17	6/10/2013	
	Hickory Creek	2013-0618-1	6/18/2013	
	Hico	061013B	6/10/2013	
	Hillsboro -	R-2013-06-29	6/18/2013	
	Lampasas	13-09	6/11/2013	
	Leander	13-007-00	6/20/2013	
	Lometa	6032013	6/03/2013	
	Longview	4625	6/13/2013	
	Marble Falls	2013-R-06A	6/18/2013	
	Mart	2013-0601	6/24/2013	
	Mexia	41427	6/18/2013	
	Olney	R3-13	6/10/2013	
	Pflugerville	1366-13-06-11-0143 # 2013-06-11-2		
	Point Princeton	"	6/11/2013	
		# 2013-06-10-R 2013-06-10-09	6/10/2013	
	Ranger		6/10/2013	
	Rice Riesel	2013-0601 20130611	6/11/2013 6/11/2013	
	Riesel Rockdale	R2013-06-01 (10B)		
		, ,		
	Rogers Round Rock	7012013 R-13-06-27-F1	7/01/2013 6/27/2013	
	San Angelo	2013-06-085	6/04/2013	
		R06-10-13	6/03/2013	
	Sanger Somerville	R13-003	6/03/2013	
	Somerville Star Harbor	41275	6/11/2013	
	Trinidad	2013-001	6/18/2013	
	Whitney	2013-001	6/21/2013	
dex Other 2014	Cities implemen	ting rates pursuant t	o the provisions of Ride	
	of Glen Rose ef	fective June 1, 2014 06/01/2014	-	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	below.			
	City	Ord/Res No.	Approval Date	
	Abbott	41438	6/13/2013	
	Alba	13-06-03	6/03/2013	
	Albany	13-6-1	6/10/2013	
	Alma	1301	7/09/2013	
	Alvord	2013 06 -01	6/13/2013	
	Annona	# 2013-6-11	6/11/2013	
	Anson	2013-06	6/10/2013	
	Archer City	344	5/16/2013	
	Athens	R-22-13	6/10/2013	
	Aurora	R1306	6/10/2013	
	Avery	# 7-8-13	7/08/2013	
	Azle	2013-13	6/18/2013	
	Baird	52113	5/21/2013	
	Ballinger	6032013	6/03/2013	
	Bangs	2013-09	6/10/2013	
	Bardwell	41334	5/24/2013	
	Barry	13-01	5/21/2013	
	Bartonville	553-13	6/18/2013	
	Bellevue	520-13	5/20/2013	
	Bells	60413	6/04/2013	
	Benjamin	003-2013	6/13/2013	
	Bertram	432-061113	6/11/2013	
	Blackwell	2013-02	6/10/2013	
	Blanket	140	6/17/2013	
	Blue Mound	13-7	6/18/2013	
	Blum	61113	6/11/2013	
	Bogata	# 13-05	6/10/2013	
	Bonham	6102013.1	6/10/2013	
	Brazos Bend	13-1-R	7/16/2013	
	Bremond	41426	6/20/2013	
	Bronte	n/a	6/13/2013	
	Brownsboro	2013-001	6/13/2013	
	Bruceville-Edd	y 41438	6/13/2013	
	Buckholts	20130613	6/13/2013	
	Buffalo Gap	2013-01	6/13/2013	
	Burnet	R2013-10	6/11/2013	
	Byers	7/11/13	7/11/2013	
	Caldwell	41415	5/21/2013	
	Calvert	2013-004	6/10/2013	
	Campbell	# 002-2013	6/10/2013	
	Carbon	285	6/17/2013	
	Cashion Commun	ity 41435	6/10/2013	
	Chandler	061113A	6/11/2013	
	Chico	6-2013-1	6/04/2013	
	Childress	204	6/27/2013	
	Chillicothe	030312-	6/03/2013	
	Cockrell Hill	2013-06112013	6/11/2013	
	Coleman	13-12	6/20/2013	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

E SCHEDULE			
ULE ID	DESCRIPTION		
	Collinsville	541	6/17/2013
	Como	# 13-01	6/11/2013
	Cooper	# 01-06-13	6/10/2013
	Copper Canyon		6/10/2013
	Covington	20130528-1	5/28/2013
	Coyote Flats	41436	6/11/2013
	Crawford	2013-01	5/28/2013
	Cross Roads	2013-0617-01	6/17/2013
	Cumby	# 1-2013	6/04/2013
	Dawson	2013-2	6/03/2013
	Decatur	41430	6/10/2013
	DeLeon	007-13	6/13/2013
	Deport	# 2013-01	6/13/2013
	Detroit	# 231	6/13/2013
	Dodd City	61313	6/13/2013
	Double Oak	13-01	6/17/2013
	Dublin		
		n/a	7/08/2013
	Early	2013-06	6/11/2013
	Ector	52013	5/20/2013
	Edom	2013	6/13/2013
	Emhouse	2013-13	6/05/2013
	Eustace	260-06-2013	6/06/2013
	Evant	2013-01	6/03/2013
	Fairfield	61113	6/11/2013
	Ferris	R-13-164	7/01/2013
	Forney	13-11	7/02/2013
	Franklin	260	5/20/2013
	Frankston	61113	6/11/2013
	Glenn Heights	R-11-13	6/18/2013
	Godley	41429	6/04/2013
	Goodlow	n/a	6/14/2013
	Gordon	01-2013	6/10/2013
	Goree	2013-02	6/17/2013
	Gorman	06-06-2013	6/06/2013
	Grandview	2013-0606	6/13/2013
	Granger	50202013-2	5/20/2013
	Gustine	2013-3	6/11/2013
	Hamlin	09-331	6/17/2013
	Hawley	06-13	6/11/2013
	Hearne	41429	6/04/2013
	Hebron	2013-3	7/01/2013
	Holland	61713	6/17/2013
	Holliday	2013-03	6/10/2013
	_	13-0002	5/21/2013
	Hubbard	061113-01	6/11/2013
	Hutchins	2013-0617	6/17/2013
	Impact	n/a	6/11/2013
	Iredell	2013-01	6/10/2013
	Italy	R-13-0610-01	6/10/2013
	Itary Itasca	5282013	
			5/28/2013
	Jewett	13-06-01	6/10/2013

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Josephine	41435	6/10/2013	
	Joshua	2013-06	6/13/2013	
	Knollwood			
		R2013-0523		
	Knox City	n/a	6/18/2013	
	Kosse	6413	6/04/2013	
	Kurten	41395	6/25/2013	
	Lacy-Lakevie		6/11/2013	
	Ladonia	20130603	6/03/2013	
	Lake Dallas	2013-04	6/13/2013	
	Lakeport	13-06-11-1	7/09/2013	
	Lavon	20130601 R	6/04/2013	
	Lawn	IV	6/18/2013	
	Leona	6102013	6/10/2013	
	Leonard	61813	6/18/2013	
	Lexington	13-0612-16	6/12/2013	
	Lindsay	0613-1	6/10/2013	
	Lipan	41438	6/03/2013	
	Little River	Academy 4	1438 6/13/2013	
	Llano	2013-06-03-1	6/03/2013	
	Lone Oak	# 133-3013	7/08/2013	
	Loraine	06-18-13	6/18/2013	
	Lott	06.10.13R	6/10/2013	
	Lueders	n/a	6/10/2013	
	Mabank	12013	6/04/2013	
	Malone	2013-01	6/12/2013	
	Manor	2013-02	6/05/2013	
	Marlin	13-029	6/11/2013	
	Maypearl	61713	6/17/2013	
	McGregor	R-9-13	6/10/2013	
	McLendon-Chi	sholm 2013	-O1R 5/28/2013	
	Megargel	2013-06	6/11/2013	
	Meridian	13-0520	5/20/2013	
	Merkel	6102013	6/10/2013	
	Midway	05-20-13-I	5/20/2013	
	Miles	06032013A	6/03/2013	
	Milford	No Number	6/04/2013	
	Millsap	13-06-01	5/28/2013	
	Mobile City	41429	6/04/2013	
	Moody	R06042013	6/04/2013	
	Moran	(None)	5/21/2013	
	Morgan	13-02	6/06/2013	
	Muenster	41428	6/03/2013	
	Munday	6112013	6/11/2013	
	Murchison	2013-02	6/11/2013	
	Nevada	N/A	6/04/2013	
	New Chapel		6/04/2013	
	Newcastle	130610A	6/10/2013	
	Nolanville	2013-06-06	6/06/2013	
		41457	7/02/2013	
	Normangee			
	Novice	n/a	6/03/2013	
	Oakwood	6112013	6/11/2013	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	O'Brien (None)	5/23/2013	
	Oglesby 2-2013	5/21/2013	
	Palmer 2013 06 01	6/18/2013	
	Paradise 520-13	5/20/2013	
	Pecan Gap # 875	6/25/2013	
	Penelope 62013	6/20/2013	
	_	2 6/11/2013	
	Pleasant Valley 60313		
		6/11/2013	
	Powell 061713A	6/17/2013	
	Poynor 41	7/08/2013	
	Putnam 2013-1	6/03/2013	
	Quanah 0213-	6/11/2013	
	~		
	Quinlan # 2013-06-01 Ravenna 18	5/20/2013	
	Reno (Lamar County) #		
	Retreat 6-13-2013	6/13/2013	
	Rhome 2013-04R	6/13/2013	
	Rio Vista 5-16-13 A	5/16/2013	
	Robert Lee N/A	6/10/2013	
	Roby n/a	6/11/2013	
	Rochester n/a	6/10/2013	
	Rosebud 41435	6/10/2013	
	Ross 2013-1 Rotan 2013-6A	6/11/2013	
		6/13/2013	
	Roxton # 13-15 Rule 2013-7A	5/28/2013	
		7/11/2013	
	Runaway Bay 319 Sadler 13-01	5/21/2013	
		6/11/2013	
		6/12/2013	
	San Saba 2013-19	6/11/2013	
	Sanctuary 01-13 Sansom Park 927-13	6/11/2013	
		6/20/2013	
	Santa Anna 61013	6/10/2013	
	Savoy #R13-0521 Scurry 19	5/21/2013 7/08/2013	
	•	6/20/2013	
	Seymour 1366 Shady Shores 742		
	South Mountain 03-13	7/01/2013 6/07/2013	
	Southmayd 115		
		6/11/2013	
		6/17/2013	
	Streetman 2013-01 Sun Valley # R061113-0	6/17/2013	
	Sunnyvale 0		
		6/24/2013	
	Talty 2013-005	6/18/2013	
	Taylor R13-11	6/13/2013	
	Teague 41443	6/18/2013	
	Tehuacana 62013	6/20/2013	
	Thorndale 13-04	6/12/2013	
	Thornton 41435	6/10/2013	
	Thrall 6182013	6/18/2013	

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Throckmorton 2013-04 6/11/2013
	Tioga 104 6/18/2013
	Toco # 27 7/09/2013
	Tom Bean 2013-05 5/20/2013
	Trent 250 6/11/2013
	Trenton 371 6/13/2013
	Troy 2013-0610 6/10/2013
	Tuscola 06-03-2013 6/03/2013
	Tye R-13-04 5/20/2013
	Valley Mills 421 6/04/2013
	Valley View 0610-13 6/10/2013
	Van Alstyne 06-2013-01 6/11/2013
	Walnut Springs 06-20-2013 6/20/2013
	Weinert 30 5/28/2013
	West 130604 6/04/2013
	Westover Hills R-13-01 6/18/2013
	Westworth Village 2013-04 6/11/2013
	Whitehouse R13-0521-01 5/21/2013
	Whitewright 403 6/04/2013
	Wilmer 2013-0615C 6/15/2013
	Windom 130611 6/11/2013
	Winters 2013-05 5/20/2013
	Wixon Valley 228 8/22/2013
	Wolfe City # 6102013 6/10/2013
	Wortham 710-0613 6/11/2013
	Yantis NA 5/20/2013
PSF 2014	Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee
	PIPELINE SAFETY PROGRAM FEES -
	2014
	Title 16 Economic Regulation Part 1
	Railroad Commission Of Texas
	Chapter 8
	Pipeline Safety Regulations
	Subchapter C Requirements For Natural Gas Pipelines Only
	Rule Section 8.201 Pipeline Safety Program Fees
	(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the
	Commission establishes a pipeline safety and regulatory program fee, to be assessed
	annually against operators of natural gas distribution pipelines and pipeline
	facilities and natural gas master metered pipelines and pipeline facilities subject
	to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total
	amount of revenue estimated to be collected under this section does not exceed the
	amount the Commission estimates to be necessary to recover the costs of
	administering the pipeline safety and regulatory programs under Texas Utilities
	Code, Title 3, excluding costs that are fully funded by federal sources for any
	fiscal year.
	(b) Natural gas distribution systems. The Commission hereby assesses each operator
	of a natural gas distribution system an annual pipeline safety and regulatory

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TARIFF CODE: DS RRC TARIFF NO: 26868

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

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TARIFF CODE: DS RRC TARIFF NO: 26868

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September

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TARIFF CODE: DS RRC TARIFF NO: 26868

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate R RRM Inc 14

Implementing Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2014 as approved in GUD 10170 dated 12/04/2012 for Residential Customers in the Mid-Tex Division except the City of Dallas Customers.

RATE SCHEDULE: R - RESIDENTIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 07/01/2014

Application

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge Amount
Customer Charge per Bill \$18.20 per month
Rider CEE Surcharge \$0.02 per month (1)
Total Customer Charge \$18.22 per month
Commodity Charge - All Ccf \$0.08819 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF.

Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

### Agreement

An Agreement for Gas Service may be required.

### Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

(1) Reference Rider CEE - Conservation And Energy Efficiency as approved in GUD 10170.

Surcharge billing effective July 1, 2014.

Rider CEE 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: Bills Rendered on and after 12/04/12

### I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

### II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only.

The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

CEE = CRC + BA

### Where:

CRC = Cost Recovery-Current. The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment,

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TARIFF CODE: DS RRC TARIFF NO: 26868

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs.

BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year.

Class = Rate R Sales Service customer and Rate C Sales Service customers.

### III. Administration

A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

### V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

### ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

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TARIFF CODE: DS RRC TARIFF NO: 26868

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY CONTRACT RATE ABBOTT 0.04 ABILENE 0.05 ADDISON 0.05 ALBA 0.04 ALBANY 0.04 ALLEN 0.05 ALMA 0.04 ALVARADO 0.05 ALVORD 0.05 ANGUS 0.05 0.04 ANNA ANNONA 0.05 0.05 ANSON ARCHER CITY 0.04 ARGYLE 0.04 ARLINGTON 0.05 ATHENS 0.04 0.05 AUBREY AURORA 0.05 AUSTIN 0.05 AVERY 0.05 AZLE 0.04 BATRD 0.05 BALCH SPRINGS 0.05 0.05 BALLINGER BANDERA 0.04 BANGS 0.05 BARDWELL 0.04 0.02 BARRY 0.05 BARTLETT BARTONVILLE 0.04 BEDFORD 0.05 0.05 BELLEVUE BELLMEAD 0.05 0.04 BELLS 0.05 BELTON BENBROOK 0.04 BENJAMIN 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	BERTRAM 0.05
	BEVERLY HILLS 0.04
	BLACKWELL 0.05
	BLANKET 0.05
	BLOOMING GROVE 0.05
	BLOSSOM 0.05
	BLUE MOUND 0.05
	BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05
	CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05
	CHILDRESS 0.05
	CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05
	CLEBURNE 0.04
	CLIFTON 0.04
	CLYDE 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
	DEGGETAN
SCHEDULE ID	DESCRIPTION
	COCKRELL HILL 0.04
	COLEMAN 0.05
	COLLEGE STATION 0.05
	COLLEYVILLE 0.05
	COLLINSVILLE 0.05
	COLORADO CITY 0.05
	COMANCHE 0.05
	COMMERCE 0.05
	COMO 0.05
	COOLIDGE 0.04
	COOPER 0.05
	COPPELL 0.04
	COPPER CANYON 0.04
	COPPERAS COVE 0.05
	CORINTH 0.04
	CORRAL CITY 0.05
	CORSICANA 0.05
	COVINGTON 0.05
	COYOTE FLATS 0
	CRANDALL 0.05
	CRAWFORD 0.02
	CROSS ROADS 0.05
	CROWLEY 0.05
	CUMBY 0.05
	DALLAS 0.05
	DALWORTHINGTON GARDENS 0.05
	DAWSON 0.04 DE LEON 0.05
	DECATUR 0.04
	DENISON 0.04
	DENTION 0.05
	DEPORT 0.05
	DESOTO 0.05
	DETROIT 0.02
	DODD CITY 0.05
	DOUBLE OAK 0.04
	DUBLIN 0.05
	DUNCANVILLE 0.05
	EARLY 0.05
	EASTLAND 0.05
	ECTOR 0.05
	EDGECLIFF VILLAGE 0.05
	EDOM 0.04
	ELECTRA 0.05
	EMHOUSE 0.04
	EMORY 0.04
	ENNIS 0.04
	EULESS 0.05
	EUSTACE 0.05
	EVANT 0.05
	EVERMAN 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26868
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	FAIRFIELD 0.04
	FAIRVIEW 0.05
	FARMERS BRANCH 0.05
	FARMERSVILLE 0.04
	FATE 0.04
	FERRIS 0.05
	FLOWER MOUND 0.05
	FOREST HILL 0.05
	FORNEY 0.05
	FORT WORTH 0.05
	FRANKLIN 0.04
	FRANKSTON 0.04
	FREDERICKSBURG 0.05
	FRISCO 0.04
	FROST 0.05
	GAINESVILLE 0.05
	GARLAND 0.05
	GARRETT 0.05
	GATESVILLE 0.04
	GEORGETOWN 0.05
	GLEN ROSE 0.03
	GLENN HEIGHTS 0.04
	GODLEY 0.05
	GOLDTHWAITE 0.05
	GOODLOW 0.04
	GORDON 0.05
	GOREE 0.05
	GORMAN 0.05
	GRANBURY 0.04
	GRAND PRAIRIE 0.05
	GRANDVIEW 0.04
	GRANGER 0.05
	GRAPEVINE 0.05
	GREENVILLE 0.05
	GROESBECK 0.05
	GUNTER 0.04
	GUSTINE 0.05
	HALTOM CITY 0.05
	HAMILTON 0.05
	HAMLIN 0.05
	HARKER HEIGHTS 0.05
	HASKELL 0.05
	HASLET 0.04
	HAWLEY 0.04
	HEARNE 0.02
	HEATH 0.03 HEBRON 0
	HENRIETTA 0.05
	HEWITT 0.05
	HICKORY CREEK 0.04
	HICO 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
<u>56111156111 115</u>	
	HIGHLAND PARK 0.05
	HIGHLAND VILLAGE 0.05
	HILLSBORO 0.05
	HOLLIDAY 0.05
	HOLLIDAY 0.05 HONEY GROVE 0.04
	HOWE 0.04
	HUBBARD 0.05
	HURST 0.05
	HUTCHINS 0.04
	HUTTO 0.05
	IMPACT 0.02
	IOWA PARK 0.04
	IREDELL 0.05
	IRVING 0.05
	ITALY 0.04
	ITASCA 0.04
	JEWETT 0.05
	JOSEPHINE 0.05
	JOSHUA 0.04
	JUSTIN 0.04
	KAUFMAN 0.05
	KEENE 0.04
	KELLER 0.05 KEMP 0.05
	KENNEDALE 0.05
	KERENS 0.04
	KERRVILLE 0.04
	KILLEEN 0.05
	KNOLLWOOD 0.05
	KNOX CITY 0.05
	KOSSE 0.05
	KRUM 0.05
	KURTEN 0
	LACY-LAKEVIEW 0.05
	LADONIA 0.05
	LAKE DALLAS 0.04
	LAKE WORTH 0.04
	LAKEPORT 0.05
	LAKESIDE 0.05 LAMPASAS 0.03
	LANCASTER 0.05
	LAVON 0.05
	LAWN 0.04
	LEANDER 0.05
	LEONA 0.02
	LEONARD 0.05
	LEWISVILLE 0.05
	LEXINGTON 0.04
	LINCOLN PARK 0
	LINDSAY 0.02

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26868
RATE SCHEDULE	
SCHEDULE ID	DECONTRACAN
SCHEDOLE ID	DESCRIPTION
	LIPAN 0.05
	LITTLE ELM 0.05
	LITTLE RIVER-ACADEMY 0.04
	LLANO 0.05
	LOMETA 0.05
	LONE OAK 0.05
	LONGVIEW 0.04
	LORAINE 0.05
	LORENA 0.05
	LOTT 0.04
	LUEDERS 0.04
	MABANK 0.05
	MADISONVILLE 0.05
	MALAKOFF 0.05
	MALONE 0.04
	MANOR 0.05
	MANSFIELD 0.03
	MARBLE FALLS 0.05
	MARLIN 0.05
	MART 0.04
	MAYPEARL 0.04 MCGREGOR 0.05
	MCKINNEY 0.05
	MCLENDON-CHISHOLM 0.05
	MEGARGEL 0.05
	MELISSA 0.05
	MERIDIAN 0.05
	MERKEL 0.04
	MESQUITE 0.05
	MEXIA 0.05
	MIDLOTHIAN 0.05
	MIDWAY 0.05
	MILES 0.05
	MILFORD 0.05
	MILLSAP 0
	MOBILE CITY 0.04
	MOODY 0.05
	MORAN 0.03
	MORGAN 0.04
	MUENSTER 0.05
	MUNDAY 0.05
	MURCHISON 0.05
	MURPHY 0.04
	NEVADA 0.04
	NEW CHAPEL HILL 0.04
	NEWARK 0.05
	NEWCASTLE 0.05
	NOCONA 0.05
	NOLANVILLE 0.05
	NORMANGEE 0.02
	NORTH RICHLAND HILLS 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26868
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	NORTHLAKE 0.04
	NOVICE 0.02
	OAK LEAF 0.05
	OAKWOOD 0.04
	O'BRIEN 0.04
	OGLESBY 0.04
	OLNEY 0.05
	OVILLA 0.05
	PALESTINE 0.04
	PALMER 0.03
	PANTEGO 0.04
	PARADISE 0.05
	PARIS 0.05
	PARKER 0.04
	PECAN GAP 0.04
	PECAN HILL 0.05 PENELOPE 0.04
	PETROLIA 0.05 PFLUGERVILLE 0.04
	PILOT POINT 0.05
	PLANO 0.05
	PLEASANT VALLEY 0.05
	POINT 0.05 PONDER 0.05
	POST OAK BEND 0.05
	POTTSBORO 0.04
	POWELL 0.05
	POYNOR 0.05
	PRINCETON 0.04
	PROSPER 0.05
	PUTNAM 0.02
	QUANAH 0.04
	QUINLAN 0.02
	QUITMAN 0.05
	RANGER 0.05
	RAVENNA 0.05
	RED OAK 0.05
	RENO (LAMAR CO) 0.04
	RENO (PARKER CO) 0.04
	RETREAT 0.04
	RHOME 0.05
	RICE 0.05
	RICHARDSON 0.05
	RICHLAND 0.04
	RICHLAND HILLS 0.04
	RIESEL 0.05
	RIO VISTA 0.02 RIVER OAKS 0.04
	RIVER UAKS U.U4
	ROANOKE 0.04
	ROBERT LEE 0.05
	ROBINSON 0.05
	ROBY 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26868
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	ROCHESTER 0.03 ROCKDALE 0.04
	ROCKWALL 0.05
	ROGERS 0.05 ROSCOE 0.05
	ROSEBUD 0.04
	ROSS 0.05
	ROTAN 0.05
	ROUND ROCK 0.05
	ROWLETT 0.04
	ROXTON 0.05
	ROYSE CITY 0.05
	RULE 0.02
	RUNAWAY BAY 0.04
	SACHSE 0.05
	SADLER 0.05
	SAGINAW 0.04
	SAN ANGELO 0.05
	SAN SABA 0.05
	SANCTUARY 0.04
	SANGER 0.05 SANSOM PARK 0.04
	SANSOM PARK 0.04 SANTA ANNA 0.05
	SAVOY 0.04
	SCURRY 0.04
	SEAGOVILLE 0.05
	SEYMOUR 0.04
	SHADY SHORES 0.05
	SHERMAN 0.05
	SNYDER 0.04
	SOMERVILLE 0.05
	SOUTH MOUNTAIN 0.03
	SOUTHLAKE 0.04
	SOUTHMAYD 0.02
	SPRINGTOWN 0.04
	ST. JO 0.05
	STAMFORD 0.02
	STAR HARBOR 0.02
	STEPHENVILLE 0.04
	STRAWN 0.05 STREETMAN 0.05
	SULPHUR SPRINGS 0.05
	SUN VALLEY 0.02
	SUNNYVALE 0.04
	SWEETWATER 0.05
	TALTY 0.04
	TAYLOR 0.05
	TEAGUE 0.05
	TEHUACANA 0.02
	TEMPLE 0.04
	TERRELL 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CHEDULE ID	DESCRIPTION
	THE COLONY 0.04
	THORNDALE 0.05
	THORNTON 0.05
	THRALL 0.04
	THROCKMORTON 0.05
	TIOGA 0.05
	TOCO 0.05
	TOM BEAN 0.05
	TRENT 0.04
	TRENTON 0.05
	TRINIDAD 0.04
	TROPHY CLUB 0.04
	TROY 0.05
	TUSCOLA 0.05
	TYE 0.04
	TYLER 0.05 UNIVERSITY PARK 0.05
	VALLEY MILLS 0.03
	VALLEY VIEW 0.04 VAN ALSTYNE 0.05
	VENUS 0.05
	VERNON 0.05
	WACO 0.05
	WALDUT SPRINGS 0.04
	WATAUGA 0.05
	WAXAHACHIE 0.04
	WEINERT 0.05
	WEST 0.05
	WESTLAKE 0.05
	WESTOVER HILLS 0.04
	WESTWORTH VILLAGE 0.04
	WHITE SETTLEMENT 0.05
	WHITEHOUSE 0.04
	WHITESBORO 0.05
	WHITEWRIGHT 0.04
	WHITNEY 0.05
	WICHITA FALLS 0.05
	WILMER 0.02
	WINDOM 0.05
	WINTERS 0.05
	WIXON VALLEY 0
	WOLFE CITY 0.05
	WOODWAY 0.05
	WORTHAM 0.04
	WYLIE 0.04
	YANTIS 0.04
dider GCR 10170	Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for
	All Customers in the Mid-Tex Division Except the City of Dallas Customers.
	RIDER:GCR - GAS COST RECOVERY

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS  $\,$  EFFECTIVE DATE:  $\,$  12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b)

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

 $PP = (P - A) \times D$ , where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule City of Dallas\* Settled Cities

R - Residential Sales \$0.0152 \$0.1293
C - Commercial Sales \$0.0383 \$0.3890
I - Industrial Sales \$0.8406 \$7.3626

T - Transportation \$0.8406 \$7.3626

\*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: 12/01/2012

### Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE

LESS THAN 1000 0.00000

1000 TO 2499 0.005810

2499 TO 9999 0.0107

10000 AND ABOVE 0.01997

Town Name Tax Rate ABBOTT 0.00000 ABILENE 0.01997 ADDISON 0.01997 ALBA 0.00000 ALBANY 0.00581 ALLEN 0.01997 0.00000 ALMA 0.01070 ALWARADO ALVORD 0.00581 0.00000 ANGUS ANNA 0.01070 ANNONA 0.00000 0.00581 ANSON

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26868
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	ARCHER CITY 0.00581
	ARGYLE 0.01070
	ARLINGTON 0.01997
	ATHENS 0.01997
	AUBREY 0.01070
	AURORA 0.00581 AUSTIN 0.01997
	AVERY 0.00000
	AZLE 0.01997
	BAIRD 0.00581
	BALCH SPRINGS 0.01997
	BALLINGER 0.01070
	BANDERA 0.00000
	BANGS 0.00581
	BARDWELL 0.00000
	BARRY 0.00000
	BARTLETT 0.00581
	BARTONVILLE 0.00581
	BEDFORD 0.01997
	BELLEVUE 0.00000
	BELLMEAD 0.01070
	BELLS 0.00581
	BELTON 0.01997
	BENBROOK 0.01997
	BENJAMIN 0.00000
	BERTRAM 0.00581
	BEVERLY HILLS 0.00581 BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00000
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BRAZOS BEND 0.00000
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00581
	CAMERON 0.01070
	CAMPBELL 0.00000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01070
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00581
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORRAL CITY 0.00000
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26868	
		_
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	DAWSON 0.00000	
	DE LEON 0.00581	
	DECATUR 0.01070	
	DENISON 0.01997	
	DENTON 0.01997	
	DEPORT 0.00000 DESOTO 0.01997	
	DESOID 0.01997  DETROIT 0.00000	
	DDD CITY 0.00000	
	DOUBLE OAK 0.01070	
	DUBLIN 0.01070	
	DUNCANVILLE 0.01997	
	EARLY 0.01070	
	EASTLAND 0.01070	
	ECTOR 0.00000	
	EDGECLIFF VILLAGE 0.01070	
	EDOM 0.00000	
	ELECTRA 0.01070	
	EMHOUSE 0.00000	
	EMORY 0.00581	
	ENNIS 0.01997	
	EULESS 0.01997	
	EUSTACE 0.00000	
	EVANT 0.00000	
	EVERMAN 0.01070	
	FAIRFIELD 0.01070	
	FAIRVIEW 0.01070	
	FARMERS BRANCH 0.01997	
	FARMERSVILLE 0.01070	
	FATE 0.01070	
	FERRIS 0.00581	
	FLOWER MOUND 0.01997	
	FOREST HILL 0.01997	
	FORNEY 0.01997	
	FORT WORTH 0.01997	
	FRANKLIN 0.00581	
	FRANKSTON 0.00581	
	FREDERICKSBURG 0.01997	
	FRISCO 0.01997	
	FROST 0.00000	
	GAINESVILLE 0.01997	
	GARLAND 0.01997	
	GARRETT 0.00000	
	GATESVILLE 0.01997	
	GEORGETOWN 0.01997	
	GLEN ROSE 0.00581	
	GLENN HEIGHTS 0.01997	
	GODLEY 0.00581	
	GOLDTHWAITE 0.00581	
	GOODLOW 0.00000	
	GORDON 0.00000	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26868
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	GOREE 0.00000
	GORMAN 0.00581
	GRANBURY 0.01070 GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANDVIEW 0.00381  GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997
	HILLSBORO 0.01070
	HOLLIDAY 0.00581  HOLLIDAY 0.00581
	HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997
	ITALY 0.00581
	ITASCA 0.00581
	JEWETT 0.00581
	JOSEPHINE 0.00000
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

E SCHEDULE		
HEDULE ID	DESCRIPTION	
<del></del>		
	KERENS 0.00581	
	KERRVILLE 0.01997	
	KILLEEN 0.01997	
	KNOLLWOOD 0.00000	
	KNOX CITY 0.00581	
	KOSSE 0.00000	
	KRUM 0.01070	
	KURTEN 0.00000	
	LACY-LAKEVIEW 0.01070	
	LADONIA 0.00000	
	LAKE DALLAS 0.01070	
	LAKE WORTH 0.01070	
	LAKEPORT 0.00000	
	LAKESIDE 0.00581  LAMPASAS 0.01070	
	LAVON 0.00581	
	LAWN 0.00000	
	LEANDER 0.01997	
	LEONA 0.00000	
	LEONARD 0.00581	
	LEWISVILLE 0.01997	
	LEXINGTON 0.00581 LINCOLN PARK 0.00000	
	LINCOLN PARK 0.00000 LINDSAY 0.00581	
	LIPAN 0.00000	
	LITTLE ELM 0.01997	
	LITTLE RIVER-ACADEMY 0.00581	
	LLANO 0.01070	
	LOMETA 0.00000	
	LONE OAK 0.00000	
	LONGVIEW 0.01997	
	LORAINE 0.00000	
	LORENA 0.00581	
	LOTT 0.00000	
	LUEDERS 0.00000	
	MABANK 0.01070	
	MADISONVILLE 0.01070	
	MALAKOFF 0.00581	
	MALONE 0.0000	
	MANOR 0.01070	
	MANSFIELD 0.01997	
	MARBLE FALLS 0.01070	
	MARLIN 0.01070	
	MART 0.00581	
	MAYPEARL 0.00000	
	MCGREGOR 0.01070	
	MCKINNEY 0.01997	
	MCLENDON-CHISHOLM 0.00581	
	MEGARGEL 0.00000	
	MELISSA 0.01070	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
RITE SCHEDCEE	
SCHEDULE ID	DESCRIPTION
	MERIDIAN 0.00581
	MERKEL 0.01070
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581
	MUNDAY 0.00581
	MURCHISON 0.00000
	MURPHY 0.01997
	NEVADA 0.00000
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070
	NORMANGEE 0.00000
	NORTH RICHLAND HILLS 0.01997
	NORTHLAKE 0.00581
	NOVICE 0.00000
	OAK LEAF 0.00581
	OAKWOOD 0.00000
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.00581
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01070
	PROSPER 0.01070
	PUTNAM 0.00000
	QUANAH 0.01070
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.00581
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.00000
	RICHARDSON 0.01997
	RICHLAND 0.00000
	RICHLAND HILLS 0.01070
	RIESEL 0.00581
	RIO VISTA 0.00000
	RIVER OAKS 0.01070
	ROANOKE 0.01070
	ROBERT LEE 0.00581
	ROBINSON 0.01997 ROBY 0.00000
	ROCHESTER 0.00000
	ROCKDALE 0.01070
	ROCKWALL 0.01997
	ROGERS 0.00581
	ROSCOE 0.00581
	ROSEBUD 0.00581
	ROSS 0.00000
	ROTAN 0.00581
	ROUND ROCK 0.01997
	ROWLETT 0.01997
	ROXTON 0.00000
	ROYSE CITY 0.01070
	RULE 0.00000
	RUNAWAY BAY 0.00581
	SACHSE 0.01997
	SADLER 0.00000
	SAGINAW 0.01997
	SAN ANGELO 0.01997
	SAN SABA 0.01070
	SANCTUARY 0.00000
	SANGER 0.01070
	SANSOM PARK 0.01070
	SANTA ANNA 0.00581
	SAVOY 0.00000
	Scurry town 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	<del></del>	0 01007	
	SEAGOVILLE	0.01997	
	SEYMOUR	0.01070	
	SHADY SHORES	0.01070	
	SHERMAN	0.01997	
	SNYDER	0.01997	
	SOMERVILLE	0.00581	
	SOUTH MOUNTAIN	0.00000	
	SOUTHLAKE	0.01997	
	SOUTHMAYD	0.00000	
	SPRINGTOWN	0.01070	
	ST. JO	0.00581	
	STAMFORD	0.01070	
	STAR HARBOR	0.0000	
	STEPHENVILLE	0.01997	
	STRAWN	0.00000	
	STREETMAN	0.0000	
	SULPHUR SPRINGS	0.01997	
	SUN VALLEY	0.00000	
	SUNNYVALE	0.01070	
	SWEETWATER	0.01997	
	TALTY	0.00581	
	TAYLOR	0.01997	
	TEAGUE	0.01070	
	TEHUACANA	0.00000	
	TEMPLE	0.01997	
	TERRELL	0.01997	
	THE COLONY	0.01997	
	THORNDALE	0.00581	
	THORNTON	0.00000	
	THRALL	0.00000	
	THROCKMORTON	0.00000	
	TIOGA	0.00000	
	TOCO	0.00000	
	TOM BEAN	0.00581	
	TRENT	0.00000	
	TRENTON	0.00000	
	TRINIDAD	0.00000	
	TROPHY CLUB	0.01070	
		0.00581	
	TUSCOLA	0.00000	
	TYE	0.00581	
	TYLER	0.01997	
	UNIVERSITY PARK		
	VALLEY MILLS	0.00581	
	VALLEY VIEW	0.00000	
	VAN ALSTYNE	0.01070	
	VENUS	0.01070	
	VERNON	0.01997	
	WACO	0.01997	
	WALNUT SPRINGS	0.00000	
	WATAUGA	0.01997	

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### RATE SCHEDULE

SCHEDULE ID DESCRIPTION

WAXAHACHIE 0.01997
WEINERT 0.00000
WEST 0.01070
WESTLAKE 0.00000
WESTOVER HILLS 0.00000
WESTWORTH VILLAGE 0.00581
WHITE SETTLEMENT 0.01997

WHITEHOUSE 0.01070
WHITESBORO 0.01070
WHITEWRIGHT 0.00581
WHITNEY 0.00581
WICHITA FALLS 0.01997

0.01070 WILMER WINDOM 0.00000 WINTERS 0.01070 WIXON VALLEY 0.00000 WOLFE CITY 0.00581 WOODWAY 0.01070 WORTHAM 0.00581 WYLIE 0.01997 YANTIS 0.00000

Rider WNA 2014

Implementing rates for the Rate Review Mechanism (RRM), 5 year renewal, in accordance with City Ordinance 1015, plus additional Cities ordinances, effective June 1, 2014. See the Cities Indexes for the list of cities and ordinance numbers.

RIDER: WNA - WEATHER NORMALIZATION

ADJUSTMENT

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 11/01/2014

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the Weather Normalization Adjustment. The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls. Computation of Weather Normalization Adjustment The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

(HSFi x (NDD-ADD) )

WNAFi = Ri

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

(BLi + (HSFi x ADD) )

Where i = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

 ${\tt Ri}$  = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Commercial

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class 
The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi = WNAFi x qij

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use

Factors

### Residential

	00111111011011011	
	Base use	Heat use
Base use	Heat use	
	Ccf	Ccf/HDD
Ccf	Ccf/HDD	
Abilene	9.78	0.1356
94.17	0.6031	
Austin	10.62	0.1456
184.75	0.7909	
Dallas	12.75	0.2024
172.34	0.9441	
Waco	9.31	0.1376
118.65	0.5968	
Wichita Falls	10.88	0.1405
126.19	0.4753	

Weather Normalization Adjustment (WNA) Report

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and a Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

Rider RRM INC 2013

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ACSC, ATM and Non-Coalition cities as listed in the Index of Applicable Cities. Effective Date: 10/15/2013;

See the Cities Index List for the ordinance number and approval date for each individual city.

RATE REVIEW MECHANISM

### I. Applicability

Applicable to Residential, Commercial, Industrial, and Transportation tariff customers in the Mid-Tex Division of Atmos Energy Corporation (Company) except such customers within the City of Dallas. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

### II. Definitions

Test Period is defined as the twelve months ending December 31 of each preceding calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is June 1. The 2013 filing Effective Date is October 15, 2013.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable but no later than March 1 of each year with the exception of 2013, which shall have a Filing Date of July 15, 2013. The last annual Effective Date is June 1, 2017.

### III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

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### SCHEDULE ID

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Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order.

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$3,000,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

### IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 40% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not

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exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

### V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2013 Filing Date will be July 15, 2013.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

### VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end

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of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on June 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by May 31, the rates proposed in the Company's filing shall be deemed approved effective June 1. (2013 filing RRM rate will be effective October 15, 2013 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by May 31, the rates finally approved by the regulatory authority shall be deemed effective as of June 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than August 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before August 30 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

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VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
   c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

#### RATE ADJUSTMENT PROVISIONS

None

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CUSTOMERS		26868			
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
19467		Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ABBOTT				
19469	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ABILENE				
19472	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ADDISON				
19474	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ALBA				
19476	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ALBANY				
19478	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ALLEN				
19480	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ALMA				
19482	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ALVARADO				
19484	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ALVORD				
19487	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME					
19489	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ANNA				
19491	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ANNONA				
19493		Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ANSON				
19495	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ARCHER CITY				
19497	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ARGYLE				
19499	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ARLINGTON				
19502	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	ATHENS				

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CUSTOMERS				
	COMPTDENSES	DILLIMO INITO	DCA CUIDDENIE CUADCE	מיי אל מיינים
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	
19504		Mcf	\$7.1255	09/01/2014
CUSTOMER NAME				
	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME				
19508	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	AUSTIN			
19511	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	AVERY			
19514	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	AZLE			
19517	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BAIRD			
19519	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BALCH SPRINGS			
19521	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BALLINGER			
19524	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME		1.02	¥ / 1 1 2 3 3	03/01/2011
19526		Mcf	\$7.1255	09/01/2014
CUSTOMER NAME		MCI	Ÿ1.1233	03/01/2014
			#F 1055	00/01/0014
19528		Mcf	\$7.1255	09/01/2014
CUSTOMER NAME				
19530		Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BARRY			
19532	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BARTLETT			
19534	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BARTONVILLE			
19536	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BEDFORD			
19538	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BELLEVUE			
19540	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BELLMEAD			

TARIFF CODE: T	C DDC	TARTEE N	iO• 26868

CUSTOMERS				
	CONFIDENTALS	DILLING INTO	סכא מוסספאיי מטאסמיי	מא ביייים האייים האייים
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19542		Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BELLS			
19544	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BELTON			
19547	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BENBROOK			
19549	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BENJAMIN			
19551	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BERTRAM			
19553	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME			··	,,
	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME		1.10.1	٧١. ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ	07/01/2011
		M-E	47 10FF	00/01/0014
19557		Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BLANKET			
19559		Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BLOOMING GROVE			
19561	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BLOSSOM			
19563	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BLUE MOUND			
19565	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BLUE RIDGE			
19567	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BLUM		,	
19569	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BOGATA	nor	٧,.1255	00,01,2011
		)r£	AT 1055	00/01/0014
19571	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BONHAM			
19573	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BOWIE			
19575	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BOYD			

TARIFF CODE: DS	RRC TARTEE NO:	26868

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19578	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BRAZOS BEND			
19579	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BREMOND			
19581	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BRIDGEPORT			
19584	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BRONTE			
19587	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BROWNSBORO			
19589	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BROWNWOOD			
19591	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
19594	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BRYAN			
19596	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BUCKHOLTS			
19598	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BUFFALO			
19600	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BUFFALO GAP			
19602	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BURKBURNETT			
19604	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BURLESON			
19606	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BURNET			
19609	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	BYERS			
19612	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CADDO MILLS			
19614	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CALDWELL			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20808		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19616	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CALVERT			
19618	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CAMERON			
19620	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CAMPBELL			
19622	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CANTON			
19624	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CARBON			
19627	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CARROLLTON			
19629	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CASHION COMMUNITY			
19632	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CEDAR HILL			
19634	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CEDAR PARK			
19637	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CELESTE			
19639	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CELINA			
19642	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CENTERVILLE			
19644	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CHANDLER			
19646	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CHICO			
19648	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CHILDRESS			
19650	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CHILLICOTHE			
19654	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CISCO			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19656	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CLARKSVILLE			
19658	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CLEBURNE			
19660	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CLIFTON			
19662	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CLYDE			
19664	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COCKRELL HILL			
19666	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COLEMAN			
19668	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COLLEGE STATION			
19670	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COLLEYVILLE			
19672	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COLLINSVILLE			
19674	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COLORADO CITY			
19676	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COMANCHE			
19679	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COMMERCE			
19681	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COMO			
19684	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COOLIDGE			
19686	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COOPER			
19688	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COPPELL			
19690	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COPPER CANYON			

RRC	COID: 677	6 COMPANY	NAME:	ATMOS 1	ENERGY	CORP.,	MID-TEX	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19692	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COPPERAS COVE			
19694	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CORINTH			
19697	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CORRAL CITY			
19699	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CORSICANA			
19701	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COVINGTON			
19703	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CRANDALL			
19705	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CRAWFORD			
19707	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CROSS ROADS			
19710	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CROWLEY			
19712	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	CUMBY			
19716	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	DALWORTHINGTON GA	RDENS		
19718	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	DAWSON			
19720	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	DECATUR			
19722	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	DELEON			
19724	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	DENISON			
19726	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	DENTON			
19728	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	DEPORT			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19731	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	DESOTO			
19733	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	DETROIT			
19736	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	DODD CITY			
19738	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	DOUBLE OAK			
19740	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	DUBLIN			
19742	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	DUNCANVILLE			
19744	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	EARLY			
19746	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	EASTLAND			
19748	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	ECTOR			
19750	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			
19752	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	EDOM			
19754	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME				
19758	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	EMHOUSE			
19760	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	EMORY			
19763	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	ENNIS		,	
19765	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	EULESS		4255	,,,
19767	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	EUSTACE	TICE	٧١. ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ ـ	02/01/2011

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19769	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	EVANT			
19771	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	EVERMAN			
19773	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FAIRFIELD			
19776	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FAIRVIEW			
19779	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FARMERS BRANCH			
19782	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FARMERSVILLE			
19784	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FATE			
19786	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FERRIS			
19788	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FLOWER MOUND			
19790	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FOREST HILL			
19792	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FORNEY			
19795	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FORT WORTH			
19797	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FRANKLIN			
19799	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FRANKSTON			
19801	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FREDERICKSBURG			
19803	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FRISCO			
19805	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	FROST		,	

	TARIFF CODE: DS	RRC TARIFF NO:	26868
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19808		Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GAINESVILLE			
19810	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GARLAND			
19812	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GARRETT			
19814	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GATESVILLE			
19816	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GEORGETOWN			
19819	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GLEN ROSE			
19821	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GLENN HEIGHTS			
19823	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GODLEY			
19825	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GOLDTHWAITE			
19828	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GOODLOW			
19830	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GORDON			
19832	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GOREE			
19834	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GORMAN			
19836	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GRANBURY			
19838	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
19840	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GRANDVIEW			
19842	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GRANGER			

TARIFF CODE: DS	RRC TARIFF NO:	26868

CHETOMERE				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19844	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GRAPEVINE			
19846	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GREENVILLE			
19848	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GROESBECK			
19850	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GUNTER			
19852	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	GUSTINE			
19855	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HALTOM CITY			
19857	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HAMILTON			
19859	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HAMLIN			
19861	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HARKER HEIGHTS			
19864	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HASKELL			
19866	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HASLET			
19868	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HAWLEY			
19870	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HEARNE			
19872	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HEATH			
19875	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HENRIETTA			
19878	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HEWITT			
19880	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HICKORY CREEK			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19882	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HICO			
19884	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HIGHLAND PARK			
19886	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE			
19888	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HILLSBORO			
19890	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HOLLAND			
19892	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HOLLIDAY			
19894	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HONEY GROVE			
19897	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HOWE			
19899	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HUBBARD			
19901	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HURST			
19903	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HUTCHINS			
19905	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HUTTO			
19907	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	IMPACT			
19909	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	IOWA PARK			
19911	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	IREDELL			
19915	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	IRVING			
19917	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	ITALY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19919	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	ITASCA			
19922	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	JEWETT			
19925	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	JOSEPHINE			
19927	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	JOSHUA			
19929	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	JUSTIN			
19931	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	KAUFMAN			
19933	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	KEENE			
19935	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	KELLER			
19937	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	KEMP			
19939	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	KENNEDALE			
19941	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	KERENS			
19943	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	KERRVILLE			
19945	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	KILLEEN			
19947	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	KNOLLWOOD			
19949	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	KNOX CITY			
19951	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	KOSSE			
19953	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	KRUM			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	∠0008		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19955	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	KURTEN			
19958	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			
19960	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LADONIA			
19962	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LAKE DALLAS			
19964	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LAKE WORTH			
19966	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LAKEPORT			
19968	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LAKESIDE			
19970	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LAMPASAS			
19972	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LANCASTER			
19974	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LAVON			
19976	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LAWN			
19979	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LEANDER			
19981	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LEONA			
19983	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LEONARD			
19985	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LEWISVILLE			
19987	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LEXINGTON			
19990	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	LINCOLN PARK			

TARIFF CODE:	DS	RRC TARIFF NO:	26868

RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE					
19992		Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME					
19994	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	LIPAN				
19996	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	LITTLE ELM				
19998	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	LITTLE RIVER ACADEMY				
20000	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	LLANO				
20004	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	LOMETA				
20006	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	LONE OAK				
20008	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME					
20010	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME			•		
20012	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME			,	/	
20014		Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME		PICL	71.1233	02/01/2014	
		Maf	\$7.1255	09/01/2014	
20016		Mcf	ş/.1255	09/01/2014	
CUSTOMER NAME					
20018		Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	MABANK				
20020	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	MADISONVILLE				
20022	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	MALAKOFF				
20024	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	MALONE				
20027	N	Mcf	\$7.1255	09/01/2014	
CUSTOMER NAME	MANOR				

CUSTOMER NAME

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MEXIA

MIDWAY

MILES

MILFORD

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#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 20029 \$7.1255 09/01/2014 Mcf MANSFIELD CUSTOMER NAME 20031 Mcf \$7.1255 09/01/2014 M CUSTOMER NAME MARBLE FALLS 20034 N Mcf \$7.1255 09/01/2014 CUSTOMER NAME MARLIN 20038 Mcf \$7.1255 09/01/2014 CUSTOMER NAME MART 20041 Mcf \$7.1255 09/01/2014 CUSTOMER NAME MAYPEARL \$7.1255 20044 09/01/2014 Mcf CUSTOMER NAME MCGREGOR 20046 \$7.1255 09/01/2014 Ν Mcf CUSTOMER NAME MCKINNEY 09/01/2014 20049 Ν Mcf \$7.1255 CUSTOMER NAME MEGARGEL 20051 Mcf \$7.1255 09/01/2014 CUSTOMER NAME MELISSA 20053 Mcf \$7.1255 09/01/2014 CUSTOMER NAME MERIDIAN 20055 \$7.1255 09/01/2014 N Mcf CUSTOMER NAME MERKEL \$7.1255 20057 09/01/2014 N Mcf

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09/01/2014

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TARIFF CODE:	DS	RRC TARIFF	NO:	26868

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20072		Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	MOBILE CITY			
20075	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	MOODY			
20077	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	MORAN			
20079	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	MORGAN			
20082	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	MUENSTER			
20084	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	MUNDAY			
20086	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	MURCHISON			
20088	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	MURPHY			
20092	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	NEVADA			
20094	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	NEW CHAPEL HILL			
20096	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	NEWARK			
20098	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	NEWCASTLE			
20100	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	NOCONA			
20102	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	NOLANVILLE			
20104	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	NORMANGEE			
20106	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS			
20109	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	NORTHLAKE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	∠0808		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20111	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	NOVICE			
20113	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	OAK LEAF			
20115	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	OAKWOOD			
20117	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	O'BRIEN			
20120	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	OGLESBY			
20125	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	OLNEY			
20129	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	OVILLA			
20131	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PALESTINE			
20133	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PALMER			
20135	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PANTEGO			
20137	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PARADISE			
20139	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PARIS			
20141	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PARKER			
20144	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PECAN GAP			
20146	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PECAN HILL			
20149	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PENELOPE			
20152	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PETROLIA			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	∠0008		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20155	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PFLUGERVILLE			
20158	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PILOT POINT			
20160	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PLANO			
20162	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PLEASANT VALLEY			
20164	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	POINT			
20166	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PONDER			
20168	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	POST OAK BEND			
20169	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	POTTSBORO			
20173	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	POWELL			
20175	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	POYNOR			
20177	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PRINCETON			
20179	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PROSPER			
20181	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	PUTNAM			
20183	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	QUANAH			
20185	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	QUINLAN			
20187	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	QUITMAN			
20189	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	RANGER			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20191	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	RAVENNA			
20195	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	RED OAK			
20200	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			
20202	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)			
20204	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	RETREAT			
20207	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	RHOME			
20209	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	RICE			
20211	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	RICHARDSON			
20213	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	RICHLAND			
20215	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	RICHLAND HILLS			
20217	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	RIESEL			
20219	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	RIO VISTA			
20222	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	RIVER OAKS			
20224	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	ROANOKE			
20226	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	ROBERT LEE			
20228	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	ROBINSON			
20230	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	ROBY			

20268

CUSTOMER NAME

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SAGINAW

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 20232 \$7.1255 09/01/2014 Mcf CUSTOMER NAME ROCHESTER 20234 Mcf \$7.1255 09/01/2014 M CUSTOMER NAME ROCKDALE 20236 N Mcf \$7.1255 09/01/2014 CUSTOMER NAME ROCKWALL 20238 Mcf \$7.1255 09/01/2014 CUSTOMER NAME ROGERS 20241 Mcf \$7.1255 09/01/2014 CUSTOMER NAME ROSCOE \$7.1255 20243 09/01/2014 Mcf CUSTOMER NAME ROSEBUD 20245 \$7.1255 09/01/2014 Ν Mcf CUSTOMER NAME ROSS 09/01/2014 20247 Ν Mcf \$7.1255 CUSTOMER NAME ROTAN 20249 Mcf \$7.1255 09/01/2014 CUSTOMER NAME ROUND ROCK 20252 Mcf \$7.1255 09/01/2014 CUSTOMER NAME ROWLETT 20254 \$7.1255 09/01/2014 N Mcf CUSTOMER NAME ROXTON \$7.1255 20256 09/01/2014 N Mcf CUSTOMER NAME ROYSE CITY 20259 N Mcf \$7.1255 09/01/2014 CUSTOMER NAME RULE 20261 Mcf \$7.1255 09/01/2014 CUSTOMER NAME RUNAWAY BAY 20264 Ν Mcf \$7.1255 09/01/2014 CUSTOMER NAME SACHSE 20266 09/01/2014 Mcf \$7.1255 CUSTOMER NAME SADLER

Mcf

\$7.1255

09/01/2014

TADIFF CODE.	מת	PPC TARTER NO.	26868

TARIFF CODE: DS	RRC TARIFF NO:	20000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20270	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SAINT JO			
20273	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SAN ANGELO			
20275	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SAN SABA			
20277	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SANCTUARY			
20279	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SANGER			
20281	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SANSOM PARK			
20283	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SANTA ANNA			
20286	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SAVOY			
20289	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SEAGOVILLE			
20291	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SEYMOUR			
20293	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SHADY SHORES			
20295	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SHERMAN			
20297	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SNYDER			
20299	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SOMERVILLE			
20301	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN			
20303	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SOUTHLAKE			
20305	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SOUTHMAYD			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20307	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SPRINGTOWN			
20309	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	STAMFORD			
20312	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	STAR HARBOR			
20314	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	STEPHENVILLE			
20316	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	STRAWN			
20318	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	STREETMAN			
20320	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
20322	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SUN VALLEY			
20324	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SUNNYVALE			
20328	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SWEETWATER			
20332	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TALTY			
20334	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TAYLOR			
20336	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TEAGUE			
20338	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TEHUACANA			
20341	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TEMPLE			
20343	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TERRELL			
20345	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	THE COLONY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20347	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	THORNDALE			
20349	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	THORNTON			
20351	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	THRALL			
20353	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	THROCKMORTON			
20355	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TIOGA			
20357	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TOCO			
20360	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TOM BEAN			
20363	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TRENT			
20365	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TRENTON			
20367	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TRINIDAD			
20369	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TROPHY CLUB			
20371	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TROY			
20375	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TUSCOLA			
20379	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TYE			
20381	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	TYLER			
20384	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	UNIVERSITY PARK			
20387	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	VALLEY MILLS			

20421

20423

20425

20427

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

WHITE SETTLEMENT

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WHITEHOUSE

WHITESBORO

WHITEWRIGHT

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#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 20389 \$7.1255 09/01/2014 Mcf CUSTOMER NAME VALLEY VIEW 20392 M \$7.1255 09/01/2014 Mcf CUSTOMER NAME VAN ALSTYNE 20394 N Mcf \$7.1255 09/01/2014 CUSTOMER NAME VENUS 20397 Mcf \$7.1255 09/01/2014 CUSTOMER NAME VERNON 20399 Mcf \$7.1255 09/01/2014 CUSTOMER NAME WACO \$7.1255 20401 Mcf 09/01/2014 CUSTOMER NAME WALNUT SPRINGS 20403 \$7.1255 09/01/2014 Ν Mcf CUSTOMER NAME WATAUGA 09/01/2014 20405 Ν Mcf \$7.1255 CUSTOMER NAME WAXAHACHIE 20408 Mcf \$7.1255 09/01/2014 CUSTOMER NAME WEINERT 20411 Mcf \$7.1255 09/01/2014 CUSTOMER NAME WEST 20413 \$7.1255 09/01/2014 Mcf CUSTOMER NAME WESTLAKE 20417 09/01/2014 Ν Mcf \$7.1255 CUSTOMER NAME WESTOVER HILLS 20419 N Mcf \$7.1255 09/01/2014 CUSTOMER NAME WESTWORTH VILLAGE

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20429	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	WHITNEY			
20431	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	WICHITA FALLS			
20433	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	WILMER			
20435	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	WINDOM			
20438	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	WINTERS			
20440	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	WIXON VALLEY			
20442	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	WOLFE CITY			
20444	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	WOODWAY			
20446	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	WORTHAM			
20448	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	WYLIE			
20450	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	YANTIS			
26632	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SCURRY			
26634	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	SCURRY ENVIRONS			
29096	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			
32060	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	COYOTE FLATS			
33498	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	HEBRON			
33545	N	Mcf	\$7.1255	09/01/2014
CUSTOMER NAME	MILLSAP			

TARIFF CODE: DS	RRC TARIFF NO:	26868

TARIFF CODE: DS	RRC TARIFF NO:	2000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20297	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SNYDER			
20299	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SOMERVILLE			
20301	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN			
20303	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SOUTHLAKE			
20305	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SOUTHMAYD			
20307	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SPRINGTOWN			
20309	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	STAMFORD			
20312	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	STAR HARBOR			
20314	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	STEPHENVILLE			
20316	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	STRAWN			
20318	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	STREETMAN			
20320	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
20322	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SUN VALLEY			
20324	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SUNNYVALE			
20328	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SWEETWATER			
20332	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TALTY			
20334	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TAYLOR			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20336	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TEAGUE			
20338	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TEHUACANA			
20341	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TEMPLE			
20343	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TERRELL			
20345	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	THE COLONY			
20347	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	THORNDALE			
20349	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	THORNTON			
20351	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	THRALL			
20353	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	THROCKMORTON			
20355	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TIOGA			
20357	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TOCO			
20360	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TOM BEAN			
20363	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TRENT			
20365	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TRENTON			
20367	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TRINIDAD			
20369	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TROPHY CLUB			
20371	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TROY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20375	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TUSCOLA			
20379	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TYE			
20381	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	TYLER			
20384	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	UNIVERSITY PARK			
20387	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	VALLEY MILLS			
20389	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	VALLEY VIEW			
20392	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	VAN ALSTYNE			
20394	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	VENUS			
20397	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	VERNON			
20399	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WACO			
20401	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WALNUT SPRINGS			
20403	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WATAUGA			
20405	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WAXAHACHIE			
20408	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WEINERT			
20411	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WEST			
20413	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WESTLAKE			
20417	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WESTOVER HILLS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20419	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			
20421	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WHITE SETTLEMENT			
20423	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WHITEHOUSE			
20425	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WHITESBORO			
20427	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WHITEWRIGHT			
20429	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WHITNEY			
20431	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WICHITA FALLS			
20433	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WILMER			
20435	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WINDOM			
20438	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WINTERS			
20440	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WIXON VALLEY			
20442	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WOLFE CITY			
20444	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WOODWAY			
20446	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WORTHAM			
20448	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	WYLIE			
20450	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	YANTIS			
26632	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SCURRY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26634	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SCURRY ENVIRONS			
29096	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			
32060	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COYOTE FLATS			
33498	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HEBRON			
33545	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MILLSAP			
20219	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RIO VISTA			
20222	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RIVER OAKS			
20224	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROANOKE			
20226	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROBERT LEE			
20228	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROBINSON			
20230	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROBY			
20232	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME				
20234	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROCKDALE		•	
20236	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROCKWALL			
20238	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROGERS		, <del></del>	-, - <del>-,</del>
20241	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROSCOE	FICE	γ	10,01/2011
20243	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROSEBUD	rict	Ÿ / • T T / ∪	10/01/2014

TARIFF CODE:	DS	RRC TARIFF N	νO.	26868

	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20245		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROSS			
20247	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROTAN			
20249	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROUND ROCK			
20252	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROWLETT			
20254	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROXTON			
20256	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ROYSE CITY			
20259	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RULE			
20261	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RUNAWAY BAY			
20264	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SACHSE			
20266	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SADLER			
20268	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SAGINAW			
20270	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME			•	•
20273	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME		-		
20275	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SAN SABA		,	-, - ,
20277	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SANCTUARY		, <del></del>	-, <del>-, -,</del>
20279	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SANGER	1101	71.1110	10/01/2011
20281	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SANSOM PARK	MCT	γ1.1110	10/01/2014

TARIFF CODE:	DS RRO	C TARIFF NO:	26868

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20283	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SANTA ANNA			
20286	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SAVOY			
20289	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SEAGOVILLE			
20291	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SEYMOUR			
20293	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SHADY SHORES			
20295	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	SHERMAN			
19467	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ABBOTT			
19469	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ABILENE			
19472	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ADDISON			
19474	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ALBA			
19476	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ALBANY			
19478	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ALLEN			
19480	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ALMA			
19482	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ALVARADO			
19484	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ALVORD			
19487	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ANGUS			
19489	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ANNA			

TARIFF CODE:	DS	RRC TARIFF NO:	26868

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19491	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ANNONA			
19493	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ANSON			
19495	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ARCHER CITY			
19497	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ARGYLE			
19499	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ARLINGTON			
19502	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ATHENS			
19504	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME				
19506	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	AURORA			
19508	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	AUSTIN			
19511	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	AVERY			
19514	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	AZLE			
19517	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BAIRD			
19519	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BALCH SPRINGS			
19521	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BALLINGER			
19524	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BANDERA			
19526	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BANGS			
19528	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BARDWELL			

TARIFF CODE:	DS	RRC TARIFF NO:	26868

CUSTOMERS	RRC TARIFF NO:			
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19530		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME			****	,,
	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME		MCI	\$7.1176	10/01/2014
			+D 44D4	
19534		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BARTONVILLE			
	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BEDFORD			
19538	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BELLEVUE			
19540	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BELLMEAD			
19542	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BELLS			
19544	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BELTON			
19547	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME		MCL	γ7.1170	10/01/2011
		M-E	ÅT 1176	10 /01 /2014
19549	N BENJAMIN	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME				
19551		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BERTRAM			
19553	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BEVERLY HILLS			
19555	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BLACKWELL			
19557	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BLANKET			
19559	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BLOOMING GROVE		,	.,,
		Maf	87 117 <i>6</i>	10/01/2014
19561 CUSTOMER NAME	N BLOSSOM	Mcf	\$7.1176	10/01/2014
19563	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BLUE MOUND			

TARIFF CODE:	DS	RRC TARIFF NO:	26868

TARIFF CODE: DS	RRC TARIFF NO:	20000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19565	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BLUE RIDGE			
19567	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BLUM			
19569	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BOGATA			
19571	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BONHAM			
19573	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BOWIE			
19575	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BOYD			
19578	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BRAZOS BEND			
19579	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BREMOND			
19581	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BRIDGEPORT			
19584	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BRONTE			
19587	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BROWNSBORO			
19589	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BROWNWOOD			
19591	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
19594	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BRYAN			
19596	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BUCKHOLTS			
19598	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BUFFALO			
19600	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BUFFALO GAP			

THE PART CORE			0.50.50
TARIFF CODE:	DS	RRC TARTER NO:	26868

TARIFF CODE: DS	RRC TARIFF NO:	20000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19602	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BURKBURNETT			
19604	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BURLESON			
19606	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BURNET			
19609	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	BYERS			
19612	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CADDO MILLS			
19614	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CALDWELL			
19616	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CALVERT			
19618	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CAMERON			
19620	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CAMPBELL			
19622	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CANTON			
19624	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME				
19627	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CARROLLTON			
19629	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CASHION COMMUNITY			
19632	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CEDAR HILL			
19634	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CEDAR PARK			
19637	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CELESTE			
19639	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CELINA		•	

TARIFF CODE:	DS	RRC TARIFF NO:	26868

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19642	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CENTERVILLE			
19644	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CHANDLER			
19646	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CHICO			
19648	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CHILDRESS			
19650	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CHILLICOTHE			
19654	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CISCO			
19656	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CLARKSVILLE			
19658	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CLEBURNE			
19660	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CLIFTON			
19662	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CLYDE			
19664	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COCKRELL HILL			
19666	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COLEMAN			
19668	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COLLEGE STATION			
19670	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COLLEYVILLE			
19672	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COLLINSVILLE			
19674	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COLORADO CITY			
19676	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COMANCHE			

TARIFF CODE:	DS	RRC TARIFF NO:	26868

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19679	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COMMERCE			
19681	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COMO			
19684	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COOLIDGE			
19686	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COOPER			
19688	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COPPELL			
19690	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COPPER CANYON			
19692	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COPPERAS COVE			
19694	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CORINTH			
19697	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CORRAL CITY			
19699	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CORSICANA			
19701	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	COVINGTON			
19703	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CRANDALL			
19705	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CRAWFORD			
19707	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CROSS ROADS			
19710	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CROWLEY			
19712	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	CUMBY			
19716	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DALWORTHINGTON GAI	RDENS		

TARIFF CODE:	DS	RRC TARIFF NO:	26868

CUSTOMERS		26868		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19718		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME				
19720	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DECATUR			
19722	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DELEON			
19724	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DENISON			
19726	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DENTON			
19728	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DEPORT			
19731	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DESOTO			
19733	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DETROIT			
19736	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DODD CITY			
19738	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DOUBLE OAK			
19740	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DUBLIN			
19742	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	DUNCANVILLE			
19744	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EARLY			
19746	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EASTLAND			
19748	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ECTOR			
19750	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			
19752	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EDOM			

TADIFF CODE.	מת	PPC TARTER NO.	26868

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19754		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ELECTRA			
19758	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EMHOUSE			
19760	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EMORY			
19763	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ENNIS			
19765	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EULESS			
19767	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EUSTACE			
19769	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EVANT			
19771	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	EVERMAN			
19773	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FAIRFIELD			
19776	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FAIRVIEW			
19779	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FARMERS BRANCH			
19782	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FARMERSVILLE			
19784	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FATE			
19786	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FERRIS			
19788	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FLOWER MOUND			
19790	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FOREST HILL			
19792	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FORNEY			

TARIFF CODE:	DS	RRC TARIFF NO:	26868

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19795		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FORT WORTH			
19797	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FRANKLIN			
19799	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FRANKSTON			
19801	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FREDERICKSBURG			
19803	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FRISCO			
19805	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	FROST			
19808	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GAINESVILLE			
19810	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GARLAND			
19812	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GARRETT			
19814	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GATESVILLE			
19816	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GEORGETOWN			
19819	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GLEN ROSE			
19821	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GLENN HEIGHTS			
19823	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GODLEY			
19825	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GOLDTHWAITE			
19828	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GOODLOW			
19830	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GORDON			

TARIFF CODE:	DS	RRC TARIFF NO:	26868

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19832		Mcf		10/01/2014
		MCI	\$1.11/0	10/01/2014
CUSTOMER NAME				
19834	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GORMAN			
19836	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GRANBURY			
19838	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
19840	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GRANDVIEW			
19842	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GRANGER			
19844	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GRAPEVINE			
19846	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GREENVILLE			
19848	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	GROESBECK			
19850	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME				
19852	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME		PICI	γ7.1170	10/01/2011
			#B 11BC	10/01/0014
19855		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HALTOM CITY			
19857	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HAMILTON			
19859	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HAMLIN			
19861	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HARKER HEIGHTS			
19864	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HASKELL			
19866	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HASLET			

TARIFF CODE:	DS	RRC TARIFF N	νO.	26868

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19868	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HAWLEY			
19870	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HEARNE			
19872	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HEATH			
19875	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HENRIETTA			
19878	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HEWITT			
19880	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HICKORY CREEK			
19882	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HICO			
19884	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HIGHLAND PARK			
19886	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE			
19888	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HILLSBORO			
19890	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HOLLAND			
19892	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HOLLIDAY			
19894	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HONEY GROVE			
19897	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HOWE			
19899	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HUBBARD			
19901	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HURST			
19903	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HUTCHINS			

TARIFF CODE:	DS	RRC TARIFF NO:	26868

TARIFF CODE: DS				
CUSTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19905		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	HUTTO			
19907	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	IMPACT			
19909	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	IOWA PARK			
19911	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	IREDELL			
19915	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	IRVING			
19917	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ITALY			
19919	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	ITASCA			
19922	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	JEWETT			
19925	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME		MCI	Ψ7.1170	10/01/2011
19927		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	JOSHUA	MCI	\$7.1170	10/01/2014
			+D 44D4	
19929		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	JUSTIN			
19931		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME				
19933		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KEENE			
19935	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KELLER			
19937	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KEMP			
19939	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KENNEDALE			
19941	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KERENS			

TARIFF CODE:	DS	RRC TARIFF NO:	26868

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19943		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KERRVILLE			
19945	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KILLEEN			
19947	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KNOLLWOOD			
19949	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KNOX CITY			
19951	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KOSSE			
19953	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KRUM			
19955	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	KURTEN			
19958	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			
19960	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LADONIA			
19962	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LAKE DALLAS			
19964	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LAKE WORTH			
19966	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LAKEPORT			
19968		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LAKESIDE			
19970	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LAMPASAS			
19972	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LANCASTER			
19974	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LAVON			
19976	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LAWN			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19979	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LEANDER			
19981	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LEONA			
19983	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LEONARD			
19985	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LEWISVILLE			
19987	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LEXINGTON			
19990	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LINCOLN PARK			
19992	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LINDSAY			
19994	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LIPAN			
19996	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LITTLE ELM			
19998	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LLANO			
20004	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME				
20006	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LONE OAK			
20008	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LONGVIEW			
20010	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LORAINE		• • •	
20012	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LORENA	FICE	γ	10,01/2011
20014	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LOTT	PICI	<b>ΫΙ.</b> ΙΙΙΟ	10/01/2014
SOSTOLLIN HARLE	2011			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20016	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	LUEDERS			
20018	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MABANK			
20020	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MADISONVILLE			
20022	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MALAKOFF			
20024	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MALONE			
20027	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MANOR			
20029	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MANSFIELD			
20031	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MARBLE FALLS			
20034	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MARLIN			
20038	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MART			
20041	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MAYPEARL			
20044	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MCGREGOR			
20046	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MCKINNEY			
20049	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MEGARGEL			
20051	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MELISSA			
20053	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MERIDIAN			
20055	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MERKEL			

TARIFF CODE:	DS	RRC TARIFF NO:	26868

CLICTOMEDO				
CUSTOMERS	COMETDERMITATO	DILLING INIT	DOS GUDDENIE GUADGE	DOA REPEGETIVE DATE
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20057		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MESQUITE			
20059	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MEXIA			
20061	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MIDLOTHIAN			
20063	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MIDWAY			
20067	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MILES			
20069	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME				
20072	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME			4.7.==7.	
20075	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MOODY	MCI	\$7.1170	10/01/2014
			+D 44D4	
20077		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MORAN			
20079	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MORGAN			
20082	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MUENSTER			
20084	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MUNDAY			
20086	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MURCHISON			
20088	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	MURPHY			
20092	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	NEVADA		ų <u>.</u>	10,01,2011
		M = £	87 117 <i>C</i>	10/01/0014
20094	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	NEW CHAPEL HILL			
20096	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	NEWARK			

TARIFF CODE:	DS	RRC TARIFF NO:	26868

CONFIDENTIAL?  N NEWCASTLE  N NOCONA  N NOLANVILLE  N NORMANGEE  N NORTH RICHLAND HILLS	Mcf Mcf Mcf	\$7.1176 \$7.1176	PGA EFFECTIVE DATE  10/01/2014  10/01/2014  10/01/2014
N NEWCASTLE N NOCONA N NOLANVILLE N NORMANGEE	Mcf Mcf Mcf	\$7.1176 \$7.1176 \$7.1176	10/01/2014
NEWCASTLE  N NOCONA  N NOLANVILLE  N NORMANGEE	Mcf Mcf	\$7.1176 \$7.1176	10/01/2014
N NOCONA  N NOLANVILLE  N NORMANGEE	Mcf	\$7.1176	
NOCONA  N NOLANVILLE  N NORMANGEE  N	Mcf	\$7.1176	
N NOLANVILLE N NORMANGEE			10/01/2014
NOLANVILLE  N NORMANGEE  N			10/01/2014
N NORMANGEE N	Mcf	67 117 <i>6</i>	
NORMANGEE N	Mcf	Ċ7 117 <i>C</i>	
N		\$7.1176	10/01/2014
NORTH RICHLAND HILLS	Mcf	\$7.1176	10/01/2014
N	Mcf	\$7.1176	10/01/2014
NORTHLAKE			
N	Mcf	\$7.1176	10/01/2014
NOVICE			
N	Mcf	\$7.1176	10/01/2014
OAK LEAF			
N	Mcf	\$7.1176	10/01/2014
OAKWOOD			
N	Mcf	\$7.1176	10/01/2014
O'BRIEN			
N	Mcf	\$7.1176	10/01/2014
OGLESBY			
N	Mcf	\$7.1176	10/01/2014
OLNEY			
N	Mcf	\$7.1176	10/01/2014
OVILLA		•	
N	Mcf	\$7.1176	10/01/2014
PALESTINE			
N	Mcf	\$7.1176	10/01/2014
PALMER		7	_ 5, 51, 251
	Maf	<u> </u>	10/01/2014
	MCL	Ş / • ⊥ ± / O	10/01/2014
PANTEGO N	Mcf	\$7.1176	10/01/2014
	N OAKWOOD  N O'BRIEN  N OGLESBY  N OLNEY  N OVILLA  N PALESTINE  N PALMER	N Mcf OAKWOOD  N Mcf O'BRIEN  N Mcf OGLESBY  N Mcf OLNEY  N Mcf OVILLA  N Mcf PALESTINE  N Mcf	N Mcf \$7.1176  OAKWOOD  N Mcf \$7.1176  O'BRIEN  N Mcf \$7.1176  OGLESBY  N Mcf \$7.1176  OLNEY  N Mcf \$7.1176  OVILLA  N Mcf \$7.1176  PALESTINE  N Mcf \$7.1176

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS	RRC TARIFF NO:			
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20139		Mcf	\$7.1176	10/01/2014
CUSTOMER NAME				
20141	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PARKER			
20144	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PECAN GAP			
20146	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PECAN HILL			
20149	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PENELOPE			
20152	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PETROLIA			
20155	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PFLUGERVILLE			
20158	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PILOT POINT			
20160	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PLANO			
20162	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PLEASANT VALLEY			
20164	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	POINT			
20166	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PONDER			
20168	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	POST OAK BEND			
20169	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	POTTSBORO			
20173	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	POWELL			
20175	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	POYNOR			
20177	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PRINCETON			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20179	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PROSPER			
20181	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	PUTNAM			
20183	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	QUANAH			
20185	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	QUINLAN			
20187	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	QUITMAN			
20189	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RANGER			
20191	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RAVENNA			
20195	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RED OAK			
20200	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			
20202	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)			
20204	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RETREAT			
20207	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RHOME			
20209	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RICE			
20211	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RICHARDSON			
20213	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RICHLAND			
20215	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RICHLAND HILLS			
20217	N	Mcf	\$7.1176	10/01/2014
CUSTOMER NAME	RIESEL			

TARIFF CODE: DS	RRC TARIFF NO:	26868

CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
19788	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	FLOWER MOUND				
19790	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	FOREST HILL				
19792	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	FORNEY				
19795	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	FORT WORTH				
19797	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	FRANKLIN				
19799	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	FRANKSTON				
19801	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	FREDERICKSBURG				
19803	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	FRISCO				
19805	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	FROST				
19808	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	GAINESVILLE				
19810	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	GARLAND				
19812	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	GARRETT				
19814	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	GATESVILLE				
19816	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	GEORGETOWN				
19819	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	GLEN ROSE				
19821	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	GLENN HEIGHTS				
19823	N	Mcf	\$7.1254	08/01/2014	
CUSTOMER NAME	GODLEY				

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19825	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	GOLDTHWAITE			
19828	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	GOODLOW			
19830	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	GORDON			
19832	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	GOREE			
19834	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	GORMAN			
19836	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	GRANBURY			
19838	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
19840	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	GRANDVIEW			
19842	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	GRANGER			
19844	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	GRAPEVINE			
19846	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	GREENVILLE			
19848	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	GROESBECK			
19850	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	GUNTER			
19852	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	GUSTINE			
19855	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HALTOM CITY			
19857	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HAMILTON			
19859	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HAMLIN			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20008		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19861	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HARKER HEIGHTS			
19864	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HASKELL			
19866	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HASLET			
19868	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HAWLEY			
19870	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HEARNE			
19872	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HEATH			
19875	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HENRIETTA			
19878	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HEWITT			
19880	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HICKORY CREEK			
19882	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HICO			
19884	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HIGHLAND PARK			
19886	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE			
19888	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HILLSBORO			
19890	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HOLLAND			
19892	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HOLLIDAY			
19894	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HONEY GROVE			
19897	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HOWE			

TARIFF CODE:	DS	RRC TARIFF	NO:	26868

CUSTOMERS	RRC TARIFF NO:	26868		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19899		Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HUBBARD			
19901	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HURST			
19903	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HUTCHINS			
19905	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HUTTO			
19907	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	IMPACT			
19909	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	IOWA PARK			
19911	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	IREDELL			
19915	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	IRVING			
19917	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ITALY			
19919	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ITASCA			
19922	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	JEWETT			
19925	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	JOSEPHINE			
19927		Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	JOSHUA			
19929	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	JUSTIN			
19931	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	KAUFMAN			
19933	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	KEENE			
19935	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	KELLER			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TAKIFF CODE: DS	RRC TARIFF NO:	20000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19937	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	KEMP			
19939	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	KENNEDALE			
19941	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	KERENS			
19943	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	KERRVILLE			
19945	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	KILLEEN			
19947	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	KNOLLWOOD			
19949	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	KNOX CITY			
19951	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	KOSSE			
19953	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	KRUM			
19955	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	KURTEN			
19958	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			
19960	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME				
19962	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LAKE DALLAS			
19964	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LAKE WORTH			
19966	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LAKEPORT	1.02	4,	10, 12, 2011
19968	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	N LAKESIDE	MCT	Ş1.125 <del>4</del>	00/01/2014
		M-E	ėπ 10F4	00/01/0014
19970	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LAMPASAS			

TARTE CORE			0-0-0
TARIFF CODE:	DS	RRC TARTEE NO:	26868

RRC CUSTOMER NO  19972  CUSTOMER NAME		BILLING UNIT	DGA GUDDENIII GUADGE	
19972		DITIO DMITH		משגע מוזדה/ממממ עסס
			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
CUSTOMER NAME		Mcf	\$7.1254	08/01/2014
	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LAVON			
19976	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LAWN			
19979	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LEANDER			
19981	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LEONA			
19983	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LEONARD			
19985	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LEWISVILLE			
19987	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME		1.02	γ / • 123 1	00,01,2011
19990		Mcf	AT 1054	00/01/2014
CUSTOMER NAME		MCI	\$7.1254	08/01/2014
19992		Mcf	\$7.1254	08/01/2014
CUSTOMER NAME				
19994	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LIPAN			
19996	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LITTLE ELM			
19998	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LLANO			
20004	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LOMETA		•	
20006	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LONE OAK	FIGE	Y / . 123 1	00,01,2011
		34 - E	AT 1054	00/01/0014
20008 CUSTOMER NAME	N LONGVIEW	Mcf	\$7.1254	08/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20010	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LORAINE			
20012	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LORENA			
20014	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LOTT			
20016	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	LUEDERS			
20018	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MABANK			
20020	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MADISONVILLE			
20022	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MALAKOFF			
20024	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MALONE			
20027	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MANOR			
20029	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MANSFIELD			
20031	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MARBLE FALLS			
20034	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MARLIN			
20038	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MART			
20041	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MAYPEARL			
20044	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MCGREGOR			
20046	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MCKINNEY			
20049	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MEGARGEL			

TARIFF CODE: DS	RRC TARIFF NO:	26868
CHETOMEDE		

CHICEOMEDC				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20051	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MELISSA			
20053	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MERIDIAN			
20055	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MERKEL			
20057	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MESQUITE			
20059	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MEXIA			
20061	N	Mcf	\$7.1254	08/01/2014
	MIDLOTHIAN		•	
20063	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME			• • •	
20067	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME			• • •	
20069	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME		HCI	γ / <b>.</b> 125 1	00/01/2011
20072		Mcf	ά7 10EΛ	00/01/2014
CUSTOMER NAME		MCI	\$7.1254	08/01/2014
20075		Mcf	\$7.1254	08/01/2014
CUSTOMER NAME				
20077	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MORAN			
	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MORGAN			
20082	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MUENSTER			
20084	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MUNDAY			
20086	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MURCHISON			
20088	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MURPHY			

TARIFF CODE:	DS	RRC TARTER NO:	26868

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20092	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	NEVADA			
20094	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	NEW CHAPEL HILL			
20096	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	NEWARK			
20098	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	NEWCASTLE			
20100	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	NOCONA			
20102	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	NOLANVILLE			
20104	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	NORMANGEE			
20106	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS			
20109	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	NORTHLAKE			
20111	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	NOVICE			
20113	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	OAK LEAF			
20115	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME				
20117	N	Mcf	\$7.1254	08/01/2014
	O'BRIEN			
20120	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	OGLESBY			
20125	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	OLNEY	<del>-</del>	,	
20129	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	OVILLA	PICI	Λ1. <b>T</b> 72.1	00/01/2014
20131	N	Mcf	\$7.1254	08/01/2014
20131	N PALESTINE	MCI	γ1.1454	00/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	2000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20133	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PALMER			
20135	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PANTEGO			
20137	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PARADISE			
20139	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PARIS			
20141	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PARKER			
20144	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PECAN GAP			
20146	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PECAN HILL			
20149	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PENELOPE			
20152	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PETROLIA			
20155	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PFLUGERVILLE			
20158	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PILOT POINT			
20160	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PLANO			
20162	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PLEASANT VALLEY			
20164	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	POINT			
20166	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PONDER			
20168	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	POST OAK BEND			
20169	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	POTTSBORO			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	40000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20173	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	POWELL			
20175	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	POYNOR			
20177	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PRINCETON			
20179	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PROSPER			
20181	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	PUTNAM			
20183	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	QUANAH			
20185	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	QUINLAN			
20187	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	QUITMAN			
20189	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RANGER			
20191	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RAVENNA			
20195	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RED OAK			
20200	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			
20202	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)			
20204	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RETREAT			
20207	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RHOME			
20209	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RICE			
20211	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RICHARDSON			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	2000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20213	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RICHLAND			
20215	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RICHLAND HILLS			
20217	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RIESEL			
20219	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RIO VISTA			
20222	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RIVER OAKS			
20224	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROANOKE			
20226	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROBERT LEE			
20228	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROBINSON			
20230	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROBY			
20232	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROCHESTER			
20234	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROCKDALE			
20236	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROCKWALL			
20238	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROGERS			
20241	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROSCOE			
20243	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROSEBUD			
20245	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROSS			
20247	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROTAN			

TARIFF CODE: DS	RRC TARIFF NO:	26868

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20249	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROUND ROCK			
20252	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROWLETT			
20254	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROXTON			
20256	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ROYSE CITY			
20259	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RULE			
20261	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	RUNAWAY BAY			
20264	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SACHSE			
20266	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SADLER			
20268	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SAGINAW			
20270	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SAINT JO			
20273	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SAN ANGELO			
20275	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SAN SABA			
20277	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SANCTUARY			
20279	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SANGER			
20281	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SANSOM PARK			
20283	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SANTA ANNA			
20286	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SAVOY			

DE: DS RRC TARIFF NO: 26868
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20289	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SEAGOVILLE			
20291	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SEYMOUR			
20293	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SHADY SHORES			
20295	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SHERMAN			
20297	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SNYDER			
20299	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SOMERVILLE			
20301	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN			
20303	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SOUTHLAKE			
20305	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SOUTHMAYD			
20307	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SPRINGTOWN			
20309	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	STAMFORD			
20312	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	STAR HARBOR			
20314	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	STEPHENVILLE			
20316	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	STRAWN			
20318	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	STREETMAN			
20320	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
20322	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SUN VALLEY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20324	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SUNNYVALE			
20328	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SWEETWATER			
20332	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TALTY			
20334	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TAYLOR			
20336	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TEAGUE			
20338	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TEHUACANA			
20341	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TEMPLE			
20343	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TERRELL			
20345	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	THE COLONY			
20347	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	THORNDALE			
20349	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	THORNTON			
20351	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	THRALL			
20353	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	THROCKMORTON			
20355	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TIOGA			
20357	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TOCO			
20360	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TOM BEAN			
20363	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TRENT			

TARIFF CODE:	DS	RRC TARTER NO:	26868

TARIFF CODE: DS	RRC TARIFF NO:	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20365	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TRENTON			
20367	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TRINIDAD			
20369	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TROPHY CLUB			
20371	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TROY			
20375	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TUSCOLA			
20379	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TYE			
20381	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	TYLER			
20384	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	UNIVERSITY PARK			
20387	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	VALLEY MILLS			
20389	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	VALLEY VIEW			
20392	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	VAN ALSTYNE			
20394	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	VENUS			
20397	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	VERNON			
20399	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WACO			
20401	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WALNUT SPRINGS			
20403	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WATAUGA			
20405	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WAXAHACHIE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20408	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WEINERT			
20411	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WEST			
20413	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WESTLAKE			
20417	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WESTOVER HILLS			
20419	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			
20421	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WHITE SETTLEMENT			
20423	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WHITEHOUSE			
20425	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WHITESBORO			
20427	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WHITEWRIGHT			
20429	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WHITNEY			
20431	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WICHITA FALLS			
20433	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WILMER			
20435	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WINDOM			
20438	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WINTERS			
20440	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WIXON VALLEY			
20442	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WOLFE CITY			
20444	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WOODWAY			

TARIFF CODE:	DS	RRC TARIFF N	νO.	26868

DDG GUGMOU	COMBINES	DILLING INITE	DOL GUDDENIE GUADGE	DON BEREGMINE COM
·	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20446	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WORTHAM			
20448	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	WYLIE			
20450	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	YANTIS			
26632	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SCURRY			
29096	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			
32060	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COYOTE FLATS			
33498	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	HEBRON			
33545	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	MILLSAP			
19467	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ABBOTT			
19469	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ABILENE			
19472	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ADDISON			
19474	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ALBA			
19476	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ALBANY			
19478	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ALLEN			
19480	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ALMA			
19482	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ALVARADO			
19484	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ALVORD			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUCTOMEDO				
CUSTOMERS	CONTENTAL	D.T. I. T.V. G. 1717.		
RRC CUSTOMER NO			PGA CURRENT CHARGE	
19487		Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ANGUS			
19489	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ANNA			
19491	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ANNONA			
19493	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ANSON			
19495	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ARCHER CITY			
19497	N	Mcf	\$7.1254	08/01/2014
	ARGYLE	1.02	,,,±20±	11, 01, 2011
19499		Mcf	\$7.1254	08/01/2014
CUSTOMER NAME		PICI	γ1.125 <del>4</del>	00/01/2014
			+5 4054	00/00/000/
19502		Mcf	\$7.1254	08/01/2014
CUSTOMER NAME				
19504	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	AUBREY			
19506	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	AURORA			
19508	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	AUSTIN			
19511	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	AVERY			
19514	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME				, - ,
19517	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BAIRD		ų23 1	00,01,2011
		Maf	87 10F4	00/01/2014
19519 CUSTOMER NAME	N BALCH SPRINGS	Mcf	\$7.1254	08/01/2014
19521	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BALLINGER			
19524	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BANDERA			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARTEE NO:	26868

TARIFF CODE: DS				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19526	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BANGS			
19528	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BARDWELL			
19530	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BARRY			
19532	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BARTLETT			
19534	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BARTONVILLE			
19536	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BEDFORD			
19538	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BELLEVUE			
19540	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BELLMEAD			
19542	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BELLS			
19544	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BELTON			
19547	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME				
19549	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME				
19551	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BERTRAM			
19553	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BEVERLY HILLS			
19555	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BLACKWELL		,	
19557	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BLANKET	1101	7 / . 123 1	33, 31, 231
19559	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BLOOMING GROVE	MCL	۲۵۵۲ ب	00/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26868		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19561	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BLOSSOM			
19563	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BLUE MOUND			
19565	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BLUE RIDGE			
19567	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BLUM			
19569	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BOGATA			
19571	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BONHAM			
19573	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BOWIE			
19575	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BOYD			
19578	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BRAZOS BEND			
19579	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BREMOND			
19581	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BRIDGEPORT			
19584	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BRONTE			
19587	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BROWNSBORO			
19589	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BROWNWOOD			
19591	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
19594	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BRYAN			
19596	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BUCKHOLTS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19598		Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BUFFALO			
19600	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BUFFALO GAP			
19602	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BURKBURNETT			
19604	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BURLESON			
19606	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BURNET			
19609	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	BYERS			
19612	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CADDO MILLS			
19614	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CALDWELL			
19616	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CALVERT			
19618	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CAMERON			
19620	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CAMPBELL			
19622	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CANTON			
19624		Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CARBON			
19627	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CARROLLTON			
19629	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CASHION COMMUNITY			
19632	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CEDAR HILL			
19634	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CEDAR PARK			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19637	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CELESTE			
19639	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CELINA			
19642	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CENTERVILLE			
19644	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CHANDLER			
19646	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CHICO			
19648	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CHILDRESS			
19650	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CHILLICOTHE			
19654	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CISCO			
19656	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CLARKSVILLE			
19658	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CLEBURNE			
19660	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CLIFTON			
19662	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CLYDE			
19664	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COCKRELL HILL			
19666	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COLEMAN			
19668	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COLLEGE STATION			
19670	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COLLEYVILLE			
19672	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COLLINSVILLE			

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19674	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COLORADO CITY			
19676	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COMANCHE			
19679	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COMMERCE			
19681	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COMO			
19684	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COOLIDGE			
19686	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COOPER			
19688	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COPPELL			
19690	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COPPER CANYON			
19692	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COPPERAS COVE			
19694	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CORINTH			
19697	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CORRAL CITY			
19699	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CORSICANA			
19701	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	COVINGTON			
19703	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CRANDALL			
19705	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CRAWFORD			
19707	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CROSS ROADS			
19710	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CROWLEY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE:	DS	RRC TARTER NO:	26868

TARIFF CODE: DS	RRC TARIFF NO:	20000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19712	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	CUMBY			
19716	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	DALWORTHINGTON GA	RDENS		
19718	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	DAWSON			
19720	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	DECATUR			
19722	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	DELEON			
19724	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	DENISON			
19726	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	DENTON			
19728	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	DEPORT			
19731	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	DESOTO			
19733	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	DETROIT			
19736	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME			·	
19738		Mcf	\$7.1254	08/01/2014
CUSTOMER NAME		1101	~ / · · ± 25 · ·	00,01,2011
19740		Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	DUBLIN	MCT	γ1.14J±	00/01/2014
19742	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	N DUNCANVILLE	MCT	\$1.125 <del>4</del>	00/01/2014
		M-E	ÅT 10F4	00/01/0014
19744	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	EARLY			
19746	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	EASTLAND			
19748	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ECTOR			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING IINIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19750		Mcf	\$7.1254	08/01/2014
	EDGECLIFF VILLAGE	MCI	Ş7.125 <del>4</del>	00/01/2014
			+= 4054	00/05/005/
	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME				
19754	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ELECTRA			
19758	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	EMHOUSE			
19760	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	EMORY			
19763	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	ENNIS			
19765	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	EULESS			
19767	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	EUSTACE			
19769	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME			4	,,
19771	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME		PICE	γ7.1231	00/01/2011
		M E	AT 1054	00/01/0014
19773		Mcf	\$7.1254	08/01/2014
CUSTOMER NAME				
19776		Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	FAIRVIEW			
19779		Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	FARMERS BRANCH			
19782	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	FARMERSVILLE			
19784	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	FATE			
19786	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	FERRIS			
26634	N	Mcf	\$7.1254	08/01/2014
CUSTOMER NAME	SCURRY ENVIRONS		•	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26868

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10170 CITY ORDINANCE NO: RRM per City Ord 1015

AMENDMENT(EXPLAIN) Updating CEE Surcharge footnote effective July 1, 2014. No change to the rate.

OTHER(EXPLAIN): No other information has changed since the last filing

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC TARIFF NO: TARIFF CODE: DS 26869

Distribution Sales STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 06/01/2014 **RECEIVED DATE:** 07/07/2014 ORIGINAL CONTRACT DATE:

**AMENDMENT DATE:** 07/01/2014 OPERATOR NO: GAS CONSUMED: N

INACTIVE DATE: BILLS RENDERED:

### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Definitions-Atmos(b) This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

> The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

Codes governing gas installations.

#### COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

at a specified point of delivery.

#### CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

#### DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

#### DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

#### GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

### GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp.,  $\operatorname{Mid-Tex}$  Division.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

#### MAIN LINE

A distribution line that serves as a common source of supply for more than on Service Line.

#### METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

use of special rock wheels or buckets.

#### PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

#### REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

#### RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for OOResidential End Uses and occupies the building.

### RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

#### RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

### SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

#### STATE AGENCY.

- (A) a department, commission, board, office, or other agency that:
- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE								
SCHEDULE ID	DESCRIPTION							
	(iii) was c	reated by the Texas C	onstitution or a statute of this state;					
			ution of higher education as defined by Section n a public junior college; or					
	(C) a river a	authority created und	er the Texas Constitution or a statute of this					
	TEMPORARY GAS SERVICE.  Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.							
	Customers who		as supplies and for whom the Company provides rgy Corp., Mid-Tex Division.					
Index ACSC 2014	City Ordinand		t to the provisions of Rider RRM as approved by Cities list updated to add the cities of Hutto					
		TE: 06/01/2014 D: All customers in c	ities represented by the ACSC coalition as listed					
	City	Ord/Res No.	Approval Date					
	Abilene	24-2013	6/24/2013					
	Addison	ORD 013-023	6/11/2013					
	Allen	ORD 3152-6-13	6/11/2013					
	Alvarado	2013-025	5/20/2013					
	Angus	n/a	7/09/2013					
	Anna	619-2013	5/14/2013					
	Argyle	2013-08	5/28/2013					
	Arlington	13-020	6/04/2013					
	Aubrey	510-13	7/08/2013					
	Bedford	13-3060	5/28/2013					
	Bellmead	2013-004	8/13/2013					
	Benbrook	1347	5/16/2013					
	Beverly Hills		5/13/2013					
	Blossom	# 13-01	6/20/2013					
	Blue Ridge	5022013	5/07/2013					
	Bowie	2013-09	6/04/2013					
	Boyd	2013-2	5/07/2013					
	Bridgeport	2013-04	5/21/2013					
	Brownwood	13-15 20130520	5/28/2013					
	Buffalo Burkburnett	833	5/20/2013 5/20/2013					
	Burleson	833 C-739-13	6/03/2013					
	Caddo Mills	# 51613	5/16/2013					
	Canton	2013-08	5/21/2013					
	Carrollton	3553	6/11/2013					
	22							

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TE SCHEDULE				
HEDULE ID	DESCRIPTION			
	Cedar Hill	2013-507	6/11/2013	
	Celeste #	05072013	5/07/2013	
	Celina Ord	. 2013-08	5/14/2013	
	Centerville	41430	6/05/2013	
	Cisco	0-2013-3	6/24/2013	
	Clarksville	# 2013-10	5/20/2013	
	Cleburne 0	6-2013-33	6/11/2013	
	Clyde	2013-012	5/14/2013	
	College Station 20	13-3498	5/23/2013	
	Colleyville	0-13-1878	6/18/2013	
	Colorado City	2013-13	5/21/2013	
	Comanche	5-2013	6/10/2013	
	Commerce #	13-09	6/18/2013	
	Coolidge	41772	5/14/2013	
	Coppell 21	03-1345	6/11/2013	
	Copperas Cove	2013-18	6/04/2013	
	Corinth 13	-05-16-09	5/16/2013	
	Corral City	2013-10	6/19/2013	
	Crandall 0	60313B	6/03/2013	
	Crowley 06	-2013-203	6/06/2013	
	Dalworthington Gar	dens 13-04 5	/22/2013	
	Denison	4693	5/20/2013	
	DeSoto	1945-13	6/04/2013	
	Duncanville	2196	5/21/2013	
	Eastland 1	3-782	6/17/2013	
	Edgecliff Village	438-13	6/13/2013	
	Emory	# 1-2013	5/21/2013	
	Ennis	13-05-03	6/03/2013	
	Euless	1994	5/28/2013	
	Everman	665	5/14/2013	
	Fairview 2	013-7-2A	7/02/2013	
	Farmers Branch	3229	6/18/2013	
	Farmersville # 0-2	013-0611-002 6/	11/2013	
	Fate	0-1227	6/03/2013	
	Flower Mound	21-13	6/17/2013	
	Forest Hill	2013-06-001	6/04/2013	
	Fort Worth 20782-0	6-2013	6/04/2013	
	Frisco ORD 13-06	-34	6/04/2013	
	Frost	270	6/03/2013	
	Gainesville 131	6-05-2013	5/21/2013	
	Garland	6625	6/18/2013	
	Garrett	13-148	5/16/2013	
	Grand Prairie	9535-2013	6/04/2013	
	Grapevine	2013-24	6/04/2013	
	Gunter	2013-06-24-	2 6/24/2013	
	Haltom City	0-2013-010-003	5/20/2013	
	Harker Heights	2013-14	5/14/2013	
	Haskell	51313	5/13/2013	
	Haslet	009-2	013 6/17/2013	
	Hewitt	2013-05-06-	1 5/06/2013	
	Highland Park	1919	6/10/2013	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

E SCHEDULE			
EDULE ID	DESCRIPTION		
	<u> </u>	0012 1125	F (00 (0012
	Highland Village		5/28/2013
	Honey Grove	051313G	5/13/2013
	Hurst	2230	5/28/2013
	Hutto	R-13-06-20-12B2	6/20/2013
	Iowa Park	1158	6/10/2013
	Irving	2013-94	
	Justin	556-13	6/11/2013
	Kaufman	0-10-13	5/30/2013
	Keene	2013-469	5/28/2013
	Keller	1650	5/21/2013
	Kemp	13-02	5/14/2013
	Kennedale	520	5/09/2013
	Kerens	20130611	6/11/2013
	Kerrville	2013-11	5/28/2013
	Killeen	13-052	6/25/2013
	Krum	41427	6/03/2013
	Lake Worth	1001	6/11/2013
	Lakeside	351	5/09/2013
	Lancaster	2013-06-04	6/10/2013
	Lewisville	3997-05-2013	5/20/2013
	Lincoln Park	13-04	7/11/2013
	Little Elm	1148	6/04/2013
	Lorena	2013-0617-01	6/17/2013
	Madisonville	721	5/13/2013
	Malakoff	423	5/13/2013
	Mansfield	OR-1875-13	6/10/2013
	McKinney	0	7/16/2013
	Melissa	13-23	5/28/2013
	Mesquite	4267	6/03/2013
	Midlothian	2013-20	5/14/2013
	Murphy C	RD 13-06-954	6/04/2013
	Newark	A-394	6/20/2013
	Nocona	458	5/14/2013
	North Richland H	ills 3255	6/10/2013
	Northlake	13-0523B	5/23/2013
	Oak Leaf	1311	5/14/2013
	Ovilla	2013-015	5/13/2013
	Palestine	0-31-13	6/10/2013
	Pantego	13-718	5/13/2013
	Paris	# 2013-019	6/10/2013
	Parker R	es. 2013-413	6/04/2013
	Pecan Hill	2013-03	5/21/2013
	Petrolia	122	5/14/2013
	Plano OR	D 2013-6-13	6/24/2013
	Ponder	13-04	5/16/2013
	Pottsboro	1308	6/03/2013
	Prosper	ORD 13-38	6/11/2013
	Quitman	0 0051613	5/16/2013
	Red Oak	13-028	6/10/2013
	Reno (Parker Cou		5/13/2013
	Richardson	Ord. 4011	6/10/2013

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	Richland	103	5/09/2013		
	Richland Hills	1248-13	5/21/2013		
	River Oaks	983-2013	5/14/2013		
	Roanoke	2013-106	5/14/2013		
	Robinson	2013-014	7/02/2013		
	Rockwall	13-17	6/17/2013		
	Roscoe	120	5/14/2013		
	Rowlett	ORD-016-13	6/04/2013		
	Royse City	13-05-943	5/14/2013		
	Sachse	3485	6/17/2013		
	Saginaw	2013-09	6/04/2013		
	Seagoville*	08-13	6/03/2013		
	Sherman	5775	5/20/2013		
	Snyder	1071	6/03/2013		
	Southlake	1066	6/18/2013		
	Springtown	812	5/23/2013		
	Stamford	875	5/20/2013		
	Stephenville	2013-08	6/04/2013		
	Sulphur Springs	# 2634	7/02/2013		
	Sweetwater	2013-09	5/14/2013		
	Temple Terrell	2013-4590	6/06/2013		
		2570 0	6/18/2013		
	The Colony Trophy Club	2013-14	6/04/2013 6/03/2013		
	Tyler	0-2013-43	5/22/2013		
	University Park	13/21	6/04/2013		
	Venus	389-2013	5/13/2013		
	Venus Vernon	1613	6/25/2013		
	Waco	2013-321	6/04/2013		
	Watauga	1524	6/24/2013		
	Waxahachie	2706	6/03/2013		
	Westlake	706	6/17/2013		
	White Settlement	2439-13	5/14/2013		
	Whitesboro	1047	5/14/2013		
	Wichita Falls	29-2013	5/21/2013		
	Woodway	13-03	5/13/2013		
	Wylie	2013-24	6/11/2013		
	_				
ndex ATM 2014			the provisions of Rider RRM as approved by		
	_		ies list updated to add the city of Glen Rose		
	and to remove the cities of Hutto and Kerens effective June 1, 2014 .  EFFECTIVE DATE: 06/01/2014  APPLICABLE TO: All customers in cities represented by the ATM coalition as listed				
	below.				
	City	Ord/Res No.	Approval Date		
	Austin 20	130627-106	6/27/2013		
	Balch Springs	721-13	6/24/2013		
	Bandera	2013-1	6/06/2013		
	Bartlett	203-03	6/10/2013		
	Belton	2013-19	6/11/2013		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

EDULE ID	<u>DESCRIPTION</u>			
	Blooming Grove	736	6/03/2013	
	Bryan	3487	6/11/2013	
	Cameron	2013-06-03-007	6/03/2013	
	Cedar Park	R116.13.06.12.D3	6/13/2013	
	Clifton	130601	6/11/2013	
	Corsicana	3625	6/04/2013	
	Denton	R2013-014	6/04/2013	
	Electra	2013-06	6/25/2013	
	Fredericksburg	N/A	6/17/2013	
	Gatesville	2013-89	7/09/2013	
	Georgetown	06113-N	6/11/2013	
	Glen Rose	6102013	6/10/2013	
	Goldthwaite	6-6-2013	6/06/2013	
	Granbury	1309	6/04/2013	
	Greenville	# 13-22	6/11/2013	
	Groesbeck	13-R-12A	6/18/2013	
	Hamilton	21-13	6/13/2013	
	Heath	130709	7/09/2013	
	Henrietta	2013-17	6/10/2013	
	Hickory Creek	2013-0618-1	6/18/2013	
	Hico	061013B	6/10/2013	
	Hillsboro	R-2013-06-29	6/18/2013	
	Lampasas	13-09	6/11/2013	
	Leander	13-007-00	6/20/2013	
	Lometa	6032013	6/03/2013	
	Longview	4625	6/13/2013	
	Marble Falls	2013-R-06A	6/18/2013	
	Mart	2013-0601	6/24/2013	
	Mexia	41427	6/18/2013	
	Olney	R3-13	6/10/2013	
	Pflugerville Point	1366-13-06-11-0143 # 2013-06-11-2		
	Princeton	# 2013-06-11-2 # 2013-06-10-R	6/11/2013 6/10/2013	
	Ranger	# 2013-00-10-R 2013-06-10-09	6/10/2013	
	Rice	2013-00-10-09	6/11/2013	
	Riesel	2013-0001	6/11/2013	
	Rockdale	R2013-06-01 (10B)		
	Rogers	7012013	7/01/2013	
	Round Rock	R-13-06-27-F1	6/27/2013	
	San Angelo	2013-06-085	6/04/2013	
	Sanger	R06-10-13	6/03/2013	
	Somerville	R13-003	6/11/2013	
	Star Harbor	41275	6/10/2013	
	Trinidad	2013-001	6/18/2013	
	Whitney	2013-04	6/21/2013	
ex Other 2014	City Ordinances	-	o the provisions of Rider RRM as approved ties. Cities list updated to remove the c	-

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE				
CHEDULE ID	DESCRIPTION			
	below.			
	City	Ord/Res No.	Approval Date	
	Abbott	41438	6/13/2013	
	Alba	13-06-03	6/03/2013	
	Albany	13-6-1	6/10/2013	
	Alma	1301	7/09/2013	
	Alvord	2013 06 -01	6/13/2013	
	Annona	# 2013-6-11	6/11/2013	
	Anson	2013-06	6/10/2013	
	Archer City	344	5/16/2013	
	Athens	R-22-13	6/10/2013	
	Aurora	R1306	6/10/2013	
	Avery	# 7-8-13	7/08/2013	
	Azle	2013-13	6/18/2013	
	Baird	52113	5/21/2013	
	Ballinger	6032013	6/03/2013	
	Bangs	2013-09	6/10/2013	
	Bardwell	41334	5/24/2013	
	Barry	13-01	5/21/2013	
	Bartonville	553-13	6/18/2013	
	Bellevue	520-13	5/20/2013	
	Bells	60413	6/04/2013	
	Benjamin	003-2013	6/13/2013	
	Bertram	432-061113	6/11/2013	
	Blackwell	2013-02	6/10/2013	
	Blanket	140	6/17/2013	
	Blue Mound	13-7	6/18/2013	
	Blum	61113	6/11/2013	
		# 13-05		
	Bogata		6/10/2013	
	Bonham	6102013.1	6/10/2013	
	Brazos Bend	13-1-R	7/16/2013	
	Bremond	41426	6/20/2013	
	Bronte	n/a	6/13/2013	
	Brownsboro	2013-001	6/13/2013	
	Bruceville-Edd	-	6/13/2013	
	Buckholts	20130613	6/13/2013	
	Buffalo Gap	2013-01	6/13/2013	
	Burnet	R2013-10	6/11/2013	
	Byers	7/11/13	7/11/2013	
	Caldwell	41415	5/21/2013	
	Calvert	2013-004	6/10/2013	
	Campbell	# 002-2013	6/10/2013	
	Carbon	285	6/17/2013	
	Cashion Commun	ity 41435	6/10/2013	
	Chandler	061113A	6/11/2013	
	Chico	6-2013-1	6/04/2013	
	Childress	204	6/27/2013	
	Chillicothe	030312-	6/03/2013	
	Cockrell Hill	2013-06112013	6/11/2013	
	Coleman	13-12	6/20/2013	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

EDULE			
E ID	DESCRIPTION		
	Collinsville	541	6/17/2013
	Como	# 13-01	6/11/2013
	Cooper	# 01-06-13	6/10/2013
	Copper Canyon	13-04	6/10/2013
	Covington	20130528-1	5/28/2013
	Coyote Flats	41436	6/11/2013
	Crawford	2013-01	5/28/2013
	Cross Roads	2013-0617-01	6/17/2013
	Cumby	# 1-2013	6/04/2013
	Dawson	2013-2	6/03/2013
	Decatur	41430	6/10/2013
	DeLeon	007-13	6/13/2013
	Deport	# 2013-01	6/13/2013
	Detroit	# 231	6/13/2013
	Dodd City	61313	6/13/2013
	Double Oak	13-01	6/17/2013
	Dublin	n/a	7/08/2013
	Early	2013-06	6/11/2013
	Ector	52013	5/20/2013
	Edom	2013	6/13/2013
	Emhouse	2013-13	6/05/2013
	Eustace	260-06-2013	6/06/2013
	Evant	2013-01	6/03/2013
	Fairfield	61113	6/11/2013
	Ferris		
		R-13-164	7/01/2013
	Forney	13-11	7/02/2013
	Franklin	260	5/20/2013
	Frankston	61113	6/11/2013
	Glenn Heights	R-11-13	6/18/2013
	Godley	41429	6/04/2013
	Goodlow	n/a	6/14/2013
	Gordon	01-2013	6/10/2013
	Goree	2013-02	6/17/2013
	Gorman	06-06-2013	6/06/2013
	Grandview	2013-0606	6/13/2013
	Granger	50202013-2	5/20/2013
	Gustine	2013-3	6/11/2013
	Hamlin	09-331	6/17/2013
	Hawley	06-13	6/11/2013
	Hearne	41429	6/04/2013
	Hebron	2013-3	7/01/2013
	Holland	61713	6/17/2013
	Holliday	2013-03	6/10/2013
	Howe 1	3-0002	5/21/2013
	Hubbard	061113-01	6/11/2013
	Hutchins	2013-0617	6/17/2013
	Impact	n/a	6/11/2013
	Iredell	2013-01	6/10/2013
		R-13-0610-01	6/10/2013
	Itasca	5282013	5/28/2013
	Jewett	13-06-01	6/10/2013

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TE SCHEDULE				
CHEDULE ID	DESCRIPTION			
	Josephine	41435	6/10/2013	
	Joshua	2013-06	6/13/2013	
	Knollwood	R2013-0523	5/23/2013	
	Knox City	n/a	6/18/2013	
	Kosse	6413	6/04/2013	
	Kurten	41395	6/25/2013	
	Lacy-Lakeview	2013-07	6/11/2013	
	Ladonia	20130603	6/03/2013	
	Lake Dallas	2013-04	6/13/2013	
	Lakeport	13-06-11-1	7/09/2013	
	Lavon	20130601 R	6/04/2013	
	Lawn	IV	6/18/2013	
	Leona	6102013	6/10/2013	
	Leonard	61813	6/18/2013	
	Lexington	13-0612-16	6/12/2013	
	Lindsay	0613-1	6/10/2013	
	Lipan	41438	6/03/2013	
	Little River	Academy 4	1438 6/13/2013	
	Llano	2013-06-03-1	6/03/2013	
	Lone Oak	# 133-3013	7/08/2013	
	Loraine	06-18-13	6/18/2013	
	Lott	06.10.13R	6/10/2013	
	Lueders	n/a	6/10/2013	
	Mabank	12013	6/04/2013	
	Malone	2013-01	6/12/2013	
	Manor	2013-02	6/05/2013	
	Marlin	13-029	6/11/2013	
	Maypearl	61713	6/17/2013	
	McGregor	R-9-13	6/10/2013	
	McLendon-Chis	holm 2013	-O1R 5/28/2013	
	Megargel	2013-06	6/11/2013	
	Meridian	13-0520	5/20/2013	
	Merkel	6102013	6/10/2013	
	Midway	05-20-13-I	5/20/2013	
	Miles	06032013A	6/03/2013	
	Milford	No Number	6/04/2013	
	Millsap	13-06-01	5/28/2013	
	Mobile City	41429	6/04/2013	
	Moody	R06042013	6/04/2013	
	Moran	(None)	5/21/2013	
	Morgan	13-02	6/06/2013	
	Muenster	41428	6/03/2013	
	Munday	6112013	6/11/2013	
	Murchison	2013-02	6/11/2013	
	Nevada	N/A	6/04/2013	
	New Chapel H		6/04/2013	
	Newcastle	130610A	6/10/2013	
	Nolanville	2013-06-06	6/06/2013	
	Normangee	41457	7/02/2013	
	Novice	n/a	6/03/2013	
	Oakwood	6112013	6/11/2013	

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RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	O'Brien (None)	5/23/2013
	Oglesby 2-2013	5/21/2013
	Palmer 2013 06 01	6/18/2013
	Paradise 520-13	5/20/2013
	Pecan Gap # 875	6/25/2013
	Penelope 62013	6/20/2013
	_	2 6/11/2013
	Pleasant Valley 60313	
		6/11/2013
	Powell 061713A	6/17/2013
	Poynor 41	7/08/2013
	Putnam 2013-1	6/03/2013
	~	6/11/2013
	Quinlan # 2013-06-01 Ravenna 18	5/20/2013
	Reno (Lamar County) #	
	Retreat 6-13-2013	6/13/2013
	Rhome 2013-04R	6/13/2013
	Rio Vista 5-16-13 A	5/16/2013
	Robert Lee N/A	6/10/2013
	Roby n/a	6/11/2013
	Rochester n/a	6/10/2013
	Rosebud 41435 Ross 2013-1	6/10/2013
	Rotan 2013-6A	6/11/2013 6/13/2013
	Roxton # 13-15 Rule 2013-7A	5/28/2013
		7/11/2013
	Runaway Bay 319 Sadler 13-01	5/21/2013
		6/11/2013
		6/12/2013
	San Saba 2013-19	6/11/2013
	Sanctuary 01-13	6/11/2013
	Sansom Park 927-13	6/20/2013
	Santa Anna 61013	6/10/2013
	Savoy #R13-0521 Scurry 19	5/21/2013 7/08/2013
	•	6/20/2013
	Seymour 1366 Shady Shores 742	
	South Mountain 03-13	7/01/2013 6/07/2013
	Southmayd 115	
		6/11/2013
		6/17/2013
	Streetman 2013-01 Sun Valley # R061113-0	6/17/2013
	_	
	Sunnyvale 0	6/24/2013
	Talty 2013-005	6/18/2013
	Taylor R13-11	6/13/2013
	Teague 41443	6/18/2013
	Tehuacana 62013	6/20/2013
	Thorndale 13-04	6/12/2013
	Thornton 41435	6/10/2013
	Thrall 6182013	6/18/2013

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RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	Throckmorton	2013-04	6/11/2013			
	Tioga	104	6/18/2013			
	Toco	‡ 27	7/09/2013			
	Tom Bean	2013-05	5/20/2013			
	Trent	250	6/11/2013			
	Trenton	371	6/13/2013			
	Troy	2013-0610	6/10/2013			
	Tuscola	06-03-2013	6/03/2013			
	Tye R-	-13-04	5/20/2013			
	Valley Mills	421	6/04/2013			
	Valley View	0610-13	6/10/2013			
	Van Alstyne	06-2013-01	6/11/2013			
	Walnut Springs	s 06-20-2013	6/20/2013			
	Weinert	30	5/28/2013			
	West	130604	6/04/2013			
	Westover Hills	R-13-01	6/18/2013			
	Westworth Vill	lage 2013-	6/11/2013			
	Whitehouse	R13-0521-01	5/21/2013			
	Whitewright	403	6/04/	2013		
	Wilmer	2013-0615C	6/15/201	.3		
	Windom	130611	6/11/20	013		
	Winters	2013-05	5/20/	2013		
	Wixon Valley	228	8/22/2	2013		
	Wolfe City	# 6102013	6/10/20	013		
	Wortham	710-0613	6/11/201	.3		
	Yantis	NA	5/	20/2013		
PSF 2014	Customers bill	ls will be adjuste	ed \$1.01 per bill for	the 2014 Pipeline Safety Fee		
				PIPELINE SAFETY PROGRAM FEES -		
	2014					
	mitle 16 Been	omia Domilation Da	1			
	Title 16 Economic Regulation Part 1 Railroad Commission Of Texas					
	Chapter 8					
	Pipeline Safety Regulations Subchapter C Requirements For Natural Gas Pipelines Only					
	Rule Section 8.201 Pipeline Safety Program Fees					
	Raic Beetion	5.201 Tipeline be	recy rrogram rees			
	(a) Application	on of fees. Pursua	nt to Texas Utilitie	es Code, Section121.211, the		
	Commission est	ablishes a pipeli	ne safety and regula	atory program fee, to be assessed		
	Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline					
	facilities and natural gas master metered pipelines and pipeline facilities subject					
	to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total					
	amount of revenue estimated to be collected under this section does not exceed the					
	amount the Cor	mmission estimates	to be necessary to	recover the costs of		
	administering	the pipeline safe	ty and regulatory pr	rograms under Texas Utilities		
	Code, Title 3	, excluding costs	that are fully funde	ed by federal sources for any		
	fiscal year.					
	(b) Natural ca	as distribution ex	stems. The Commission	on hereby assesses each operator		
		_		eline safety and regulatory		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

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TARIFF CODE: DS RRC TARIFF NO: 26869

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate C RRM Inc 14

Implementing Conservation and Energy Efficiency (CEE) Surcharge effective July 1, 2014 as approved in GUD 10170 dated 12/04/2012 for Commercial Customers in the MidTex Division except the City of Dallas Customers.

RATE SCHEDULE: C - COMMERCIAL

SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 07/01/2014

### Application

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

#### Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

### Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

Charge Amount

Customer Charge per Bill \$38.50 per month
Rider CEE Surcharge \$0.00 per month (1)
Total Customer Charge \$38.50 per month
Commodity Charge - All Ccf \$0.07681 per Ccf

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

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TARIFF CODE: DS RRC TARIFF NO: 26869

#### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Agreement

An Agreement for Gas Service may be required.

Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

(1) Reference Rider CEE - Conservation And Energy Efficiency as approved in GUD 10170.

Surcharge billing effective July 1, 2014.

Rider CEE 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RATE SCHEDULE: CEE - CONSERVATION AND ENERGY EFFICIENCY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS  $\,$  EFFECTIVE DATE: Bills Rendered on and after 12/04/12

#### I. Purpose

Atmos Energy Corporation's Mid-Tex Division provides a Conservation and Energy Efficiency program which offers assistance to residential and commercial customers to encourage reductions in energy consumption and lower energy utility bills. The proposal is one where Atmos Energy shareholders will fund a half of the allowable expenses incurred annually, with a customer rate component providing the remainder of the funding. The programs offered under Rate Schedule CEE will be consistent with similar conservation and energy efficiency programs offered by other gas utilities and may include, but not limited to residential and commercial customer rebates for high efficiency appliances and equipment, as well as a low income customer weatherization assistance program.

#### II. Application

Applicable to Rate R Sales Service and Rate C Commercial Sales Service customers only.

The Customer Charges under Rate Schedule R-Residential Sales and Rate Schedule C-Commercial Sales, shall be increased or decreased annually beginning July 1, 2013 by the CEE Cost Recovery Component (CEE) at a rate per bill in accordance with the following formula:

CEE = CRC + BA

Where:

CRC = Cost Recovery-Current. The CRC shall include all expected costs attributable to the Company's CEE program for the twelve month period ending June 30th of each

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TARIFF CODE: DS RRC TARIFF NO: 26869

#### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

year, including, but not limited to rebates paid, material costs, the costs associated with installation and removal of replaced materials and/or equipment, the cost of educational and customer awareness materials related to conservation/efficiency and the planning, development, implementation and administration of the CEE program. CRC will calculated in a manner that results in non-recurring cost being recovered only once. Direct program costs will be identified by class and common administrative costs will be allocated to each class pro-rata based upon the proportion of direct costs. Administrative costs shall not exceed 15% of total CEE program costs.

BA = Balance Adjustment. The BA shall compute differences between Rider CRC collections by class and expenditures by class, including the pro-rata share of common administrative costs for each class for the twelve month period ending the prior December 31 and collect the over/under recovery during the 12 month period beginning July 1 of the following year.

Class = Rate R Sales Service customer and Rate C Sales Service customers.

#### III. Administration

A third-party administrator (Program Administrator) may coordinate general program administration. Program administration expenses will be funded from the annual budget.

IV. Program Selection Program selection will be determined on annual basis and a summary of programs selected for the upcoming twelve-month period will be provided to interested parties on or before March 1st of each calendar year. The portfolio of program offerings will be designed to be impactful and cost effective based on Atmos' knowledge of its customer base and experience administering various conservation and energy efficiency program initiatives. The regulators and Company shall agree prospectively of any changes to the program.

#### V. Report

The Company will file an annual report with the Director of the Gas Services Division of the Railroad Commission on or before March 1 of each calendar year. The annual report shall also be made available on the Company's website. The annual report will identify the portfolio of program offerings the Company will provide during the twelve-month period commencing July 1 of each year. This annual filing shall include detailed calculations of the CRC and the Balancing Adjustments, as well as data on the total cost of the CEE Program and by each individual rebate program. Detailed tracking and reporting of program administration costs is also required.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY CONTRACT RATE ABBOTT 0.04 ABILENE 0.05 ADDISON 0.05 ALBA 0.04 ALBANY 0.04 ALLEN 0.05 AT.MA 0.04 0.05 ALVARADO ALVORD 0.05 0.05 ANGUS ANNA 0.04 ANNONA 0.05 ANSON 0.05 ARCHER CITY 0.04 0.04 ARGYLE ARLINGTON 0.05 ATHENS 0.04 AUBREY 0.05 0.05 AURORA 0.05 AUSTIN AVERY 0.05 AZLE 0.04 BAIRD 0.05 BALCH SPRINGS 0.05 BALLINGER 0.05 BANDERA 0.04 BANGS 0.05 BARDWELL 0.04 0.02 BARRY 0.05 BARTLETT BARTONVILLE 0.04 BEDFORD 0.05 BELLEVUE 0.05 BELLMEAD 0.05 BELLS 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE SCHEDULE ID DESCRIPTION 0.05 BELTON BENBROOK 0.04 0.05 BENJAMIN BERTRAM 0.05 BEVERLY HILLS 0.04 BLACKWELL 0.05 BLANKET 0.05 BLOOMING GROVE 0.05 BLOSSOM 0.05 BLUE MOUND 0.05 BLUE RIDGE 0.05 BLUM 0.05 BOGATA 0.04 BONHAM 0.05 0.05 BOWIE 0.04 BOYD BRAZOS BEND 0 BREMOND 0.04
BRIDGEPORT 0.05 BRONTE 0.05 BROWNSBORO 0.05 BROWNWOOD 0.04 BRUCEVILLE-EDDY 0.04 BRYAN 0.05 BUCKHOLTS 0.04 BUFFALO 0.05 BUFFALO GAP 0.04 BURKBURNETT 0.05 BURLESON 0.05 BURNET 0.05 BYERS 0.05 0.05 CADDO MILLS 0.02 CALDWELL 0.05 CALVERT 0.05 CAMERON 0.04 CAMPBELL 0.04 CANTON 0.05
CARBON 0.05 CARBON 0.05 CARROLLTON 0.05 CASHION COMMUNITY CEDAR MARK U

COMP 0.05 CEDAR HILL 0.05 0.05 CELESTE 0.0 CELINA 0.04 CENTERVILLE 0.04 CHANDLER 0.05 CHICO 0.05 CHILDRESS 0.05 CHILLICOTHE 0.05 CISCO 0.05 CLARKSVILLE 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
BCHEDOHE ID	
	CLEBURNE 0.04
	CLIFTON 0.04
	CLYDE 0.05
	COCKRELL HILL 0.04
	COLEMAN 0.05
	COLLEGE STATION 0.05
	COLLEYVILLE 0.05
	COLLINSVILLE 0.05
	COLORADO CITY 0.05
	COMANCHE 0.05 COMMERCE 0.05
	COMO 0.05
	COOLIDGE 0.04
	COOPER 0.05
	COPPELL 0.04
	COPPER CANYON 0.04 COPPERAS COVE 0.05
	COPPERAS COVE 0.05  CORINTH 0.04
	CORRAL CITY 0.05 CORSICANA 0.05
	COVINGTON 0.05
	COYOTE FLATS 0
	CRANDALL 0.05
	CRAWFORD 0.02
	CROSS ROADS 0.05
	CROWLEY 0.05
	CUMBY 0.05
	DALLAS 0.05
	DALWORTHINGTON GARDENS 0.05
	DAWSON 0.04
	DE LEON 0.05
	DECATUR 0.04
	DENISON 0.04
	DENTON 0.05
	DEPORT 0.05
	DESOTO 0.05
	DETROIT 0.02
	DODD CITY 0.05
	DOUBLE OAK 0.04
	DUBLIN 0.05
	DUNCANVILLE 0.05
	EARLY 0.05
	EASTLAND 0.05
	ECTOR 0.05
	EDGECLIFF VILLAGE 0.05
	EDOM 0.04
	ELECTRA 0.05
	EMHOUSE 0.04
	EMORY 0.04
	ENNIS 0.04
	EULESS 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
COMEDINE TO	
SCHEDULE ID	DESCRIPTION
	EUSTACE 0.05
	EVANT 0.05
	EVERMAN 0.05
	FAIRFIELD 0.04
	FAIRVIEW 0.05
	FARMERS BRANCH 0.05
	FARMERSVILLE 0.04
	FATE 0.04
	FERRIS 0.05
	FLOWER MOUND 0.05
	FOREST HILL 0.05
	FORNEY 0.05
	FORT WORTH 0.05
	FRANKLIN 0.04
	FRANKSTON 0.04
	FREDERICKSBURG 0.05
	FRISCO 0.04
	FROST 0.05
	GAINESVILLE 0.05
	GARLAND 0.05
	GARRETT 0.05
	GATESVILLE 0.04
	GEORGETOWN 0.05
	GLEN ROSE 0.03
	GLENN HEIGHTS 0.04
	GODLEY 0.05
	GOLDTHWAITE 0.05
	GOODLOW 0.04
	GORDON 0.05
	GOREE 0.05
	GORMAN 0.05
	GRANBURY 0.04
	GRAND PRAIRIE 0.05
	GRANDVIEW 0.04
	GRANGER 0.05 GRAPEVINE 0.05
	GREENVILLE 0.05
	GROESBECK 0.05
	GUNTER 0.04
	GUSTINE 0.05 HALTOM CITY 0.05
	HAMILTON 0.05
	HAMLIN 0.05 HARKER HEIGHTS 0.05
	HASKELL 0.05
	HASLET 0.04
	HAWLEY 0.04
	HEARNE 0.02
	HEBRON 0 HENRIETTA 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26869
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	HEWITT 0.05
	HICKORY CREEK 0.04
	HICO 0.05
	HIGHLAND PARK 0.05
	HIGHLAND VILLAGE 0.05
	HILLSBORO 0.05
	HOLLAND 0.04
	HOLLIDAY 0.05
	HONEY GROVE 0.04
	HOWE 0.04
	HUBBARD 0.05
	HURST 0.05
	HUTCHINS 0.04
	HUTTO 0.05
	IMPACT 0.02
	IOWA PARK 0.04
	IREDELL 0.05
	IRVING 0.05
	ITALY 0.04
	ITASCA 0.04
	JEWETT 0.05  JOSEPHINE 0.05
	JOSHUA 0.04
	JUSTIN 0.04
	KAUFMAN 0.05
	KEENE 0.04
	KELLER 0.05
	KEMP 0.05
	KENNEDALE 0.05
	KERENS 0.04
	KERRVILLE 0.04
	KILLEEN 0.05
	KNOLLWOOD 0.05
	KNOX CITY 0.05
	KOSSE 0.05
	KRUM 0.05
	KURTEN 0
	LACY-LAKEVIEW 0.05
	LADONIA 0.05
	LAKE DALLAS 0.04
	LAKE WORTH 0.04
	LAKEPORT 0.05
	LAKESIDE 0.05
	LAMPASAS 0.03
	LANCASTER 0.05
	LAVON 0.05 LAWN 0.04
	LEANDER 0.05
	LEONA 0.02
	LEONARD 0.05
	LEWISVILLE 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26869
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	LEXINGTON 0.04
	LINCOLN PARK 0
	LINDSAY 0.02
	LIPAN 0.05
	LITTLE ELM 0.05 LITTLE RIVER-ACADEMY 0.04
	LLANO 0.05
	LOMETA 0.05
	LONE OAK 0.05
	LONGVIEW 0.04
	LORAINE 0.05
	LORENA 0.05
	LOTT 0.04
	LUEDERS 0.04
	MABANK 0.05
	MADISONVILLE 0.05
	MALAKOFF 0.05
	MALONE 0.04
	MANOR 0.05
	MANSFIELD 0.03
	MARBLE FALLS 0.05
	MARLIN 0.05
	MART 0.04
	MAYPEARL 0.04
	MCGREGOR 0.05
	MCKINNEY 0.05 MCLENDON-CHISHOLM 0.05
	MCLENDON-CHISHOLM 0.05 MEGARGEL 0.05
	MELISSA 0.05
	MERIDIAN 0.05
	MERKEL 0.04
	MESQUITE 0.05
	MEXIA 0.05
	MIDLOTHIAN 0.05
	MIDWAY 0.05
	MILES 0.05
	MILFORD 0.05
	MILLSAP 0
	MOBILE CITY 0.04
	MOODY 0.05
	MORAN 0.03
	MORGAN 0.04
	MUENSTER 0.05
	MUNDAY 0.05
	MURCHISON 0.05
	MURPHY 0.04 NEVADA 0.04
	NEW CHAPEL HILL 0.04
	NEW CHAPEL HILL 0.04 NEWARK 0.05
	NEWCASTLE 0.05
	NOCONA 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	NOLANVILLE 0.05	
	NORMANGEE 0.02	
	NORTH RICHLAND HILLS 0.05	
	NORTHLAKE 0.04	
	NOVICE 0.02	
	OAK LEAF 0.05	
	OAKWOOD 0.04	
	O'BRIEN 0.04 OGLESBY 0.04	
	OLNEY 0.05	
	OVILLA 0.05	
	PALESTINE 0.04	
	PALMER 0.03	
	PANTEGO 0.04	
	PARADISE 0.05	
	PARIS 0.05	
	PARKER 0.04	
	PECAN GAP 0.04	
	PECAN HILL 0.05	
	PENELOPE 0.04	
	PETROLIA 0.05	
	PFLUGERVILLE 0.04	
	PILOT POINT 0.05	
	PLANO 0.05	
	PLEASANT VALLEY 0.05	
	POINT 0.05 PONDER 0.05	
	POST OAK BEND 0.05	
	POTTSBORO 0.04	
	POWELL 0.05	
	POYNOR 0.05	
	PRINCETON 0.04	
	PROSPER 0.05	
	PUTNAM 0.02	
	QUANAH 0.04	
	QUINLAN 0.02	
	QUITMAN 0.05	
	RANGER 0.05	
	RAVENNA 0.05	
	RED OAK 0.05	
	RENO (LAMAR CO) 0.04	
	RENO (PARKER CO) 0.04	
	RETREAT 0.04	
	RHOME 0.05	
	RICE 0.05	
	RICHARDSON 0.05	
	RICHLAND 0.04	
	RICHLAND HILLS 0.04	
	RIESEL 0.05	
	RIO VISTA 0.02	
	RIVER OAKS 0.04	
	ROANOKE 0.04	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869		
RATE SCHEDULE		
RATE OCHEDULE		
SCHEDULE ID	<u>DESCRIPTION</u>	
	ROBERT LEE 0.05	
	ROBINSON 0.05	
	ROBY 0.05	
	ROCHESTER 0.03	
	ROCKDALE 0.04	
	ROCKWALL 0.05	
	ROGERS 0.05	
	ROSCOE 0.05	
	ROSEBUD 0.04	
	ROSS 0.05	
	ROTAN 0.05	
	ROUND ROCK 0.05	
	ROWLETT 0.04	
	ROXTON 0.05	
	ROYSE CITY 0.05	
	RULE 0.02	
	RUNAWAY BAY 0.04	
	SACHSE 0.05	
	SADLER 0.05	
	SAGINAW 0.04	
	SAN ANGELO 0.05 SAN SABA 0.05	
	SANCTUARY 0.04	
	SANGER 0.05	
	SANSOM PARK 0.04	
	SANTA ANNA 0.05	
	SAVOY 0.04	
	SCURRY 0.04	
	SEAGOVILLE 0.05	
	SEYMOUR 0.04	
	SHADY SHORES 0.05	
	SHERMAN 0.05 SNYDER 0.04	
	SOMERVILLE 0.05	
	SOUTH MOUNTAIN 0.03 SOUTHLAKE 0.04	
	SOUTHLAKE 0.04 SOUTHMAYD 0.02	
	SPRINGTOWN 0.04	
	ST. JO 0.05	
	STAMFORD 0.02	
	STAR HARBOR 0.02	
	STEPHENVILLE 0.04	
	STRAWN 0.05	
	STREETMAN 0.05	
	SULPHUR SPRINGS 0.05	
	SUN VALLEY 0.02	
	SUNNYVALE 0.04	
	SWEETWATER 0.05	
	TALTY 0.04	
	TAYLOR 0.05	
	TEAGUE 0.05	

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EDULE ID	DESCRIPTION
	TEHUACANA 0.02
	TEMPLE 0.04
	TERRELL 0.04
	THE COLONY 0.04
	THORNDALE 0.05
	THORNTON 0.05
	THRALL 0.04
	THROCKMORTON 0.05
	TIOGA 0.05
	TOCO 0.05
	TOM BEAN 0.05
	TRENT 0.04
	TRENTON 0.05
	TRINIDAD 0.04
	TROPHY CLUB 0.04
	TROY 0.05
	TUSCOLA 0.05
	TYE 0.04
	TYLER 0.05
	UNIVERSITY PARK 0.05
	VALLEY MILLS 0.03
	VALLEY VIEW 0.04
	VAN ALSTYNE 0.05
	VENUS 0.05
	VERNON 0.05
	WACO 0.05
	WALNUT SPRINGS 0.04
	WATAUGA 0.05
	WAXAHACHIE 0.04
	WEINERT 0.05
	WEST 0.05
	WESTLAKE 0.05
	WESTOVER HILLS 0.04
	WESTWORTH VILLAGE 0.04
	WHITE SETTLEMENT 0.05
	WHITEHOUSE 0.04
	WHITESBORO 0.05
	WHITEWRIGHT 0.04
	WHITNEY 0.05
	WICHITA FALLS 0.05
	WILMER 0.02
	WINDOM 0.05
	WINTERS 0.05
	WIXON VALLEY 0
	WOLFE CITY 0.05
	WOODWAY 0.05
	WORTHAM 0.04
	WYLIE 0.04
	YANTIS 0.04
er GCR 10170	Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

RIDER:GCR - GAS COST RECOVERY

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS  $\,$  EFFECTIVE DATE:  $\,$  12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

 $PP = (P - A) \times D$ , where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class Allocation Factor (D)

Rate R - Residential Service

.643027

Rate  ${\tt C}$  - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

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#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RRM INC 2013

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ACSC, ATM and Non-Coalition cities as listed in the Index of Applicable Cities. Effective Date: 10/15/2013;

See the Cities Index List for the ordinance number and approval date for each individual city.

RATE REVIEW MECHANISM

#### I. Applicability

Applicable to Residential, Commercial, Industrial, and Transportation tariff customers in the Mid-Tex Division of Atmos Energy Corporation (Company) except such customers within the City of Dallas. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

#### II. Definitions

Test Period is defined as the twelve months ending December 31 of each preceding calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is June 1. The 2013 filing Effective Date is October 15, 2013.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company.

Review Period is defined as the period from the Filing Date until the Effective

The Filing Date is as early as practicable but no later than March 1 of each year with the exception of 2013, which shall have a Filing Date of July 15, 2013. The

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

last annual Effective Date is June 1, 2017.

III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

#### Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

DEP = depreciation expense calculated at depreciation rates approved by the Final Order.

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

 ${\tt CD}$  = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$3,000,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

#### IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 40% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

#### V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2013 Filing Date will be July 15, 2013.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

#### VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on June 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by May 31, the rates proposed in the Company's filing shall be deemed approved effective June 1. (2013 filing RRM rate will be effective October 15, 2013 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by May 31, the rates finally approved by the regulatory authority shall be deemed effective as of June 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than August 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before August 30 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
   c) the service area or areas in which the proposed rates would apply;
- $\ensuremath{\mathtt{d}}\xspace$ ) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

RATE SCHEDULE					
SCHEDULE ID	<u>DESCRIPTION</u>				
	below:				
	Unincorporated Areas				
	and				
	Rate Schedule	City of Dallas*	Settled Cities		
		40.0450	10.1000		
	R - Residential Sales C - Commercial Sales	\$0.0152 \$0.0383	\$0.1293 \$0.3890		
	I - Industrial Sales	\$0.0383	\$7.3626		
			,		
	T - Transportation	\$0.8406	\$7.3626		
	*The Dallas surcharge will Annual Rate Review (June 1,	be effective with the implement 2014).	tation of the 2014 Dallas		
Rider WNA 2014	accordance with City Ordinan	ate Review Mechanism (RRM), 5 ce 1015, plus additional Citie s Indexes for the list of citi	s ordinances, effective		
	ADJUSTMENT	RIDER: WNA - WE	ATHER NORMALIZATION		
	APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS				
	EFFECTIVE DATE: Bills Rendered on or after 11/01/2014				
		ed on of after 11/01/2014			
	Provisions for Adjustment	ed on of after 11/01/2014			
	The Commodity Charge per Ccf Schedules utilized by the cidetermining normalized winter hereinafter described, which Adjustment. The Weather Normonths of November through A Austin, Dallas, Waco, and Wi Adjustment The Weather Normonths of November through A Austin, Dallas, Waco, and Wi	(100 cubic feet) for gas servities of the Mid-Tex Division some period revenues shall be adjustment is referred to as the malization Adjustment shall appropriate the five regional weath chita Falls. Computation of Walization Adjustment Factor shall cf by the following formul	vervice area for usted by an amount Weather Normalization uply to all temperature read during the revenue er stations are Abilene, Veather Normalization uall be computed to the		
	The Commodity Charge per Cof Schedules utilized by the cidetermining normalized winter hereinafter described, which Adjustment. The Weather Norsensitive residential and comonths of November through Austin, Dallas, Waco, and Wi Adjustment The Weather Normearest one-hundredth cent p	(100 cubic feet) for gas servities of the Mid-Tex Division sor period revenues shall be adjamount is referred to as the malization Adjustment shall appropriate bills based on meters pril. The five regional weath chita Falls. Computation of Walization Adjustment Factor shalls	vervice area for usted by an amount Weather Normalization uply to all temperature read during the revenue wer stations are Abilene, Veather Normalization uall be computed to the ua:		
	The Commodity Charge per Cof Schedules utilized by the ci determining normalized winte hereinafter described, which Adjustment. The Weather Nor sensitive residential and co months of November through A Austin, Dallas, Waco, and Wi Adjustment The Weather Norm nearest one-hundredth cent p	(100 cubic feet) for gas servities of the Mid-Tex Division sor period revenues shall be adjusted to as the malization Adjustment shall appropriate the five regional weath chita Falls. Computation of Walization Adjustment Factor sher Ccf by the following formulations.	vervice area for usted by an amount Weather Normalization uply to all temperature read during the revenue wer stations are Abilene, Veather Normalization uall be computed to the ua:		

such particular Rate Schedule that contains more than one billing classification

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

WNAFi = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed in cents per Ccf

 ${\ensuremath{ ext{Ri}}}$  = Commodity Charge rate of temperature sensitive sales for the ith schedule or classification.

HSFi = heat sensitive factor for the ith schedule or classification divided by the average bill count in that class

NDD = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.

ADD = billing cycle actual heating degree days.

Bli = base load sales for the ith schedule or classification divided by the average bill count in that class The Weather Normalization Adjustment for the jth customer in ith rate schedule is computed as:

WNAi = WNAFi x qij

Where qij is the relevant sales quantity for the jth customer in ith rate schedule.

Base Use/Heat Use

Factors

Residential

	Commercial	
	Base use	Heat use
Base use	Heat use	
	Ccf	Ccf/HDD
Ccf	Ccf/HDD	
Abilene	9.78	0.1356
94.17	0.6031	
Austin	10.62	0.1456
184.75	0.7909	
Dallas	12.75	0.2024
172.34	0.9441	
Waco	9.31	0.1376
118.65	0.5968	
Wichita Falls	10.88	0.1405
126.19	0.4753	

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at atmosenergy.com/mtx-wna, in Excel format, a Weather Normalization Adjustment (WNA) Report to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and a Excel version of the WNA Report with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: 12/01/2012

#### Application

Town Name

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE

LESS THAN 1000 0.00000

1000 TO 2499 0.005810

2499 TO 9999 0.0107

10000 AND ABOVE 0.01997

Tax Rate

ABBOTT 0.00000 ABILENE 0.01997 ADDISON 0.01997 ALBA 0.00000 ALBANY 0.00581 ALLEN 0.01997 0.00000 ALMA 0.01070 ALWARADO ALVORD 0.00581 ANGUS 0.00000 ANNA 0.01070 ANNONA 0.00000 0.00581 ANSON

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	<del></del>
	ARCHER CITY 0.00581
	ARGYLE 0.01070
	ARLINGTON 0.01997
	ATHENS 0.01997
	AUBREY 0.01070
	AURORA 0.00581
	AUSTIN 0.01997 AVERY 0.00000
	AVERY 0.00000 AZLE 0.01997
	BAIRD 0.00581
	BALCH SPRINGS 0.01997 BALLINGER 0.01070
	BALLINGER 0.01070 BANDERA 0.00000
	BANGS 0.00581
	BARDWELL 0.00000
	BARRY 0.00000
	BARTLETT 0.00581
	BARTONVILLE 0.00581
	BEDFORD 0.01997
	BELLEVUE 0.00000
	BELLMEAD 0.01070
	BELLS 0.00581
	BELTON 0.01997
	BENBROOK 0.01997
	BENJAMIN 0.0000
	BERTRAM 0.00581
	BEVERLY HILLS 0.00581 BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00000
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BRAZOS BEND 0.00000
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TE SCHEDULE			
HEDULE ID	DESCRIPTION		
	BURNET	0.01070	
	-		
	BYERS 0.		
		0.00581	
		0.01070 0.00581	
		0.01070	
		0.00000	
		0.01070	
		.00000	
	CARROLLTON		
	Cashion COMMUNITY		
		0.01997	
	CEDAR PARK	0.01997	
	CELESTE	0.01997	
	CELINA 0	.01070	
	CENTERVILLE	0.00000	
	CHANDLER	0.01070	
	CHICO 0.	00581	
		0.01070	
	CHILLICOTHE	0.00000	
	CISCO 0.	01070	
	CLARKSVILLE	0.01070	
	CLEBURNE	0 01997	
	CLIFTON	0.01070	
	CLYDE	0.01070	
	COCKRELL HILL		
		0.01070	
	COLLEGE STATION		
	COLLEYVILLE	0.01997	
	COLLINSVILLE		
	COLORADO CITY		
	COMANCHE	0.01070	
		0.01070	
		00000	
		0.00000	
	COOPER 0	.00581	
	COPPELL	0.01997	
	COPPER CANYON	0.00581	
	COPPERAS COVE	0.01997	
	CORINTH	0.01997	
	CORRAL CITY	0.00000	
	CORSICANA	0.01997	
	COVINGTON	0.00000	
	COYOTE FLATS	0.00000	
	CRANDALL	0.01070	
	CRAWFORD	0.00000	
	CROSS ROADS	0.00581	
	CROWLEY	0.01997	
		00000	
		0.01997	
	DALWORTHINGTON GA	RDENS	0.00581

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26869	
RATE SCHEDULE		
SCHEDULE ID	DEGCETORION	
SCHEDULE ID	<u>DESCRIPTION</u>	
	DAWSON 0.00000	
	DE LEON 0.00581	
	DECATUR 0.01070	
	DENISON 0.01997	
	DENTON 0.01997	
	DEPORT 0.00000	
	DESOTO 0.01997	
	DETROIT 0.00000	
	DODD CITY 0.00000	
	DOUBLE OAK 0.01070	
	DUBLIN 0.01070	
	DUNCANVILLE 0.01997	
	EARLY 0.01070	
	EASTLAND 0.01070	
	ECTOR 0.00000	
	EDGECLIFF VILLAGE 0.01070	
	EDOM 0.00000	
	ELECTRA 0.01070	
	EMHOUSE 0.00000	
	EMORY 0.00581	
	ENNIS 0.01997	
	EULESS 0.01997	
	EUSTACE 0.00000	
	EVANT 0.00000	
	EVERMAN 0.01070	
	FAIRFIELD 0.01070	
	FAIRVIEW 0.01070	
	FARMERS BRANCH 0.01997	
	FARMERSVILLE 0.01070	
	FATE 0.01070	
	FERRIS 0.00581	
	FLOWER MOUND 0.01997	
	FOREST HILL 0.01997  FORNEY 0.01997	
	FRANKLIN 0.00581  FRANKSTON 0.00581	
	FRANKSTON 0.00581 FREDERICKSBURG 0.01997	
	FRISCO 0.01997	
	FROST 0.00000  GAINESVILLE 0.01997	
	GARLAND 0.01997	
	GARRETT 0.00000	
	GATESVILLE 0.01997	
	GEORGETOWN 0.01997	
	GLEN ROSE 0.00581 GLENN HEIGHTS 0.01997	
	GODLEY 0.00581	
	GOLDTHWAITE 0.00581	
	GOODLOW 0.00000	
	GORDON 0.00000	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26869
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	GOREE 0.00000
	GORMAN 0.00581
	GRANBURY 0.01070 GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997
	HILLSBORO 0.01070
	HOLLIDAY 0.00581
	HOLLIDAY 0.00581 HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997
	ITALY 0.00581
	ITASCA 0.00581
	JEWETT 0.00581
	JOSEPHINE 0.00000
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CHEDULE		
JLE ID	DEGCETORION	
<u> </u>	DESCRIPTION	
	KERENS 0.00581	
	KERRVILLE 0.01997	
	KILLEEN 0.01997	
	KNOLLWOOD 0.00000	
	KNOX CITY 0.00581	
	KOSSE 0.00000	
	KRUM 0.01070	
	KURTEN 0.00000	
	LACY-LAKEVIEW 0.01070	
	LADONIA 0.00000	
	LAKE DALLAS 0.01070	
	LAKE WORTH 0.01070	
	LAKEPORT 0.00000	
	LAKESIDE 0.00581	
	LAMPASAS 0.01070	
	LANCASTER 0.01997	
	LAVON 0.00581	
	LAWN 0.00000	
	LEANDER 0.01997	
	LEONA 0.00000	
	LEONARD 0.00581	
	LEWISVILLE 0.01997	
	LEXINGTON 0.00581	
	LINCOLN PARK 0.00000	
	LINDSAY 0.00581	
	LIPAN 0.00000	
	LITTLE ELM 0.01997	
	LITTLE RIVER-ACADEMY 0.00581	
	LLANO 0.01070	
	LOMETA 0.00000	
	LONE OAK 0.00000	
	LONGVIEW 0.01997	
	LORAINE 0.00000	
	LORENA 0.00581	
	LOTT 0.00000	
	LUEDERS 0.00000	
	MABANK 0.01070	
	MADISONVILLE 0.01070	
	MALAKOFF 0.00581	
	MALONE 0.00000	
	MANOR 0.01070	
	MANSFIELD 0.01997	
	MARBLE FALLS 0.01070	
	MARLIN 0.01070	
	MART 0.00581	
	MAYPEARL 0.00000	
	MCGREGOR 0.01070	
	MCKINNEY 0.01997	
	MCLENDON-CHISHOLM 0.00581	
	MEGARGEL 0.00000	
	MELISSA 0.01070	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	MERIDIAN 0.00581
	MERKEL 0.01070
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581
	MUNDAY 0.00581
	MURCHISON 0.00000
	MURPHY 0.01997
	NEVADA 0.00000
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070
	NORMANGEE 0.00000
	NORTH RICHLAND HILLS 0.01997
	NORTHLAKE 0.00581
	NOVICE 0.00000
	OAK LEAF 0.00581
	OAKWOOD 0.00000
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.00581
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01070
	PROSPER 0.01070
	PUTNAM 0.00000
	QUANAH 0.01070
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.00581
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.00000
	RICHARDSON 0.01997
	RICHLAND 0.00000
	RICHLAND HILLS 0.01070
	RIESEL 0.00581
	RIO VISTA 0.00000
	RIVER OAKS 0.01070
	ROANOKE 0.01070
	ROBERT LEE 0.00581
	ROBINSON 0.01997
	ROBY 0.00000
	ROCHESTER 0.0000
	ROCKDALE 0.01070
	ROCKWALL 0.01997
	ROGERS 0.00581
	ROSCOE 0.00581
	ROSEBUD 0.00581
	ROSS 0.00000
	ROTAN 0.00581
	ROUND ROCK 0.01997
	ROWLETT 0.01997
	ROXTON 0.00000
	ROYSE CITY 0.01070
	RULE 0.00000
	RUNAWAY BAY 0.00581
	SACHSE 0.01997
	SADLER 0.00000
	SAGINAW 0.01997
	SAN ANGELO 0.01997
	SAN SABA 0.01070
	SANCTUARY 0.00000
	SANGER 0.01070
	SANSOM PARK 0.01070
	SANTA ANNA 0.00581
	SAVOY 0.00000
	Scurry town 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	SEAGOVILLE 0.01997	
	SEYMOUR 0.01070	
	SHADY SHORES 0.01070	
	SHERMAN 0.01997	
	SNYDER 0.01997	
	SOMERVILLE 0.00581	
	SOUTH MOUNTAIN 0.00000	
	SOUTHLAKE 0.01997	
	SOUTHMAYD 0.00000	
	SPRINGTOWN 0.01070	
	ST. JO 0.00581	
	STAMFORD 0.01070	
	STAR HARBOR 0.00000	
	STEPHENVILLE 0.01997	
	STRAWN 0.00000	
	STREETMAN 0.00000	
	SULPHUR SPRINGS 0.01997	
	SUN VALLEY 0.00000	
	SUNNYVALE 0.01070	
	SWEETWATER 0.01997	
	TALTY 0.00581	
	TAYLOR 0.01997	
	TEAGUE 0.01070	
	TEHUACANA 0.00000	
	TEMPLE 0.01997	
	TERRELL 0.01997	
	THE COLONY 0.01997	
	THORNDALE 0.00581	
	THORNTON 0.00000	
	THRALL 0.00000	
	THROCKMORTON 0.00000	
	TIOGA 0.00000	
	TOCO 0.00000	
	TOM BEAN 0.00581	
	TRENT 0.00000	
	TRENTON 0.00000	
	TRINIDAD 0.00000	
	TROPHY CLUB 0.01070	
	TROY 0.00581	
	TUSCOLA 0.00000	
	TYE 0.00581	
	TYLER 0.01997	
	UNIVERSITY PARK 0.01997	
	VALLEY MILLS 0.00581	
	VALLEY VIEW 0.00000	
	VAN ALSTYNE 0.01070	
	VENUS 0.01070	
	VERNON 0.01997	
	WACO 0.01997	
	WALNUT SPRINGS 0.00000	
	WATAUGA 0.01997	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC TARIFF NO: 26869 TARIFF CODE: DS

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

> WAXAHACHIE WEINERT 0.01997 0.00000 0.01070 WEST WESTLAKE 0.00000 WESTOVER HILLS 0.00000 WESTWORTH VILLAGE 0.00581

0.01070 0.01997

WHITE SETTLEMENT
WHITEHOUSE
WHITESBORO
WHITEWRIGHT 0.01070 0.00581 WHITEWRIGHT
WHITNEY
WICHITA FALLS 0.00581 0.01997

0.0107(
windom 0.00000
Winters 0.01070
Wixon Valley 0.00
Wolfe City 0.00581
WOODWAY 0.01070 0.00000 0.00581

0.01070 WORTHAM 0.00581 WYLIE 0.01997 YANTIS 0.00000

#### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26869		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20301	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN			
20303	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SOUTHLAKE			
20305	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SOUTHMAYD			
20307	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SPRINGTOWN			
20309	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	STAMFORD			
20312	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	STAR HARBOR			
20314	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	STEPHENVILLE			
20316	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	STRAWN			
20318	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	STREETMAN			
20320	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
20322	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SUN VALLEY			
20324	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SUNNYVALE			
20328	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SWEETWATER			
20332	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TALTY			
20334	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TAYLOR			
20336	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TEAGUE			
20338	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TEHUACANA			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

CHISTOLIERS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20341	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TEMPLE			
20343	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TERRELL			
20345	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	THE COLONY			
20347	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	THORNDALE			
20349	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	THORNTON			
20351	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	THRALL			
20353	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	THROCKMORTON			
20355	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TIOGA			
20357	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TOCO			
20360	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TOM BEAN			
20363	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
20365	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME			400000	
	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TRINIDAD	FICE	¥0.0±35	10,01,2011
20369	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TROPHY CLUB	MCL	\$0.0133	10/01/2014
		WE	åc c150	10/01/0014
20371	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TROY			
20375	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TUSCOLA			
20379	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TYE			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20381	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	TYLER			
20384	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	UNIVERSITY PARK			
20387	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	VALLEY MILLS			
20389	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	VALLEY VIEW			
20392	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	VAN ALSTYNE			
20394	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	VENUS			
20397	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	VERNON			
20399	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WACO			
20401	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WALNUT SPRINGS			
20403	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WATAUGA			
20405	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WAXAHACHIE			
20408	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WEINERT			
20411	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WEST			
20413	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WESTLAKE			
20417	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WESTOVER HILLS			
20419	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			
20421	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WHITE SETTLEMENT			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

TARIFF CODE: DS				
CUSTOMERS				
RRC CUSTOMER NO			PGA CURRENT CHARGE	
20423		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WHITEHOUSE			
20425	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WHITESBORO			
20427	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WHITEWRIGHT			
20429	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WHITNEY			
20431	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WICHITA FALLS			
20433	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WILMER			
20435	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WINDOM			
20438	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WINTERS			
20440	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WIXON VALLEY			
20442	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WOLFE CITY			
20444	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WOODWAY			
20446	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WORTHAM			
20448	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	WYLIE			
20450	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	YANTIS			
26632	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SCURRY			
26634	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SCURRY ENVIRONS		•	
29096	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32060	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COYOTE FLATS			
33498	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HEBRON			
33545	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MILLSAP			
19716	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DALWORTHINGTON GA	RDENS		
19805	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FROST			
19718	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DAWSON			
19720	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DECATUR			
19722	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DELEON			
19724	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DENISON			
19726	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DENTON			
19728	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DEPORT			
19731	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DESOTO			
19733	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DETROIT			
19736	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DODD CITY			
19738	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DOUBLE OAK			
19740	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DUBLIN			
19742	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	DUNCANVILLE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19744	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EARLY			
19746	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EASTLAND			
19748	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ECTOR			
19750	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			
19752	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EDOM			
19754	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ELECTRA			
19758	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EMHOUSE			
19760	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EMORY			
19763	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ENNIS			
19765	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EULESS			
19767	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EUSTACE			
19769	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EVANT			
19771	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	EVERMAN			
19773	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FAIRFIELD			
19776	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FAIRVIEW			
19779	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FARMERS BRANCH			
19782	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FARMERSVILLE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26869		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19784	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FATE			
19786	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FERRIS			
19788	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FLOWER MOUND			
19790	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FOREST HILL			
19792	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FORNEY			
19795	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FORT WORTH			
19797	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FRANKLIN			
19799	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FRANKSTON			
19801	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FREDERICKSBURG			
19803	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	FRISCO			
19808	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GAINESVILLE			
19810	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GARLAND			
19812	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GARRETT			
19814	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GATESVILLE			
19816	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GEORGETOWN			
19819	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GLEN ROSE			
19821	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GLENN HEIGHTS			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

CUCTOMEDO				
CUSTOMERS  PDG GUSTOMER NO	CONGIDENTALS	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RRC CUSTOMER NO				
19823		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GODLEY			
19825	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GOLDTHWAITE			
19828	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GOODLOW			
19830	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GORDON			
19832	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GOREE			
19834	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		1.02	40.070	
19836		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		MCI	\$0.0139	10/01/2014
			+6 6450	
19838		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
19840	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GRANDVIEW			
19842	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GRANGER			
19844	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GRAPEVINE			
19846	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
19848	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GROESBECK	1.02	40.020	
19850		Maf	\$6.6159	10 /01 /2014
CUSTOMER NAME	N GUNTER	Mcf	\$0.0139	10/01/2014
19852	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	GUSTINE			
19855	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HALTOM CITY			
19857	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HAMILTON			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20809		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19859	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HAMLIN			
19861	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HARKER HEIGHTS			
19864	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HASKELL			
19866	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HASLET			
19868	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HAWLEY			
19870	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HEARNE			
19872	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HEATH			
19875	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HENRIETTA			
19878	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HEWITT			
19880	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HICKORY CREEK			
19882	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HICO			
19884	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HIGHLAND PARK			
19886	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE			
19888	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HILLSBORO			
19890	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HOLLAND			
19892	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HOLLIDAY			
19894	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HONEY GROVE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20809		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19897	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HOWE			
19899	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HUBBARD			
19901	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HURST			
19903	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HUTCHINS			
19905	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	HUTTO			
19907	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	IMPACT			
19909	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	IOWA PARK			
19911	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	IREDELL			
19915	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	IRVING			
19917	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ITALY			
19919	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ITASCA			
19922	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	JEWETT			
19925	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	JOSEPHINE			
19927	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	JOSHUA			
19929	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	JUSTIN			
19931	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KAUFMAN			
19933	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KEENE			

TARIFF CODE:	DS	RRC TARTER NO:	26869

CUSTOMERS	RRC TARIFF NO:			
	CONGIDENTALS	RTITING TINTO	סכא מוסספאיי מטאסמיי	PGA EFFECTIVE DATE
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	
19935		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KEMP			
19939	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KENNEDALE			
19941	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KERENS			
19943	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KERRVILLE			
19945	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KILLEEN			
19947	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KNOLLWOOD		·	
19949	N	Mcf	\$6.6159	10/01/2014
	KNOX CITY	Hel	Ÿ0.0133	10/01/2011
		WF	46, 6150	10/01/0014
19951		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KOSSE			
19953		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
19955	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	KURTEN			
19958	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			
19960	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LADONIA			
19962	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LAKE DALLAS		•	
19964	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	N LAKE WORTH	MCT	\$0.0133	10/01/2014
			** ***	10/07/0074
19966	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LAKEPORT			
19968	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LAKESIDE			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

DDC CIICTOMED NO	CONFIDENTIAL?	BILLING INTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	<u> </u>			
19970		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LAMPASAS			
19972	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LANCASTER			
19974	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LAVON			
19976	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LAWN			
19979	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LEANDER			
19981	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		-	,	-, - ,
19983	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		PICI	ŸU.UIJ9	10/01/2014
		Maf	å6 61F0	10/01/0014
19985		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
19987		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LEXINGTON			
19990	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LINCOLN PARK			
19992	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LINDSAY			
19994	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LIPAN			
19996	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LITTLE ELM			
19998	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY			
20000	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LLANO		T - 1 3 2 3 3	
20004	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	N LOMETA	MCT	\$0.0139	10/01/2014
20006	N	Mcf	\$6.6159	10/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20008	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LONGVIEW			
20010	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LORAINE			
20012	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LORENA			
20014	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LOTT			
20016	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	LUEDERS			
20018	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MABANK			
20020	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MADISONVILLE			
20022	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MALAKOFF			
20024	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MALONE			
20027	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MANOR			
20029	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MANSFIELD			
20031	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MARBLE FALLS			
20034	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MARLIN			
20038	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MART			
20041	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MAYPEARL			
20044	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MCGREGOR			
20046	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MCKINNEY			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

DDG GUGMONED NO	CONFIDENTIAL?	BILLING UNIT	DGV GIIDDENIA GAYDGE	DCA PPPPCTTVP DAME
<u> </u>			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20049		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MEGARGEL			
20051	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MELISSA			
20053	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MERIDIAN			
20055	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MERKEL			
20057	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MESQUITE			
20059	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MEXIA			
20061	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MIDLOTHIAN			
20063	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MIDWAY			
20067	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MILES			
20069	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MILFORD			
20072	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MOBILE CITY			
20075	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MOODY			
20077	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MORAN			
20079	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MORGAN			
20082	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MUENSTER			
20084	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MUNDAY			
20086	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MURCHISON			

TARIFF CODE:	DS	RRC TARTER NO:	26869

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20088	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	MURPHY			
20092	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NEVADA			
20094	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NEW CHAPEL HILL			
20096	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NEWARK			
20098	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NEWCASTLE			
20100	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NOCONA			
20102	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NOLANVILLE			
20104	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NORMANGEE			
20106	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NORTH RICHLAND HIL	LS		
20109	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NORTHLAKE			
20111	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	NOVICE			
20113	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	OAK LEAF			
20115	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	OAKWOOD			
20117	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	O'BRIEN			
20120	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	OGLESBY			
20125	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	OLNEY			
20129	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	OVILLA			

TARIFF CODE:	DS	RRC TARTER NO:	26869

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20131	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PALESTINE			
20133	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PALMER			
20135	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PANTEGO			
20137	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PARADISE			
20139	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PARIS			
20141	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PARKER			
20144	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PECAN GAP			
20146	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PECAN HILL			
20149	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PENELOPE			
20152	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PETROLIA			
20155	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PFLUGERVILLE			
20158	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PILOT POINT			
20160	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PLANO			
20162	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PLEASANT VALLEY			
20164	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	POINT			
20166	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PONDER			
20168	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	POST OAK BEND			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20169	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	POTTSBORO			
20173	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	POWELL			
20175	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	POYNOR			
20177	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PRINCETON			
20179	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PROSPER			
20181	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	PUTNAM			
20183	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	QUANAH			
20185	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	QUINLAN			
20187	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	QUITMAN			
20189	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RANGER			
20191	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
20195	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
20200	N	Mcf	\$6.6159	10/01/2014
	RENO (LAMAR COUNTY)		40.070	
20202	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)		40.070	
20204	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RETREAT		~ 0.0±33	10/01/2011
20207	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	N RHOME	MCL	\$0.0139	10/01/2014
		Merf	åc c150	10/01/0014
20209 CUSTOMER NAME	N RICE	Mcf	\$6.6159	10/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26869		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20211	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RICHARDSON			
20213	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RICHLAND			
20215	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RICHLAND HILLS			
20217	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RIESEL			
20219	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RIO VISTA			
20222	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RIVER OAKS			
20224	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROANOKE			
20226	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROBERT LEE			
20228	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROBINSON			
20230	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROBY			
20232	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROCHESTER			
20234	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROCKDALE			
20236	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROCKWALL			
20238	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROGERS			
20241	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROSCOE			
20243	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROSEBUD			
20245	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROSS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20247	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROTAN			
20249	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROUND ROCK			
20252	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROWLETT			
20254	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROXTON			
20256	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ROYSE CITY			
20259	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RULE			
20261	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	RUNAWAY BAY			
20264	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SACHSE			
20266	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SADLER			
20268	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SAGINAW			
20270	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SAINT JO			
20273	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SAN ANGELO			
20275	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SAN SABA			
20277	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SANCTUARY			
20279	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SANGER			
20281	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SANSOM PARK			
20283	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SANTA ANNA			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20286	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SAVOY			
20289	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SEAGOVILLE			
20291	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SEYMOUR			
20293	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SHADY SHORES			
20295	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SHERMAN			
20297	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SNYDER			
20299	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	SOMERVILLE			
19894	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HONEY GROVE			
19897	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HOWE			
19899	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HUBBARD			
19901	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HURST			
19903	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HUTCHINS			
19905	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HUTTO			
19907	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	IMPACT			
19909	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	IOWA PARK			
19911	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	IREDELL			
19915	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	IRVING			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19917	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ITALY			
19919	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ITASCA			
19922	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	JEWETT			
19925	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	JOSEPHINE			
19927	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	JOSHUA			
19929	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	JUSTIN			
19931	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	KAUFMAN			
19933	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	KEENE			
19935	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	KELLER			
19937	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	KEMP			
19939	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	KENNEDALE			
19941	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	KERENS			
19943	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	KERRVILLE			
19945	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	KILLEEN			
19947	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	KNOLLWOOD			
19949	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	KNOX CITY			
19951	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	KOSSE			

TARIFF CODE: DS	RRC TARIFF NO:	26869

TAKIFF CODE: DS	RRC TARIFF NO:	20007		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19953	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	KRUM			
19955	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	KURTEN			
19958	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			
19960	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LADONIA			
19962	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LAKE DALLAS			
19964	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LAKE WORTH			
19966	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LAKEPORT			
19968	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LAKESIDE			
19970	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LAMPASAS			
19972	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LANCASTER			
19974	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19976	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				. , .
19979	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LEANDER			. , .
19981	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LEONA		4-1-401	,,
19983	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LEONARD	1101	~ · · · · · · ·	52, 52, 2011
19985	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	N LEWISVILLE	PICI	\$0.7±0±	09/01/2014
		M E	AC 5104	00/01/0014
19987	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LEXINGTON			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

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CUSTOMERS	COMPTDEMETALS	RILLING UNITE	PGA CURRENT CHARGE	מא ששששליים האיים
RRC CUSTOMER NO		BILLING UNIT		
19990		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19992		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LINDSAY			
19994	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LIPAN			
19996	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LITTLE ELM			
19998	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEM	Y		
20000	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LLANO			
20004	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LOMETA			
20006	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LONE OAK			
20008	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LONGVIEW			
20010	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
20012	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		MCI	Ş0.710 <del>1</del>	09/01/2014
			AC 8104	00/01/0014
20014		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	LUEDERS			
20018	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MABANK			
20020	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MADISONVILLE			
20022	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MALAKOFF			
20024	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MALONE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20027	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MANOR			
20029	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MANSFIELD			
20031	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MARBLE FALLS			
20034	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MARLIN			
20038	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MART			
20041	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MAYPEARL			
20044	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MCGREGOR			
20046	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MCKINNEY			
20049	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MEGARGEL			
20051	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MELISSA			
20053	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MERIDIAN			
20055	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MERKEL			
20057	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MESQUITE			
20059	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MEXIA			
20061	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MIDLOTHIAN			
20063	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MIDWAY			
20067	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MILES			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	40009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20069	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MILFORD			
20072	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MOBILE CITY			
20075	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MOODY			
20077	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MORAN			
20079	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MORGAN			
20082	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MUENSTER			
20084	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MUNDAY			
20086	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MURCHISON			
20088	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MURPHY			
20092	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	NEVADA			
20094	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	NEW CHAPEL HILL			
20096	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	NEWARK			
20098	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	NEWCASTLE			
20100	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	NOCONA			
20102	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	NOLANVILLE			
20104	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	NORMANGEE			
20106	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20109	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	NORTHLAKE			
20111	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	NOVICE			
20113	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	OAK LEAF			
20115	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	OAKWOOD			
20117	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	O'BRIEN			
20120	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	OGLESBY			
20125	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	OLNEY			
20129	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	OVILLA			
20131	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	PALESTINE			
20133	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	PALMER			
20135	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	PANTEGO			
20137	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	PARADISE			
20139	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	PARIS			
20141	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	PARKER			
20144	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	PECAN GAP			
20146	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	PECAN HILL			
20149	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	PENELOPE			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20152		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		1101	γ0.7101	05/01/2011
	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		MCI	\$0.7104	09/01/2014
			+6 5004	00/01/0014
20158		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
20162	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	PLEASANT VALLEY			
20164	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	POINT			
19467	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ABBOTT			
19469	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ABILENE			
19472	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ADDISON			
19474	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ALBA			
19476	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		1.01	¥0.7101	03, 01, 2011
19478		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		MCL	\$0./1U <del>1</del>	05/01/2014
			AC 8104	00/01/001
19480 CUSTOMER NAME	N ALMA	Mcf	\$6.7104	09/01/2014
			,,	
19482	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ALVARADO			
19484	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ALVORD			
19487	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ANGUS			
19489	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ANNA			

TADIFF CODE.	מת	PPC TARTER NO.	26869

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19491	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ANNONA			
19493	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ANSON			
19495	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ARCHER CITY			
19497	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ARGYLE			
19499	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ARLINGTON			
19502	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ATHENS			
19504	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	AUBREY			
19506	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	AURORA			
19508	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	AUSTIN			
19511	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	AVERY			
19514	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	AZLE			
19517	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BAIRD			
19519	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BALCH SPRINGS			
19521	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BALLINGER			
19524	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BANDERA			
19526	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BANGS			
19528	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BARDWELL			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

CUSTOMERS	RRC TARIFF NO:			
	CONTENTENTAL	DILLIMA INITA	DCA CUIDDENIE CUADCE	PGA EFFECTIVE DATE
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	
19530		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19532	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BARTLETT			
19534	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BARTONVILLE			
19536	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BEDFORD			
19538	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BELLEVUE			
19540	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BELLMEAD			
19542	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BELLS			
19544	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BELTON			
19547	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BENBROOK			
19549	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BENJAMIN			
19551	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BERTRAM			
19553	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BEVERLY HILLS			
19555	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BLACKWELL			
19557	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BLANKET		•	
19559	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BLOOMING GROVE		,	,,
		Maf	86 710A	00/01/0014
19561	N BLOSSOM	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19563	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BLUE MOUND			

TADIFF CODE.	מת	PRC TARTER NO.	26860

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19565	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BLUE RIDGE			
19567	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BLUM			
19569	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BOGATA			
19571	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BONHAM			
19573	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BOWIE			
19575	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BOYD			
19578	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BRAZOS BEND			
19579	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BREMOND			
19581	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BRIDGEPORT			
19584	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BRONTE			
19587	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BROWNSBORO			
19589	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BROWNWOOD			
19591	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
19594	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BRYAN			
19596	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BUCKHOLTS			
19598	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BUFFALO			
19600	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	BUFFALO GAP			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19602		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		rici	¥0.7101	03/01/2011
19604		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		MCI	\$0.7104	09/01/2014
			+6 5004	00/05/005/
19606		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19612	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CADDO MILLS			
19614	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CALDWELL			
19616	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CALVERT			
19618	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CAMERON			
19620	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CAMPBELL			
19622	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19624	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		MCI	Ş0.710 <del>1</del>	03/01/2014
			#C E104	00 (01 (001 4
19627		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19629		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CASHION COMMUNITY			
19632	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CEDAR HILL			
19634	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CEDAR PARK			
19637	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CELESTE			
19639	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CELINA			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20809		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19642	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CENTERVILLE			
19644	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CHANDLER			
19646	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CHICO			
19648	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CHILDRESS			
19650	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CHILLICOTHE			
19654	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CISCO			
19656	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CLARKSVILLE			
19658	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CLEBURNE			
19660	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CLIFTON			
19662	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CLYDE			
19664	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COCKRELL HILL			
19666	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COLEMAN			
19668	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COLLEGE STATION			
19670	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COLLEYVILLE			
19672	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COLLINSVILLE			
19674	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COLORADO CITY			
19676	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COMANCHE			

	ID: 6776				DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19679	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COMMERCE			
19681	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COMO			
19684	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COOLIDGE			
19686	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COOPER			
19688	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COPPELL			
19690	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COPPER CANYON			
19692	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COPPERAS COVE			
19694	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19697	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		1.02	¥0.7101	037 017 2011
19699		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		FICE	φ0.7101	05/01/2011
19701	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		MCL	\$0.7104	09/01/2014
19703		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CRAWFORD			
19707	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CROSS ROADS			
19710	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CROWLEY			
19712	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	CUMBY			
19716	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	DALWORTHINGTON GAR	RDENS		

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19718		Mcf	\$6.7104	09/01/2014
		MCI	\$0.7104	09/01/2014
CUSTOMER NAME	DAWSON			
19720	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	DECATUR			
19722	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	DELEON			
19724	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	DENISON			
19726	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	DENTON			
19728	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	DEPORT			
19731	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19733	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19736	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	DODD CITY		¥ 0 , . ± 0 1	02,02,2011
		Maf	åE 7104	00/01/2014
19738		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19740		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19742	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	DUNCANVILLE			
19744	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	EARLY			
19746	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	EASTLAND			
19748	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ECTOR			
19750	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			,
19752	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	EDOM		,	,,

	ID: 6776				DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19754	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ELECTRA			
19758	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	EMHOUSE			
19760	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	EMORY			
19763	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ENNIS			
19765	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	EULESS			
19767	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	EUSTACE			
19769	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	EVANT			
19771	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	EVERMAN			
19773	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	FAIRFIELD			
19776	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	FAIRVIEW			
19779	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	FARMERS BRANCH			
19782	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	FARMERSVILLE			
19784	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	FATE			
19786	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	FERRIS			
19788	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	FLOWER MOUND			
19790	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	FOREST HILL			
19792	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	FORNEY			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19795		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		MCI	Ş0.710 <del>1</del>	09/01/2014
			#C E104	00/01/0014
	N ED ANIZI IN	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19799	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	FRANKSTON			
19801	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	FREDERICKSBURG			
19803	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	FRISCO			
19805	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	FROST			
19808	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GAINESVILLE			
19810	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GARLAND			
19812	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		1.02	¥0.7101	0,7,01,2011
19814		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GATESVILLE	MCI	\$0.7104	09/01/2014
19816		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GEORGETOWN			
19819	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GLEN ROSE			
19821	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GLENN HEIGHTS			
19823	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GODLEY			
19825	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GOLDTHWAITE			
19828	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GOODLOW	-	= -	,.,.,===
19830	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GORDON	1101	70.7101	05,01,2011

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUCTOMEDO				
CUSTOMERS	COMPTINENTAL	DILLING INIT	DCA CUIDDENIE CUADCE	DON PERFORMANT DAME
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19832		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GOREE			
19834	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GORMAN			
19836	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GRANBURY			
19838	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
19840	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GRANDVIEW			
19842	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME			•	
19844	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GRAPEVINE			
19846	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GREENVILLE			
19848	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19850	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	GUNTER	1.02	¥0.7101	03,01,2011
19852	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		MCI	\$0.7104	09/01/2014
19855		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HALTOM CITY			
19857	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HAMILTON			
19859	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HAMLIN			
19861	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HARKER HEIGHTS			
19864	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HASKELL			
19866	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HASLET			

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DDG G11GM01:	COMETDENTALO	DILLIMO INITE	DGA GUDDENT GUADGE	DON BEREGRATUR COMP
	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19868		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HAWLEY			
19870	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HEARNE			
19872	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HEATH			
19875	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HENRIETTA			
19878	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				•
	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		PICI	γυ./±∪ <del>+</del>	05/01/2014
			# 5 5 5 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6 6	00/05/005
19882		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19884	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HIGHLAND PARK			
19886	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE			
19888	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HILLSBORO			
19890	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME				
19892	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		1.01	γο. / ±ο <u>τ</u>	05/01/2011
19467		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		MCT	\$0.013Y	10/01/2014
19469	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ABILENE			
19472	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ADDISON			
19474	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ALBA			
19476	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ALBANY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19478	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ALLEN			
19480	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ALMA			
19482	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ALVARADO			
19484	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ALVORD			
19487	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ANGUS			
19489	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	ANNA			
19491	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME			•	
19493	N	Mcf	\$6.6159	10/01/2014
	ANSON		4	,,
19495	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		MCI	φ0.0139	10/01/2011
19497		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		MCI	\$0.0159	10/01/2014
			#C C150	10/01/0014
19499		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
19502		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
19504		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	AUBREY			
19506	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	AURORA			
19508	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	AUSTIN			
19511	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	AVERY			
19514	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	AZLE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19517	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BAIRD			
19519	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BALCH SPRINGS			
19521	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BALLINGER			
19524	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BANDERA			
19526	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BANGS			
19528	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BARDWELL			
19530	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
19532	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BARTLETT			
19534	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BARTONVILLE			
19536	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
19538	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
19540	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		1.02	¥0.0133	10, 01, 2011
19542		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		1.02	¥0.0133	10, 01, 2011
19544	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BELTON	PICE	~ 0.0±33	10,01,2011
19547	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BENBROOK	PICE	¥0.0±35	10/01/2011
19549	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BENJAMIN	MCT	φυ.υ± <i>3</i> 9	10/01/2014
19551	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	N BERTRAM	MCL	\$0.0139	10/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19553	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BEVERLY HILLS			
19555	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BLACKWELL			
19557	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BLANKET			
19559	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BLOOMING GROVE			
19561	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BLOSSOM			
19563	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BLUE MOUND			
19565	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BLUE RIDGE			
19567	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BLUM			
19569	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BOGATA			
19571	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BONHAM			
19573	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BOWIE			
19575	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BOYD			
19578	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BRAZOS BEND			
19579	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BREMOND			
19581	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BRIDGEPORT			
19584	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BRONTE			
19587	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BROWNSBORO			

TARIFF CODE:	DG	RRC TARIFF I	NTO •	26869

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19589	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BROWNWOOD			
19591	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
19594	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BRYAN			
19596	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BUCKHOLTS			
19598	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BUFFALO			
19600	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BUFFALO GAP			
19602	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BURKBURNETT			
19604	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BURLESON			
19606	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BURNET			
19609	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	BYERS			
19612	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CADDO MILLS			
19614	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CALDWELL			
19616	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CALVERT			
19618	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CAMERON			
19620	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CAMPBELL			
19622	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CANTON			
19624	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CARBON			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20809		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19627	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CARROLLTON			
19629	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CASHION COMMUNITY			
19632	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CEDAR HILL			
19634	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CEDAR PARK			
19637	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CELESTE			
19639	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CELINA			
19642	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CENTERVILLE			
19644	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CHANDLER			
19646	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CHICO			
19648	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CHILDRESS			
19650	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CHILLICOTHE			
19654	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CISCO			
19656	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CLARKSVILLE			
19658	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CLEBURNE			
19660	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CLIFTON			
19662	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CLYDE			
19664	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COCKRELL HILL			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19666		Mcf	\$0.0159	10/01/2014
CUSTOMER NAME	COLEMAN			
19668	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COLLEGE STATION			
19670	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COLLEYVILLE			
19672	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COLLINSVILLE			
19674	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COLORADO CITY			
19676	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COMANCHE			
19679	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COMMERCE			
19681	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
19684	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME			•	
19686	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME			~ 0.0±35	10,01,2011
19688		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME		MCI	\$0.0159	10/01/2014
19690		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COPPER CANYON			
19692	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COPPERAS COVE			
19694	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CORINTH			
19697	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CORRAL CITY			
19699	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CORSICANA			
19701	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	COVINGTON			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

DDG GUGMOVED NO	COMPTDENSTATO	מדוד דאים ויאידים	DON CHIDDENIM CHARCE	DOX PERFORMANCE PARE
	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19703		Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CRANDALL			
19705	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CRAWFORD			
19707	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CROSS ROADS			
19710	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME	CROWLEY			
19712	N	Mcf	\$6.6159	10/01/2014
CUSTOMER NAME				
19467	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME			•	•
19469	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME		1102	, o	25, 52, 2521
19472		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME		PICI	¥0./10±	00/01/2014
19474		M - E	\$6.7104	00/01/0014
194/4 CUSTOMER NAME		Mcf	\$6./1U4	08/01/2014
19476		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME				
19478		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME				
19480	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ALMA			
19482	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ALVARADO			
19484	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ALVORD			
19487	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ANGUS			
19489	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ANNA		•	
19491	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ANNONA	1.02	40TOI	11, 01, 2011

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

CUSTOMEDS				
CUSTOMERS	CONTETNENTAL	DILLIMO INITO	DCA CUIDDENIE CUADCE	
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19493 CUSTOMER NAME		Mcf	\$6.7104	08/01/2014
	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME				
19497	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ARGYLE			
19499	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ARLINGTON			
19502	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ATHENS			
19504	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	AUBREY			
19506	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	AURORA			
19508	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	AUSTIN			
19511	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME		1.01	¥0.7101	00,01,2011
19514		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME		MCI	Ş0.710 <del>1</del>	00/01/2014
			#C E104	00/01/0014
19517		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME				
19519		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BALCH SPRINGS			
19521		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BALLINGER			
19524	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BANDERA			
19526	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BANGS			
19528	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BARDWELL			
19530	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BARRY			

TADIFF CODE.	מת	PPC TARTER NO.	26860

CUSTOMERS				
	COMPTDENSTATO	DILLING INTO	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RRC CUSTOMER NO		BILLING UNIT		
19532		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BARTLETT			
19534	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BARTONVILLE			
19536	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BEDFORD			
19538	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BELLEVUE			
19540	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BELLMEAD			
19542	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BELLS			
19544	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BELTON			
19547	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BENBROOK			
19549	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME		MCI	Ş0.710 <del>1</del>	00/01/2014
			#C E104	00/01/0014
19551		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BERTRAM			
19553	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BEVERLY HILLS			
19555	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BLACKWELL			
19557	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BLANKET			
19559	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BLOOMING GROVE			
19561	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BLOSSOM			
19563	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BLUE MOUND	-102	4020	12, 01, 2011
19565	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BLUE RIDGE	MCT	\$0./IU4	00/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19567	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BLUM			
19569	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BOGATA			
19571	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BONHAM			
19573	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BOWIE			
19575	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BOYD			
19578	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BRAZOS BEND			
19579	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BREMOND			
19581	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BRIDGEPORT			
19584	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BRONTE			
19587	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BROWNSBORO			
19589	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BROWNWOOD			
19591	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
19594	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BRYAN			
19596	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BUCKHOLTS			
19598	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BUFFALO			
19600	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BUFFALO GAP			
19602	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BURKBURNETT			

TARIFF CODE:	DS	RRC TARTER NO:	26869

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIALS	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19604		Mcf	\$6.7104	
CUSTOMER NAME		MCI	\$0.7104	08/01/2014
19606		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BURNET			
19609	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	BYERS			
19612	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CADDO MILLS			
19614	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CALDWELL			
19616	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CALVERT			
19618	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CAMERON			
19620	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CAMPBELL			
19622	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME		PICE	γο. / 10 1	00/01/2011
		M-£	åC 7104	00/01/2014
19624 CUSTOMER NAME		Mcf	\$6.7104	08/01/2014
19627		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CARROLLTON			
19629	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CASHION COMMUNITY			
19632	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CEDAR HILL			
19634	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CEDAR PARK			
19637	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CELESTE			
19639	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CELINA		•	•
19642	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CENTERVILLE		, o , , ± o ±	11, 01, 2011

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS	RRC TARIFF NO:			
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19644		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CHANDLER			
19646	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CHICO			
19648	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CHILDRESS			
19650	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CHILLICOTHE			
19654	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CISCO			
19656	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CLARKSVILLE			
19658	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CLEBURNE			
19660	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CLIFTON			
19662	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CLYDE			
19664	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COCKRELL HILL			
19666	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COLEMAN			
19668		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COLLEGE STATION			
19670		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COLLEYVILLE			
19672	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COLLINSVILLE			
19674	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COLORADO CITY			
19676	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COMANCHE			
19679	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COMMERCE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19681		Mcf	\$6.7104	
CUSTOMER NAME		MCI	Ş0.7104	00/01/2014
19684	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COOLIDGE			
19686	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COOPER			
19688	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COPPELL			
19690	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COPPER CANYON			
19692	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COPPERAS COVE			
19694		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME			γυ., 101	33, 31, 2011
19697		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME		MCT	ρ0./±U4	00/01/2014
19699		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CORSICANA			
19701	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COVINGTON			
19703	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CRANDALL			
19705	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CRAWFORD			
19707	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME			•	
19710	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CROWLEY	1.01	γο. / ±ο 1	00/01/2011
		Me: E	AC 7104	00/01/0014
19712	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	CUMBY			
19716	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	DALWORTHINGTON GARDE	NS		
19718	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	DAWSON			

TARIFF CODE:	DS	RRC TARIFF NO:	26869

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19720		Mcf	\$6.7104	08/01/2014
		MCI	\$0.7104	06/01/2014
CUSTOMER NAME	DECATUR			
19722	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	DELEON			
19724	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	DENISON			
19726	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	DENTON			
19728	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME		1.01	70.7101	33/01/2011
				00/07/007
19731		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME				
19733	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	DETROIT			
19736	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	DODD CITY			
19738	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	DOUBLE OAK			
19740	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME		MCI	Ψ0.7101	00/01/2011
19742		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	DUNCANVILLE			
19744	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	EARLY			
19746	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	EASTLAND			
19748	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ECTOR	-		, - , - <del>-</del>
		Mcf	\$6.7104	09/01/2014
19750	N POCECLIEE VILLACE	MCT	\$0./1U4	08/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			
19752	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	EDOM			
19754	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ELECTRA			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19758	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	EMHOUSE			
19760	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	EMORY			
19763	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ENNIS			
19765	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	EULESS			
19767	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	EUSTACE			
19769	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	EVANT			
19771	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	EVERMAN			
19773	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FAIRFIELD			
19776	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FAIRVIEW			
19779	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FARMERS BRANCH			
19782	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FARMERSVILLE			
19784	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FATE			
19786	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FERRIS			
19788	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FLOWER MOUND			
19790	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FOREST HILL			
19792	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FORNEY			
19795	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FORT WORTH			

TARIFF CODE: DS	RRC TARIFF NO:	26869
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19797	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FRANKLIN			
19799	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FRANKSTON			
19801	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FREDERICKSBURG			
19803	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FRISCO			
19805	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	FROST			
19808	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GAINESVILLE			
19810	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GARLAND			
19812	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GARRETT			
19814	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GATESVILLE			
19816	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GEORGETOWN			
19819	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GLEN ROSE			
19821	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME				
19823	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME				
19825	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GOLDTHWAITE		•	
19828	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GOODLOW		,	<del>.</del>
19830	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GORDON	-	,	<del>.</del>
19832	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GOREE	-102	40.7202	11, 01, 2011

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19834	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GORMAN			
19836	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GRANBURY			
19838	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
19840	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GRANDVIEW			
19842	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GRANGER			
19844	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GRAPEVINE			
19846	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GREENVILLE			
19848	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GROESBECK			
19850	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GUNTER			
19852	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	GUSTINE			
19855	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HALTOM CITY			
19857	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HAMILTON			
19859	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HAMLIN			
19861	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HARKER HEIGHTS			
19864	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HASKELL			
19866	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HASLET			
19868	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HAWLEY		,	

TARIFF CODE.	מת	PRC TARTER NO.	26869

TARIFF CODE: DS	RRC TARIFF NO:	20809		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19870	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HEARNE			
19872	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HEATH			
19875	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HENRIETTA			
19878	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HEWITT			
19880	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HICKORY CREEK			
19882	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HICO			
19884	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HIGHLAND PARK			
19886	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE			
19888	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HILLSBORO			
19890	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HOLLAND			
19892	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HOLLIDAY			
19894	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HONEY GROVE			
19897	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HOWE			
19899	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HUBBARD			
19901	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HURST			
19903	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HUTCHINS			
19905	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HUTTO			

TARIFF CODE: DS	RRC TARTER NO:	26869

TAKIFF CODE: DS	RRC TARIFF NO:	20007		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19907	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	IMPACT			
19909	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	IOWA PARK			
19911	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	IREDELL			
19915	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	IRVING			
19917	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ITALY			
19919	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ITASCA			
19922	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	JEWETT			
19925	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	JOSEPHINE			
19927	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	JOSHUA			
19929	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	JUSTIN			
19931	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	KAUFMAN			
19933	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME				
19935	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	KELLER			
19937	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	KEMP		•	
19939	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	KENNEDALE			
19941	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	KERENS	1102	40.,101	22, 22, 2022
19943	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	KERRVILLE	PICI	70.7101	00,01,2011

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19945	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	KILLEEN			
19947	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	KNOLLWOOD			
19949	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	KNOX CITY			
19951	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	KOSSE			
19953	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	KRUM			
19955	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	KURTEN			
19958	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			
19960	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LADONIA			
19962	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LAKE DALLAS			
19964	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LAKE WORTH			
19966	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LAKEPORT			
19968	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LAKESIDE			
19970	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LAMPASAS			
19972	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LANCASTER			
19974	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LAVON			
19976	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LAWN			
19979	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LEANDER			

TARIFF CODE: DS	RRC TARTER NO:	26869

CUSTOMERS				
	CONFIDENTIALS	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RRC CUSTOMER NO		Mcf		
CUSTOMER NAME		MCI	\$6.7104	08/01/2014
19983		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LEONARD			
19985	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LEWISVILLE			
19987	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LEXINGTON			
19990	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LINCOLN PARK			
19992	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LINDSAY			
19994	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LIPAN			
19996	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LITTLE ELM			
19998	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LITTLE RIVER ACAD	EMY		
20000	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LLANO			
20004	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME			·	
20006	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME		PICI	Y0.7101	00,01,2011
	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	N LONGVIEW	MCT	φ0./±U <del>4</del>	00/01/2014
				00/07/0074
20010	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LORAINE			
20012	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LORENA			
20014	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LOTT			
20016	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	LUEDERS			

TARIFF CODE:	DS	RRC TARIFF	NO:	26869

	COMPANIES	DTI 1 TWG	DGA GUDDENM GULDG	DG3 HERECOTTIS 5
<u> </u>	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20018	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MABANK			
20020	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MADISONVILLE			
20022	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MALAKOFF			
20024	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MALONE			
20027	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MANOR			
20029	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MANSFIELD			
20031	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MARBLE FALLS			
20034	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MARLIN			
20038	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MART			
20041	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MAYPEARL			
20044	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME				
20046	N	Mcf	\$6.7104	08/01/2014
	MCKINNEY	PICE	YO.7101	00/01/2011
20049		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME		PICI	γυ./10 <del>1</del>	00/01/2014
		Maf	č6 7104	09/01/2014
20051 CUSTOMER NAME	N MELISSA	Mcf	\$6.7104	08/01/2014
			AC 5104	00/01/001
20053	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MERIDIAN			
20055	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MERKEL			
20057	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MESQUITE			

TADIFF CODE.	מת	PPC TARTER NO.	26860

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20059		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME		1.02	¥31.7101	00, 01, 2011
20061		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME		MCI	\$0.7104	08/01/2014
20063	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MIDWAY			
20067	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MILES			
20069	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MILFORD			
20072	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MOBILE CITY			
20075	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME			,	,,
20077		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	N MORAN	MCT	\$0./1U4	00/01/2014
20079		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MORGAN			
20082	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MUENSTER			
20086	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MURCHISON			
20088	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME				
20092	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	NEVADA	02	, o	10,01,2011
20094	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	N NEW CHAPEL HILL	MCL	\$0./1U <del>4</del>	00/01/2014
20096	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	NEWARK			
20098	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	NEWCASTLE			
20100	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	NOCONA			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20102	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	NOLANVILLE			
20104	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	NORMANGEE			
20106	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	NORTH RICHLAND HIL	LS		
20109	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	NORTHLAKE			
20111	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	NOVICE			
20113	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	OAK LEAF			
20115	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	OAKWOOD			
20117	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	O'BRIEN			
20120	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	OGLESBY			
20125	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	OLNEY			
20129	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	OVILLA			
20131	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PALESTINE			
20133	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PALMER			
20135	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PANTEGO			
20137	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PARADISE			
20139	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PARIS			
20141	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PARKER			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20809		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20144	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PECAN GAP			
20146	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PECAN HILL			
20149	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PENELOPE			
20152	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PETROLIA			
20155	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PFLUGERVILLE			
20158	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PILOT POINT			
20160	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PLANO			
20162	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PLEASANT VALLEY			
20164	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	POINT			
20166	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PONDER			
20168	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	POST OAK BEND			
20169	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	POTTSBORO			
20173	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	POWELL			
20175	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	POYNOR			
20177	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PRINCETON			
20179	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PROSPER			
20181	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	PUTNAM			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20183	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	QUANAH			
20185	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	QUINLAN			
20187	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	QUITMAN			
20189	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RANGER			
20191	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RAVENNA			
20195	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RED OAK			
20200	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			
20202	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)			
20204	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RETREAT			
20207	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RHOME			
20209	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RICE			
20211	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RICHARDSON			
20213	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RICHLAND			
20215	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RICHLAND HILLS			
20217	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RIESEL			
20219	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RIO VISTA			
20222	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RIVER OAKS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20224	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROANOKE			
20226	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROBERT LEE			
20228	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROBINSON			
20230	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROBY			
20232	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROCHESTER			
20234	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROCKDALE			
20236	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROCKWALL			
20238	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROGERS			
20241	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROSCOE			
20243	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROSEBUD			
20245	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROSS			
20247	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROTAN			
20249	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROUND ROCK			
20252	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROWLETT			
20254	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROXTON			
20256	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	ROYSE CITY			
20259	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RULE			

TARIFF CODE: DS	RRC TARIFF NO:	26869
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RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20261	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	RUNAWAY BAY			
20264	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SACHSE			
20266	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SADLER			
20268	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SAGINAW			
20270	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SAINT JO			
20273	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SAN ANGELO			
20275	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SAN SABA			
20277	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SANCTUARY			
20279	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SANGER			
20281	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SANSOM PARK			
20283	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SANTA ANNA			
20286	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SAVOY			
20289	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SEAGOVILLE			
20291	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SEYMOUR			
20293	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SHADY SHORES			
20295	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SHERMAN			
20297	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SNYDER			

TARIFF CODE: DS	RRC TARIFF NO:	26869

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20299	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SOMERVILLE			
20301	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN			
20303	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SOUTHLAKE			
20305	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SOUTHMAYD			
20307	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SPRINGTOWN			
20309	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME				
20312	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME				
20314	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	STEPHENVILLE			
20316	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	STRAWN			
20318	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	STREETMAN			
20320	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
20322	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SUN VALLEY			
20324	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SUNNYVALE			
20328	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SWEETWATER			
20332	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TALTY		•	
20334	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TAYLOR		,	
20336	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TEAGUE		,	,,

RRC COID: 6776 COMPANY NAME: AT	S ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26869		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20338	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TEHUACANA			
20341	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TEMPLE			
20343	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TERRELL			
20345	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	THE COLONY			
20347	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	THORNDALE			
20349	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	THORNTON			
20351	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	THRALL			
20353	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	THROCKMORTON			
20355	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TIOGA			
20357	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TOCO			
20360	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TOM BEAN			
20363	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TRENT			
20365	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TRENTON			
20367	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TRINIDAD			
20369	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TROPHY CLUB			
20371	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TROY			
20375	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TUSCOLA			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20379	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TYE			
20381	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	TYLER			
20384	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	UNIVERSITY PARK			
20387	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	VALLEY MILLS			
20389	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	VALLEY VIEW			
20392	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	VAN ALSTYNE			
20394	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	VENUS			
20397	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	VERNON			
20399	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME				
20401	N	Mcf	\$6.7104	08/01/2014
	WALNUT SPRINGS		4.2	22, 22, 222
20403	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME		MCI	Ç0.7101	00/01/2011
20405		Mcf	¢6 7104	00/01/2014
CUSTOMER NAME		MCI	\$6.7104	08/01/2014
			,	00/07/222
20408		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WEINERT			
20411	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WEST			
20413	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WESTLAKE			
20417	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WESTOVER HILLS			
20419	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS	RRC TARIFF NO:			
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20421		Mcf	\$6.7104	08/01/2014
	WHITE SETTLEMENT	MCI	Ş0.710 <del>1</del>	00/01/2014
20423		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WHITEHOUSE			
20425	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WHITESBORO			
20427	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WHITEWRIGHT			
20429	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WHITNEY			
20431	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WICHITA FALLS			
20433	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WILMER			
20435	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WINDOM		4	
20438		Mcf	č6 710 <i>4</i>	08/01/2014
		MCI	\$6.7104	08/01/2014
CUSTOMER NAME				
20440		Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WIXON VALLEY			
20442	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WOLFE CITY			
20444	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WOODWAY			
20446	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WORTHAM			
20448	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	WYLIE			
20450	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	YANTIS		, o	11, 01, 2011
		M£	&C 7101	00/01/001/
26632	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SCURRY			
29096	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32060	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	COYOTE FLATS			
33498	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	HEBRON			
33545	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MILLSAP			
20166	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	PONDER			
20168	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	POST OAK BEND			
20169	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	POTTSBORO			
20173	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	POWELL			
20175	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	POYNOR			
20177	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	PRINCETON			
20179	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	PROSPER			
20181	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	PUTNAM			
20183	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	QUANAH			
20185	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	QUINLAN			
20187	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	QUITMAN			
20189	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RANGER			
20191	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RAVENNA			
20195	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RED OAK			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20200	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			
20202	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)			
20204	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RETREAT			
20207	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RHOME			
20209	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RICE			
20211	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RICHARDSON			
20213	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RICHLAND			
20215	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RICHLAND HILLS			
20217	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RIESEL			
20219	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RIO VISTA			
20222	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RIVER OAKS			
20224	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROANOKE			
20226	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROBERT LEE			
20228	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROBINSON			
20230	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROBY			
20232	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROCHESTER			
20234	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROCKDALE		70101	12,01,2011

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	40009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20236	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROCKWALL			
20238	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROGERS			
20241	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROSCOE			
20243	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROSEBUD			
20245	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROSS			
20247	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROTAN			
20249	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROUND ROCK			
20252	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROWLETT			
20254	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROXTON			
20256	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	ROYSE CITY			
20259	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RULE			
20261	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	RUNAWAY BAY			
20264	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SACHSE			
20266	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SADLER			
20268	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SAGINAW			
20270	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SAINT JO			
20273	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SAN ANGELO			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20275	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SAN SABA			
20277	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SANCTUARY			
20279	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SANGER			
20281	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SANSOM PARK			
20283	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SANTA ANNA			
20286	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SAVOY			
20289	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SEAGOVILLE			
20291	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SEYMOUR			
20293	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SHADY SHORES			
20295	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SHERMAN			
20297	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SNYDER			
20299	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SOMERVILLE			
20301	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN			
20303	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SOUTHLAKE			
20305	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SOUTHMAYD			
20307	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SPRINGTOWN			
20309	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	STAMFORD			

TARIFF CODE: DS	RRC TARIFF NO:	26869
CUSTOMERS		
CCSTONIERS		

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20312	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	STAR HARBOR			
20314	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	STEPHENVILLE			
20316	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	STRAWN			
20318	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	STREETMAN			
20320	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
20322	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SUN VALLEY			
20324	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SUNNYVALE			
20328	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SWEETWATER			
20332	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TALTY			
20334	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TAYLOR			
20336	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TEAGUE			
20338	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TEHUACANA			
20341	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TEMPLE			
20343	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TERRELL			
20345	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	THE COLONY			
20347	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	THORNDALE			
20349	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	THORNTON			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 20351 Mcf \$6.7104 09/01/2014 THRALL CUSTOMER NAME 20353 N Mcf \$6.7104 09/01/2014

20353	N	Mci	\$6.7104	09/01/2014
CUSTOMER NAME	THROCKMORTON			
20355	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TIOGA			
20357	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TOCO			
20360	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TOM BEAN			
20363	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TRENT			
20365	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TRENTON			
20367	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TRINIDAD			
20369	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TROPHY CLUB			
20371	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TROY			
20375	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TUSCOLA			
20379	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TYE			
20381	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	TYLER			
20384	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	UNIVERSITY PARK	-	1.5.5	,.,
20387	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME		-	,	,.,
20389	N	Mcf	\$6.7104	09/01/2014
	VALLEY VIEW		·	
20392	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME			, , ,	

RRC COID: 6776 COMPANY NAME:	ATMOS ENERGY CORP.	, MID-TEX DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	20009		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20394	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	VENUS			
20397	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	VERNON			
20399	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WACO			
20401	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WALNUT SPRINGS			
20403	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WATAUGA			
20405	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WAXAHACHIE			
20408	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WEINERT			
20411	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WEST			
20413	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WESTLAKE			
20417	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WESTOVER HILLS			
20419	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			
20421	N	Mcf	\$6.7104	09/01/2014
	WHITE SETTLEMENT		40	,, 2022
20423		Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WHITEHOUSE	1101	¥0.7101	05,01,2011
20425	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	N WHITESBORO	PICE	\$0./IU4	05/01/2014
		Maf	č6 710 <i>4</i>	00/01/2014
20427 CUSTOMER NAME	N WHITEWRIGHT	Mcf	\$6.7104	09/01/2014
20429	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WHITNEY			
20431	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WICHITA FALLS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20809		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20433	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WILMER			
20435	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WINDOM			
20438	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WINTERS			
20440	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WIXON VALLEY			
20442	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WOLFE CITY			
20444	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WOODWAY			
20446	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WORTHAM			
20448	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	WYLIE			
20450	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	YANTIS			
26632	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SCURRY			
26634	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	SCURRY ENVIRONS			
29096	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			
32060	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	COYOTE FLATS			
33498	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	HEBRON			
33545	N	Mcf	\$6.7104	09/01/2014
CUSTOMER NAME	MILLSAP			
20084	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	MUNDAY			
26634	N	Mcf	\$6.7104	08/01/2014
CUSTOMER NAME	SCURRY ENVIRONS			

10/21/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26869

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD 10170 CITY ORDINANCE NO: RRM per City Ord 1015

AMENDMENT(EXPLAIN) I mp lementing CEE Surcharge effective July 1, 2014 as approved in GUD 10170 on 12/4/2012

OTHER(EXPLAIN): No other information has changed since the last filing

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC TARIFF NO: TARIFF CODE: DS 26870

Distribution Sales STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 06/01/2014 **RECEIVED DATE:** 06/12/2014 ORIGINAL CONTRACT DATE:

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED: N

INACTIVE DATE: BILLS RENDERED:

### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Definitions-Atmos(b) This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

> The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

Codes governing gas installations.

### COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

at a specified point of delivery.

#### CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

#### DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

#### DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

#### GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

### GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp.,  $\operatorname{Mid-Tex}$  Division.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

### MAIN LINE

A distribution line that serves as a common source of supply for more than on Service Line.

### METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

### NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

use of special rock wheels or buckets.

#### PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

### REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

### RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for OOResidential End Uses and occupies the building.

### RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

### RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

### SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

### STATE AGENCY.

- (A) a department, commission, board, office, or other agency that:
- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

TARIFF CODE: DS	RRC TARIFF	NO: 26870			
RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
		montad by the many	longitudion on a grature of this state.		
	(111) was c	reated by the Texas C	onstitution or a statute of this state;		
			ution of higher education as defined by Section in a public junior college; or		
	(C) a river state.	authority created und	der the Texas Constitution or a statute of this		
	TEMPORARY GAS SERVICE.  Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.				
	Customers wh		as supplies and for whom the Company provides		
- 1 0014	-				
Index ACSC 2014	City Ordinan		ut to the provisions of Rider RRM as approved by Cities list updated to add the cities of Hutto		
		TE: 06/01/2014 O: All customers in c	ities represented by the ACSC coalition as listed		
	City	Ord/Res No.	Approval Date		
	Abilene	24-2013	6/24/2013		
	Addison	ORD 013-023	6/11/2013		
	Allen	ORD 3152-6-13	6/11/2013		
	Alvarado	2013-025	5/20/2013		
	Angus	n/a	7/09/2013		
	Anna	619-2013	5/14/2013		
	Argyle	2013-08	5/28/2013		
	Arlington	13-020	6/04/2013		
	Aubrey	510-13	7/08/2013		
	Bedford	13-3060			
			5/28/2013		
	Bellmead	2013-004	8/13/2013		
	Benbrook	1347	5/16/2013		
	Beverly Hill		5/13/2013		
	Blossom	# 13-01	6/20/2013		
	Blue Ridge	5022013	5/07/2013		
	Bowie	2013-09	6/04/2013		
	Boyd	2013-2	5/07/2013		
	Bridgeport	2013-04	5/21/2013		
	Brownwood	13-15	5/28/2013		
	Buffalo	20130520	5/20/2013		
	Burkburnett	833	5/20/2013		
	Burleson	C-739-13	6/03/2013		
	Caddo Mills	# 51613	5/16/2013		
	Canton	2013-08	5/21/2013		

6/11/2013

3553

Carrollton

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	Cedar Hill 2013-507 6/11/2013	
	Celeste # 05072013 5/07/2013	
	Celina Ord. 2013-08 5/14/2013	
	Centerville 41430 6/05/2013	
	Cisco 0-2013-3 6/24/2013	
	Clarksville # 2013-10 5/20/2013	
	Cleburne 06-2013-33 6/11/2013	
	Clyde 2013-012 5/14/2013	
	College Station 2013-3498 5/23/2013	
	Colleyville 0-13-1878 6/18/2013	
	Colorado City 2013-13 5/21/2013	
	Commerce # 13-09 6/18/2013 Coolidge 41772 5/14/2013	
	1, , , 1	
	Coppell 2103-1345 6/11/2013	
	Copperas Cove 2013-18 6/04/2013	
	Corinth 13-05-16-09 5/16/2013	
	Corral City 2013-10 6/19/2013	
	Crandall 060313B 6/03/2013	
	Crowley 06-2013-203 6/06/2013	
	Dalworthington Gardens 13-04 5/22/2013	
	Denison 4693 5/20/2013	
	DeSoto 1945-13 6/04/2013	
	Duncanville 2196 5/21/2013	
	Eastland 13-782 6/17/2013	
	Edgecliff Village 438-13 6/13/2013	
	Emory # 1-2013 5/21/2013	
	Ennis 13-05-03 6/03/2013	
	Euless 1994 5/28/2013	
	Everman 665 5/14/2013	
	Fairview 2013-7-2A 7/02/2013	
	Farmers Branch 3229 6/18/2013	
	Farmersville # 0-2013-0611-002 6/11/2013	
	Fate 0-1227 6/03/2013	
	Flower Mound 21-13 6/17/2013	
	Forest Hill 2013-06-001 6/04/2013	
	Fort Worth 20782-06-2013 6/04/2013	
	Frisco ORD 13-06-34 6/04/2013	
	Frost 270 6/03/2013	
	Gainesville 1316-05-2013 5/21/2013	
	Garland 6625 6/18/2013	
	Garrett 13-148 5/16/2013	
	Grand Prairie 9535-2013 6/04/2013	
	Grapevine 2013-24 6/04/2013	
	Gunter 2013-06-24-2 6/24/2013	
	Haltom City 0-2013-010-003 5/20/2013	
	Harker Heights 2013-14 5/14/2013	
	Haskell 51313 5/13/2013	
	Haslet 009-2013 6/17/2013	
	Hewitt 2013-05-06-1 5/06/2013	
	Highland Park 1919 6/10/2013	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

E SCHEDULE			
OULE ID	DESCRIPTION		
		2012 1125	F /20 /2012
	Highland Village		5/28/2013
	Honey Grove	051313G	5/13/2013
	Hurst	2230	5/28/2013
	Hutto	R-13-06-20-12B2	6/20/2013
	Iowa Park	1158	6/10/2013
	Irving	2013-94	
	Justin	556-13	6/11/2013
	Kaufman	0-10-13	5/30/2013
	Keene	2013-469	5/28/2013
	Keller	1650	5/21/2013
	Kemp	13-02	5/14/2013
	Kennedale	520	5/09/2013
	Kerens	20130611	6/11/2013
	Kerrville	2013-11	5/28/2013
	Killeen	13-052	6/25/2013
	Krum	41427	6/03/2013
	Lake Worth	1001	6/11/2013
	Lakeside	351	5/09/2013
	Lancaster	2013-06-04	6/10/2013
	Lewisville	3997-05-2013	5/20/2013
	Lincoln Park	13-04	7/11/2013
	Little Elm	1148	6/04/2013
	Lorena	2013-0617-01	6/17/2013
	Madisonville	721	5/13/2013
	Malakoff	423	5/13/2013
	Mansfield	OR-1875-13	6/10/2013
	McKinney	0	7/16/2013
	Melissa	13-23	5/28/2013
	Mesquite	4267	6/03/2013
	Midlothian	2013-20	5/14/2013
	Murphy C	RD 13-06-954	6/04/2013
	Newark	A-394	6/20/2013
	Nocona	458	5/14/2013
	North Richland H	ills 3255	6/10/2013
	Northlake	13-0523B	5/23/2013
	Oak Leaf	1311	5/14/2013
	Ovilla	2013-015	5/13/2013
	Palestine	0-31-13	6/10/2013
	Pantego	13-718	5/13/2013
	Paris	# 2013-019	6/10/2013
	Parker R	es. 2013-413	6/04/2013
	Pecan Hill	2013-03	5/21/2013
	Petrolia	122	5/14/2013
	Plano OR	D 2013-6-13	6/24/2013
	Ponder	13-04	5/16/2013
	Pottsboro	1308	6/03/2013
	Prosper	ORD 13-38	6/11/2013
	Quitman	0 0051613	5/16/2013
	Red Oak	13-028	6/10/2013
	Reno (Parker Cou	nty) 013-13-05	5/13/2013
	Richardson	Ord. 4011	6/10/2013

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	Richland	103	5/09/2013		
	Richland Hills	1248-13	5/21/2013		
	River Oaks	983-2013	5/14/2013		
	Roanoke	2013-106	5/14/2013		
	Robinson	2013-014	7/02/2013		
	Rockwall	13-17	6/17/2013		
	Roscoe	120	5/14/2013		
	Rowlett	ORD-016-13	6/04/2013		
	Royse City	13-05-943	5/14/2013		
	Sachse	3485	6/17/2013		
	Saginaw	2013-09	6/04/2013		
	Seagoville*	08-13	6/03/2013		
	Sherman	5775	5/20/2013		
	Snyder	1071	6/03/2013		
	Southlake	1066	6/18/2013		
	Springtown	812	5/23/2013		
	Stamford	875	5/20/2013		
	Stephenville	2013-08	6/04/2013		
	Sulphur Springs	# 2634	7/02/2013		
	Sweetwater	2013-09	5/14/2013		
	Temple	2013-4590	6/06/2013		
	Terrell	2570	6/18/2013		
	The Colony	0	6/04/2013		
	Trophy Club	2013-14	6/03/2013		
	Tyler	0-2013-43	5/22/2013		
	University Park	13/21	6/04/2013		
	Venus	389-2013	5/13/2013		
	Vernon	1613	6/25/2013		
	Waco	2013-321	6/04/2013		
	Watauga	1524	6/24/2013		
	Waxahachie	2706	6/03/2013		
	Westlake	706	6/17/2013		
	White Settlement	2439-13	5/14/2013		
	Whitesboro	1047	5/14/2013		
	Wichita Falls	29-2013	5/21/2013		
	Woodway	13-03	5/13/2013		
	Wylie	2013-24	6/11/2013		
Index ATM 2014	Cities implement	ing rates pursuant to	the provisions of Rider RRM as approved by		
	City Ordinances	for ATM cities. Cit	es list updated to add the city of Glen Rose		
	and to remove the cities of Hutto and Kerens effective June 1, 2014 .				
	EFFECTIVE DATE:	06/01/2014			
	APPLICABLE TO: A	ll customers in citie	s represented by the ATM coalition as listed		
	below.				
	City	Ord/Res No.	Approval Date		
	Austin 2	0130627-106	6/27/2013		
	Balch Springs	721-13	6/24/2013		
	Bandera	2013-1	6/06/2013		
	Bartlett	203-03	6/10/2013		
	Belton	2013-19	6/11/2013		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

Blooming Grove	EDULE ID	DESCRIPTION			
Cameron 2013-06-03-007 6/03/2013 Cedar Park R116.13.06.12.D3 6/13/2013 Clifton 130601 6/11/2013 Corsicana 3625 6/04/2013 Denton R2013-014 6/04/2013 Electra 2013-06 6/25/2013 Fredericksburg N/A 6/17/2013 Gateaville 2013-89 7/09/2013 Georgetown 06113-N 6/10/2013 Glen Rose 6102013 6/10/2013 Gloithwaite 6-6-2013 6/06/2013 Goldthwaite 6-6-2013 6/06/2013 Greenville # 13-22 6/11/2013 Greenville # 13-22 6/11/2013 Greenville # 13-22 6/11/2013 Greenville H 13-22 6/11/2013 Hamilton 21-13 6/13/2013 Heath 130709 7/09/2013 Henrietta 2013-17 6/10/2013 Henrietta 2013-17 6/10/2013 Hickory Creek 2013-0618-1 6/18/2013 Hillsboro R-2013-0618-1 6/18/2013 Hillsboro R-2013-06-29 6/18/2013 Lampasas 13-09 6/11/2013 Lampasas 13-09 6/11/2013 Lometa 6032013 6/03/2013 Lomyiew 4625 6/13/2013 Martl 2013-R-06A 6/18/2013 Martl 2013-R-06A 6/18/2013 Martl 2013-R-06A 6/18/2013 Martl 2013-06-10-10 6/24/2013 Point # 2013-06-10-2 6/11/2013 Point # 2013-06-10-2 6/11/2013 Point # 2013-06-10-2 6/11/2013 Ranger 2013-06-10-2 6/11/2013 Round Rock R-13-06-10-12 6/11/2013 Round Rock R-13-06-27-F1 6/11/2013 Round Rock R-13-06-27-F1 6/11/2013 San Angelo 2013-06-10-8 6/10/2013 San Rogers 7012013 7/01/2013 San Rogers R06-10-13 6/03/2013 San Rogers R06-10-13 6/10/2013 San Rogers R06-10-13 6/03/2013 San Rogers R06-10-14 6/11/2013 San Rogers R06-10-15 6/03/2013 San Rogers R06-10-16 6/10/2013 San Rogers R06-10-16 6/10/2013 San Rogers R06-10-16 6/10/2013		Blooming Grove	736	6/03/2013	
Cedar Park R116.13.06.12.D3 6/13/2013 Clifton 130001 6/11/2013 Coreioana 3625 6/04/2013 Denton R2013-014 6/04/2013 Blectra 2013-06 6/25/2013 Fredericksburg N/A 6/17/2013 Gatesville 2013-89 7/09/2013 Georgetown 06113-N 6/11/2013 Glen Rose 6102013 6/10/2013 Geldthwaite 6-6-2013 6/06/2013 Grambury 1309 6/04/2013 Greenville # 13-22 6/11/2013 Groesbeck 13-R-12A 6/18/2013 Hamilton 21-13 6/13/2013 Hearth 130709 7/09/2013 Henrietta 2013-17 6/10/2013 Henrietta 2013-17 6/10/2013 Hico 061013B 6/10/2013 Hillsboro R-2013-0618-1 6/18/2013 Hillsboro 8-2013-061-2 6/18/2013 Lampasa 13-09 6/11/2013 Lampasa 13-09 6/11/2013 Lomgview 4625 6/13/2013 Longview 4625 6/13/2013 Marhe Falls 2013-R-06A 6/18/2013 Marhe Falls 2013-R-06A 6/18/2013 Marhe Falls 2013-06-10-64 6/18/2013 Point # 2013-06-11-2 6/11/2013 Point # 2013-06-10-09 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Round Rock R-13-06-27-F1 6/11/2013 Round Rock R-13-06-27-F1 6/12/2013 Sanger R06-10-13 6/27/2013 Sanger R06-10-13 6/27/2013 Sanger R06-10-13 6/27/2013 Sanger R06-10-13 6/21/2013 Whitney 2013-04 6/21/2013 Whitney 2013-04 6/21/2013 Whitney 2013-04 6/21/2013 Whitney 2013-04 6/11/2013 Whitney 2013-04 6/11/2013 Trinidad 2013-04 6/21/2013 Whitney 2013-04 6/21/2013 Whitney 2013-04 6/21/2013 Whitney 2013-04 6/21/2013 Whitney 2013-04 6/21/2013 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Bryan	3487	6/11/2013	
Clifton 130601 6/11/2013 Corsicana 3625 6/04/2013 Denton R2013-014 6/04/2013 Electra 2013-06 6/25/2013 Fredericksburg N/A 6/11/2013 Gatesville 2013-89 7/09/2013 Georgetown 06113-N 6/11/2013 Glen Rose 6102013 6/10/2013 Goldthwaite 6-6-2013 6/06/2013 Granbury 1309 6/04/2013 Greenville # 13-22 6/11/2013 Greenville # 13-22 6/11/2013 Groesbeck 13-R-12A 6/18/2013 Hamilton 21-13 6/18/2013 Heath 130709 7/09/2013 Heath 130709 7/09/2013 Hickory Creek 2013-0618-1 6/18/2013 Hickory Creek 2013-0618-1 6/18/2013 Hickory Creek 2013-06-29 6/18/2013 Hilbboro R-2013-06-29 6/18/2013 Lampasas 13-09 6/11/2013 Lampasas 13-09 6/11/2013 Longview 4625 6/13/2013 Longview 4625 6/13/2013 Marthe Falls 2013-R-06A 6/18/2013 Marthe Falls 2013-R-06A 6/18/2013 Marthe Falls 2013-R-06A 6/18/2013 Marthe Falls 2013-06-10-01 6/24/2013 Marthe Falls 2013-06-10-0143 6/12/2013 Princeton # 2013-06-10-0 6/10/2013 Princeton # 2013-06-10-0 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Round Rock R-13-06-27-F1 6/27/2013 Sangers 7012013 Round Rock R-13-06-27-F1 6/27/2013 Sanger R06-10-12 6/03/2013 Scar Harbor 41275 6/10/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/11/2013 Mhitney 2013-04 6/21/2013 Mhitney 2013-04 6/21/2013 Mhitney 2013-04 6/21/2013 Mhitney Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition crities. Cittes list updated to remove the city		Cameron	2013-06-03-007	6/03/2013	
Corsicana 3625 6/04/2013 Denton R2013-014 6/04/2013 Electra 2013-06 6/25/2013 Fredericksburg N/A 6/17/2013 Gatesville 2013-89 7/09/2013 Georgetown 06113-N 6/11/2013 Glen Rose 6102013 6/10/2013 Glenkwaite 6-6-2013 6/06/2013 Grambury 1309 6/04/2013 Greenville # 13-22 6/11/2013 Groesbeck 13-R-12A 6/18/2013 Hamilton 21-13 6/13/2013 Heath 130709 7/09/2013 Henrietta 2013-17 6/10/2013 Hickory Creek 2013-0618-1 6/18/2013 Hillsboro R-2013-06-29 6/18/2013 Hillsboro R-2013-06-29 6/18/2013 Lometa 6032013 6/03/2013 Lometa 6032013 6/03/2013 Longview 4625 6/13/2013 Marhle Falls 2012-R-06A 6/18/2013 Mart 2013-0601 6/24/2013 Mart 2013-0601 6/24/2013 Max 41427 6/18/2013 Mexia 41427 6/10/2013 Reger 7012013 Reger 2013-06-11-0143 611/2013 Reger 7012013 Re		Cedar Park	R116.13.06.12.D3	6/13/2013	
Denton R2013-014 6/04/2013 slectra 2013-06 6/25/2013 Predericksburg N/A 6/17/2013 Gatesville 2013-09 7/09/2013 Georgetown 06113-N 6/11/2013 Glen Rose 6102013 6/10/2013 Glen Rose 6102013 6/10/2013 Goldthwaite 6-6-2013 6/06/2013 Grambury 1309 6/04/2013 Greenville # 13-22 6/11/2013 Greenville # 13-22 6/11/2013 Groesbeck 13-R-12AA 6/18/2013 Hamilton 21-13 6/18/2013 Heath 130709 7/09/2013 Henrietta 2013-17 6/10/2013 Hickory Creek 2013-0610-1 6/18/2013 Hiloo 061013B 6/10/2013 Hiloo 061013B 6/10/2013 Hiloo 061013B 6/10/2013 Lampasas 13-09 6/18/2013 Lampasas 13-09 6/18/2013 Lometa 6032013 6/03/2013 Lometa 6032013 6/03/2013 Longview 4625 6/13/2013 Mart 2013-0610 6/20/2013 Mart 2013-0601 6/20/2013 Mexia 41427 6/18/2013 Mart 2013-0601 6/20/2013 Princeton # 2013-06-11-0143 6/18/2013 Princeton # 2013-06-11-0143 6/10/2013 Princeton # 2013-06-10-R 6/10/2013 Ranger 2013-06-10-R 6/10/2013 Rockdale R2013-06-10-R 6/10/2013 Rockdale R2013-06-01-0 6/10/2013 Rockdale R2013-06-01 6/11/2013 Rockdale R2013-06-01 6/11/2013 Rockdale R2013-06-01 6/11/2013 Rockdale R2013-06-01 6/11/2013 Rockdale R2013-06-01 6/10/2013 Rockdale R		Clifton	130601	6/11/2013	
Electra 2013-06 6/25/2013 Fredericksburg N/A 6/17/2013 Gatesville 2013-89 7/09/2013 Georgetown 06113-N 6/11/2013 Glen Rose 6102013 6/10/2013 Goldthwaite 6-6-2013 6/06/2013 Granbury 1309 6/04/2013 Grenwille #13-22 6/11/2013 Groesbeck 13-R-12A 6/18/2013 Hamilton 21-13 6/13/2013 Heath 130709 7/09/2013 Henrietta 2013-17 6/10/2013 Hickory Creek 2013-0618-1 6/18/2013 Hico 061013B 6/10/2013 Hillsboro R-2013-06-29 6/18/2013 Lampasas 13-09 6/11/2013 Lampasas 13-09 6/11/2013 Lometa 6032013 6/03/2013 Lomgview 4625 6/13/2013 Marble Falls 2013-R-06A 6/18/2013 Mart 2013-0601 6/24/2013 Mart 2013-0601 6/24/2013 Mexia 41427 6/18/2013 Mexia 41427 6/18/2013 Olney R3-13 6/10/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point #2013-06-11-0143 611/2013 Point #2013-06-11-04 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Rockdale R2013-06-10 6/11/2013 Rockdale R2013-06-10 6/11/2013 Rockdale R2013-06-00 6/10/2013 Rockdale R2013-06-01 6/11/2013 Rockdale R2013-06-01 6/11/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Somerville R13-003 6/11/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013 Whitney 2013-04 6/21/2013 Whitney 2013-04 be provisions of Rider RRM as approved by Cite of vordinances for Non-Coalition cities. Cities list updated to remove the city		Corsicana	3625	6/04/2013	
Predericksburg		Denton	R2013-014	6/04/2013	
Gatesville 2013-89 7,09/2013 Georgetown 06113-N 6/11/2013 Glen Rose 6102013 6/10/2013 Goldthwaite 6-6-2013 6/06/2013 Granbury 1309 6/04/2013 Greenville # 13-22 6/11/2013 Greenville # 13-22 6/11/2013 Groesbeck 13-R-12A 6/18/2013 Hamilton 21-13 6/18/2013 Heath 130709 7,09/2013 Henrietta 2013-17 6/10/2013 Hickory Creek 2013-0618-1 6/18/2013 Hico 061013B 6/10/2013 Hico 061013B 6/10/2013 Lampasas 13-09 6/11/2013 Lampasas 13-09 6/11/2013 Lampasas 13-09 6/11/2013 Longview 4625 6/13/2013 Longview 4625 6/13/2013 Mart 2013-R-06A 6/18/2013 Mart 2013-R-06A 6/18/2013 Mart 2013-8-06A 6/18/2013 Mexia 41427 6/18/2013 Mexia 41427 6/18/2013 Mexia 41427 6/18/2013 Mexia 41427 6/18/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point # 2013-06-10-09 6/10/2013 Princeton # 2013-06-10-09 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Ranger 2013-06-01 (108) 6/10/2013 Rockdale R2013-06-01 6/10/2013 Rogers 7012013 7/01/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/27/2013 Somerville R13-003 6/11/2013 Somerville R13-003 6/11/2013 Somerville R13-003 6/11/2013 Trinidad 2013-004 6/18/2013 Nhitney 2013-004 6/21/2013 Trinidad 2013-004 6/18/2013 Nhitney 2013-004 6/21/2013 Trinidad 2013-004 6/21/2013 Nhitney 2013-004 6/21/2013 Nhitney 2013-004 6/21/2013		Electra	2013-06	6/25/2013	
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Glen Rose 6102013 6/10/2013 Goldthwaite 6-6-2013 6/06/2013 Grambury 1309 6/04/2013 Greenville # 13-22 6/11/2013 Groesbeck 13-R-12A 6/18/2013 Hamilton 21-13 6/13/2013 Heath 130709 7/09/2013 Henrietta 2013-17 6/10/2013 Hickory Creek 2013-0618-1 6/18/2013 Hico 061013B 6/10/2013 Hillsboro R-2013-06-29 6/18/2013 Lampasas 13-09 6/11/2013 Lampasas 13-09 6/11/2013 Lometa 6032013 6/03/2013 Longview 4625 6/13/2013 Longview 4625 6/13/2013 Marthe Falls 2013-R-06A 6/18/2013 Marble Falls 2013-R-06A 6/18/2013 Mexia 41427 6/18/2013 Mexia 41427 6/18/2013 Olney R3-13 6/10/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point # 2013-06-11-2 6/11/2013 Point # 2013-06-11-0 6/10/2013 Ranger 2013-06-10-R 6/10/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rogers 7012013 7/01/2013 Rogers 7012013 7/01/2013 Rogers 7012013 7/01/2013 San Angelo 2013-06-01 (10B) 6/10/2013 San Angelo 2013-06-01 6/10/2013 Sanger R06-10-13 6/20/2013 Sanger R06-10-13 6/20/2013 Sanger R06-10-13 6/20/2013 Sanger R06-10-13 6/20/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-001 6/18/2013 Whitney 2013-001 6/18/2013 Whitney 2013-001 6/18/2013		Gatesville	2013-89	7/09/2013	
Goldthwaite 6-6-2013 6/06/2013 Granbury 1309 6/04/2013 Greenville # 13-22 6/11/2013 Groesbeck 13-R-12A 6/18/2013 Hamilton 21-13 6/13/2013 Heath 130709 7/09/2013 Henrietta 2013-17 6/10/2013 Hickory Creek 2013-0618-1 6/18/2013 Hico 061013B 6/10/2013 Hillsboro R-2013-06-29 6/18/2013 Lampasas 13-09 6/11/2013 Leander 13-007-00 6/20/2013 Lometa 6032013 6/03/2013 Longview 4625 6/13/2013 Mart 2013-R-06A 6/18/2013 Mart 2013-R-06A 6/18/2013 Mexia 41427 6/18/2013 Diney R3-13 6/10/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point # 2013-06-10-10 6/12/2013 Ranger 2013-06-10-09 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Round Rock R-13-06-27-F1 6/10/2013 Round Rock R-13-06-27-F1 6/10/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/10/2013 Whitney 2013-04 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013 Wittey Cuties implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Georgetown	06113-N	6/11/2013	
Granbury 1309 6/04/2013 Greenville # 13-22 6/11/2013 Groesbeck 13-R-12A 6/18/2013 Hamilton 21-13 6/18/2013 Heath 130709 7/09/2013 Henrietta 2013-17 6/10/2013 Hickory Creek 2013-0618-1 6/18/2013 Hico 061013B 6/10/2013 Hiloo 061013B 6/10/2013 Lampasas 13-09 6/11/2013 Lampasas 13-09 6/11/2013 Lometa 6032013 6/03/2013 Longview 4625 6/13/2013 Marble Falls 2013-R-06A 6/18/2013 Marble Falls 2013-R-06A 6/18/2013 Mart 2013-06610 6/18/2013 Mexia 41427 6/18/2013 Mexia 41427 6/18/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point # 2013-06-11-0143 611/2013 Princeton # 2013-06-11-0 6/10/2013 Ranger 2013-06-10-R 6/10/2013 Ranger 2013-06-10-R 6/10/2013 Round Rock R-13-06-27-F1 6/20/2013 Rockdale R2013-06-01 6/11/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-05 6/04/2013 Sanger R06-10-13 6/27/2013 Sanger R06-10-13 6/27/2013 Somerville R13-003 6/11/2013 Somerville R13-004 6/11/2013 Somerville R13-005 6/11/2013		Glen Rose	6102013	6/10/2013	
Greenville # 13-22 6/11/2013 Groesbeck 13-R-12A 6/18/2013 Hamilton 21-13 6/18/2013 Heath 130709 7/09/2013 Henrietta 2013-17 6/10/2013 Hickory Creek 2013-0618-1 6/18/2013 Hico 061013B 6/10/2013 Hillsboro R-2013-06-29 6/18/2013 Lampasas 13-09 6/11/2013 Leander 13-007-00 6/20/2013 Lometa 6032013 6/03/2013 Longview 4625 6/13/2013 Marble Falls 2013-R-06A 6/18/2013 Mart 2013-0601 6/24/2013 Mexia 41427 6/18/2013 Olney R3-13 6/10/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point # 2013-06-11-0 6/11/2013 Point # 2013-06-11-0 6/11/2013 Princeton # 2013-06-10-R 6/10/2013 Ranger 2013-06-10-R 6/10/2013 Ranger 2013-06-10-9 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Rockdale R2013-06-01 (10B) 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rockdale R2013-06-00 (10B) 6/10/2013 San Angelo 2013-06-085 6/04/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Sanger R06-10-13 6/03/2013 Sanger R06-10-13 6/03/2013 Sanger R06-10-13 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013 Withough Extending Tates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Goldthwaite	6-6-2013	6/06/2013	
Groesbeck 13-R-12A 6/18/2013 Hamilton 21-13 6/13/2013 Heath 130709 7/09/2013 Henrietta 2013-17 6/10/2013 Hickory Creek 2013-0618-1 6/18/2013 Hico 061013B 6/10/2013 Hillsboro R-2013-06-29 6/18/2013 Lampasas 13-09 6/11/2013 Leander 13-007-00 6/20/2013 Lometa 6032013 6/03/2013 Longview 4625 6/13/2013 Mart 2013-R-06A 6/18/2013 Mart 2013-R-06A 6/18/2013 Mart 2013-0601 6/24/2013 Mexia 41427 6/18/2013 Point # 2013-06-11-0143 611/2013 Princeton # 2013-06-11-0143 611/2013 Princeton # 2013-06-10-R 6/10/2013 Ranger 2013-06-10-R 6/10/2013 Rice 2013-06-10-R 6/10/2013 Rice 2013-06-10 Rice 2013-06-10 Rockdale R2013-06-01 (10B) 6/10/2013 Roces 7012013 7/01/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6heres Scribes list updated to remove the city		-	1309	6/04/2013	
Hamilton 21-13 6/13/2013 Heath 130709 7/09/2013 Henrietta 2013-17 6/10/2013 Hickory Creek 2013-0618-1 6/18/2013 Hico 061013B 6/10/2013 Hillsboro R-2013-06-29 6/18/2013 Lampasas 13-09 6/11/2013 Leander 13-007-00 6/20/2013 Lometa 6032013 6/03/2013 Longview 4625 6/13/2013 Mart 2013-061 6/24/2013 Maxt 2013-061 6/24/2013 Mexia 41427 6/18/2013 Mexia 41427 6/18/2013 Olney R3-13 6/10/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point # 2013-06-10-2 6/11/2013 Point # 2013-06-10-2 6/11/2013 Ranger 2013-06-10-09 6/10/2013 Rice 2013-061 Ricesel 2013-061 Rockdale R2013-06-01 (10B) 6/10/2013 Rogers 7012013 7/01/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Sanger R06-10-13 6/03/2013 Sanger R06-10-13 6/03/2013 Sanger R06-10-13 6/30/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Greenville	# 13-22	6/11/2013	
Heath 130709 7/09/2013 Henrietta 2013-17 6/10/2013 Hickory Creek 2013-0618-1 6/18/2013 Hico 061013B 6/10/2013 Hillsboro R-2013-06-29 6/18/2013 Lampasas 13-09 6/11/2013 Lometa 6032013 6/03/2013 Longview 4625 6/13/2013 Marble Falls 2013-R-06A 6/18/2013 Mart 2013-0610 6/24/2013 Markia 41427 6/18/2013 Olney R3-13 6/10/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point # 2013-06-11-2 6/11/2013 Point # 2013-06-10-R 6/10/2013 Ranger 2013-06-10-R 6/10/2013 Rice 2013-06-10-R 6/10/2013 Ricsel 2013-06-10 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-05 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-004 6/21/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-004 6/21/2013 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Groesbeck	13-R-12A	6/18/2013	
Henrietta 2013-17 6/10/2013 Hickory Creek 2013-0618-1 6/18/2013 Hico 061013B 6/10/2013 Hillsboro R-2013-06-29 6/18/2013 Lampasas 13-09 6/11/2013 Lometa 6032013 6/03/2013 Lometa 6032013 6/03/2013 Longview 4625 6/13/2013 Marble Falls 2013-R-06A 6/18/2013 Mexia 41427 6/18/2013 Mexia 41427 6/18/2013 Pflugerville 1366-13-06-11-0143 6/12/2013 Point # 2013-06-11-2 6/11/2013 Point # 2013-06-10-R 6/10/2013 Princeton # 2013-06-10-R 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Rice 2013-06-10 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-04 6/21/2013  x Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Hamilton	21-13	6/13/2013	
Hickory Creek 2013-0618-1 6/18/2013 Hico 061013B 6/10/2013 Hillsboro R-2013-06-29 6/18/2013 Lampasas 13-09 6/11/2013 Leander 13-007-00 6/20/2013 Lometa 6032013 6/03/2013 Longview 4625 6/18/2013 Marble Falls 2013-R-06A 6/18/2013 Mart 2013-0601 6/24/2013 Mexia 41427 6/18/2013 Olney R3-13 6/10/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point # 2013-06-10-R 6/10/2013 Ranger 2013-06-10-R 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Rice 2013-0601 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rogers 7012013 7/01/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-004 6/21/2013 Trinidad 2013-004 6/21/2013  Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Heath	130709	7/09/2013	
Hico 061013B 6/10/2013 Hillsboro R-2013-06-29 6/18/2013 Lampasas 13-09 6/11/2013 Leander 13-007-00 6/20/2013 Lometa 6032013 6/03/2013 Longview 4625 6/18/2013 Marble Falls 2013-R-06A 6/18/2013 Marble Falls 2013-8-06A 6/18/2013 Mexia 41427 6/18/2013 Mexia 41427 6/18/2013 Olney R3-13 6/10/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point # 2013-06-11-2 6/11/2013 Princeton # 2013-06-11-2 6/11/2013 Ranger 2013-06-10-R 6/10/2013 Rice 2013-0601 6/11/2013 Rices 2013-0601 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rogers 7012013 7/01/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-004 6/21/2013 Whitney 2013-04 6/21/2013 Whitney 2013-04 6/21/2013  Cx Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Henrietta	2013-17	6/10/2013	
Hillsboro R-2013-06-29 6/18/2013 Lampasas 13-09 6/11/2013 Leander 13-007-00 6/20/2013 Lometa 6032013 6/03/2013 Longview 4625 6/13/2013 Marble Falls 2013-R-06A 6/18/2013 Mart 2013-0601 6/24/2013 Mexia 41427 6/18/2013 Olney R3-13 6/10/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point #2013-06-11-2 6/11/2013 Princeton #2013-06-10-R 6/10/2013 Ranger 2013-06-10-R 6/10/2013 Rice 2013-0601 6/11/2013 Rices 2013-0601 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rogers 7012013 7/01/2013 Rogers 7012013 7/01/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-004 6/21/2013 Whitney 2013-04 6/21/2013 Whitney 2013-04 6/21/2013  Cx Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Hickory Creek	2013-0618-1	6/18/2013	
Lampasas 13-09 6/11/2013 Leander 13-007-00 6/20/2013 Lometa 6032013 6/03/2013 Longview 4625 6/13/2013 Marble Falls 2013-R-06A 6/18/2013 Mart 2013-0601 6/24/2013 Mexia 41427 6/18/2013 Olney R3-13 6/18/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point # 2013-06-11-0 6/11/2013 Princeton # 2013-06-10-R 6/10/2013 Ranger 2013-06-10-D9 6/10/2013 Rice 2013-061 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rogers 7012013 7/01/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Somerville R13-003 6/11/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-04 6/21/2013 Whitney 2013-04 6/21/2013  x Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Hico	061013B	6/10/2013	
Leander 13-007-00 6/20/2013 Lometa 6032013 6/03/2013 Longview 4625 6/13/2013 Marble Falls 2013-R-06A 6/18/2013 Mart 2013-0601 6/24/2013 Mexia 41427 6/18/2013 Olney R3-13 6/10/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point #2013-06-10-R 6/10/2013 Princeton #2013-06-10-R 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Rice 2013-0601 6/11/2013 Riesel 201330611 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rogers 7012013 7/01/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013  x Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Hillsboro	R-2013-06-29	6/18/2013	
Lometa 6032013 6/03/2013  Longview 4625 6/13/2013  Marble Falls 2013-R-06A 6/18/2013  Mart 2013-0601 6/24/2013  Mexia 41427 6/18/2013  Olney R3-13 6/10/2013  Pflugerville 1366-13-06-11-0143 611/2013  Point # 2013-06-11-2 6/11/2013  Princeton # 2013-06-10-R 6/10/2013  Ranger 2013-06-10-P 6/10/2013  Rice 2013-0601 6/11/2013  Ricesel 20130611 6/11/2013  Rockdale R2013-06-01 (10B) 6/10/2013  Rockdale R2013-06-00 6/10/2013  Rogers 7012013 7/01/2013  Rogund Rock R-13-06-27-F1 6/27/2013  San Angelo 2013-06-085 6/04/2013  Sanger R06-10-13 6/03/2013  Somerville R13-003 6/11/2013  Star Harbor 41275 6/10/2013  Whitney 2013-04 6/21/2013  Whitney 2013-04 6/21/2013		Lampasas	13-09	6/11/2013	
Longview 4625 6/13/2013  Marble Falls 2013-R-06A 6/18/2013  Mart 2013-0601 6/24/2013  Mexia 41427 6/18/2013  Olney R3-13 6/18/2013  Pflugerville 1366-13-06-11-0143 611/2013  Point # 2013-06-11-2 6/11/2013  Princeton # 2013-06-10-R 6/10/2013  Ranger 2013-06-10-P 6/10/2013  Rice 2013-0601 6/11/2013  Ricsel 2013-0611 6/11/2013  Rockdale R2013-06-01 (10B) 6/10/2013  Rogers 7012013 7/01/2013  Round Rock R-13-06-27-F1 6/27/2013  San Angelo 2013-06-085 6/04/2013  Sanger R06-10-13 6/03/2013  Somerville R13-003 6/11/2013  Star Harbor 41275 6/10/2013  Trinidad 2013-001 6/18/2013  Whitney 2013-04 6/21/2013  Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Leander	13-007-00	6/20/2013	
Marble Falls 2013-R-06A 6/18/2013  Mart 2013-0601 6/24/2013  Mexia 41427 6/18/2013  Olney R3-13 6/10/2013  Pflugerville 1366-13-06-11-0143 611/2013  Point # 2013-06-10-R 6/10/2013  Princeton # 2013-06-10-R 6/10/2013  Ranger 2013-06-10-09 6/10/2013  Rice 2013-0601 6/11/2013  Ricesel 2013-06-01 (10B) 6/10/2013  Royers 7012013 7/01/2013  Round Rock R-13-06-27-F1 6/27/2013  San Angelo 2013-06-085 6/04/2013  Sanger R06-10-13 6/03/2013  Somerville R13-003 6/11/2013  Star Harbor 41275 6/10/2013  Trinidad 2013-001 6/18/2013  Whitney 2013-04 6/21/2013  Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Lometa	6032013	6/03/2013	
Mart 2013-0601 6/24/2013 Mexia 41427 6/18/2013 Olney R3-13 6/10/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point # 2013-06-11-2 6/11/2013 Princeton # 2013-06-10-R 6/10/2013 Ranger 2013-06-10-P 6/10/2013 Rice 2013-0601 6/11/2013 Riesel 20130611 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rogers 7012013 7/01/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013  Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Longview	4625	6/13/2013	
Mexia 41427 6/18/2013 Olney R3-13 6/10/2013 Pflugerville 1366-13-06-11-0143 611/2013 Point # 2013-06-11-2 6/11/2013 Princeton # 2013-06-10-R 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Rice 2013-0601 6/11/2013 Ricesel 2013-0611 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013  Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Marble Falls	2013-R-06A	6/18/2013	
Olney R3-13 6/10/2013  Pflugerville 1366-13-06-11-0143 611/2013  Point # 2013-06-11-2 6/11/2013  Princeton # 2013-06-10-R 6/10/2013  Ranger 2013-06-10-09 6/10/2013  Rice 2013-0601 6/11/2013  Riesel 20130611 6/11/2013  Rockdale R2013-06-01 (10B) 6/10/2013  Rogers 7012013 7/01/2013  Round Rock R-13-06-27-F1 6/27/2013  San Angelo 2013-06-085 6/04/2013  Sanger R06-10-13 6/03/2013  Somerville R13-003 6/11/2013  Star Harbor 41275 6/10/2013  Trinidad 2013-001 6/18/2013  Whitney 2013-04 6/21/2013  Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Mart	2013-0601	6/24/2013	
Pflugerville 1366-13-06-11-0143 611/2013 Point # 2013-06-11-2 6/11/2013 Princeton # 2013-06-10-R 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Rice 2013-0601 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rogers 7012013 7/01/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013 Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Mexia	41427	6/18/2013	
Point # 2013-06-11-2 6/11/2013 Princeton # 2013-06-10-R 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Rice 2013-0601 6/11/2013 Riesel 20130611 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rogers 7012013 7/01/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013  Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Olney	R3-13	6/10/2013	
Princeton # 2013-06-10-R 6/10/2013 Ranger 2013-06-10-09 6/10/2013 Rice 2013-0601 6/11/2013 Riesel 20130611 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rogers 7012013 7/01/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013 Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Pflugerville	1366-13-06-11-0143	611/2013	
Ranger 2013-06-10-09 6/10/2013 Rice 2013-0601 6/11/2013 Riesel 20130611 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rogers 7012013 7/01/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013 ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Point	# 2013-06-11-2	6/11/2013	
Rice 2013-0601 6/11/2013 Riesel 20130611 6/11/2013 Rockdale R2013-06-01 (10B) 6/10/2013 Rogers 7012013 7/01/2013 Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013 Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Princeton	# 2013-06-10-R	6/10/2013	
Riesel 20130611 6/11/2013  Rockdale R2013-06-01 (10B) 6/10/2013  Rogers 7012013 7/01/2013  Round Rock R-13-06-27-F1 6/27/2013  San Angelo 2013-06-085 6/04/2013  Sanger R06-10-13 6/03/2013  Somerville R13-003 6/11/2013  Star Harbor 41275 6/10/2013  Trinidad 2013-001 6/18/2013  Whitney 2013-04 6/21/2013  x Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Ranger	2013-06-10-09	6/10/2013	
Rockdale       R2013-06-01 (10B)       6/10/2013         Rogers       7012013       7/01/2013         Round Rock       R-13-06-27-F1       6/27/2013         San Angelo       2013-06-085       6/04/2013         Sanger       R06-10-13       6/03/2013         Somerville       R13-003       6/11/2013         Star Harbor       41275       6/10/2013         Trinidad       2013-001       6/18/2013         Whitney       2013-04       6/21/2013         ex Other 2014       Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Rice	2013-0601	6/11/2013	
Rogers 7012013 7/01/2013  Round Rock R-13-06-27-F1 6/27/2013  San Angelo 2013-06-085 6/04/2013  Sanger R06-10-13 6/03/2013  Somerville R13-003 6/11/2013  Star Harbor 41275 6/10/2013  Trinidad 2013-001 6/18/2013  Whitney 2013-04 6/21/2013  Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Riesel	20130611	6/11/2013	
Round Rock R-13-06-27-F1 6/27/2013 San Angelo 2013-06-085 6/04/2013 Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013 Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Rockdale	R2013-06-01 (10B)	6/10/2013	
San Angelo 2013-06-085 6/04/2013  Sanger R06-10-13 6/03/2013  Somerville R13-003 6/11/2013  Star Harbor 41275 6/10/2013  Trinidad 2013-001 6/18/2013  Whitney 2013-04 6/21/2013  Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city					
Sanger R06-10-13 6/03/2013 Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013  Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Round Rock	R-13-06-27-F1	6/27/2013	
Somerville R13-003 6/11/2013 Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013  Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		San Angelo	2013-06-085	6/04/2013	
Star Harbor 41275 6/10/2013 Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013  Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Sanger	R06-10-13	6/03/2013	
Trinidad 2013-001 6/18/2013 Whitney 2013-04 6/21/2013  Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Somerville	R13-003	6/11/2013	
Whitney 2013-04 6/21/2013  Ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Star Harbor	41275	6/10/2013	
ex Other 2014 Cities implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Trinidad	2013-001	6/18/2013	
City Ordinances for Non-Coalition cities. Cities list updated to remove the city		Whitney	2013-04	6/21/2013	
OI GIGH ROSE ELLECTIVE DUME I, 2014 .	ex Other 2014	City Ordinances	for Non-Coalition ci	ties. Cities list updated to remove the	_
		or gren kose er	. LCCCIVC UUIIC I, 2014	•	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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ATE SCHEDULE				
CHEDULE ID	DESCRIPTION			
	below.			
	City	Ord/Res No.	Approval Date	
	Abbott	41438	6/13/2013	
	Alba	13-06-03	6/03/2013	
	Albany	13-6-1	6/10/2013	
	Alma	1301	7/09/2013	
	Alvord	2013 06 -01	6/13/2013	
	Annona	# 2013-6-11	6/11/2013	
	Anson	2013-06	6/10/2013	
	Archer City	344	5/16/2013	
	Athens	R-22-13	6/10/2013	
	Aurora	R1306	6/10/2013	
	Avery	# 7-8-13	7/08/2013	
	Azle	2013-13	6/18/2013	
	Baird	52113	5/21/2013	
	Ballinger	6032013	6/03/2013	
	Bangs	2013-09	6/10/2013	
	Bardwell	41334	5/24/2013	
	Barry	13-01	5/21/2013	
	Bartonville	553-13	6/18/2013	
	Bellevue	520-13	5/20/2013	
	Bells	60413	6/04/2013	
	Benjamin	003-2013	6/13/2013	
	Bertram	432-061113	6/11/2013	
	Blackwell	2013-02	6/10/2013	
	Blanket	140	6/17/2013	
	Blue Mound	13-7	6/18/2013	
	Blum	61113	6/11/2013	
	Bogata	# 13-05	6/10/2013	
	Bonham	6102013.1	6/10/2013	
	Brazos Bend	13-1-R	7/16/2013	
	Bremond	41426	6/20/2013	
	Bronte	n/a	6/13/2013	
	Brownsboro	2013-001	6/13/2013	
	Bruceville-Edd	-	6/13/2013	
	Buckholts	20130613	6/13/2013	
	Buffalo Gap	2013-01	6/13/2013	
	Burnet	R2013-10	6/11/2013	
	Byers	7/11/13	7/11/2013	
	Caldwell	41415	5/21/2013	
	Calvert	2013-004	6/10/2013	
	Campbell	# 002-2013	6/10/2013	
	Carbon	285	6/17/2013	
	Cashion Commun	-	6/10/2013	
	Chandler	061113A	6/11/2013	
	Chico	6-2013-1	6/04/2013	
	Childress	204	6/27/2013	
	Chillicothe	030312-	6/03/2013	
	Cockrell Hill	2013-06112013	6/11/2013	
	Coleman	13-12	6/20/2013	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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TE SCHEDULE				
CHEDULE ID	DESCRIPTION			
	Collinsville	541	6/17/2013	
	Como	# 13-01	6/11/2013	
	Cooper	# 01-06-13	6/10/2013	
	Copper Canyon		6/10/2013	
	Covington	20130528-1	5/28/2013	
	Coyote Flats	41436	6/11/2013	
	Crawford	2013-01	5/28/2013	
	Cross Roads	2013-0617-01	6/17/2013	
	Cumby	# 1-2013	6/04/2013	
	Dawson	2013-2	6/03/2013	
	Decatur	41430	6/10/2013	
	DeLeon	007-13	6/13/2013	
	Deport	# 2013-01	6/13/2013	
	Detroit	# 231	6/13/2013	
	Dodd City	61313	6/13/2013	
	Double Oak	13-01	6/17/2013	
	Dublin	n/a	7/08/2013	
	Early	2013-06	6/11/2013	
	Ector	52013	5/20/2013	
	Edom	2013	6/13/2013	
	Emhouse	2013-13	6/05/2013	
	Eustace	260-06-2013	6/06/2013	
	Evant	2013-01	6/03/2013	
	Fairfield	61113	6/11/2013	
	Ferris	R-13-164	7/01/2013	
	Forney	13-11	7/02/2013	
	Franklin	260	5/20/2013	
	Frankston	61113	6/11/2013	
	Glenn Heights	R-11-13	6/18/2013	
	Godley	41429	6/04/2013	
	Goodlow	n/a	6/14/2013	
	Gordon	01-2013	6/10/2013	
	Goree	2013-02	6/17/2013	
	Gorman	06-06-2013	6/06/2013	
	Grandview	2013-0606	6/13/2013	
	Granger	50202013-2	5/20/2013	
	Gustine	2013-3	6/11/2013	
	Hamlin	09-331	6/17/2013	
	Hawley	06-13	6/11/2013	
	Hearne	41429	6/04/2013	
	Hebron	2013-3	7/01/2013	
	Holland	61713	6/17/2013	
	Holliday	2013-03	6/10/2013	
	Howe	13-0002	5/21/2013	
	Hubbard	061113-01	6/11/2013	
	Hutchins	2013-0617	6/17/2013	
	Impact	n/a	6/11/2013	
	Iredell	2013-01	6/10/2013	
	Italy	R-13-0610-01	6/10/2013	
	Itasca	5282013	5/28/2013	
	Jewett	13-06-01	6/10/2013	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TE SCHEDULE				
CHEDULE ID	DESCRIPTION			
	Josephine	41435	6/10/2013	
	Joshua	2013-06	6/13/2013	
	Knollwood	R2013-0523	5/23/2013	
	Knox City	n/a	6/18/2013	
	Kosse	6413	6/04/2013	
	Kurten	41395	6/25/2013	
	Lacy-Lakeviev	v 2013-07	6/11/2013	
	Ladonia	20130603	6/03/2013	
	Lake Dallas	2013-04	6/13/2013	
	Lakeport	13-06-11-1	7/09/2013	
	Lavon	20130601 R	6/04/2013	
	Lawn	IV	6/18/2013	
	Leona	6102013	6/10/2013	
	Leonard	61813	6/18/2013	
	Lexington	13-0612-16	6/12/2013	
	Lindsay	0613-1	6/10/2013	
	Lipan	41438	6/03/2013	
	Little River		1438 6/13/2013	
	Llano	2013-06-03-1	6/03/2013	
	Lone Oak	# 133-3013	7/08/2013	
	Loraine	06-18-13	6/18/2013	
	Lott	06.10.13R	6/10/2013	
	Lueders	n/a	6/10/2013	
	Mabank	12013	6/04/2013	
	Malone	2013-01	6/12/2013	
	Manor	2013-02	6/05/2013	
	Marlin	13-029	6/11/2013	
	Maypearl	61713	6/17/2013	
	McGregor	R-9-13	6/10/2013	
	McLendon-Chis		-O1R 5/28/2013	
	Megargel	2013-06	6/11/2013	
	Meridian	13-0520	5/20/2013	
	Merkel	6102013	6/10/2013	
	Midway	05-20-13-I	5/20/2013	
	Miles	06032013A	6/03/2013	
	Milford	No Number	6/04/2013	
	Millsap	13-06-01	5/28/2013	
	Mobile City	41429	6/04/2013	
	Moody	R06042013	6/04/2013	
	Moran	(None)	5/21/2013	
	Morgan	13-02	6/06/2013	
	Muenster	41428	6/03/2013	
	Munday	6112013	6/11/2013	
	Murchison	2013-02	6/11/2013	
	Nevada	N/A	6/04/2013	
	New Chapel F		6/04/2013	
	Newcastle	130610A	6/10/2013	
	Nolanville	2013-06-06	6/06/2013	
	Normangee	41457	7/02/2013	
	Novice	n/a	6/03/2013	
	Oakwood	6112013	6/03/2013	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE		
daumnus en		
SCHEDULE ID	DESCRIPTION	
	O'Brien (None) 5/23/2013	3
	Oglesby 2-2013 5/21/2013	
	Palmer 2013 06 01 6/18/2013	
	Paradise 520-13 5/20/2013	
	Pecan Gap # 875 6/25/2013	
	Penelope 62013 6/20/2013	
	Pilot Point 2013-03-102 6/11/2013	
	Pleasant Valley 60313 6/03/2013	
	Post Oak Bend Passed 6/11/2013	
	Powell 061713A 6/17/2013	
	Poynor 41 7/08/20	)13
	Putnam 2013-1 6/03/2013	
	Quanah 0213- 6/11/2013	}
	Quinlan # 2013-06-01 6/10/2013	
	Ravenna 18 5/20/201	13
	Reno (Lamar County) # 2013-2	6/13/2013
	Retreat 6-13-2013 6/13/2013	3
	Rhome 2013-04R 6/13/2013	
	Rio Vista 5-16-13 A 5/16/2013	
	Robert Lee N/A 6/10/2013	}
	Roby $n/a$ $6/11/2$	2013
	Rochester n/a 6/10/201	13
	Rosebud 41435 6/10/2013	
	Ross 2013-1 6/11/201	13
	Rotan 2013-6A 6/13/2013	3
	Roxton # 13-15 5/28/201	13
	Rule 2013-7A 7/11/201	13
	Runaway Bay 319 5/21/2013	
	Sadler 13-01 6/11/2	2013
	Saint Jo 80-061213 6/12/2013	
	San Saba 2013-19 6/11/2013	
	Sanctuary 01-13 6/11/2013	}
	Sansom Park 927-13 6/20/2013	
	Santa Anna 61013 6/10/2013	
	Savoy #R13-0521 5/21/2013	
	Scurry 19 7/08/	′2013
	Seymour 1366 6/20/2013	}
	Shady Shores 742 7/01/2013	
	South Mountain 03-13 6/07/2013	
	Southmayd 115 6/11/2013	
	Strawn 02-13 6/17/20	)13
	Streetman 2013-01 6/17/2013	
	Sun Valley # R061113-01 6/11/2013	
	Sunnyvale 0 6/24/20	)13
	Talty 2013-005 6/18/201	13
	Taylor R13-11 6/13/201	L3
	Teague 41443 6/18/2013	3
	Tehuacana 62013 6/20/2013	
	Thorndale 13-04 6/12/2013	}
	Thornton 41435 6/10/2013	3
	Thrall 6182013 6/18/201	L3

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

Toco #	2013-04	6/11/2013	
Tioga 1 Toco #		6/11/2012	
Toco #	104	0/11/2013	
	L04	6/18/2013	
	27	7/09/2013	
Tom Bean	2013-05	5/20/2013	
Trent	250	6/11/2013	
Trenton	371	6/13/2013	
Troy 2	2013-0610	6/10/2013	
Tuscola	06-03-2013		
Tve R-1	L3-04		
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Yantis	NA	5/	20/2013
Customers bills	s will be adjuste	d \$1.01 per bill for	the 2014 Pipeline Safety Fee
			PIPELINE SAFETY PROGRAM FEES -
2014			11122112 211 11001111 122
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	ssion of lexas		
			Only
Rule Section 8.201 Pipeline Safety Program Fees			
(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the			
Commission esta	ablishes a pipeli	ne safety and regula	tory program fee, to be assessed
annually agains	st operators of n	atural gas distribut	ion pipelines and pipeline
facilities and	natural gas mast	er metered pipelines	and pipeline facilities subject
to the Commissi	lon's jurisdictio	n under Texas Utilit	ies Code, Title 3. The total
		-	
-			
fiscal year.		and the same	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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	Tye R-1 Valley Mills Valley View Van Alstyne Walnut Springs Weinert West Westover Hills Westworth Villa Whitehouse Whitewright Wilmer Windom Winters Wixon Valley Wolfe City Wortham Yantis Customers bills  2014  Title 16 Econom Railroad Commis Chapter 8 Pipeline Safety Subchapter C Re Rule Section 8.  (a) Application Commission esta annually agains facilities and to the Commissi amount of rever amount the Comm administering t Code, Title 3, fiscal year.	Tye R-13-04 Valley Mills 421 Valley View 0610-13 Van Alstyne 06-2013-01 Walnut Springs 06-20-2013 Weinert 30 West 130604 Westover Hills R-13-01 Westworth Village 2013- Whitehouse R13-0521-01 Whitewright 403 Wilmer 2013-0615C Windom 130611 Winters 2013-05 Wixon Valley 228 Wolfe City # 6102013 Wortham 710-0613 Yantis NA Customers bills will be adjuste  2014  Title 16 Economic Regulation Parailroad Commission Of Texas Chapter 8 Pipeline Safety Regulations Subchapter C Requirements For Nance Subch	Tye R-13-04 5/20/2013  Valley Mills 421 6/04/2013  Valley View 0610-13 6/10/2013  Van Alstyne 06-2013-01 6/11/2013  Walnut Springs 06-20-2013 6/20/2013  Weinert 30 5/28/2013  West 130604 6/04/2013  Westover Hills R-13-01 6/18/2013  Westworth Village 2013-04 6/11/2013  Whitehouse R13-0521-01 5/21/2013  Whitewright 403 6/04/2013  Winder 2013-0615C 6/15/201  Windom 130611 6/11/20  Winters 2013-05 5/20/  Wixon Valley 228 8/22/2  Wolfe City #6102013 6/10/20  Wortham 710-0613 6/10/20  Yantis NA 5/  Customers bills will be adjusted \$1.01 per bill for  2014  Title 16 Economic Regulation Part 1  Railroad Commission Of Texas  Chapter 8  Pipeline Safety Regulations  Subchapter C Requirements For Natural Gas Pipelines Rule Section 8.201 Pipeline Safety Program Fees  (a) Application of fees. Pursuant to Texas Utilitie Commission establishes a pipeline safety and regula annually against operators of natural gas distribut facilities and natural gas master metered pipelines to the Commission's jurisdiction under Texas Utilitie amount of revenue estimated to be collected under tamount the Commission estimates to be necessary to administering the pipeline safety and regulatory procede, Title 3, excluding costs that are fully funder.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.

- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.
- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of \$100 per master meter system.
- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate I RRM Inc 14

Implementing rates for the Rate Review Mechanism (RRM), 5 year renewal, in accordance with City Ordinance 1015, plus additional Cities ordinances, effective June 1, 2014. See the Cities Indexes for the list of cities and ordinance numbers.

RATE SCHEDULE: I - INDUSTRIAL SALES

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

Application

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 3,500 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 3,500 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

Charge Amount

Customer Charge per Meter \$ 675.00 per month

First 0 MMBtu to 1,500 MMBtu \$ 0.2807 per MMBtu

Next 3,500 MMBtu \$ 0.2056 per MMBtu

All MMBtu over 5,000 MMBtu \$ 0.0441 per MMBtu

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

applicable rider(s).

Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

### Replacement

Index In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

### Agreement

An Agreement for Gas Service may be required. Notice Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

### Special Conditions

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

### Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

### ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY CONTRACT RATE

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	ABBOTT 0.04
	ABILENE 0.05
	ADDISON 0.05
	ALBA 0.04
	ALBANY 0.04
	ALLEN 0.05
	ALMA 0.04
	ALVARADO 0.05
	ALVORD 0.05
	ANGUS 0.05
	ANNA 0.04
	ANNONA 0.05
	ANSON 0.05
	ARCHER CITY 0.04
	ARGYLE 0.04
	ARLINGTON 0.05
	ATHENS 0.04
	AUBREY 0.05
	AURORA 0.05
	AUSTIN 0.05
	AVERY 0.05
	AZLE 0.04
	BAIRD 0.05
	BALCH SPRINGS 0.05
	BALLINGER 0.05
	BANDERA 0.04
	BANGS 0.05
	BARDWELL 0.04
	BARRY 0.02
	BARTLETT 0.05
	BARTONVILLE 0.04
	BEDFORD 0.05
	BELLEVUE 0.05
	BELLMEAD 0.05
	BELLS 0.04
	BELTON 0.05 BENBROOK 0.04
	BENJAMIN 0.05
	BERTRAM 0.05
	BEVERLY HILLS 0.04
	BLACKWELL 0.05
	BLANKET 0.05
	BLOOMING GROVE 0.05
	BLOSSOM 0.05
	BLUE MOUND 0.05
	BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05
	BOYD 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26870
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05 BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05
	CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05
	CHILDRESS 0.05
	CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05
	CLEBURNE 0.04
	CLIFTON 0.04
	CLYDE 0.05
	COCKRELL HILL 0.04 COLEMAN 0.05
	COLLEGE STATION 0.05
	COLLEYVILLE 0.05 COLLINSVILLE 0.05
	COLORADO CITY 0.05
	COMANCHE 0.05
	COMMERCE 0.05
	COMO 0.05
	COOLIDGE 0.04
	COOPER 0.05
	COPPELL 0.04
	COPPER CANYON 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
COMEDINE TO	
SCHEDULE ID	DESCRIPTION
	COPPERAS COVE 0.05
	CORINTH 0.04
	CORRAL CITY 0.05
	CORSICANA 0.05
	COVINGTON 0.05
	COYOTE FLATS 0
	CRANDALL 0.05
	CRAWFORD 0.02
	CROSS ROADS 0.05
	CROWLEY 0.05
	CUMBY 0.05
	DALLAS 0.05
	DALWORTHINGTON GARDENS 0.05
	DAWSON 0.04
	DE LEON 0.05
	DECATUR 0.04
	DENISON 0.04
	DENTON 0.05
	DEPORT 0.05
	DESOTO 0.05
	DETROIT 0.02
	DODD CITY 0.05
	DOUBLE OAK 0.04
	DUBLIN 0.05
	DUNCANVILLE 0.05
	EARLY 0.05
	EASTLAND 0.05
	ECTOR 0.05
	EDGECLIFF VILLAGE 0.05
	EDOM 0.04
	ELECTRA 0.05
	EMHOUSE 0.04
	EMORY 0.04
	ENNIS 0.04
	EULESS 0.05
	EUSTACE 0.05
	EVANT 0.05
	EVERMAN 0.05
	FAIRFIELD 0.04
	FAIRVIEW 0.05
	FARMERS BRANCH 0.05
	FARMERSVILLE 0.04
	FATE 0.04
	FERRIS 0.05
	FLOWER MOUND 0.05
	FOREST HILL 0.05
	FORNEY 0.05
	FORT WORTH 0.05
	FRANKLIN 0.04
	FRANKSTON 0.04
	FREDERICKSBURG 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	FRISCO 0.04
	FROST 0.05
	GAINESVILLE 0.05
	GARLAND 0.05
	GARRETT 0.05
	GATESVILLE 0.04
	GEORGETOWN 0.05
	GLEN ROSE 0.03
	GLENN HEIGHTS 0.04
	GODLEY 0.05
	GOLDTHWAITE 0.05
	GOODLOW 0.04
	GORDON 0.05
	GOREE 0.05
	GORMAN 0.05
	GRANBURY 0.04
	GRAND PRAIRIE 0.05
	GRANDVIEW 0.04
	GRANGER 0.05
	GRAPEVINE 0.05
	GREENVILLE 0.05
	GROESBECK 0.05
	GUNTER 0.04
	GUSTINE 0.05
	HALTOM CITY 0.05
	HAMILTON 0.05
	HAMLIN 0.05
	HARKER HEIGHTS 0.05
	HASKELL 0.05
	HASLET 0.04
	HAWLEY 0.04
	HEARNE 0.02
	HEATH 0.03
	HEBRON 0
	HENRIETTA 0.05
	HEWITT 0.05
	HICKORY CREEK 0.04
	HICO 0.05
	HIGHLAND PARK 0.05
	HIGHLAND VILLAGE 0.05
	HILLSBORO 0.05
	HOLLAND 0.04
	HOLLIDAY 0.05
	HONEY GROVE 0.04
	HOWE 0.04
	HUBBARD 0.05
	HURST 0.05
	HUTCHINS 0.04
	HUTTO 0.05
	IMPACT 0.02
	IOWA PARK 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 268/0
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	IREDELL 0.05
	IRVING 0.05
	ITALY 0.04
	ITASCA 0.04
	JEWETT 0.05
	JOSEPHINE 0.05
	JOSHUA 0.04
	JUSTIN 0.04
	KAUFMAN 0.05
	KEENE 0.04
	KELLER 0.05
	KEMP 0.05
	KENNEDALE 0.05
	KERENS 0.04
	KERRVILLE 0.04
	KILLEEN 0.05
	KNOLLWOOD 0.05 KNOX CITY 0.05
	KOSSE 0.05 KRUM 0.05
	KRUM 0.05 KURTEN 0
	LACY-LAKEVIEW 0.05
	LADONIA 0.05
	LAKE DALLAS 0.04
	LAKE WORTH 0.04
	LAKEPORT 0.05
	LAKESIDE 0.05
	LAMPASAS 0.03
	LANCASTER 0.05
	LAVON 0.05
	LAWN 0.04
	LEANDER 0.05
	LEONA 0.02
	LEONARD 0.05
	LEWISVILLE 0.05
	LEXINGTON 0.04
	LINCOLN PARK 0
	LINDSAY 0.02
	LIPAN 0.05
	LITTLE ELM 0.05
	LITTLE RIVER-ACADEMY 0.04
	LLANO 0.05
	LOMETA 0.05
	LONE OAK 0.05
	LONGVIEW 0.04
	LORAINE 0.05 LORENA 0.05
	LOTT 0.04
	LUEDERS 0.04
	MABANK 0.05
	MADISONVILLE 0.05
	LINDTDOMATHINE 0.00

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	MALAKOFF 0.05
	MALONE 0.04
	MANOR 0.05
	MANSFIELD 0.03
	MARBLE FALLS 0.05
	MARLIN 0.05
	MART 0.04
	MAYPEARL 0.04
	MCGREGOR 0.05
	MCKINNEY 0.05
	MCLENDON-CHISHOLM 0.05
	MEGARGEL 0.05
	MELISSA 0.05
	MERIDIAN 0.05
	MERKEL 0.04
	MESQUITE 0.05
	MEXIA 0.05
	MIDLOTHIAN 0.05
	MIDWAY 0.05
	MILES 0.05
	MILFORD 0.05
	MILLSAP 0
	MOBILE CITY 0.04 MOODY 0.05
	MORAN 0.03
	MORGAN 0.03
	MUENSTER 0.05
	MUNDAY 0.05
	MURCHISON 0.05
	MURPHY 0.04
	NEVADA 0.04
	NEW CHAPEL HILL 0.04
	NEWARK 0.05
	NEWCASTLE 0.05
	NOCONA 0.05
	NOLANVILLE 0.05
	NORMANGEE 0.02
	NORTH RICHLAND HILLS 0.05
	NORTHLAKE 0.04
	NOVICE 0.02
	OAK LEAF 0.05
	OAKWOOD 0.04
	O'BRIEN 0.04
	OGLESBY 0.04
	OLNEY 0.05
	OVILLA 0.05
	PALESTINE 0.04
	PALMER 0.03
	PANTEGO 0.04
	PARADISE 0.05
	PARIS 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	PARKER 0.04
	PECAN GAP 0.04
	PECAN HILL 0.05
	PENELOPE 0.04
	PETROLIA 0.05 PFLUGERVILLE 0.04
	PILOT POINT 0.05
	PLANO 0.05
	PLEASANT VALLEY 0.05 POINT 0.05 PONDER 0.05
	POST OAK BEND 0.05
	POTTSBORO 0.04
	POWELL 0.05
	POYNOR 0.05 PRINCETON 0.04
	PROSPER 0.05
	PUTNAM 0.02
	<del>-</del>
	-
	QUITMAN 0.05 RANGER 0.05
	RAVENNA 0.05
	RED OAK 0.05
	RENO (LAMAR CO) 0.04 RENO (PARKER CO) 0.04
	RETREAT 0.04
	RHOME 0.05
	RICE 0.05
	RICHARDSON 0.05 RICHLAND 0.04
	RICHLAND HILLS 0.04
	RIESEL 0.05
	RIO VISTA 0.02
	RIVER OAKS 0.04
	ROANOKE 0.04
	ROBERT LEE 0.05
	ROBERT LEE 0.05  ROBINSON 0.05
	ROBY 0.05
	ROCHESTER 0.03 ROCKDALE 0.04
	ROCKWALL 0.05
	ROGERS 0.05
	ROSCOE 0.05
	ROSEBUD 0.04
	ROSEBUD 0.04 ROSS 0.05
	ROTAN 0.05
	ROUND ROCK 0.05
	ROWLETT 0.04 ROXTON 0.05
	ROXTON 0.05 ROYSE CITY 0.05
	ROYSE CITY 0.05 RULE 0.02

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		_
RATE SCHEDULE		
SCHEDULE ID	DEGCETORION	
SCHEDOLE ID	DESCRIPTION	
	RUNAWAY BAY 0.04	
	SACHSE 0.05	
	SADLER 0.05	
	SAGINAW 0.04	
	SAN ANGELO 0.05 SAN SABA 0.05	
	SANCTUARY 0.04	
	SANGER 0.05	
	SANSOM PARK 0.04	
	SANTA ANNA 0.05	
	SAVOY 0.04	
	SCURRY 0.04	
	SEAGOVILLE 0.05	
	SEYMOUR 0.04	
	SHADY SHORES 0.05	
	SHERMAN 0.05	
	SNYDER 0.04	
	SOMERVILLE 0.05	
	SOUTH MOUNTAIN 0.03	
	SOUTHLAKE 0.04	
	SOUTHMAYD 0.02	
	SPRINGTOWN 0.04	
	ST. JO 0.05	
	STAMFORD 0.02 STAR HARBOR 0.02	
	STRAWN 0.05 STREETMAN 0.05	
	SULPHUR SPRINGS 0.05	
	SUN VALLEY 0.02	
	SUNNYVALE 0.04	
	SWEETWATER 0.05	
	TALTY 0.04	
	TAYLOR 0.05	
	TEAGUE 0.05	
	TEHUACANA 0.02	
	TEMPLE 0.04	
	TERRELL 0.04	
	THE COLONY 0.04 THORNDALE 0.05	
	THORNTON 0.05	
	THRALL 0.04	
	THROCKMORTON 0.05	
	TIOGA 0.05	
	TOCO 0.05	
	TOM BEAN 0.05	
	TRENT 0.04	
	TRENTON 0.05	
	TRINIDAD 0.04	
	TROPHY CLUB 0.04	
	TROY 0.05	

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RATE SCHEDULE	
	DEGENERAL
SCHEDULE ID	DESCRIPTION
	TUSCOLA 0.05
	TYE 0.04
	TYLER 0.05 UNIVERSITY PARK 0.05
	VALLEY MILLS 0.03
	VALLEY VIEW 0.04
	VAN ALSTYNE 0.05
	VENUS 0.05
	VERNON 0.05
	WACO 0.05
	WALNUT SPRINGS 0.04
	WATAUGA 0.05 WAXAHACHIE 0.04
	WEINERT 0.05
	WEST 0.05
	WESTLAKE 0.05
	WESTOVER HILLS 0.04
	WESTWORTH VILLAGE 0.04
	WHITE SETTLEMENT 0.05
	WHITEHOUSE 0.04 WHITESBORO 0.05
	WHITEWRIGHT 0.04
	WHITNEY 0.05
	WICHITA FALLS 0.05
	WILMER 0.02
	WINDOM 0.05
	WINTERS 0.05
	WIXON VALLEY 0
	WOLFE CITY 0.05 WOODWAY 0.05
	WORTHAM 0.04
	WYLIE 0.04
	YANTIS 0.04
Rider GCR 10170	Implementing rates pursuant to the Final Order in GUD 10170 dated $12/04/2012$ for All Customers in the Mid-Tex Division Except the City of Dallas Customers.
	RIDER:GCR - GAS COST RECOVERY
	APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS EFFECTIVE DATE: $12/04/12$
	Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.
	The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving
	service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis
	(to calculate on a Mcf basis divide the monthly volume by 10). For Customers

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receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of

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gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

 $PP = (P - A) \times D$ , where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class
Allocation Factor (D)
Rate R - Residential Service
.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

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### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

Rider RRM INC 2013

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ACSC, ATM and Non-Coalition cities as listed in the Index of Applicable Cities. Effective Date: 10/15/2013;

See the Cities Index List for the ordinance number and approval date for each individual city.

RATE REVIEW MECHANISM

### I. Applicability

Applicable to Residential, Commercial, Industrial, and Transportation tariff customers in the Mid-Tex Division of Atmos Energy Corporation (Company) except such customers within the City of Dallas. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

### II. Definitions

Test Period is defined as the twelve months ending December 31 of each preceding calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is June 1. The 2013 filing Effective Date is October 15, 2013.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company.

Review Period is defined as the period from the Filing Date until the Effective

The Filing Date is as early as practicable but no later than March 1 of each year with the exception of 2013, which shall have a Filing Date of July 15, 2013. The last annual Effective Date is June 1, 2017.

### III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

### Where:

 ${\sf OM}$  = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable

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adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

 $\mathtt{DEP}$  = depreciation expense calculated at depreciation rates approved by the Final Order.

RI = return on investment calculated as the Company's pretax return multiplied by rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$3,000,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

### IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 40% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage

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charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

### V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2013 Filing Date will be July 15, 2013.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

### VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing

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with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on June 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by May 31, the rates proposed in the Company's filing shall be deemed approved effective June 1. (2013 filing RRM rate will be effective October 15, 2013 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by May 31, the rates finally approved by the regulatory authority shall be deemed effective as of June 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than August 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before August 30 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

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### RATE SCHEDULE

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### DESCRIPTION

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
   c) the service area or areas in which the proposed rates would apply;
- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule City of Dallas\* Settled Cities

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ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
	T - Transportation \$0.8406	\$7.3626
	*The Dallas surcharge will be effective with the implementation of the Annual Rate Review (June 1, $2014$ ).	e 2014 Dallas
Rider-TAX 2010	This rider is for the State Gross Receipts Tax which is based on the peach city. The basis for the population is the U.S. Census which is convery 10 years. Therefore these rates change each 10 years as the center become final. The tax rates shown are the values shown in the Texas Tabilled rate is this rate grossed up for the tax on tax effect which is divided by 1 minus the tax rate.	onducted nsus numbers ax Code. The
	RIDER TAX - TAX ADJUSTMENT	
	APPLICABLE TO: Entire Division Effective Date: 12/01/2012	
	Application  Applicable to Customers taking service under Rate R, Rate C, Rate I, R.	ate T. Rate

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY	TAX RATE
LESS THAN 1000	0.0000
1000 TO 2499	0.005810
2499 TO 9999	0.0107
10000 AND ABOVE	0.01997

Town Name	Tax Rate
ABBOTT	0.0000
ABILENE	0.01997
ADDISON	0.01997
ALBA	0.00000
ALBANY	0.00581
ALLEN	0.01997
ALMA	0.00000
ALVARADO	0.01070

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
	DEGGE TOWN
SCHEDULE ID	DESCRIPTION
	ALVORD 0.00581
	ANGUS 0.00000
	ANNA 0.01070
	ANNONA 0.00000
	ANSON 0.00581
	ARCHER CITY 0.00581
	ARGYLE 0.01070
	ARLINGTON 0.01997
	ATHENS 0.01997
	AUBREY 0.01070
	AURORA 0.00581
	AUSTIN 0.01997
	AVERY 0.00000
	AZLE 0.01997
	BAIRD 0.00581
	BALCH SPRINGS 0.01997
	BALLINGER 0.01070
	BANDERA 0.00000
	BANGS 0.00581
	BARDWELL 0.00000
	BARRY 0.00000
	BARTLETT 0.00581
	BARTONVILLE 0.00581
	BEDFORD 0.01997
	BELLEVUE 0.00000
	BELLMEAD 0.01070
	BELLS 0.00581
	BELTON 0.01997
	BENBROOK 0.01997
	BENJAMIN 0.00000
	BERTRAM 0.00581
	BEVERLY HILLS 0.00581
	BLACKWELL 0.00000
	BLANKET 0.00000
	BLOOMING GROVE 0.00000
	BLOSSOM 0.00581
	BLUE MOUND 0.00581
	BLUE RIDGE 0.00000
	BLUM 0.00000
	BOGATA 0.00581
	BONHAM 0.01997
	BOWIE 0.01070
	BOYD 0.00581
	BRAZOS BEND 0.00000
	BREMOND 0.00000
	BRIDGEPORT 0.01070
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	BUCKHOLTS 0.00000	
	BUFFALO 0.00581	
	BUFFALO GAP 0.00000	
	BURKBURNETT 0.01997	
	BURLESON 0.01997	
	BURNET 0.01070	
	BYERS 0.00000	
	CADDO MILLS 0.00581	
	CALDWELL 0.01070	
	CALVERT 0.00581	
	CAMERON 0.01070	
	CAMPBELL 0.00000	
	CANTON 0.01070	
	CARBON 0.00000	
	CARROLLTON 0.01997	
	Cashion COMMUNITY 0.00000	
	CEDAR HILL 0.01997	
	CEDAR PARK 0.01997	
	CELESTE 0.00000	
	CELINA 0.01070	
	CENTERVILLE 0.00000	
	CHANDLER 0.01070	
	CHICO 0.00581	
	CHILDRESS 0.01070	
	CHILLICOTHE 0.00000	
	CISCO 0.01070	
	CLARKSVILLE 0.01070	
	CLEBURNE 0.01997	
	CLIFTON 0.01070	
	CLYDE 0.01070	
	COCKRELL HILL 0.01070	
	COLEMAN 0.01070	
	COLLEGE STATION 0.01997	
	COLLEYVILLE 0.01997	
	COLLINSVILLE 0.00581	
	COLORADO CITY 0.01070	
	COMANCHE 0.01070	
	COMMERCE 0.01070	
	COMO 0.00000	
	COOLIDGE 0.00000	
	COOPER 0.00581	
	COPPELL 0.01997	
	COPPER CANYON 0.00581	
	COPPERAS COVE 0.01997	
	CORINTH 0.01997	
	CORRAL CITY 0.00000	
	CORSICANA 0.01997	
	COVINGTON 0.00000	
	COYOTE FLATS 0.00000	
	CRANDALL 0.01070	
	CRAWFORD 0.00000	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26870	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	CROSS ROADS 0.00581	
	CROWLEY 0.01997	
	CUMBY 0.00000	
	DALLAS 0.01997	
	DALWORTHINGTON GARDENS 0.00581	
	DAWSON 0.00000	
	DE LEON 0.00581	
	DECATUR 0.01070	
	DENISON 0.01997	
	DENTON 0.01997	
	DEPORT 0.00000	
	DESOTO 0.01997	
	DETROIT 0.00000	
	DODD CITY 0.00000	
	DOUBLE OAK 0.01070	
	DUBLIN 0.01070 DUNCANVILLE 0.01997	
	EARLY 0.01070	
	EASTLAND 0.01070	
	ECTOR 0.00000	
	EDGECLIFF VILLAGE 0.01070	
	EDOM 0.00000	
	ELECTRA 0.01070	
	EMHOUSE 0.00000	
	EMORY 0.00581	
	ENNIS 0.01997	
	EULESS 0.01997	
	EUSTACE 0.00000	
	EVANT 0.00000	
	EVERMAN 0.01070	
	FAIRFIELD 0.01070	
	FAIRVIEW 0.01070	
	FARMERS BRANCH 0.01997	
	FARMERSVILLE 0.01070	
	FATE 0.01070	
	FERRIS 0.00581	
	FLOWER MOUND 0.01997	
	FOREST HILL 0.01997	
	FORNEY 0.01997	
	FORT WORTH 0.01997	
	FRANKLIN 0.00581	
	FRANKSTON 0.00581	
	FREDERICKSBURG 0.01997	
	FRISCO 0.01997	
	FROST 0.00000	
	GAINESVILLE 0.01997	
	GARLAND 0.01997	
	GARRETT 0.00000	
	GATESVILLE 0.01997	
	GEORGETOWN 0.01997	
	GLEN ROSE 0.00581	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

IFF CODE. DS	RRC TARTEF NO: 20070
RATE SCHEDULE	
aduppin n . Th	
SCHEDULE ID	<u>DESCRIPTION</u>
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000
	GOREE 0.00000
	GORMAN 0.00581
	GRANBURY 0.01070
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070
	HICO 0.00581
	HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997
	HILLSBORO 0.01070
	HOLLAND 0.00581
	HOLLIDAY 0.00581
	HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000 IOWA PARK 0.01070
	IREDELL 0.0000
	IRVING 0.01997
	ITALY 0.00581 ITASCA 0.00581
	JEWETT 0.00581
	JOSEPHINE 0.00000
	JOSHUA 0.01070 JUSTIN 0.01070
	JUSTIN 0.01070

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26870		_
RATE SCHEDULE				
CHEDULE ID	DESCRIPTION			
	KAUFMAN	0.01070		
	KEENE	0.01070		
	KELLER	0.01997		
	KEMP	0.00581		
	KENNEDALE	0.01070		
	KERENS	0.00581		
	KERRVILLE	0.01997		
	KILLEEN	0.01997		
	KNOLLWOOD	0.00000		
	KNOX CITY	0.00581		
	KOSSE 0	.00000		
	KRUM 0	.01070		
	KURTEN 0	.00000		
	LACY-LAKEVIEW	0.01070		
	LADONIA	0.00000		
	LAKE DALLAS	0.01070		
	LAKE WORTH	0.01070		
	LAKEPORT	0.00000		
	LAKESIDE	0.00581		
	LAMPASAS	0.01070		
	LANCASTER	0.01997		
	LAVON	0.00581		
	LAWN	0.00000		
	LEANDER	0.01997		
	LEONA	0.00000		
	LEONARD	0.00581		
	LEWISVILLE	0.01997		
	LEXINGTON	0.00581		
	LINCOLN PARK	0.00000		
	LINDSAY	0.00581		
	LIPAN	0.00000		
		0.01997		
	LITTLE RIVER-ACAD		0.00581	
		01070		
		.00000		
	LONE OAK	0.00000		
		0.01997		
		0.00000		
		.00581		
		0000		
		0.00000		
		.01070		
		0.01070		
	MALAKOFF			
		.00000		
		01070		
		0.01997		
	MARBLE FALLS		0	
		0.01070		
	MART 0.0			
	MAYPEARL	0.00000		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
	DEGGDIDATON
SCHEDULE ID	DESCRIPTION
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.00581
	MEGARGEL 0.00000
	MELISSA 0.01070
	MERIDIAN 0.00581
	MERKEL 0.01070
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581
	MUNDAY 0.00581
	MURCHISON 0.00000
	MURPHY 0.01997
	NEVADA 0.00000
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070 NOLANVILLE 0.01070
	NORMANGEE 0.0000
	NORTH RICHLAND HILLS 0.01997
	NORTH RICHBAND HILLS 0.01997  NORTHLAKE 0.00581
	NOVICE 0.00000
	OAK LEAF 0.00581
	OAKWOOD 0.00000
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.00581
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.0000
	PECAN HILL 0.0000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	<u> </u>	0.00000		
	PLEASANT VALLEY POINT	0.00000		
		0.00581		
	POST OAK BEND	0.0000		
	POTTSBORO	0.00581		
	POWELL	0.00000		
	POYNOR	0.00000		
	PRINCETON	0.01070		
	PROSPER	0.01070		
	PUTNAM	0.00000		
	QUANAH	0.01070		
	QUINLAN	0.00581		
	QUITMAN	0.00581		
	RANGER	0.00581		
	RAVENNA	0.00000		
		0.01997		
	RENO (LAMAR CO)			
	RENO (PARKER CO			
	RETREAT RHOME	0.00000		
	RICE	0.00581 0.00000		
	RICHARDSON	0.0000		
		0.00000		
	RICHLAND RICHLAND HILLS	0.01070		
	RIESEL	0.01070		
		0.0000		
	RIO VISTA			
	RIVER OAKS	0.01070		
	ROANOKE	0.01070		
	ROBERT LEE	0.00581		
	ROBINSON	0.01997		
	ROBY	0.00000		
	ROCKETER	0.00000		
	ROCKDALE	0.01070		
	ROCKWALL	0.01997		
	ROGERS	0.00581		
	ROSCOE	0.00581		
	ROSEBUD	0.00581		
	ROSS	0.00000		
	ROTAN	0.00581		
	ROUND ROCK	0.01997		
	ROWLETT	0.01997		
	ROXTON	0.00000		
	ROYSE CITY	0.01070		
	RULE	0.00000		
	RUNAWAY BAY	0.00581		
	SACHSE	0.01997		
	SADLER	0.00000		
	SAGINAW	0.01997		
	SAN ANGELO	0.01997		
	SAN SABA	0.01070		
	SANCTUARY	0.0000		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 26870	
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RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	SANGER 0.01070	
	SANSOM PARK 0.01070	
	SANTA ANNA 0.00581	
	SAVOY 0.00000	
	Scurry town 0.00000	
	SEAGOVILLE 0.01997	
	SEYMOUR 0.01070	
	SHADY SHORES 0.01070	
	SHERMAN 0.01997	
	SNYDER 0.01997	
	SOMERVILLE 0.00581	
	SOUTH MOUNTAIN 0.00000 SOUTHLAKE 0.01997	
	SOUTHMAYD 0.00000	
	SPRINGTOWN         0.01070           ST. JO         0.00581	
	STAR HARBOR 0.00000	
	STEPHENVILLE 0.01997	
	STRAWN 0.00000	
	STREETMAN 0.00000	
	SULPHUR SPRINGS 0.01997	
	SUN VALLEY         0.00000           SUNNYVALE         0.01070	
	SUNNYVALE 0.01070 SWEETWATER 0.01997	
	TALTY 0.00581	
	TAYLOR 0.01997	
	TEAGUE 0.01997	
	TEHUACANA 0.00000	
	TEMPLE 0.01997	
	TERRELL 0.01997	
	THE COLONY 0.01997	
	THORNDALE 0.00581	
	THORNTON 0.00000	
	THRALL 0.00000	
	THROCKMORTON 0.00000	
	TIOGA 0.00000	
	TOCO 0.00000	
	TOM BEAN 0.00581	
	TRENT 0.00000	
	TRENTON 0.00000	
	TRINIDAD 0.00000	
	TROPHY CLUB 0.01070	
	TROY 0.00581	
	TUSCOLA 0.00000	
	TYE 0.00581	
	TYLER 0.01997	
	UNIVERSITY PARK 0.01997	
	VAN ALSTYNE 0.01070	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC TARIFF NO: TARIFF CODE: DS 26870

RATE SCHEDULE SCHEDULE ID

DESCRIPTION

0.01070 VENUS VERNON 0.01997 0.01997 WACO WALNUT SPRINGS 0.00000 WATAUGA 0.01997 WAXAHACHIE WEINERT 0.01997 0.00000 WEST 0.01070 
 WESTLAKE
 0.00000

 WESTOVER HILLS
 0.00000

 WESTWORTH VILLAGE
 0.01070

 WHITE SETTLEMENT
 0.01070

 WHITEHOUSE
 0.01070

 WHITESBORO
 0.01070

 WHITEWRIGHT
 0.00581

 WICHITA FALLS
 0.01997

 WILMER
 0.01070

 WINDOM
 0.00000

 WINTERS
 0.01070
 0.00000 WESTLAKE 0.00581

0.01070 WINTERS WIXON VALLEY WOLFE CITY 0.00000 0.00581 WOODWAY 0.01070 WORTHAM 0.00581 WYLIE 0.01997 0.00000 YANTIS

### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARTER NO:	26870

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20367	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TRINIDAD			
20369	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TROPHY CLUB			
20371	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TROY			
20375	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TUSCOLA			
20379	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TYE			
20381	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TYLER			
20384	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	UNIVERSITY PARK			
20387	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	VALLEY MILLS			
20389	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	VALLEY VIEW			
20392	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	VAN ALSTYNE			
20394	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME				
20397	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME				
20399	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WACO			
20401	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WALNUT SPRINGS			
20403	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WATAUGA			
20405	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WAXAHACHIE		• • •	
20408	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WEINERT		•	•

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20411	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WEST			
20413	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WESTLAKE			
20417	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WESTOVER HILLS			
20419	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			
20421	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WHITE SETTLEMENT			
20423	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WHITEHOUSE			
20425	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WHITESBORO			
20427	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WHITEWRIGHT			
20429	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WHITNEY			
20431	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WICHITA FALLS			
20433	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME				
20435	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME				
20438	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WINTERS		•	
20440	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WIXON VALLEY			
20442	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WOLFE CITY		γ3.302 <i>1</i>	_3, 31, 2311
20444	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	N WOODWAY	MINDCU	/ ۵۰۵ . دې	10/01/2014
		MMD +	åE 2007	10/01/2014
20446	N WORTHAM	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	WORIAM			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE:	DS	RRC TARTER NO	· 26870

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20448		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME		rivided	ψ3.302 <i>1</i>	10/01/2014
		NACE -	AF 2007	10/01/0014
20450		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME				
26632		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SCURRY			
29096	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			
32060	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COYOTE FLATS			
33498	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HEBRON			
33545	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MILLSAP			
20363	N	MMBtu	\$5.3827	10/01/2014
	TRENT		,	
20365	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME		MADCA	ψ3.302 <i>1</i>	10/01/2014
		1000 b	AF 0021	06/01/0014
19469		MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME				
19472	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ADDISON			
19474	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ALBA			
19476	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ALBANY			
19478	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ALLEN			
19480	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ALMA			
19482	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ALVARADO		,	
19484	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ALVORD	rinib Ca	λο.νοοτ	00/01/2011

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19487	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ANGUS			
19489	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ANNA			
19491	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ANNONA			
19493	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ANSON			
19495	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ARCHER CITY			
19497	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ARGYLE			
19499	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ARLINGTON			
19502	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ATHENS			
19504	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	AUBREY			
19506	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	AURORA			
19508	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	AUSTIN			
19511	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	AVERY			
19514	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	AZLE			
19517	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BAIRD			
19519	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BALCH SPRINGS			
19521	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BALLINGER		42.202	,, 2011
19524	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BANDERA	I I I D C C	43.703±	00,01/2011

TARIFF CODE:	DS	RRC TARIFF NO:	26870

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19526	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BANGS			
19528	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BARDWELL			
19530	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BARRY			
19532	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BARTLETT			
19534	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BARTONVILLE			
19536	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BEDFORD			
19538	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BELLEVUE			
19540	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BELLMEAD			
19542	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BELLS			
19544	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BELTON			
19547	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BENBROOK			
19549	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BENJAMIN			
19551	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BERTRAM			
19553	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BEVERLY HILLS			
19555	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BLACKWELL			
19557	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BLANKET			
19559	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BLOOMING GROVE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19561		MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME				
19563	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME			·	
19565	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME				
19567	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME				
19569	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BOGATA			
19571	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BONHAM			
19573	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BOWIE			
19575	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BOYD			
19578	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BRAZOS BEND			
19579	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BREMOND			
19581	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BRIDGEPORT			
19584	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BRONTE			
19587	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BROWNSBORO			
19589	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BROWNWOOD			
19591	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
19594	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BRYAN			
19596	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BUCKHOLTS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19598	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BUFFALO			
19600	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BUFFALO GAP			
19602	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BURKBURNETT			
19604	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BURLESON			
19606	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BURNET			
19609	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	BYERS			
19612	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CADDO MILLS			
19614	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CALDWELL			
19616	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CALVERT			
19618	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CAMERON			
19620	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CAMPBELL			
19622	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CANTON			
19624	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CARBON			
19627	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CARROLLTON			
19629	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CASHION COMMUNITY			
19632	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CEDAR HILL			
19634	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CEDAR PARK			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19637	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CELESTE			
19639	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CELINA			
19642	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CENTERVILLE			
19644	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CHANDLER			
19646	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CHICO			
19648	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME			42.2021	13, 01, 2011
19650		MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME		rindeu	γυ. Συστ	00/01/2014
	N	MMD+	åE 0021	06/01/2014
19654 CUSTOMER NAME		MMBtu	\$5.9031	06/01/2014
19656		MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CLARKSVILLE			
19658	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CLEBURNE			
19660	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CLIFTON			
19662	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CLYDE			
19664	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COCKRELL HILL			
19666	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COLEMAN			
19668	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COLLEGE STATION			
19670	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COLLEYVILLE			. , .
19672	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COLLINSVILLE		7-12-002	- /,,

CUSTOMER NAME

CROSS ROADS

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 19674 \$5.9031 06/01/2014 MMBtu CUSTOMER NAME COLORADO CITY 19676 MMBtu \$5.9031 06/01/2014 M CUSTOMER NAME COMANCHE 19679 N MMBt.u \$5.9031 06/01/2014 CUSTOMER NAME COMMERCE 19681 Ν MMBtu \$5.9031 06/01/2014 CUSTOMER NAME COMO 19684 Ν MMBtu \$5.9031 06/01/2014 CUSTOMER NAME COOLIDGE 19686 \$5.9031 06/01/2014 MMBt.u CUSTOMER NAME COOPER 19688 \$5.9031 06/01/2014 Ν MMBtu CUSTOMER NAME COPPELL 19467 Ν MMBtu \$5.9031 06/01/2014 CUSTOMER NAME ABBOTT MMBtu \$5.9031 06/01/2014 COPPER CANYON CUSTOMER NAME 19692 MMBtu \$5.9031 06/01/2014 CUSTOMER NAME COPPERAS COVE 19694 MMBt.u \$5.9031 06/01/2014 N CUSTOMER NAME CORINTH 06/01/2014 19697 N MMBtu \$5.9031 CUSTOMER NAME CORRAL CITY 19699 Ν MMBtu \$5.9031 06/01/2014 CUSTOMER NAME CORSICANA 19701 \$5.9031 06/01/2014 MMBtu COVINGTON CUSTOMER NAME 19703 Ν MMBtu \$5.9031 06/01/2014 CUSTOMER NAME CRANDALL 19705 MMBtu \$5.9031 06/01/2014 CUSTOMER NAME CRAWFORD 19707 06/01/2014 Ν MMBtu \$5.9031

RIFF CODE: DS	RRC TARIFF NO:	26870
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19710	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CROWLEY			
19712	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	CUMBY			
19716	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DALWORTHINGTON GA	RDENS		
19718	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DAWSON			
19720	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DECATUR			
19722	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DELEON			
19724	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DENISON			
19726	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DENTON			
19728	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DEPORT			
19731	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DESOTO			
19733	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DETROIT			
19736	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DODD CITY			
19738	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DOUBLE OAK			
19740	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DUBLIN			
19742	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	DUNCANVILLE			
19744	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EARLY			
19746	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EASTLAND			

TADIFF CODE: D	וכ ססר	י תאדדקב אר.	26870

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19748	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ECTOR			
19750	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			
19752	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EDOM			
19754	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ELECTRA			
19758	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EMHOUSE			
19760	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EMORY			
19763	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ENNIS			
19765	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EULESS			
19767	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EUSTACE			
19769	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EVANT			
19771	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	EVERMAN			
19773	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FAIRFIELD			
19776	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FAIRVIEW			
19779	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FARMERS BRANCH			
19782	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FARMERSVILLE			
19784	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FATE			
19786	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FERRIS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19788	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FLOWER MOUND			
19790	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FOREST HILL			
19792	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FORNEY			
19795	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FORT WORTH			
19797	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FRANKLIN			
19799	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FRANKSTON			
19801	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FREDERICKSBURG			
19803	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FRISCO			
19805	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	FROST			
19808	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GAINESVILLE			
19810	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GARLAND			
19812	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GARRETT			
19814	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GATESVILLE			
19816	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GEORGETOWN			
19819	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GLEN ROSE			
19821	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GLENN HEIGHTS			
19823	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GODLEY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	∠00/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19825	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GOLDTHWAITE			
19828	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GOODLOW			
19830	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GORDON			
19832	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GOREE			
19834	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GORMAN			
19836	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GRANBURY			
19838	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
19840	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GRANDVIEW			
19842	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GRANGER			
19844	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GRAPEVINE			
19846	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GREENVILLE			
19848	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GROESBECK			
19850	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GUNTER			
19852	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	GUSTINE			
19855	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HALTOM CITY			
19857	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HAMILTON			
19859	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HAMLIN			

06/01/2014

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06/01/2014

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06/01/2014

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06/01/2014

TARIFF CODE: DS

CUSTOMER NAME

19884

19886

19888

19890

19892

19894

19897

HICO

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HIGHLAND PARK

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HILLSBORO

HOLLAND

HOLLIDAY

HOWE

HONEY GROVE

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HIGHLAND VILLAGE

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

26870

RRC TARIFF NO:

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 19861 \$5.9031 06/01/2014 MMBtu CUSTOMER NAME HARKER HEIGHTS 19864 MMBtu \$5.9031 06/01/2014 M CUSTOMER NAME HASKELL 19866 MMBt.u \$5.9031 06/01/2014 CUSTOMER NAME HASLET 19868 MMBtu \$5.9031 06/01/2014 CUSTOMER NAME HAWLEY 19870 MMBtu \$5.9031 06/01/2014 CUSTOMER NAME HEARNE 19872 \$5.9031 06/01/2014 MMBt.u CUSTOMER NAME HEATH 19875 \$5.9031 06/01/2014 N MMBtu CUSTOMER NAME HENRIETTA 19878 Ν MMBtu \$5.9031 06/01/2014 CUSTOMER NAME HEWITT 19880 MMBtu \$5.9031 06/01/2014 HICKORY CREEK CUSTOMER NAME 19882 Ν MMBtu \$5.9031 06/01/2014

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\$5.9031

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19899	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HUBBARD			
19901	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HURST			
19903	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HUTCHINS			
19905	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HUTTO			
19907	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	IMPACT			
19909	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	IOWA PARK			
19911	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	IREDELL			
19915	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	IRVING			
19917	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ITALY			
19919	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ITASCA			
19922	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	JEWETT			
19925	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	JOSEPHINE			
19927	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	JOSHUA			
19929	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	JUSTIN			
19931	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KAUFMAN			
19933	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KEENE			
19935	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KELLER			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	208/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19937	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KEMP			
19939	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KENNEDALE			
19941	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KERENS			
19943	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KERRVILLE			
19945	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KILLEEN			
19947	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KNOLLWOOD			
19949	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KNOX CITY			
19951	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KOSSE			
19953	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KRUM			
19955	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	KURTEN			
19958	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			
19960	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LADONIA			
19962	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LAKE DALLAS			
19964	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LAKE WORTH			
19966	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LAKEPORT			
19968	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LAKESIDE			
19970	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LAMPASAS			

TARIFF CODE: DS	RRC TARIFF NO:	26870

TARIFF CODE: DS	RRC TARIFF NO: 2	10070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19972	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LANCASTER			
19974	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LAVON			
19976	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LAWN			
19979	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LEANDER			
19981	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LEONA			
19983	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LEONARD			
19985	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LEWISVILLE			
19987	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LEXINGTON			
19990	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LINCOLN PARK			
19992	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LINDSAY			
19994	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LIPAN			
19996	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LITTLE ELM			
19998	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LLANO			
20004	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LOMETA			
20006	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LONE OAK			
20008	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LONGVIEW			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	∠00/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20010	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LORAINE			
20012	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LORENA			
20014	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LOTT			
20016	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	LUEDERS			
20018	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MABANK			
20020	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MADISONVILLE			
20022	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MALAKOFF			
20024	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MALONE			
20027	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MANOR			
20029	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MANSFIELD			
20031	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MARBLE FALLS			
20034	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MARLIN			
20038	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MART			
20041	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MAYPEARL			
20044	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MCGREGOR			
20046	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MCKINNEY			
20049	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MEGARGEL			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20051	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MELISSA			
20053	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MERIDIAN			
20055	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MERKEL			
20057	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MESQUITE			
20059	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MEXIA			
20061	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MIDLOTHIAN			
20063	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MIDWAY			
20067	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MILES			
20069	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MILFORD			
20072	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MOBILE CITY			
20075	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MOODY			
20077	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MORAN			
20079	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MORGAN			
20082	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MUENSTER			
20084	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MUNDAY			
20086	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MURCHISON			
20088	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MURPHY			

06/01/2014

20133

CUSTOMER NAME

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#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 20092 \$5.9031 06/01/2014 MMBtu CUSTOMER NAME NEVADA 20094 MMBtu \$5.9031 06/01/2014 M CUSTOMER NAME NEW CHAPEL HILL 20096 M MMBt.u \$5.9031 06/01/2014 CUSTOMER NAME NEWARK 20098 N MMBtu \$5.9031 06/01/2014 CUSTOMER NAME NEWCASTLE 20100 MMBtu \$5.9031 06/01/2014 CUSTOMER NAME NOCONA 20102 \$5.9031 06/01/2014 MMBt.u CUSTOMER NAME NOLANVILLE 20104 \$5.9031 06/01/2014 MMBtu Ν CUSTOMER NAME NORMANGEE 20106 Ν MMBtu \$5.9031 06/01/2014 NORTH RICHLAND HILLS CUSTOMER NAME MMBtu \$5.9031 06/01/2014 CUSTOMER NAME NORTHLAKE 20111 MMBtu \$5.9031 06/01/2014 CUSTOMER NAME NOVICE 20113 MMBt.u \$5.9031 06/01/2014 N CUSTOMER NAME OAK LEAF 20115 06/01/2014 Ν MMBtu \$5.9031 CUSTOMER NAME OAKWOOD 20117 N MMBtu \$5.9031 06/01/2014 CUSTOMER NAME O'BRIEN 20125 \$5.9031 06/01/2014 MMBtu CUSTOMER NAME OLNEY 20129 Ν MMBtu \$5.9031 06/01/2014 CUSTOMER NAME OVILLA 20131 Ν MMBtu \$5.9031 06/01/2014 CUSTOMER NAME PALESTINE

\$5.9031

MMBtu

CUSTOMER NAME

POWELL

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 20135 \$5.9031 06/01/2014 MMBtu CUSTOMER NAME PANTEGO 20137 MMBtu \$5.9031 06/01/2014 CUSTOMER NAME PARADISE 20139 MMBt.u \$5.9031 06/01/2014 CUSTOMER NAME PARIS 20141 MMBtu \$5.9031 06/01/2014 CUSTOMER NAME PARKER MMBtu \$5.9031 06/01/2014 CUSTOMER NAME PECAN GAP 20146 \$5.9031 06/01/2014 N MMBt.u CUSTOMER NAME PECAN HILL 20149 \$5.9031 06/01/2014 N MMBtu CUSTOMER NAME PENELOPE 20152 Ν MMBtu \$5.9031 06/01/2014 CUSTOMER NAME PETROLIA MMBtu \$5.9031 06/01/2014 CUSTOMER NAME PFLUGERVILLE 20158 MMBtu \$5.9031 06/01/2014 PILOT POINT CUSTOMER NAME 20160 MMBt.u \$5.9031 06/01/2014 N CUSTOMER NAME PLANO 20162 06/01/2014 N MMBtu \$5.9031 CUSTOMER NAME PLEASANT VALLEY 20164 N MMBtu \$5.9031 06/01/2014 CUSTOMER NAME POINT 20166 \$5.9031 06/01/2014 MMBtu CUSTOMER NAME PONDER 20168 MMBtu \$5.9031 06/01/2014 CUSTOMER NAME POST OAK BEND 20169 N MMBtu \$5.9031 06/01/2014 CUSTOMER NAME POTTSBORO 20173 06/01/2014 Ν MMBtu \$5.9031

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20175	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	POYNOR			
20177	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	PRINCETON			
20179	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	PROSPER			
20181	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	PUTNAM			
20183	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	QUANAH			
20185	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	QUINLAN			
20120	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	OGLESBY			
20187	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	QUITMAN			
20189	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RANGER			
20191	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RAVENNA			
20195	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RED OAK			
20200	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			
20204	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RETREAT			
20207	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RHOME			
20209	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RICE			
20211	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RICHARDSON			
20213	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RICHLAND			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	208/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20215	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RICHLAND HILLS			
20217	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RIESEL			
20219	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RIO VISTA			
20222	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RIVER OAKS			
20224	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROANOKE			
20226	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROBERT LEE			
20228	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROBINSON			
20230	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROBY			
20232	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROCHESTER			
20234	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROCKDALE			
20236	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROCKWALL			
20238	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROGERS			
20241	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROSCOE			
20243	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROSEBUD			
20245	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROSS			
20247	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROTAN			
20249	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROUND ROCK			

TARIFF CODE:	DS	RRC TARIFF NO:	26870

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CUSTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20252	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROWLETT			
20254	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROXTON			
20256	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	ROYSE CITY			
20202	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)			
20259	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RULE			
20261	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	RUNAWAY BAY		•	
20264	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME			,	,,
20266	N	MMBtu	\$5.9031	06/01/2014
	SADLER	riniD C U	ήJ. 2021	00/01/2011
		MMD	åF 0021	06/01/0014
20268 CUSTOMER NAME	N	MMBtu	\$5.9031	06/01/2014
20270	N CATANE TO	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SAINT JO			
20273	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SAN ANGELO			
20275	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SAN SABA			
20277	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SANCTUARY			
20279	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SANGER			
20281	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SANSOM PARK			
20283	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SANTA ANNA		•	
20286	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SAVOY	I II II C (I	γυ.νυσ <u>τ</u>	00/01/2011

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20289	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SEAGOVILLE			
20291	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SEYMOUR			
20293	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SHADY SHORES			
20295	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SHERMAN			
20297	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SNYDER			
20299	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SOMERVILLE			
20301	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN			
20303	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SOUTHLAKE			
20305	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SOUTHMAYD			
20307	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SPRINGTOWN			
20309	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	STAMFORD			
20312	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	STAR HARBOR			
20318	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	STREETMAN			
20320	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
20322	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SUN VALLEY			
20324	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SUNNYVALE			
20328	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SWEETWATER			

06/01/2014

20363

CUSTOMER NAME

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#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 20332 \$5.9031 06/01/2014 MMBtu CUSTOMER NAME TALTY 20334 M MMBtu \$5.9031 06/01/2014 CUSTOMER NAME TAYLOR 20336 N MMBt.u \$5.9031 06/01/2014 CUSTOMER NAME TEAGUE 20338 N MMBtu \$5.9031 06/01/2014 CUSTOMER NAME TEHUACANA MMBtu \$5.9031 06/01/2014 CUSTOMER NAME TEMPLE 20343 \$5.9031 06/01/2014 MMBt.u CUSTOMER NAME TERRELL 20345 \$5.9031 06/01/2014 N MMBtu CUSTOMER NAME THE COLONY 20314 Ν MMBtu \$5.9031 06/01/2014 CUSTOMER NAME STEPHENVILLE MMBtu \$5.9031 06/01/2014 CUSTOMER NAME STRAWN 20347 MMBtu \$5.9031 06/01/2014 CUSTOMER NAME THORNDALE 20349 MMBt.u \$5.9031 06/01/2014 N CUSTOMER NAME THORNTON 20351 06/01/2014 N MMBtu \$5.9031 CUSTOMER NAME THRALL 20353 N MMBtu \$5.9031 06/01/2014 CUSTOMER NAME THROCKMORTON 20355 \$5.9031 06/01/2014 MMBtu CUSTOMER NAME TIOGA 20357 Ν MMBtu \$5.9031 06/01/2014 CUSTOMER NAME TOCO 20360 Ν MMBtu \$5.9031 06/01/2014 CUSTOMER NAME TOM BEAN

\$5.9031

MMBtu

TARIFF CODE: 1	DS	RRC TARTER	NO:	26870

TAKIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20365	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TRENTON			
20367	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TRINIDAD			
20369	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TROPHY CLUB			
20371	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TROY			
20375	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TUSCOLA			
20379	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TYE			
20381	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	TYLER			
20384	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	UNIVERSITY PARK			
20387	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	VALLEY MILLS			
20389	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	VALLEY VIEW			
20392	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	VAN ALSTYNE			
20394	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME				
20397	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	VERNON		•	
20399	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WACO			
20401	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WALNUT SPRINGS		,	,,
20403	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WATAUGA	rinibed	ή2.202 <u>τ</u>	00/01/2011
20405	N	MMD+	\$5.9031	06/01/2014
20405 CUSTOMER NAME	N WAXAHACHIE	MMBtu	\$2.¥U3I	00/01/2014
CUSTOMER NAME	WAVAUWCUIF			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20408	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WEINERT			
20411	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WEST			
20413	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WESTLAKE			
20417	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WESTOVER HILLS			
20419	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			
20421	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WHITE SETTLEMENT			
20423	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WHITEHOUSE			
20425	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WHITESBORO			
20427	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WHITEWRIGHT			
20429	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WHITNEY			
20431	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WICHITA FALLS			
20433	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WILMER			
20435	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WINDOM			
20438	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WINTERS			
20440	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WIXON VALLEY			
20442	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WOLFE CITY			
20444	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WOODWAY			

TARIFF CODE:	DS	RRC TARIFF NO:	26870

TARIFF CODE: DS	RRC TARIFF NO:	200/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20446	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WORTHAM			
20448	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	WYLIE			
20450	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	YANTIS			
26632	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	SCURRY			
29096	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			
32060	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	COYOTE FLATS			
33498	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	HEBRON			
33545	N	MMBtu	\$5.9031	06/01/2014
CUSTOMER NAME	MILLSAP			
19467	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ABBOTT			
19469	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ABILENE			
19472	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ADDISON			
19474	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ALBA			
19476	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ALBANY			
19478	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ALLEN			
19480	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ALMA			
19482	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ALVARADO			
19484	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ALVORD			

TARIFF CODE: DS	RRC TARTER NO:	26870

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19487		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME				
19489	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ANNA			
19491	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ANNONA			
19493	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ANSON			
19495	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ARCHER CITY			
19497	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ARGYLE			
19499	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ARLINGTON			
19502	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ATHENS			
19504	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	AUBREY			
19506	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	AURORA			
19508	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	AUSTIN			
19511	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	AVERY			
19514	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	AZLE			
19517	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BAIRD			
19519	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BALCH SPRINGS			
19521	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BALLINGER			
19524	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BANDERA			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19526	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BANGS			
19528	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BARDWELL			
19530	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BARRY			
19532	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BARTLETT			
19534	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BARTONVILLE			
19536	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BEDFORD			
19538	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BELLEVUE			
19540	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BELLMEAD			
19542	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BELLS			
19544	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BELTON			
19547	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BENBROOK			
19549	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BENJAMIN			
19551	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BERTRAM			
19553	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BEVERLY HILLS			
19555	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BLACKWELL			
19557	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BLANKET			
19559	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BLOOMING GROVE			

TARIFF CODE: DS	RRC TARIFF NO:	208/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19561	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BLOSSOM			
19563	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BLUE MOUND			
19565	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BLUE RIDGE			
19567	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BLUM			
19569	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BOGATA			
19571	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BONHAM			
19573	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BOWIE			
19575	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BOYD			
19578	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BRAZOS BEND			
19579	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BREMOND			
19581	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BRIDGEPORT			
19584	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BRONTE			
19587	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BROWNSBORO			
19589	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BROWNWOOD			
19591	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
19594	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BRYAN			
19596	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BUCKHOLTS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19598	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BUFFALO			
19600	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BUFFALO GAP			
19602	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BURKBURNETT			
19604	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BURLESON			
19606	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BURNET			
19609	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	BYERS			
19612	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CADDO MILLS			
19614	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CALDWELL			
19616	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CALVERT			
19618	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CAMERON			
19620	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CAMPBELL			
19622	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CANTON			
19624	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CARBON			
19627	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CARROLLTON			
19629	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CASHION COMMUNITY			
19632	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CEDAR HILL			
19634	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CEDAR PARK			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19637	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CELESTE			
19639	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CELINA			
19642	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CENTERVILLE			
19644	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CHANDLER			
19646	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CHICO			
19648	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CHILDRESS			
19650	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CHILLICOTHE			
19654	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CISCO			
19656	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CLARKSVILLE			
19658	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CLEBURNE			
19660	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CLIFTON			
19662	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CLYDE			
19664	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COCKRELL HILL			
19666	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COLEMAN			
19668	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COLLEGE STATION			
19670	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COLLEYVILLE			
19672	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COLLINSVILLE			

RRC COID: 6776 COMPANY NAME: AT	S ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19674	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COLORADO CITY			
19676	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COMANCHE			
19679	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COMMERCE			
19681	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COMO			
19684	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COOLIDGE			
19686	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COOPER			
19688	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COPPELL			
19690	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COPPER CANYON			
19692	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COPPERAS COVE			
19694	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CORINTH			
19697	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CORRAL CITY			
19699	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CORSICANA			
19701	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	COVINGTON			
19703	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CRANDALL			
19705	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CRAWFORD			
19707	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CROSS ROADS			
19710	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CROWLEY			

RRC COID: 6776 COMPANY NAME: AT	S ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19712	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	CUMBY			
19716	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DALWORTHINGTON GA	RDENS		
19718	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DAWSON			
19720	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DECATUR			
19722	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DELEON			
19724	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DENISON			
19726	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DENTON			
19728	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DEPORT			
19731	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DESOTO			
19733	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DETROIT			
19736	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DODD CITY			
19738	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DOUBLE OAK			
19740	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DUBLIN			
19742	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	DUNCANVILLE			
19744	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EARLY			
19746	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EASTLAND			
19748	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ECTOR			

TARIFF CODE:	DS	RRC TARIFF NO:	26870

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19750	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			
19752	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EDOM			
19754	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ELECTRA			
19758	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EMHOUSE			
19760	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EMORY			
19763	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ENNIS			
19765	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EULESS			
19767	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EUSTACE			
19769	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EVANT			
19771	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	EVERMAN			
19773	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	FAIRFIELD			
19776	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME				
19779	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	FARMERS BRANCH			
19782	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	FARMERSVILLE			
19784	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	FATE			
19786	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	FERRIS		γ3.302,	10, 01, 2011
19788	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	FLOWER MOUND	riiriDCU	ųσ.304 <i>1</i>	10/01/2014

19825

CUSTOMER NAME

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GOLDTHWAITE

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 19790 \$5.3827 10/01/2014 MMBtu CUSTOMER NAME FOREST HILL 19792 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME FORNEY 19795 N MMBt.u \$5.3827 10/01/2014 FORT WORTH CUSTOMER NAME 19797 N MMBtu \$5.3827 10/01/2014 CUSTOMER NAME FRANKLIN 19799 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME FRANKSTON 19801 10/01/2014 MMBt.u \$5.3827 CUSTOMER NAME FREDERICKSBURG 19803 \$5.3827 10/01/2014 MMBtu Ν CUSTOMER NAME FRISCO 10/01/2014 19805 Ν MMBtu \$5.3827 CUSTOMER NAME FROST 19808 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME GAINESVILLE 19810 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME GARLAND 19812 MMBt.u \$5.3827 10/01/2014 N CUSTOMER NAME GARRETT 19814 10/01/2014 N MMBtu \$5.3827 CUSTOMER NAME GATESVILLE 19816 N MMBtu \$5.3827 10/01/2014 CUSTOMER NAME GEORGETOWN 19819 \$5.3827 10/01/2014 MMBtu GLEN ROSE CUSTOMER NAME 19821 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME GLENN HEIGHTS 19823 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME GODLEY

MMBtu

\$5.3827

10/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19828	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GOODLOW			
19830	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GORDON			
19832	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GOREE			
19834	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GORMAN			
19836	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GRANBURY			
19838	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
19840	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GRANDVIEW			
19842	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GRANGER			
19844	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GRAPEVINE			
19846	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GREENVILLE			
19848	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GROESBECK			
19850	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GUNTER			
19852	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	GUSTINE			
19855	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HALTOM CITY			
19857	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HAMILTON			
19859	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HAMLIN			
19861	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HARKER HEIGHTS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	208/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19864	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HASKELL			
19866	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HASLET			
19868	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HAWLEY			
19870	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HEARNE			
19872	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HEATH			
19875	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HENRIETTA			
19878	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HEWITT			
19880	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HICKORY CREEK			
19882	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HICO			
19884	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HIGHLAND PARK			
19886	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE			
19888	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HILLSBORO			
19890	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HOLLAND			
19892	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HOLLIDAY			
19894	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HONEY GROVE			
19897	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HOWE			
19899	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HUBBARD			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	208/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19901	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HURST			
19903	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HUTCHINS			
19905	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	HUTTO			
19907	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	IMPACT			
19909	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	IOWA PARK			
19911	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	IREDELL			
19915	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	IRVING			
19917	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ITALY			
19919	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ITASCA			
19922	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	JEWETT			
19925	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	JOSEPHINE			
19927	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	JOSHUA			
19929	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	JUSTIN			
19931	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KAUFMAN			
19933	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KEENE			
19935	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KELLER			
19937	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	KEMP			

10/01/2014

10/01/2014

19970

19972

CUSTOMER NAME

CUSTOMER NAME

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LAMPASAS

LANCASTER

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 19939 \$5.3827 10/01/2014 MMBtu CUSTOMER NAME KENNEDALE 19941 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME KERENS 19943 N MMBt.u \$5.3827 10/01/2014 KERRVILLE CUSTOMER NAME 19945 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME KILLEEN 19947 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME KNOLLWOOD 19949 10/01/2014 MMBt.u \$5.3827 CUSTOMER NAME KNOX CITY 19951 \$5.3827 10/01/2014 Ν MMBtu CUSTOMER NAME KOSSE 10/01/2014 19953 Ν MMBtu \$5.3827 CUSTOMER NAME KRUM 19955 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME KURTEN 19958 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME LACY-LAKEVIEW 19960 MMBt.u \$5.3827 10/01/2014 N CUSTOMER NAME LADONIA 19962 10/01/2014 N MMBtu \$5.3827 CUSTOMER NAME LAKE DALLAS 19964 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME LAKE WORTH 19966 \$5.3827 10/01/2014 MMBtu CUSTOMER NAME LAKEPORT 19968 N MMBtu \$5.3827 10/01/2014 CUSTOMER NAME LAKESIDE

\$5.3827

\$5.3827

MMBtu

MMBtu

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	400/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19974	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LAVON			
19976	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LAWN			
19979	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LEANDER			
19981	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LEONA			
19983	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LEONARD			
19985	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LEWISVILLE			
19987	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LEXINGTON			
19990	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LINCOLN PARK			
19992	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LINDSAY			
19994	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LIPAN			
19996	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LITTLE ELM			
19998	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LLANO			
20004	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LOMETA			
20129	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	OVILLA			
20131	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PALESTINE			
20133	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PALMER			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20135	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PANTEGO			
20137	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PARADISE			
20139	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PARIS			
20141	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PARKER			
20144	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PECAN GAP			
20146	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PECAN HILL			
20149	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PENELOPE			
20152	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PETROLIA			
20155	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PFLUGERVILLE			
20158	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PILOT POINT			
20160	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PLANO			
20162	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PLEASANT VALLEY			
20164	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	POINT			
20166	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PONDER			
20168	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	POST OAK BEND			
20169	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	POTTSBORO			
20173	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	POWELL			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ARIFF CODE: DS	RRC TARIFF NO: 2	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20175	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	POYNOR			
20177	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PRINCETON			
20179	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PROSPER			
20181	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	PUTNAM			
20183	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	QUANAH			
20185	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	QUINLAN			
20187	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	QUITMAN			
20189	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RANGER			
20191	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RAVENNA			
20195	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RED OAK			
20200	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			
20202	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)			
20204	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RETREAT			
20207	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RHOME			
20209	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RICE			
20211	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RICHARDSON			
20213	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RICHLAND			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	208/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20215	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RICHLAND HILLS			
20217	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RIESEL			
20219	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RIO VISTA			
20222	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	RIVER OAKS			
20224	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROANOKE			
20226	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROBERT LEE			
20228	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROBINSON			
20230	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROBY			
20232	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROCHESTER			
20234	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROCKDALE			
20236	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROCKWALL			
20238	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROGERS			
20241	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROSCOE			
20243	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROSEBUD			
20245	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROSS			
20247	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROTAN			
20249	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	ROUND ROCK			

CUSTOMER NAME

SEAGOVILLE

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 20252 \$5.3827 10/01/2014 MMBtu CUSTOMER NAME ROWLETT 20254 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME ROXTON 20256 N MMBt.u \$5.3827 10/01/2014 ROYSE CITY CUSTOMER NAME 20259 N MMBtu \$5.3827 10/01/2014 CUSTOMER NAME RULE Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME RUNAWAY BAY 20264 10/01/2014 Ν MMBt.u \$5.3827 CUSTOMER NAME SACHSE 20266 \$5.3827 10/01/2014 Ν MMBtu CUSTOMER NAME SADLER 10/01/2014 20268 MMBtu \$5.3827 CUSTOMER NAME SAGINAW 20270 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME SAINT JO 20273 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME SAN ANGELO 20275 MMBt.u \$5.3827 10/01/2014 N CUSTOMER NAME SAN SABA 20277 10/01/2014 Ν MMBtu \$5.3827 CUSTOMER NAME SANCTUARY 20279 N MMBtu \$5.3827 10/01/2014 CUSTOMER NAME SANGER 20281 \$5.3827 10/01/2014 MMBtu SANSOM PARK CUSTOMER NAME 20283 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME SANTA ANNA 20286 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME SAVOY 20289 10/01/2014 Ν MMBtu \$5.3827

RRC	COID: 677	6 COMPANY	NAME:	ATMOS 1	ENERGY	CORP.,	MID-TEX	DIVISION
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TARIFF CODE: DS	RRC TARIFF NO:	208/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20291	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SEYMOUR			
20293	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SHADY SHORES			
20295	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SHERMAN			
20297	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SNYDER			
20299	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SOMERVILLE			
20301	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN			
20303	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SOUTHLAKE			
20305	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SOUTHMAYD			
20307	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SPRINGTOWN			
20309	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	STAMFORD			
20312	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	STAR HARBOR			
20314	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	STEPHENVILLE			
20316	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	STRAWN			
20318	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	STREETMAN			
20320	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
20322	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SUN VALLEY			
20324	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	SUNNYVALE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL 2	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RRC CUSTOMER NO				
CUSTOMER NAME		MMBtu	\$5.3827	10/01/2014
20332		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TALTY			
20334	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TAYLOR			
20336	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TEAGUE			
20338	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TEHUACANA			
20341	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME			,	-,,
20343		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME		rund C u	γυ. 304 <i>1</i>	10/01/2014
			±5.0005	
20345		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	THE COLONY			
20347	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	THORNDALE			
20349	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	THORNTON			
20351	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	THRALL			
20353	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME			,	-,,
	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	n TIOGA	MINDU	φ3.30 <i>21</i>	10/01/2014
			45.0005	10/05/005/
20357	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TOCO			
20360	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	TOM BEAN			
20006	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LONE OAK			
20008	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LONGVIEW			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTALS	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RRC CUSTOMER NO				
CUSTOMER NAME		MMBtu	\$5.3827	10/01/2014
20012		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LORENA			
20014	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LOTT			
20016	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	LUEDERS			
20018	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MABANK			
20020	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME			•	•
20022	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME		riibed	ψ3.302 <i>1</i>	10/01/2011
		Mark	ÅE 2000	10 /01 /0014
20024		MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MALONE			
20027	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MANOR			
20029	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MANSFIELD			
20031	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MARBLE FALLS			
20034	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME			•	
20038	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MART	-1.200	40.002.	
20041	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	N MAYPEARL	MMBCU	φ3.30 <i>21</i>	10/01/2014
20044	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MCGREGOR			
20046	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MCKINNEY			
20049	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	MEGARGEL			

CUSTOMER NAME

MURPHY

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 20051 10/01/2014 MMBtu \$5.3827 CUSTOMER NAME MELISSA 20053 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME MERIDIAN 20055 MMBt.u \$5.3827 10/01/2014 CUSTOMER NAME MERKEL 20057 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME MESQUITE 20059 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME MEXIA 20061 10/01/2014 MMBt.u \$5.3827 CUSTOMER NAME MIDLOTHIAN 20063 \$5.3827 10/01/2014 MMBtu Ν CUSTOMER NAME MIDWAY 10/01/2014 20067 Ν MMBtu \$5.3827 CUSTOMER NAME MILES 20069 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME MILFORD 20072 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME MOBILE CITY 20075 MMBt.u \$5.3827 10/01/2014 N CUSTOMER NAME MOODY 20077 10/01/2014 N MMBtu \$5.3827 CUSTOMER NAME MORAN 20079 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME MORGAN 20082 \$5.3827 10/01/2014 MMBtu MUENSTER CUSTOMER NAME 20084 MMBtu \$5.3827 10/01/2014 CUSTOMER NAME MUNDAY 20086 Ν MMBtu \$5.3827 10/01/2014 CUSTOMER NAME MURCHISON 20088 \$5.3827 10/01/2014 Ν MMBtu

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20092	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NEVADA			
20094	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NEW CHAPEL HILL			
20096	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NEWARK			
20098	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NEWCASTLE			
20100	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NOCONA			
20102	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NOLANVILLE			
20104	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NORMANGEE			
20106	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NORTHLAKE			
20111	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	NOVICE			
20113	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	OAK LEAF			
20115	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME				
20117	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	O'BRIEN			
20120	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	OGLESBY			
20125	N	MMBtu	\$5.3827	10/01/2014
CUSTOMER NAME	OLNEY		,	.,,
19823	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GODLEY	rindea	γJ.J0±3	07/01/2014
19825	N	MMBtu	\$5.5613	07/01/2014
19025	TA	riiriD L U	φ3.3013	07/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19828	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GOODLOW			
19830	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GORDON			
19832	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GOREE			
19834	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GORMAN			
19836	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GRANBURY			
19838	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
19840	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GRANDVIEW			
19842	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GRANGER			
19844	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GRAPEVINE			
19846	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GREENVILLE			
19848	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GROESBECK			
19850	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GUNTER			
19852	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GUSTINE			
19855	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HALTOM CITY			
19857	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HAMILTON			
19859	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HAMLIN			
19861	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HARKER HEIGHTS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	208/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19864	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HASKELL			
19866	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HASLET			
19868	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HAWLEY			
19870	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HEARNE			
19872	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HEATH			
19875	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HENRIETTA			
19878	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HEWITT			
19880	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HICKORY CREEK			
19882	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HICO			
19884	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HIGHLAND PARK			
19886	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE			
19888	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HILLSBORO			
19890	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HOLLAND			
19892	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HOLLIDAY			
19894	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HONEY GROVE			
19897	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HOWE			
19899	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HUBBARD			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19901	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HURST			
19903	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HUTCHINS			
19905	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HUTTO			
19907	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	IMPACT			
19909	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	IOWA PARK			
19911	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	IREDELL			
19915	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	IRVING			
19917	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ITALY			
19919	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ITASCA			
19922	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	JEWETT			
19925	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	JOSEPHINE			
19927	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	JOSHUA			
19929	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	JUSTIN			
19931	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KAUFMAN			
19933	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KEENE			
19935	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KELLER			
19937	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KEMP			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19939	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KENNEDALE			
19941	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KERENS			
19943	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KERRVILLE			
19945	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KILLEEN			
19947	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KNOLLWOOD			
19949	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KNOX CITY			
19951	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KOSSE			
19953	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KRUM			
19955	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	KURTEN			
19958	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			
19960	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LADONIA			
19962	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LAKE DALLAS			
19964	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LAKE WORTH			
19966	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LAKEPORT			
19968	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LAKESIDE			
19970	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LAMPASAS			
19972	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LANCASTER			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	.0070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19974	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LAVON			
19976	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LAWN			
19979	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LEANDER			
19981	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LEONA			
19983	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LEONARD			
19985	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LEWISVILLE			
19987	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME			1	
19990	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME			, , , , , , , , , , , , , , , , , , , ,	
19992	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME		rinbed	γ3.3013	07/01/2011
19994		MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME		rimbed	\$3.30 <u>1</u> 3	07/01/2014
		10.00	#F F612	05/01/0014
19996	N LITTLE EIM	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME				
19998		MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LLANO			
20004	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LOMETA			
20006	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LONE OAK			
20008	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LONGVIEW			
20010	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LORAINE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	208/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20012	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LORENA			
20014	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LOTT			
20016	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	LUEDERS			
20018	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MABANK			
20020	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MADISONVILLE			
20022	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MALAKOFF			
20024	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MALONE			
20027	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MANOR			
20029	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MANSFIELD			
20031	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MARBLE FALLS			
20034	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MARLIN			
20038	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MART			
20041	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MAYPEARL			
20044	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MCGREGOR			
20046	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MCKINNEY			
20049	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MEGARGEL			
20051	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MELISSA			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20053	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MERIDIAN			
20055	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MERKEL			
20057	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MESQUITE			
20059	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MEXIA			
20061	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MIDLOTHIAN			
20063	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MIDWAY			
20067	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MILES			
20069	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MILFORD			
20072	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MOBILE CITY			
20075	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MOODY			
20077	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MORAN			
20079	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MORGAN			
20082	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MUENSTER			
20084	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MUNDAY			
20086	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MURCHISON			
20088	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MURPHY			
20092	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NEVADA			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO: 2	.00/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20094	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NEW CHAPEL HILL			
20096	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NEWARK			
20098	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NEWCASTLE			
20100	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NOCONA			
20102	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NOLANVILLE			
20104	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NORMANGEE			
20106	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS			
20109	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NORTHLAKE			
20111	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	NOVICE			
20113	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	OAK LEAF			
20115	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	OAKWOOD			
20117	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	O'BRIEN			
20120	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	OGLESBY			
20125	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	OLNEY			
20129	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	OVILLA			
20131	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PALESTINE			
20133	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PALMER			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY	RP., MID-TEX DIV	ISION
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TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20135	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PANTEGO			
20137	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PARADISE			
20139	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PARIS			
20141	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PARKER			
20144	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PECAN GAP			
20146	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PECAN HILL			
20149	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PENELOPE			
20152	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PETROLIA			
20155	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PFLUGERVILLE			
20158	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PILOT POINT			
20160	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PLANO			
20162	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PLEASANT VALLEY			
20164	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	POINT			
20166	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PONDER			
20168	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	POST OAK BEND			
20169	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	POTTSBORO			
20173	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	POWELL			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20175	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	POYNOR			
20177	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PRINCETON			
20179	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PROSPER			
20181	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	PUTNAM			
20183	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	QUANAH			
20185	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	QUINLAN			
20187	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	QUITMAN			
20189	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RANGER			
20191	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RAVENNA			
20195	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RED OAK			
20200	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)		·	
20202		MMBtu	\$5.5613	07/01/2014
	RENO (PARKER COUNTY)		γ3.30±3	0.,01,2011
20204		MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RETREAT	IIID CC	¥2.30±3	0.,01,1011
20207	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RHOME	rand c d	42.2012	0//01/2011
20209	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RICE	типо с и	γο.υυ <u>τ</u> ο	07/01/2014
		MMD +	åE EC10	07/01/2014
20211 CUSTOMER NAME	N RICHARDSON	MMBtu	\$5.5613	07/01/2014
				0.00.00.00.00.00.00.00.00.00.00.00.00.0
20213	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RICHLAND			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	∠00/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20215	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RICHLAND HILLS			
20217	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RIESEL			
20219	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RIO VISTA			
20222	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RIVER OAKS			
20224	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROANOKE			
20226	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROBERT LEE			
20228	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROBINSON			
20230	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROBY			
20232	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROCHESTER			
20234	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROCKDALE			
20236	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROCKWALL			
20238	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROGERS			
20241	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROSCOE			
20243	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROSEBUD			
20245	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROSS			
20247	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROTAN			
20249	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROUND ROCK			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	208/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20252	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROWLETT			
20254	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROXTON			
20256	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ROYSE CITY			
20259	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RULE			
20261	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	RUNAWAY BAY			
20264	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SACHSE			
20266	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SADLER			
20268	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SAGINAW			
20270	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SAINT JO			
20273	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SAN ANGELO			
20275	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SAN SABA			
20277	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SANCTUARY			
20279	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SANGER			
20281	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SANSOM PARK			
20283	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SANTA ANNA			
20286	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SAVOY			
20289	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SEAGOVILLE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20291	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SEYMOUR			
20293	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SHADY SHORES			
20295	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SHERMAN			
20297	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SNYDER			
20299	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SOMERVILLE			
20301	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN			
20303	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SOUTHLAKE			
20305	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SOUTHMAYD			
20307	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SPRINGTOWN			
20309	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	STAMFORD			
20312	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	STAR HARBOR			
20314	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	STEPHENVILLE			
20316	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	STRAWN			
20318	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	STREETMAN			
20320	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
20322	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SUN VALLEY			
20324	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SUNNYVALE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE:	DS	RRC TARIFF NO:	26870

TARIFF CODE: DS	RRC TARIFF NO:	208/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20328	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SWEETWATER			
20332	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TALTY			
20334	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TAYLOR			
20336	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TEAGUE			
20338	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TEHUACANA			
20341	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TEMPLE			
20343	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TERRELL			
20345	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	THE COLONY			
20347	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	THORNDALE			
20349	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	THORNTON			
20351	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	THRALL			
20353	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	THROCKMORTON			
20355	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TIOGA			
20357	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TOCO			
20360	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TOM BEAN			
20363	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TRENT			
20365	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TRENTON			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	208/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20367	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TRINIDAD			
20369	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TROPHY CLUB			
20371	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TROY			
20375	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TUSCOLA			
20379	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TYE			
20381	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	TYLER			
20384	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	UNIVERSITY PARK			
20387	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	VALLEY MILLS			
20389	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	VALLEY VIEW			
20392	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	VAN ALSTYNE			
20394	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	VENUS			
20397	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	VERNON			
20399	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WACO			
20401	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WALNUT SPRINGS			
20403	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WATAUGA			
20405	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WAXAHACHIE			
20408	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WEINERT			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20411	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WEST			
20413	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WESTLAKE			
20417	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WESTOVER HILLS			
20419	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			
20421	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WHITE SETTLEMENT			
20423	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WHITEHOUSE			
20425	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WHITESBORO			
20427	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WHITEWRIGHT			
20429	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WHITNEY			
20431	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WICHITA FALLS			
20433	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME				
	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME			γ3.30±3	3., 31, 2011
20438		MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WINTERS	ririDCU	γο.υυ <u>τ</u> ο	01/01/2014
20440	N	MMD+,,	\$5.5613	07/01/2014
CUSTOMER NAME	N WIXON VALLEY	MMBtu	\$3.30I3	07/01/2014
		MAD	ÅE EC12	07/01/0014
20442	N NOI FE CITY	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WOLFE CITY			
20444	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WOODWAY			
20446	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WORTHAM			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE.	פת	RRC TARTER NO:	26870

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20448	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	WYLIE			
20450	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	YANTIS			
26632	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	SCURRY			
29096	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			
32060	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COYOTE FLATS			
33498	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	HEBRON			
33545	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	MILLSAP			
19467	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ABBOTT			
19469	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ABILENE			
19472	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ADDISON			
19474	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ALBA			
19476	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ALBANY			
19478	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ALLEN			
19480	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ALMA			
19482	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ALVARADO			
19484	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ALVORD			
19487	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ANGUS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19489	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ANNA			
19491	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ANNONA			
19493	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ANSON			
19495	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ARCHER CITY			
19497	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ARGYLE			
19499	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ARLINGTON			
19502	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ATHENS			
19504	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	AUBREY			
19506	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	AURORA			
19508	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	AUSTIN			
19511	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME				
19514	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	AZLE			
19517	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BAIRD			
19519	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BALCH SPRINGS			
19521	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BALLINGER			
19524	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BANDERA			
19526	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BANGS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19528	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BARDWELL			
19530	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BARRY			
19532	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BARTLETT			
19534	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BARTONVILLE			
19536	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BEDFORD			
19538	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BELLEVUE			
19540	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BELLMEAD			
19542	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME				
19544	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME			·	
19547	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BENBROOK		·	
19549	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME		111200	¥3.3013	0.7,017,2011
		MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	N BERTRAM	IMIMD C U	\$2.0C13	07/01/2014
		10.55	AF 5610	07/01/0014
19553 CUSTOMER NAME	N BEVERLY HILLS	MMBtu	\$5.5613	07/01/2014
				07/04/22
19555	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BLACKWELL			
19557	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BLANKET			
19559	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BLOOMING GROVE			
19561	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BLOSSOM			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	208/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19563	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BLUE MOUND			
19565	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BLUE RIDGE			
19567	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BLUM			
19569	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BOGATA			
19571	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BONHAM			
19573	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BOWIE			
19575	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BOYD			
19578	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BRAZOS BEND			
19579	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BREMOND			
19581	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BRIDGEPORT			
19584	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BRONTE			
19587	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BROWNSBORO			
19589	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BROWNWOOD			
19591	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
19594	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BRYAN			
19596	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BUCKHOLTS			
19598	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	BUFFALO			

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

19627

19629

19632

19634

19637

CARBON

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CASHION COMMUNITY

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CEDAR HILL

CEDAR PARK

CELESTE

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CARROLLTON

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 19600 \$5.5613 07/01/2014 MMBtu CUSTOMER NAME BUFFALO GAP 19602 MMBtu \$5.5613 07/01/2014 M CUSTOMER NAME BURKBURNETT 19604 N MMBt.u \$5.5613 07/01/2014 BURLESON CUSTOMER NAME 19606 MMBtu \$5.5613 07/01/2014 CUSTOMER NAME BURNET 19609 MMBtu \$5.5613 07/01/2014 CUSTOMER NAME BYERS 19612 07/01/2014 N MMBt.u \$5.5613 CUSTOMER NAME CADDO MILLS 19614 \$5.5613 07/01/2014 Ν MMBtu CUSTOMER NAME CALDWELL 19616 Ν MMBtu \$5.5613 07/01/2014 CUSTOMER NAME CALVERT 19618 MMBtu \$5.5613 07/01/2014 CUSTOMER NAME CAMERON 19620 MMBtu \$5.5613 07/01/2014 CUSTOMER NAME CAMPBELL 19622 MMBt.u 07/01/2014 N \$5,5613 CUSTOMER NAME CANTON 19624 07/01/2014 Ν MMBtu \$5.5613

MMBtu

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07/01/2014

07/01/2014

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07/01/2014

07/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19639	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CELINA			
19642	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CENTERVILLE			
19644	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CHANDLER			
19646	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CHICO			
19648	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CHILDRESS			
19650	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CHILLICOTHE			
19654	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CISCO			
19656	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CLARKSVILLE			
19658	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CLEBURNE			
19660	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CLIFTON			
19662	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CLYDE			
19664	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COCKRELL HILL			
19666	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COLEMAN			
19668	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COLLEGE STATION			
19670	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COLLEYVILLE			
19672	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COLLINSVILLE			
19674	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COLORADO CITY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	2007U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19676	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COMANCHE			
19679	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COMMERCE			
19681	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COMO			
19684	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COOLIDGE			
19686	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COOPER			
19688	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COPPELL			
19690	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COPPER CANYON			
19692	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COPPERAS COVE			
19694	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CORINTH			
19697	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CORRAL CITY			
19699	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CORSICANA			
19701	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	COVINGTON			
19703	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CRANDALL			
19705	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CRAWFORD			
19707	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CROSS ROADS			
19710	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CROWLEY			
19712	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	CUMBY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19716	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DALWORTHINGTON GAR	RDENS		
19718	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DAWSON			
19720	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DECATUR			
19722	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DELEON			
19724	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DENISON			
19726	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DENTON			
19728	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DEPORT			
19731	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DESOTO			
19733	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME				
19736	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	DODD CITY			
19738	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME			******	,,
19740		MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME		rand Cu	ήJ. J013	07/01/2014
19742		 MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	N DUNCANVILLE	MIMBLU	\$2.20T3	07/01/2014
		MATTER	AE EC12	07/01/0014
19744 CUSTOMER NAME	N EARLY	MMBtu	\$5.5613	07/01/2014
				07/07/2222
19746	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EASTLAND			
19748	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ECTOR			
19750	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			

BBC COID.	6776 C	OMDANV N	TAME •	$\Delta TMOS$	ENERGY	CORD	MTD-TEY	DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19752	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EDOM			
19754	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ELECTRA			
19758	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EMHOUSE			
19760	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EMORY			
19763	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	ENNIS			
19765	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EULESS			
19767	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EUSTACE			
19769	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EVANT			
19771	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	EVERMAN			
19773	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FAIRFIELD			
19776	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FAIRVIEW			
19779	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FARMERS BRANCH			
19782	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FARMERSVILLE			
19784	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FATE			
19786	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FERRIS			
19788	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FLOWER MOUND			
19790	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FOREST HILL			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19792	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FORNEY			
19795	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FORT WORTH			
19797	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FRANKLIN			
19799	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FRANKSTON			
19801	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FREDERICKSBURG			
19803	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FRISCO			
19805	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	FROST			
19808	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GAINESVILLE			
19810	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GARLAND			
19812	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GARRETT			
19814	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GATESVILLE			
19816	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GEORGETOWN			
19819	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GLEN ROSE			
19821	N	MMBtu	\$5.5613	07/01/2014
CUSTOMER NAME	GLENN HEIGHTS			
19467	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ABBOTT			
19469	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ABILENE			
19472	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ADDISON			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19474	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ALBA			
19476	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ALBANY			
19478	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ALLEN			
19480	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ALMA			
19482	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ALVARADO			
19484	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ALVORD			
19487	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ANGUS			
19489	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ANNA			
19491	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ANNONA			
19493	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ANSON			
19495	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ARCHER CITY			
19497	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ARGYLE			
19499	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ARLINGTON			
19502	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ATHENS			
19504	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	AUBREY			
19506	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	AURORA			
19508	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	AUSTIN			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

REC CUSTOMER NO	TARIFF CODE: DS	RRC TARIFF NO:	20870		
19511   N	CUSTOMERS				
CUSTOMER NAME   AZLE	RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19514 N   MMBELL   S5.5613   O9/01/2014	19511	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME   AZLE	CUSTOMER NAME	AVERY			
19517   N	19514	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME   BAIRD   North   S5.5613   O9/01/2014	CUSTOMER NAME	AZLE			
CUSTOMER NAME   BAIRD   N   MMBtu   S5.5613   09/01/2014	19517	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CUSTOMER NAME	BAIRD			
19521 N   MMBtu   S5.5613   09/01/2014	19519	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CUSTOMER NAME	BALCH SPRINGS			
19524 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BANDERA  19526 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BANGS  19528 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BARDWELL  19530 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BARRY  19532 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BARTLETT  19534 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BARTLETT  19536 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BEDFORD  19538 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLEVUE  19540 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS  19544 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS	19521	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME   BANDERA		BALLINGER		•	
CUSTOMER NAME   BANDERA	19524	N	MMBt.u	\$5.5613	09/01/2014
CUSTOMER NAME         BANGS           19528         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BARDWELL              19530         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BARRY              19532         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BARTLETT              19534         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BARTONVILLE              19536         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BELLEVUE              19538         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BELLEVUE              19540         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BELLS              CUSTOMER NAME				,	,.,====
CUSTOMER NAME         BANGS           19528         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BARDWELL              19530         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BARRY              19532         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BARTLETT              19534         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BARTONVILLE              19536         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BELLEVUE              19538         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BELLEVUE              19540         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BELLS              CUSTOMER NAME	19526	N	MMBtu	\$5.5613	09/01/2014
19528 N				42.30±3	11, 01, 1011
CUSTOMER NAME         BARDWELL           19530         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BARRY			MMR+11	\$5.5613	09/01/2014
19530 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BARRY  19532 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BARTLETT  19534 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BARTONVILLE  19536 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BEDFORD  19538 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLEVUE  19540 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLEVUE  19540 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLEVUE  19542 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLES  19544 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS  19544 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS			111111111111111111111111111111111111111	γ3.30±3	05, 01, 2011
CUSTOMER NAME         BARRY           19532         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BARTLETT              19534         N         MMBtu         \$5.5613             CUSTOMER NAME         BARTONVILLE			MMR+11	<b>୯</b> ፍ ፍ <b>ራ</b> 12	N9/N1/2N14
19532 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BARTLETT  19534 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BARTONVILLE  19536 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BEDFORD  19538 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLEVUE  19540 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLEVAD  19542 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLEMEAD  19544 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS  19544 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS			rin iD C U	ήJ.J0±3	05/01/2011
CUSTOMER NAME         BARTLETT           19534         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BARTONVILLE         S5.5613         09/01/2014           CUSTOMER NAME         BEDFORD         09/01/2014           CUSTOMER NAME         BELLEVUE         S5.5613         09/01/2014           CUSTOMER NAME         BELLEVUE         S5.5613         09/01/2014           CUSTOMER NAME         BELLMEAD         S5.5613         09/01/2014           CUSTOMER NAME         BELLS         09/01/2014           CUSTOMER NAME         BELLS         09/01/2014           CUSTOMER NAME         BELTON         MMBtu         \$5.5613         09/01/2014			MMD+11	¢E E612	09/01/2014
19534 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BARTONVILLE  19536 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BEDFORD  19538 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLEVUE  19540 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLEVUE  19542 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLES  19544 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS  19544 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS  19544 N MMBtu \$5.5613 09/01/2014			PIMBLU	φ <b>3.3013</b>	03/01/201 <del>4</del>
CUSTOMER NAME         BARTONVILLE           19536         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BEDFORD              19538         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BELLEVUE              19540         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BELLMEAD              CUSTOMER NAME         BELLS              19542         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BELLS              CUSTOMER NAME         BELTON			M. T.	AE 5612	00/01/0014
19536 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BEDFORD  19538 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLEVUE  19540 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLMEAD  19542 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS  19544 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS  19544 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS			MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME         BEDFORD           19538         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BELLEVUE					
19538 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLEVUE  19540 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLMEAD  19542 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS  19544 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS  19544 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELTON			MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME         BELLEVUE           19540         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BELLMEAD					
19540 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLMEAD  19542 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS  19544 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELTON			MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME         BELLMEAD           19542         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BELLS           19544         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BELTON	CUSTOMER NAME	BELLEVUE			
19542 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELLS  19544 N MMBtu \$5.5613 09/01/2014  CUSTOMER NAME BELTON			MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME         BELLS           19544         N         MMBtu         \$5.5613         09/01/2014           CUSTOMER NAME         BELTON	CUSTOMER NAME	BELLMEAD			
19544 N MMBtu \$5.5613 09/01/2014 <u>CUSTOMER NAME</u> BELTON	19542	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME BELTON	CUSTOMER NAME	BELLS			
	19544	N	MMBtu	\$5.5613	09/01/2014
19547 N MMBtu \$5.5613 09/01/2014	CUSTOMER NAME	BELTON			
70.0013	19547	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME BENBROOK	CUSTOMER NAME	BENBROOK			

TARIFF CODE: DS	RRC TARIFF NO:	26870			
CUSTOMERS					
DDC CUCTOMED NO	CONFIDENTIAL?	BTLLTNG HNTT	DGA CUDDENT CHARGE	DGA FFFFCTTVF DATE	

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19549	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BENJAMIN			
19551	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BERTRAM			
19553	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BEVERLY HILLS			
19555	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BLACKWELL			
19557	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BLANKET			
19559	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BLOOMING GROVE			
19561	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BLOSSOM			
19563	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BLUE MOUND			
19565	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BLUE RIDGE			
19567	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BLUM			
19569	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BOGATA			
19571	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BONHAM			
19573	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BOWIE			
19575	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BOYD			
19578	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BRAZOS BEND			
19579	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BREMOND			
19581	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BRIDGEPORT			

TARIFF CODE:	DS	RRC TARIFF NO:	26870

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19584	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BRONTE			
19587	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BROWNSBORO			
19589	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BROWNWOOD			
19591	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
19594	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BRYAN			
19596	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BUCKHOLTS			
19598	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BUFFALO			
19600	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BUFFALO GAP			
19602	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BURKBURNETT			
19604	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BURLESON			
19606	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BURNET			
19609	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	BYERS			
19612	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CADDO MILLS			
19614	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CALDWELL			
19616	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CALVERT			
19618	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CAMERON			
19620	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CAMPBELL			

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TARIFF CODE:	פת	RRC TARTER NO:	26870

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19622	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CANTON			
19624	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CARBON			
19627	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CARROLLTON			
19629	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CASHION COMMUNITY			
19632	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CEDAR HILL			
19634	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CEDAR PARK			
19637	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CELESTE			
19639	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CELINA			
19642	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CENTERVILLE			
19644	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CHANDLER			
19646	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME				
19648	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME			,	
19650	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CHILLICOTHE		,	,.,,
19654	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CISCO		~ J. J U ± J	00,01,2011
19656	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	N CLARKSVILLE	ririb C d	Λ. 20T2	02/01/2014
		MMD +	åF FC12	00/01/2014
19658 CUSTOMER NAME	N CLEBURNE	MMBtu	\$5.5613	09/01/2014
			,	00/04/2777
19660	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CLIFTON			

TARIFF CODE:	DS	RRC TARIFF	NO:	26870

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19662	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CLYDE			
19664	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COCKRELL HILL			
19666	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COLEMAN			
19668	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COLLEGE STATION			
19670	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COLLEYVILLE			
19672	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COLLINSVILLE			
19674	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COLORADO CITY			
19676	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COMANCHE			
19679	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COMMERCE			
19681	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COMO			
19684	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COOLIDGE			
19686	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COOPER			
19688	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COPPELL			
19690	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COPPER CANYON			
19692	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COPPERAS COVE			
19694	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CORINTH			
19697	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CORRAL CITY			

DDC COID.	6776	COMPANY NAME:	ATMOS ENERGY CO	ORP., MID-TEX DIVISION
KKC COID:	0//0	COMPANI NAME:	AIMOS ENERGI CO	NES " WID-IEV DIAISION

TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19699	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CORSICANA			
19701	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COVINGTON			
19703	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CRANDALL			
19705	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CRAWFORD			
19707	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CROSS ROADS			
19710	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CROWLEY			
19712	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	CUMBY			
19716	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DALWORTHINGTON GAR	RDENS		
19718	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DAWSON			
19720	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DECATUR			
19722	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DELEON			
19724	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DENISON			
19726	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DENTON			
19728	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DEPORT			
19731	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DESOTO			
19733	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DETROIT			
19736	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DODD CITY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	208/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19738	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DOUBLE OAK			
19740	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DUBLIN			
19742	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	DUNCANVILLE			
19744	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EARLY			
19746	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EASTLAND			
19748	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ECTOR			
19750	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			
19752	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EDOM			
19754	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ELECTRA			
19758	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EMHOUSE			
19760	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EMORY			
19763	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ENNIS			
19765	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EULESS			
19767	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EUSTACE			
19769	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EVANT			
19771	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	EVERMAN			
19773	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FAIRFIELD			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CYTCHOL FIRE				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19776	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FAIRVIEW			
19779	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FARMERS BRANCH			
19782	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FARMERSVILLE			
19784	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FATE			
19786	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FERRIS			
19788	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FLOWER MOUND			
19790	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FOREST HILL			
19792	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FORNEY			
19795	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FORT WORTH			
19797	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FRANKLIN			
19799	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FRANKSTON			
19801	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FREDERICKSBURG			
19803	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FRISCO			
19805	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	FROST			
19808	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GAINESVILLE			
19810	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GARLAND			
19812	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GARRETT			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19814	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GATESVILLE			
19816	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GEORGETOWN			
19819	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GLEN ROSE			
19821	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GLENN HEIGHTS			
19823	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GODLEY			
19825	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GOLDTHWAITE			
19828	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GOODLOW			
19830	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GORDON			
19832	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GOREE			
19834	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GORMAN			
19836	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GRANBURY			
19838	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
19840	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GRANDVIEW			
19842	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GRANGER			
19844	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GRAPEVINE			
19846	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GREENVILLE			
19848	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GROESBECK			

TARIFF CODE:	DS	RRC TARIFF NO:	26870

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19850		MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GUNTER			
19852	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	GUSTINE			
19855	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HALTOM CITY			
19857	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HAMILTON			
19859	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HAMLIN			
19861	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HARKER HEIGHTS			
19864	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HASKELL			
19866	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HASLET			
19868	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HAWLEY			
19870	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HEARNE			
19872	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HEATH			
19875	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HENRIETTA			
19878	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HEWITT			
19880	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HICKORY CREEK			
19882	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HICO			
19884	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HIGHLAND PARK			
19886	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19888	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HILLSBORO			
19890	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HOLLAND			
19892	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HOLLIDAY			
19894	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HONEY GROVE			
19897	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HOWE			
19899	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HUBBARD			
19901	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HURST			
19903	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HUTCHINS			
19905	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HUTTO			
19907	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	IMPACT			
19909	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	IOWA PARK			
19911	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	IREDELL			
19915	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	IRVING			
19917	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ITALY			
19919	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ITASCA			
19922	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	JEWETT			
19925	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	JOSEPHINE			

TARIFF CODE:	DS	RRC TARIFF NO:	26870

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19927		MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	JOSHUA			
19929	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	JUSTIN			
19931	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KAUFMAN			
19933	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KEENE			
19935	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KELLER			
19937	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KEMP			
19939	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KENNEDALE			
19941	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KERENS			
19943	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KERRVILLE			
19945	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KILLEEN			
19947	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KNOLLWOOD			
19949	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KNOX CITY			
19951	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KOSSE			
19953	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KRUM			
19955	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	KURTEN			
19958	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			
19960	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LADONIA			

TARIFF CODE: DS	RRC TARIFF NO:	26870
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19962	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LAKE DALLAS			
19964	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LAKE WORTH			
19966	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LAKEPORT			
19968	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LAKESIDE			
19970	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LAMPASAS			
19972	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LANCASTER			
19974	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LAVON			
19976	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LAWN			
19979	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LEANDER			
19981	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LEONA			
19983	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LEONARD			
19985	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LEWISVILLE			
19987	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LEXINGTON			
19990	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LINCOLN PARK			
19992	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LINDSAY			
19994	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LIPAN			
19996	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LITTLE ELM			

TARIFF CODE:	DS	RRC TARIFF NO:	26870

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19998	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY			
20000	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LLANO			
20004	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LOMETA			
20006	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LONE OAK			
20008	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LONGVIEW			
20010	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LORAINE			
20012	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LORENA			
20014	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LOTT			
20016	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	LUEDERS			
20018	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MABANK			
20020	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MADISONVILLE			
20022	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MALAKOFF			
20024	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MALONE			
20027	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MANOR			
20029	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MANSFIELD			
20031	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MARBLE FALLS			
20034	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MARLIN			

TADIFF CODE.	מת	PPC TARTER NO.	26870

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20038	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MART			
20041	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MAYPEARL			
20044	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MCGREGOR			
20046	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MCKINNEY			
20049	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MEGARGEL			
20051	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MELISSA			
20053	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MERIDIAN			
20055	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MERKEL			
20057	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MESQUITE			
20059	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MEXIA			
20061	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MIDLOTHIAN			
20063	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MIDWAY			
20067	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MILES			
20069	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MILFORD			
20072	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MOBILE CITY			
20075	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MOODY			
20077	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MORAN			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20079	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MORGAN			
20082	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MUENSTER			
20084	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MUNDAY			
20086	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MURCHISON			
20088	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MURPHY			
20092	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NEVADA			
20094	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NEW CHAPEL HILL			
20096	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NEWARK			
20098	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NEWCASTLE			
20100	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NOCONA			
20102	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NOLANVILLE			
20104	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NORMANGEE			
20106	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS	3		
20109	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NORTHLAKE			
20111	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	NOVICE			
20113	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	OAK LEAF			
20115	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	OAKWOOD			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20117	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	O'BRIEN			
20120	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	OGLESBY			
20125	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	OLNEY			
20129	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	OVILLA			
20131	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PALESTINE			
20133	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PALMER			
20135	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PANTEGO			
20137	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PARADISE			
20139	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PARIS			
20141	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PARKER			
20144	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PECAN GAP			
20146	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PECAN HILL			
20149	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PENELOPE			
20152	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PETROLIA			
20155	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PFLUGERVILLE			
20158	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PILOT POINT			
20160	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PLANO			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20162	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PLEASANT VALLEY			
20164	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	POINT			
20166	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PONDER			
20168	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	POST OAK BEND			
20169	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	POTTSBORO			
20173	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	POWELL			
20175	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	POYNOR			
20177	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PRINCETON			
20179	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PROSPER			
20181	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	PUTNAM			
20183	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	QUANAH			
20185	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	QUINLAN			
20187	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	QUITMAN			
20189	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RANGER			
20191	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RAVENNA			
20195	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RED OAK			
20200	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			

TARIFF CODE:	DS	RRC TARIFF NO:	26870

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20202		MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)			
20204	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RETREAT			
20207	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RHOME			
20209	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RICE			
20211	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RICHARDSON			
20213	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RICHLAND			
19467	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ABBOTT			
19469	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ABILENE			
19472	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ADDISON			
19474	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME				
19476	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ALBANY			
19478	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ALLEN			
19480	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ALMA			
19482	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ALVARADO			
19484	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ALVORD			
19487	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ANGUS			
19489	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ANNA			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19491	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ANNONA			
19493	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ANSON			
19495	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ARCHER CITY			
19497	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ARGYLE			
19499	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ARLINGTON			
19502	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ATHENS			
19504	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	AUBREY			
19506	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	AURORA			
19508	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	AUSTIN			
19511	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	AVERY			
19514	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	AZLE			
19517	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BAIRD			
19519	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BALCH SPRINGS			
19521	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BALLINGER			
19524	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BANDERA			
19526	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BANGS			
19528	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BARDWELL			

TARIFF CODE: DS	RRC TARIFF NO:	26870
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19530	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BARRY			
19532	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BARTLETT			
19534	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BARTONVILLE			
19536	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BEDFORD			
19538	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BELLEVUE			
19540	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BELLMEAD			
19542	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BELLS			
19544	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BELTON			
19547	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BENBROOK			
19549	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BENJAMIN			
19551	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BERTRAM			
19553	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BEVERLY HILLS			
19555	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BLACKWELL			
19557	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BLANKET			
19559	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BLOOMING GROVE			
19561	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BLOSSOM			
19563	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BLUE MOUND			

TARIFF CODE:	DS	RRC TARIFF NO:	26870

CUSTOMERS				
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RRC CUSTOMER NO			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N DI HE DIDGE	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BLUE RIDGE			
19567	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BLUM			
19569	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BOGATA			
19571	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BONHAM			
19573	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BOWIE			
19575	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME				
19578	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME		riibed	γ3.3013	00/01/2011
		Mark	AF FC12	00/01/0014
19579		MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BREMOND			
19581	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BRIDGEPORT			
19584	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BRONTE			
19587	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BROWNSBORO			
19589	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BROWNWOOD			
19591	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
19594	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BRYAN	ranca	ŸJ.J0±J	00,01,2011
		NACD L	AE EC12	00/01/0014
19596	N N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BUCKHOLTS			
19598	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BUFFALO			
19600	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BUFFALO GAP			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19602	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BURKBURNETT			
19604	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BURLESON			
19606	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BURNET			
19609	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	BYERS			
19612	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CADDO MILLS			
19614	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CALDWELL			
19616	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CALVERT			
19618	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CAMERON			
19620	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CAMPBELL			
19622	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CANTON			
19624	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CARBON			
19627	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CARROLLTON			
19629	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CASHION COMMUNITY			
19632	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CEDAR HILL			
19634	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CEDAR PARK			
19637	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CELESTE			
19639	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CELINA			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19642	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CENTERVILLE			
19644	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CHANDLER			
19646	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CHICO			
19648	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CHILDRESS			
19650	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CHILLICOTHE			
19654	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CISCO			
19656	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CLARKSVILLE			
19658	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CLEBURNE			
19660	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CLIFTON			
19662	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CLYDE			
19664	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COCKRELL HILL			
19666	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COLEMAN			
19668	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COLLEGE STATION			
19670	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COLLEYVILLE			
19672	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COLLINSVILLE			
19674	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COLORADO CITY			
19676	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COMANCHE			

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TARIFF CODE:	DS	RRC TARIFF NO	26870

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19679	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COMMERCE			
19681	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COMO			
19684	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COOLIDGE			
19686	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COOPER			
19688	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COPPELL			
19690	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COPPER CANYON			
19692	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COPPERAS COVE			
19694	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CORINTH			
19697	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CORRAL CITY			
19699	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CORSICANA			
19701	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COVINGTON			
19703	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CRANDALL			
19705	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CRAWFORD			
19707	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CROSS ROADS			
19710	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CROWLEY			
20215	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RICHLAND HILLS			
20217	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RIESEL			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20219	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RIO VISTA			
20222	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RIVER OAKS			
20224	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROANOKE			
20226	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROBERT LEE			
20228	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROBINSON			
20230	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROBY			
20232	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROCHESTER			
20234	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROCKDALE			
20236	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROCKWALL			
20238	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROGERS			
20241	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROSCOE			
20243	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROSEBUD			
20245	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROSS			
20247	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROTAN			
20249	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROUND ROCK			
20252	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROWLETT			
20254	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROXTON			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20256	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	ROYSE CITY			
20259	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RULE			
20261	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	RUNAWAY BAY			
20264	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SACHSE			
20266	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SADLER			
20268	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SAGINAW			
20270	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SAINT JO			
20273	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SAN ANGELO			
20275	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SAN SABA			
20277	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SANCTUARY			
20279	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SANGER			
20281	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SANSOM PARK			
20283	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SANTA ANNA			
20286	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SAVOY			
20289	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SEAGOVILLE			
20291	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SEYMOUR			
20293	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SHADY SHORES			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20295	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SHERMAN			
20297	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SNYDER			
20299	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SOMERVILLE			
20301	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN			
20303	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SOUTHLAKE			
20305	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SOUTHMAYD			
20307	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SPRINGTOWN			
20309	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	STAMFORD			
20312	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	STAR HARBOR			
20314	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	STEPHENVILLE			
20316	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	STRAWN			
20318	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	STREETMAN			
20320	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
20322	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SUN VALLEY			
20324	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SUNNYVALE			
20328	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SWEETWATER			
20332	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TALTY			

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#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 20334 \$5.5613 09/01/2014 MMBtu CUSTOMER NAME TAYLOR 20336 MMBtu \$5.5613 09/01/2014 CUSTOMER NAME TEAGUE 20338 N MMBt.u \$5.5613 09/01/2014 CUSTOMER NAME TEHUACANA 20341 N MMBtu \$5.5613 09/01/2014 CUSTOMER NAME TEMPLE 20343 MMBtu \$5.5613 09/01/2014 CUSTOMER NAME TERRELL 20345 09/01/2014 MMBt.u \$5.5613 CUSTOMER NAME THE COLONY 20347 \$5.5613 09/01/2014 N MMBtu CUSTOMER NAME THORNDALE 20349 Ν MMBtu \$5.5613 09/01/2014 CUSTOMER NAME THORNTON 20351 MMBtu \$5.5613 09/01/2014 CUSTOMER NAME THRALL 20353 MMBtu \$5.5613 09/01/2014 CUSTOMER NAME THROCKMORTON

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20371	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TROY			
20375	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TUSCOLA			
20379	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TYE			
20381	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	TYLER			
20384	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	UNIVERSITY PARK			
20387	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	VALLEY MILLS			
20389	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	VALLEY VIEW			
20392	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	VAN ALSTYNE			
20394	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	VENUS			
20397	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	VERNON			
20399	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WACO			
20401	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WALNUT SPRINGS			
20403	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WATAUGA			
20405	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WAXAHACHIE			
20408	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WEINERT			
20411	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WEST			
20413	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WESTLAKE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	208/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20417	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WESTOVER HILLS			
20419	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			
20421	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WHITE SETTLEMENT			
20423	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WHITEHOUSE			
20425	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WHITESBORO			
20427	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WHITEWRIGHT			
20429	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WHITNEY			
20431	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WICHITA FALLS			
20433	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WILMER			
20435	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WINDOM			
20438	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WINTERS			
20440	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WIXON VALLEY			
20442	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WOLFE CITY			
20444	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WOODWAY			
20446	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WORTHAM			
20448	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	WYLIE			
20450	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	YANTIS			

TARIFF CODE:	DS	RRC TARIFF NO:	26870

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26632	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	SCURRY			
29096	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			
32060	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	COYOTE FLATS			
33498	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	HEBRON			
33545	N	MMBtu	\$5.5613	09/01/2014
CUSTOMER NAME	MILLSAP			
19712	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	CUMBY			
19716	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DALWORTHINGTON GAR	DENS		
19718	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DAWSON			
19720	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DECATUR			
19722	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DELEON			
19724	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DENISON			
19726	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DENTON			
19728	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DEPORT			
19731	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DESOTO			
19733	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DETROIT			
19736	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DODD CITY			
19738	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DOUBLE OAK			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19740	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DUBLIN			
19742	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	DUNCANVILLE			
19744	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EARLY			
19746	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EASTLAND			
19748	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ECTOR			
19750	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			
19752	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EDOM			
19754	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ELECTRA			
19758	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EMHOUSE			
19760	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EMORY			
19763	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ENNIS			
19765	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EULESS			
19767	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EUSTACE			
19769	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EVANT			
19771	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	EVERMAN			
19773	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FAIRFIELD			
19776	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FAIRVIEW			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19779	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FARMERS BRANCH			
19782	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FARMERSVILLE			
19784	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FATE			
19786	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FERRIS			
19788	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FLOWER MOUND			
19790	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FOREST HILL			
19792	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FORNEY			
19795	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FORT WORTH			
19797	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FRANKLIN			
19799	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FRANKSTON			
19801	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FREDERICKSBURG			
19803	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FRISCO			
19805	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	FROST			
19808	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GAINESVILLE			
19810	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GARLAND			
19812	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GARRETT			
19814	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GATESVILLE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26870
CUSTOMERS		

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19816	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GEORGETOWN			
19819	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GLEN ROSE			
19821	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GLENN HEIGHTS			
19823	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GODLEY			
19825	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GOLDTHWAITE			
19828	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GOODLOW			
19830	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GORDON			
19832	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GOREE			
19834	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GORMAN			
19836	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GRANBURY			
19838	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
19840	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GRANDVIEW			
19842	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GRANGER			
19844	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GRAPEVINE			
19846	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GREENVILLE			
19848	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GROESBECK			
19850	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GUNTER			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200,0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19852	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	GUSTINE			
19855	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HALTOM CITY			
19857	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HAMILTON			
19859	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HAMLIN			
19861	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HARKER HEIGHTS			
19864	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HASKELL			
19866	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HASLET			
19868	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HAWLEY			
19870	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HEARNE			
19872	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HEATH			
19875	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME				
19878	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HEWITT			
19880	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HICKORY CREEK			
19882	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HICO			
19884	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HIGHLAND PARK			
19886	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE			
19888	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HILLSBORO			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS		26870		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19890		MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HOLLAND			
19892	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HOLLIDAY			
19894	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HONEY GROVE			
19897	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HOWE			
19899	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HUBBARD			
19901	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HURST			
19903	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HUTCHINS			
19905	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HUTTO			
19907	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	IMPACT			
19909	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	IOWA PARK			
19911	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	IREDELL			
19915	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	IRVING			
19917		MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ITALY			
19919	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ITASCA			
19922	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	JEWETT			
19925	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	JOSEPHINE			
19927	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	JOSHUA			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19929	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	JUSTIN			
19931	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KAUFMAN			
19933	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KEENE			
19935	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KELLER			
19937	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KEMP			
19939	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KENNEDALE			
19941	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KERENS			
19943	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KERRVILLE			
19945	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KILLEEN			
19947	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KNOLLWOOD			
19949	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KNOX CITY			
19951	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KOSSE			
19953	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KRUM			
19955	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	KURTEN			
19958	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			
19960	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LADONIA			
19962	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LAKE DALLAS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
19964	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LAKE WORTH			
19966	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LAKEPORT			
19968	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LAKESIDE			
19970	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LAMPASAS			
19972	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LANCASTER			
19974	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LAVON			
19976	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LAWN			
19979	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LEANDER			
19981	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LEONA			
19983	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LEONARD			
19985	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LEWISVILLE			
19987	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LEXINGTON			
19990	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LINCOLN PARK			
19992	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LINDSAY			
19994	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LIPAN			
19996	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LITTLE ELM			
19998	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEM	Y		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20000	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LLANO			
20004	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LOMETA			
20006	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LONE OAK			
20008	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LONGVIEW			
20010	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LORAINE			
20012	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LORENA			
20014	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LOTT			
20016	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	LUEDERS			
20018	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MABANK			
20020	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MADISONVILLE			
20022	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MALAKOFF			
20024	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME				
20027	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MANOR			
20029	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MANSFIELD			
20031	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MARBLE FALLS			
20034	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MARLIN		•	•
20038	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MART		,	,

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20041	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MAYPEARL			
20044	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MCGREGOR			
20046	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MCKINNEY			
20049	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MEGARGEL			
20051	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MELISSA			
20053	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MERIDIAN			
20055	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MERKEL			
20057	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MESQUITE			
20059	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MEXIA			
20061	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MIDLOTHIAN			
20063	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MIDWAY			
20067	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MILES			
20069	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MILFORD			
20072	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MOBILE CITY			
20075	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MOODY			
20077	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MORAN			
20079	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MORGAN			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20082	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MUENSTER			
20084	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MUNDAY			
20086	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MURCHISON			
20088	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MURPHY			
20092	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NEVADA			
20094	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NEW CHAPEL HILL			
20096	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NEWARK			
20098	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NEWCASTLE			
20100	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NOCONA			
20102	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NOLANVILLE			
20104	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NORMANGEE			
20106	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS	5		
20109	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NORTHLAKE			
20111	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	NOVICE			
20113	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	OAK LEAF			
20115	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	OAKWOOD			
20117	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	O'BRIEN		•	•

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20120	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	OGLESBY			
20125	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	OLNEY			
20129	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	OVILLA			
20131	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PALESTINE			
20133	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PALMER			
20135	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PANTEGO			
20137	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PARADISE			
20139	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PARIS			
20141	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PARKER			
20144	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PECAN GAP			
20146	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PECAN HILL			
20149	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PENELOPE			
20152	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PETROLIA			
20155	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PFLUGERVILLE			
20158	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PILOT POINT			
20160	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PLANO			
20162	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PLEASANT VALLEY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20164	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	POINT			
20166	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PONDER			
20168	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	POST OAK BEND			
20169	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	POTTSBORO			
20173	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	POWELL			
20175	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	POYNOR			
20177	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PRINCETON			
20179	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PROSPER			
20181	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	PUTNAM			
20183	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	QUANAH			
20185	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	QUINLAN			
20187	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	QUITMAN			
20189	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RANGER			
20191	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RAVENNA			
20195	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RED OAK			
20200	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			
20202	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)	)		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	200/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20204	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RETREAT			
20207	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RHOME			
20209	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RICE			
20211	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RICHARDSON			
20213	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RICHLAND			
20215	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RICHLAND HILLS			
20217	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RIESEL			
20219	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RIO VISTA			
20222	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RIVER OAKS			
20224	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROANOKE			
20226	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROBERT LEE			
20228	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROBINSON			
20230	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROBY			
20232	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROCHESTER			
20234	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROCKDALE			
20236	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROCKWALL			
20238	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROGERS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	∠00/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20241	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROSCOE			
20243	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROSEBUD			
20245	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROSS			
20247	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROTAN			
20249	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROUND ROCK			
20252	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROWLETT			
20254	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROXTON			
20256	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	ROYSE CITY			
20259	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RULE			
20261	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	RUNAWAY BAY			
20264	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SACHSE			
20266	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SADLER			
20268	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SAGINAW			
20270	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SAINT JO			
20273	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SAN ANGELO			
20275	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SAN SABA			
20277	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SANCTUARY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	26870		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20279	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SANGER			
20281	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SANSOM PARK			
20283	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SANTA ANNA			
20286	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SAVOY			
20289	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SEAGOVILLE			
20291	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SEYMOUR			
20293	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SHADY SHORES			
20295	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SHERMAN			
20297	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SNYDER			
20299	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SOMERVILLE			
20301	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN			
20303	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SOUTHLAKE			
20305	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SOUTHMAYD			
20307	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SPRINGTOWN			
20309	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	STAMFORD			
20312	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	STAR HARBOR			
20314	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	STEPHENVILLE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	208/U		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20316	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	STRAWN			
20318	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	STREETMAN			
20320	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
20322	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SUN VALLEY			
20324	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SUNNYVALE			
20328	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SWEETWATER			
20332	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TALTY			
20334	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TAYLOR			
20336	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TEAGUE			
20338	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TEHUACANA			
20341	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TEMPLE			
20343	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TERRELL			
20345	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	THE COLONY			
20347	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	THORNDALE			
20349	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	THORNTON			
20351	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	THRALL			
20353	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	THROCKMORTON			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	20070		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20355	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TIOGA			
20357	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TOCO			
20360	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TOM BEAN			
20363	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TRENT			
20365	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TRENTON			
20367	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TRINIDAD			
20369	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TROPHY CLUB			
20371	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TROY			
20375	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TUSCOLA			
20379	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TYE			
20381	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	TYLER			
20384	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	UNIVERSITY PARK			
20387	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	VALLEY MILLS			
20389	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	VALLEY VIEW			
20392	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	VAN ALSTYNE			
20394	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	VENUS			
20397	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	VERNON			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS	RRC TARIFF NO:	208/0		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20399	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WACO			
20401	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WALNUT SPRINGS			
20403	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WATAUGA			
20405	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WAXAHACHIE			
20408	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WEINERT			
20411	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WEST			
20413	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WESTLAKE			
20417	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WESTOVER HILLS			
20419	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			
20421	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WHITE SETTLEMENT			
20423	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WHITEHOUSE			
20425	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WHITESBORO			
20427	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WHITEWRIGHT			
20429	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WHITNEY			
20431	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WICHITA FALLS			
20433	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WILMER			
20435	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WINDOM			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DS RRC TARIFF NO: 26870

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20438	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WINTERS			
20440	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WIXON VALLEY			
20442	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WOLFE CITY			
20444	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WOODWAY			
20446	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WORTHAM			
20448	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	WYLIE			
20450	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	YANTIS			
26632	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	SCURRY			
29096	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			
32060	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	COYOTE FLATS			
33498	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	HEBRON			
33545	N	MMBtu	\$5.5613	08/01/2014
CUSTOMER NAME	MILLSAP			

### REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: RRM per City Ord 1015

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Filing RRM rates eff. 06/01/14 per City Ord #1015, plus addl. Cities ord. See Index ATM 2014, Index ACSC 2014 and Index Other 2014 for ord # by city

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Industrial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC TARIFF NO: TARIFF CODE: DT 26837

Distribution Transportation STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 05/22/2014 **RECEIVED DATE:** 05/28/2014 ORIGINAL CONTRACT DATE:

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED:

INACTIVE DATE: BILLS RENDERED: Υ

#### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Definitions-Atmos(b) This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

> The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

Codes governing gas installations.

#### COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

at a specified point of delivery.

#### CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

#### DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

#### DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

#### GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

### GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

### LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp.,  $\operatorname{Mid-Tex}$  Division.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

#### MAIN LINE

A distribution line that serves as a common source of supply for more than on Service Line.

#### METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

#### NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

use of special rock wheels or buckets.

#### PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

#### REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

#### RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for OOResidential End Uses and occupies the building.

#### RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

#### RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

### SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

### STATE AGENCY.

- (A) a department, commission, board, office, or other agency that:
- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

#### RATE SCHEDULE

### SCHEDULE ID

PSF 2014

#### DESCRIPTION

- (iii) was created by the Texas Constitution or a statute of this state;
- (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or
- (C) a river authority created under the Texas Constitution or a statute of this state.

#### TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

#### TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
Railroad Commission Of Texas
Chapter 8
Pipeline Safety Regulations
Subchapter C Requirements For Natural Gas Pipelines Only
Rule Section 8.201 Pipeline Safety Program Fees

- (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

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RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

\$100 per master meter system.

- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate T GRIP Env 14

Implementing GRIP 2013 rates pursuant to the Final Order in GUD 10342 dated May 22, 2014 for all customers in the unincorporated areas of the Mid-Tex Division, except the city of Dallas.

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TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RATE SCHEDULE: T -

TRANSPORTATION

APPLICABLE TO: UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

GUD 10170 Customer Charge per Meter \$ 600.00 per month

Interim Rate Adjustments (IRA) \$ 135.58 per month (Note 1)

Total Customer Charge \$ 735.58 per month

First 0 MMBtu to 1,500 MMBtu \$ 0.2473 per MMBtu
Next 3,500 MMBtu \$ 0.1812 per MMBtu

All MMBtu over 5,000 MMBtu \$ 0.0389 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

#### Monthly Imbalance Fees

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### Agreement

A transportation agreement is required.

### Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

#### Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

Note: (1) 2012 IRA - \$62.08; 2013 IRA - \$73.50.

#### Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

#### ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective 12/012013

#### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

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### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY CONTRACT RATE ABBOTT 0.04 ABILENE 0.05 ADDISON 0.05 ALBA 0.04 ALBANY 0.04 ALLEN 0.05 ALMA 0.04 ALVARADO 0.05 ALVORD 0.05 ANGUS 0.05 0.04 ANNA ANNONA 0.05 0.05 ANSON ARCHER CITY 0.04 ARGYLE 0.04 ARLINGTON 0.05 ATHENS 0.04 0.05 AUBREY AURORA 0.05 AUSTIN 0.05 AVERY 0.05 AZLE 0.04 BATRD 0.05 BALCH SPRINGS 0.05 0.05 BALLINGER BANDERA 0.04 BANGS 0.05 BARDWELL 0.04 0.02 BARRY 0.05 BARTLETT BARTONVILLE 0.04 BEDFORD 0.05 0.05 BELLEVUE BELLMEAD 0.05 0.04 BELLS 0.05 BELTON BENBROOK 0.04 BENJAMIN 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	BERTRAM 0.05
	BEVERLY HILLS 0.04
	BLACKWELL 0.05
	BLANKET 0.05
	BLOOMING GROVE 0.05
	BLOSSOM 0.05
	BLUE MOUND 0.05
	BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05
	CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05
	CHILDRESS 0.05
	CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05
	CLEBURNE 0.04
	CLIFTON 0.04
	CLYDE 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
COMEDINE ID	
SCHEDULE ID	DESCRIPTION
	COCKRELL HILL 0.04
	COLEMAN 0.05
	COLLEGE STATION 0.05
	COLLEYVILLE 0.05
	COLLINSVILLE 0.05
	COLORADO CITY 0.05
	COMANCHE 0.05
	COMMERCE 0.05
	COMO 0.05
	COOLIDGE 0.04
	COOPER 0.05
	COPPELL 0.04
	COPPER CANYON 0.04
	COPPERAS COVE 0.05
	CORINTH 0.04
	CORRAL CITY 0.05
	CORSICANA 0.05
	COVINGTON 0.05
	COYOTE FLATS 0
	CRANDALL 0.05
	CRAWFORD 0.02
	CROSS ROADS 0.05
	CROWLEY 0.05
	CUMBY 0.05
	DALLAS 0.05
	DALWORTHINGTON GARDENS 0.05
	DAWSON 0.04
	DE LEON 0.05
	DECATUR 0.04
	DENISON 0.04 DENTON 0.05
	DENTON 0.05 DEPORT 0.05
	DESOTO 0.05
	DETROIT 0.02
	DODD CITY 0.05
	DOUBLE OAK 0.04
	DUBLIN 0.05
	DUNCANVILLE 0.05
	EARLY 0.05
	EASTLAND 0.05
	ECTOR 0.05
	EDGECLIFF VILLAGE 0.05
	EDOM 0.04
	ELECTRA 0.05
	EMHOUSE 0.04
	EMORY 0.04
	ENNIS 0.04
	EULESS 0.05
	EUSTACE 0.05
	EVANT 0.05
	EVERMAN 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	FAIRFIELD 0.04
	FAIRVIEW 0.05
	FARMERS BRANCH 0.05
	FARMERSVILLE 0.04
	FATE 0.04 FERRIS 0.05
	FLOWER MOUND 0.05
	FOREST HILL 0.05 FORNEY 0.05
	FORT WORTH 0.05
	FRANKLIN 0.04
	FRANKSTON 0.04
	FREDERICKSBURG 0.05
	FRISCO 0.04
	FROST 0.05
	GAINESVILLE 0.05
	GARLAND 0.05
	GARRETT 0.05
	GATESVILLE 0.04
	GEORGETOWN 0.05
	GLEN ROSE 0.03
	GLENN HEIGHTS 0.04
	GODLEY 0.05
	GOLDTHWAITE 0.05
	GOODLOW 0.04
	GORDON 0.05
	GOREE 0.05
	GORMAN 0.05
	GRANBURY 0.04
	GRAND PRAIRIE 0.05
	GRANDVIEW 0.04
	GRANGER 0.05
	GRAPEVINE 0.05
	GREENVILLE 0.05
	GROESBECK 0.05
	GUNTER 0.04
	GUSTINE 0.05
	HALTOM CITY 0.05
	HAMILTON 0.05
	HAMLIN 0.05
	HARKER HEIGHTS 0.05
	HASKELL 0.05
	HASLET 0.04
	HAWLEY 0.04
	HEARNE 0.02
	HEATH 0.03
	HEBRON 0
	HENRIETTA 0.05
	HEWITT 0.05
	HICKORY CREEK 0.04
	HICO 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	HIGHLAND PARK 0.05
	HIGHLAND VILLAGE 0.05
	HILLSBORO 0.05
	HOLLAND 0.04
	HOLLIDAY 0.05 HONEY GROVE 0.04
	HOWE 0.04
	HUBBARD 0.05
	HURST 0.05
	HUTCHINS 0.04
	HUTTO 0.05
	IMPACT 0.02
	IOWA PARK 0.04
	IREDELL 0.05
	IRVING 0.05
	ITALY 0.04
	ITASCA 0.04
	JEWETT 0.05
	JOSEPHINE 0.05
	JOSHUA 0.04
	JUSTIN 0.04
	KAUFMAN 0.05
	KEENE 0.04
	KELLER 0.05
	KEMP 0.05
	KENNEDALE 0.05
	KERENS 0.04
	KERRVILLE 0.04
	KILLEEN 0.05
	KNOLLWOOD 0.05
	KNOX CITY 0.05
	KOSSE 0.05
	KRUM 0.05
	KURTEN 0
	LACY-LAKEVIEW 0.05
	LADONIA 0.05
	LAKE DALLAS 0.04
	LAKE WORTH 0.04
	LAKEPORT 0.05
	LAKESIDE 0.05 LAMPASAS 0.03
	LANCASTER 0.05
	LAVON 0.05 LAWN 0.04
	LAWN 0.04 LEANDER 0.05
	LEONA 0.02
	LEONARD 0.05
	LEWISVILLE 0.05 LEXINGTON 0.04
	LINCOLN PARK 0
	LINCOLN PARK 0 LINDSAY 0.02

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	LIPAN 0.05
	LITTLE ELM 0.05
	LITTLE RIVER-ACADEMY 0.04
	LLANO 0.05
	LOMETA 0.05 LONE OAK 0.05
	LONGVIEW 0.04
	LORAINE 0.05
	LORENA 0.05
	LOTT 0.04
	LUEDERS 0.04
	MABANK 0.05
	MADISONVILLE 0.05
	MALAKOFF 0.05
	MALONE 0.04
	MANOR 0.05
	MANSFIELD 0.03
	MARBLE FALLS 0.05
	MARLIN 0.05
	MART 0.04
	MAYPEARL 0.04
	MCGREGOR 0.05
	MCKINNEY 0.05
	MCLENDON-CHISHOLM 0.05
	MEGARGEL 0.05
	MELISSA 0.05
	MERIDIAN 0.05 MERKEL 0.04
	MESQUITE 0.05
	MEXIA 0.05
	MIDLOTHIAN 0.05
	MIDWAY 0.05
	MILES 0.05
	MILFORD 0.05
	MILLSAP 0
	MOBILE CITY 0.04
	MOODY 0.05
	MORAN 0.03
	MORGAN 0.04
	MUENSTER 0.05
	MUNDAY 0.05
	MURCHISON 0.05
	MURPHY 0.04
	NEVADA 0.04
	NEW CHAPEL HILL 0.04
	NEWARK 0.05
	NEWCASTLE 0.05
	NOCONA 0.05
	NOLANVILLE 0.05
	NORMANGEE 0.02
	NORTH RICHLAND HILLS 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2683/
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	NORTHLAKE 0.04
	NOVICE 0.02
	OAK LEAF 0.05
	OAKWOOD 0.04
	O'BRIEN 0.04
	OGLESBY 0.04
	OLNEY 0.05
	OVILLA 0.05
	PALESTINE 0.04
	PALMER 0.03
	PANTEGO 0.04
	PARADISE 0.05
	PARIS 0.05
	PARKER 0.04
	PECAN GAP 0.04
	PECAN HILL 0.05
	PENELOPE 0.04
	PETROLIA 0.05
	PFLUGERVILLE 0.04
	PILOT POINT 0.05
	PLANO 0.05 PLEASANT VALLEY 0.05
	POINT 0.05 PONDER 0.05
	POST OAK BEND 0.05
	POTTSBORO 0.04
	POWELL 0.05
	POYNOR 0.05
	PRINCETON 0.04
	PROSPER 0.05
	PUTNAM 0.02
	QUANAH 0.04
	QUINLAN 0.02
	QUITMAN 0.05
	RANGER 0.05
	RAVENNA 0.05
	RED OAK 0.05
	RENO (LAMAR CO) 0.04
	RENO (PARKER CO) 0.04
	RETREAT 0.04
	RHOME 0.05
	RICE 0.05
	RICHARDSON 0.05
	RICHLAND 0.04
	RICHLAND HILLS 0.04
	RIESEL 0.05
	RIO VISTA 0.02 RIVER OAKS 0.04
	RIVER OAKS 0.04
	ROANOKE 0.04
	ROBERT LEE 0.05
	ROBINSON 0.05
	ROBY 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	ROCHESTER 0.03
	ROCKDALE 0.04
	ROCKWALL 0.05
	ROGERS 0.05
	ROSCOE 0.05
	ROSEBUD 0.04
	ROSS 0.05
	ROTAN 0.05
	ROUND ROCK 0.05
	ROWLETT 0.04
	ROXTON 0.05
	ROYSE CITY 0.05
	RULE 0.02
	RUNAWAY BAY 0.04
	SACHSE 0.05
	SADLER 0.05
	SAGINAW 0.04
	SAN ANGELO 0.05
	SAN SABA 0.05
	SANCTUARY 0.04
	SANGER 0.05
	SANSOM PARK 0.04
	SANTA ANNA 0.05
	SAVOY 0.04
	SCURRY 0.04 SEAGOVILLE 0.05
	SEAGOVILLE 0.05 SEYMOUR 0.04
	SHADY SHORES 0.05
	SHERMAN 0.05
	SNYDER 0.04
	SOMERVILLE 0.05
	SOUTH MOUNTAIN 0.03
	SOUTHLAKE 0.04
	SOUTHMAYD 0.02
	SPRINGTOWN 0.04
	ST. JO 0.05
	STAMFORD 0.02
	STAR HARBOR 0.02
	STEPHENVILLE 0.04
	STRAWN 0.05
	STREETMAN 0.05
	SULPHUR SPRINGS 0.05
	SUN VALLEY 0.02
	SUNNYVALE 0.04
	SWEETWATER 0.05
	TALTY 0.04
	TAYLOR 0.05
	TEAGUE 0.05
	TEHUACANA 0.02
	TEMPLE 0.04
	TERRELL 0.04

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HEDULE ID	DESCRIPTION
	THE COLONY 0.04
	THORNDALE 0.05
	THORNTON 0.05
	THRALL 0.04
	THROCKMORTON 0.05
	TIOGA 0.05
	TOCO 0.05
	TOM BEAN 0.05
	TRENT 0.04
	TRENTON 0.05
	TRINIDAD 0.04
	TROPHY CLUB 0.04
	TROY 0.05
	TUSCOLA 0.05
	TYE 0.04
	TYLER 0.05
	UNIVERSITY PARK 0.05
	VALLEY MILLS 0.03
	VALLEY VIEW 0.04
	VAN ALSTYNE 0.05
	VENUS 0.05
	VERNON 0.05 WACO 0.05
	WALNUT SPRINGS 0.04
	WATAUGA 0.05
	WAXAHACHIE 0.04 WEINERT 0.05
	WEST 0.05
	WESTLAKE 0.05
	WESTOVER HILLS 0.04
	WESTWORTH VILLAGE 0.04
	WHITE SETTLEMENT 0.05
	WHITEHOUSE 0.04
	WHITESBORO 0.05
	WHITEWRIGHT 0.04
	WHITNEY 0.05
	WICHITA FALLS 0.05
	WILMER 0.02
	WINDOM 0.05
	WINTERS 0.05
	WIXON VALLEY 0
	WOLFE CITY 0.05
	WOODWAY 0.05
	WORTHAM 0.04
	WYLIE 0.04
	YANTIS 0.04
Rider GCR 10170	Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for
	All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS  $\,$  EFFECTIVE DATE:  $\,$  12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b)

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

 $PP = (P - A) \times D$ , where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

D = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case, as follows:

Pipeline Cost Rate Class

Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

C = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT

Effective Date: 05/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

Rev. 0 Date: 5/25/04

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Rate Schedule	City of Dallas*	Settled Cities
	R - Residential Sales	\$0.0152	\$0.1293
	C - Commercial Sales	\$0.0383	\$0.3890
	I - Industrial Sales	\$0.8406	\$7.3626
	T - Transportation	\$0.8406	\$7.3626

\*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: 12/01/2012

#### Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE
LESS THAN 1000 0.00000
1000 TO 2499 0.005810
2499 TO 9999 0.0107
10000 AND ABOVE 0.01997

0.01997

Town Name Tax Rate

ABBOTT 0.00000

ABILENE 0.01997

ADDISON

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

		_
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
<u> </u>		
	ALBA 0.00000	
	ALBANY 0.00581	
	ALLEN 0.01997	
	ALMA 0.00000	
	ALVARADO 0.01070	
	ALVORD 0.00581	
	ANGUS 0.00000	
	ANNA 0.01070	
	ANNONA 0.00000	
	ANSON 0.00581	
	ARCHER CITY 0.00581	
	ARGYLE 0.01070	
	ARLINGTON 0.01997	
	ATHENS 0.01997	
	AUBREY 0.01070	
	AURORA 0.00581	
	AUSTIN 0.01997	
	AVERY 0.00000	
	AZLE 0.01997	
	BAIRD 0.00581	
	BALCH SPRINGS 0.01997	
	BALLINGER 0.01070	
	BANDERA 0.00000	
	BANGS 0.00581	
	BARDWELL 0.00000	
	BARRY 0.00000	
	BARTLETT 0.00581	
	BARTONVILLE 0.00581	
	BEDFORD 0.01997	
	BELLEVUE 0.00000	
	BELLMEAD 0.01070	
	BELLS 0.00581	
	BELTON 0.01997	
	BENBROOK 0.01997	
	BENJAMIN 0.00000	
	BERTRAM 0.00581	
	BEVERLY HILLS 0.00581	
	BLACKWELL 0.00000	
	BLANKET 0.00000	
	BLOOMING GROVE 0.00000	
	BLOSSOM 0.00581	
	BLUE MOUND 0.00581	
	BLUE RIDGE 0.00000	
	BLUM 0.00000	
	BOGATA 0.00581	
	BONHAM 0.01997	
	BOWIE 0.01070	
	BOYD 0.00581	
	BRAZOS BEND 0.00000	
	BREMOND 0.00000	
	BRIDGEPORT 0.01070	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	BRONTE 0.00000
	BROWNSBORO 0.00581
	BROWNWOOD 0.01997
	BRUCEVILLE-EDDY 0.00581
	BRYAN 0.01997
	BUCKHOLTS 0.00000
	BUFFALO 0.00581
	BUFFALO GAP 0.00000
	BURKBURNETT 0.01997
	BURLESON 0.01997
	BURNET 0.01070
	BYERS 0.00000
	CADDO MILLS 0.00581
	CALDWELL 0.01070
	CALVERT 0.00581
	CAMERON 0.01070
	CAMPBELL 0.0000
	CANTON 0.01070
	CARBON 0.00000
	CARROLLTON 0.01997
	Cashion COMMUNITY 0.00000
	CEDAR HILL 0.01997
	CEDAD DADK 0 01007
	CELESTE 0.00000
	CELINA 0.01070
	CENTERVILLE 0.00000
	CHANDLER 0.01070
	CHICO 0.00581
	CHILDRESS 0.01070
	CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMMENCE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORRAL CITY 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26837	
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	CORSICANA 0.01997	
	COVINGTON 0.00000	
	COYOTE FLATS 0.00000	
	CRANDALL 0.01070	
	CRAWFORD 0.00000	
	CROSS ROADS 0.00581	
	CROWLEY 0.01997	
	CUMBY 0.00000	
	DALLAS 0.01997 DALWORTHINGTON GARDENS	0.00581
		0.00561
	DAWSON 0.00000	
	DE LEON 0.00581	
	DECATUR 0.01070	
	DENISON 0.01997	
	DENTON 0.01997	
	DEPORT 0.00000 DESOTO 0.01997	
	DETROIT 0.00000  DODD CITY 0.00000	
	DUBLIN 0.01070 DUNCANVILLE 0.01997	
	EARLY 0.01070	
	EASTLAND 0.01070	
	ECTOR 0.00000	
	EDGECLIFF VILLAGE 0.01070	
	EDOM 0.00000	
	ELECTRA 0.01070	
	EMHOUSE 0.00000	
	EMORY 0.00581	
	ENNIS 0.01997	
	EULESS 0.01997	
	EUSTACE 0.00000	
	EVANT 0.00000	
	EVERMAN 0.01070	
	FAIRFIELD 0.01070	
	FAIRVIEW 0.01070	
	FARMERS BRANCH 0.01997	
	FARMERSVILLE 0.01070	
	FATE 0.01070	
	FERRIS 0.00581	
	FLOWER MOUND 0.01997	
	FLOWER MOUND 0.01997 FOREST HILL 0.01997	
	FORNEY 0.01997	
	FORT WORTH 0.01997	
	FRANKLIN 0.00581	
	FRANKSTON 0.00581	
	FREDERICKSBURG 0.01997	
	FRISCO 0.01997	
	FROST 0.00000	
	GAINESVILLE 0.01997	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	GARLAND 0.01997	
	GARRETT 0.00000	
	GATESVILLE 0.01997	
	GEORGETOWN 0.01997	
	GLEN ROSE 0.00581	
	GLENN HEIGHTS 0.01997	
	GODLEY 0.00581	
	GOLDTHWAITE 0.00581	
	GOODLOW 0.00000	
	GORDON 0.00000	
	GOREE 0.00000	
	GORMAN 0.00581	
	GRANBURY 0.01070	
	GRAND PRAIRIE 0.01997	
	GRANDVIEW 0.00581	
	GRANGER 0.00581	
	GRAPEVINE 0.01997	
	GREENVILLE 0.01997	
	GROESBECK 0.01070	
	GUNTER 0.00581	
	GUSTINE 0.00000	
	HALTOM CITY 0.01997	
	HAMILTON 0.01070	
	HAMLIN 0.00581	
	HARKER HEIGHTS 0.01997	
	HASKELL 0.01070	
	HASLET 0.00581	
	HAWLEY 0.00000	
	HEARNE 0.01070	
	HEATH 0.01070	
	HEBRON 0.00000	
	HENRIETTA 0.01070	
	HEWITT 0.01997	
	HICKORY CREEK 0.01070	
	HICO 0.00581	
	HIGHLAND PARK 0.01070	
	HIGHLAND VILLAGE 0.01997	
	HILLSBORO 0.01070	
	HOLLAND 0.00581	
	HOLLIDAY 0.00581	
	HONEY GROVE 0.00581	
	HOWE 0.01070	
	HUBBARD 0.00581	
	HURST 0.01997	
	HUTCHINS 0.01070	
	HUTTO 0.01997	
	IMPACT 0.00000	
	IOWA PARK 0.01070	
	IREDELL 0.00000	
	IRVING 0.01997	
	ITALY 0.00581	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

	RRC TARIFF NO: 2683/
RATE SCHEDULE	
SCHEDULE ID	DEGERTRATON
SCHEDULE ID	DESCRIPTION
	ITASCA 0.00581
	JEWETT 0.00581
	JOSEPHINE 0.00000
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070
	KERENS 0.00581
	KERRVILLE 0.01997
	KILLEEN 0.01997
	KNOLLWOOD 0.00000
	KNOX CITY 0.00581
	KOSSE 0.00000
	KRUM 0.01070
	KURTEN 0.00000
	LACY-LAKEVIEW 0.01070
	LADONIA 0.00000
	LAKE DALLAS 0.01070
	LAKE WORTH 0.01070
	LAKEPORT 0.00000
	LAKESIDE 0.00581
	LAMPASAS 0.01070
	LANCASTER 0.01997
	LAVON 0.00581
	LAWN 0.00000
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581
	LINCOLN PARK 0.00000
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER-ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAINE 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01070

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
BCHEDOLL ID	
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070
	MARLIN 0.01070
	MART 0.00581
	MAYPEARL 0.00000
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.00581
	MEGARGEL 0.00000
	MELISSA 0.01070
	MERIDIAN 0.00581
	MERKEL 0.01070
	MESQUITE 0.01997
	MEXIA 0.01070 MIDLOTHIAN 0.01997
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000 MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000 MUENSTER 0.00581
	MUENSTER 0.00581 MUNDAY 0.00581
	MURCHISON 0.00000 MURPHY 0.01997
	NEVADA 0.00000
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070
	NORMANGEE 0.0000
	NORTH RICHLAND HILLS 0.01997
	NORTHLAKE 0.00581
	NOVICE 0.00000
	OAK LEAF 0.00581
	OAKWOOD 0.00000
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.00581
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DEGGDIDUTON
SCHEDULE ID	DESCRIPTION
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000 POINT 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01070
	PROSPER 0.01070
	PUTNAM 0.00000
	QUANAH 0.01070
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070  RENO (PARKER CO) 0.00581
	RENO (PARKER CO) 0.00581 RETREAT 0.00000
	RHOME 0.00581 RICE 0.00000
	RICHARDSON 0.01997 RICHLAND 0.00000
	RICHLAND HILLS 0.01070
	RIESEL 0.00581
	RIO VISTA 0.00000
	RIVER OAKS 0.01070
	ROANOKE 0.01070
	ROBERT LEE 0.00581
	ROBINSON 0.01997
	ROBY 0.00000
	ROCHESTER 0.00000
	ROCKDALE 0.01070
	ROCKWALL 0.01997
	ROGERS 0.00581
	ROSCOE 0.00581
	ROSEBUD 0.00581
	ROSS 0.00000
	ROTAN 0.00581
	ROUND ROCK 0.01997
	ROWLETT 0.01997
	ROXTON 0.00000
	ROYSE CITY 0.01070
	RULE 0.00000
	RUNAWAY BAY 0.00581
	SACHSE 0.01997

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ARIFF CODE: DT	RRC TARIFF NO:	26837	
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	SADLER	0.00000	
	SAGINAW	0.01997	
	SAN ANGELO	0.01997	
	SAN SABA	0.01070	
	SANCTUARY	0.00000	
	SANGER	0.01070	
	SANSOM PARK	0.01070	
	SANTA ANNA	0.00581	
	SAVOY	0.0000	
	Scurry town	0.00000	
	SEAGOVILLE	0.01997	
	SEYMOUR	0.01070	
	SHADY SHORES	0.01070	
	SHERMAN	0.01997	
	SNYDER	0.01997	
	SOMERVILLE	0.00581	
	SOUTH MOUNTAIN		
	SOUTHLAKE	0.01997	
	SOUTHMAYD	0.00000	
	SPRINGTOWN	0.01070	
	ST. JO	0.00581	
	STAMFORD	0.01070	
	STAR HARBOR	0.00000	
	STEPHENVILLE	0.01997	
	STRAWN	0.00000	
	STREETMAN	0.00000	
	SULPHUR SPRINGS		
	SUN VALLEY	0.00000	
	SUNNYVALE	0.01070	
	SWEETWATER	0.01997	
	TALTY	0.00581	
	TAYLOR	0.01997	
	TEAGUE	0.01070	
	TEHUACANA	0.00000	
	TEMPLE	0.01997	
	TERRELL	0.01997	
	THE COLONY	0.01997	
	THORNDALE	0.00581	
	THORNTON	0.00000	
	THRALL	0.00000	
	THROCKMORTON	0.00000	
	TIOGA	0.00000	
	TOCO	0.00000	
	TOM BEAN	0.00581	
	TRENT	0.00000	
	TRENTON	0.00000	
	TRINIDAD	0.00000	
		0.01070	
	TROPHY CLUB		
	TROY TUSCOLA	0.00581	
	TYE	0.00581	
	1 115	0.00301	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

#### RATE SCHEDULE

SCHEDULE ID DESCRIPTION

0.01997 TYLER UNIVERSITY PARK 0.01997 VALLEY MILLS 0.00581 VALLEY VIEW 0.00000 VAN ALSTYNE 0.01070 VENUS 0.01070 VERNON 0.01997 WACO WALNUT SPRINGS 0.00000 0.01997 WATAUGA WAXAHACHIE 0.01997 WEINERT 0.00000 0.01070 WEST WESTLAKE 0.00000 WESTOVER HILLS WESTWORTH VILLAGE 0.00000 0.00581 0.009 0.01997 0.01070 WHITE SETTLEMENT 0.01070
WHITESBORO 0.01070
WHITEWRIGHT 0.00581
WHITNEY 0.00581
WICHITA FALLS 0.01 0.00581

WICHITA FALLS 0.01997
WILMER 0.01070
WINDOM 0.00000
WINTERS 0.01070
WIXON VALLEY 0.00000
WOLFE CITY 0.00581
WOODWAY 0.01070
WORTHAM 0.00581
WYLIE 0.01997
YANTIS 0.00000

#### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE:	DT	RRC TARIFF	NO:	26837

מסר לוופידטאיים אט	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		MMBtu		<u> </u>
20683			Ş.255/	10/01/2014
CUSTOMER NAME	CORRAL CITY ENVIRONS			
20685	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.2557	10/01/2014
	CROSS ROADS ENVIRONS		1	, , , , <u>-</u>
20696	N	MMBtu	\$.2557	10/01/2014
	CROWLEY ENVIRONS	rini Cu	۱ ، ۲۵۵ ا	10/01/2014
		MMD +	å 0FF7	10/01/0014
20698 CUSTOMER NAME	N CHARLE CHARLES	MMBtu	\$.2557	10/01/2014
	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DALLAS ENVIRONS			
20702	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DALWORTHINGTON GARDER	NS ENVIRONS		
20704	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DAWSON ENVIRONS			
20706	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DECATUR ENVIRONS			
20708	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DELEON ENVIRONS			
20710	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DENISON ENVIRONS			
20712	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DENTON ENVIRONS	I II II C C	۱ د د ی ب	10/01/2011
		MATE:	* 0555	10/01/0011
20714	N DEDODE ENVIDONG	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DEPORT ENVIRONS			
20717	N	MMBtu	\$.2557	10/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	26837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20719	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DETROIT ENVIRONS			
20722	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EARLY ENVIRONS			
20732	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ECTOR ENVIRONS			
20736	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE EN	VIRONS		
20738	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EDOM ENVIRONS			
20740	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EMORY ENVIRONS			
20749	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ENNIS ENVIRONS			
20751	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EULESS ENVIRONS			
20753	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EVANT ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE:	חת	RRC TARTER NO:	26837

CUSTOMERS				
	COMPTDENSE	DILLING INITE	DOS GUDDENE GUADGE	DON EFFECTIVE CAME
			PGA CURRENT CHARGE	
20757		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FARMERS BRANCH ENVI	RONS		
20768	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FARMERSVILLE ENVIRO	NS		
20770	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME			4	-,,
	N	MMBtu	\$.2879	06/01/2014
	QUINLAN ENVIRONS	rinbed	ψ.2079	00/01/2011
		Marine	4 2070	06/01/0014
	N ABBOTT ENVIRONS	MMBtu	\$.2879	06/01/2014
20455		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ABILENE ENVIRONS			
20464	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ALLEN ENVIRONS			
20458	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ADDISON ENVIRONS			
20460	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ALBA ENVIRONS			
20462	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ALBANY ENVIRONS			
20466	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ALMA ENVIRONS			
20468	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ALVARADO ENVIRONS		٥20,3	11,01,2011
20470	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	N ALVORD ENVIRONS	rinblu	Ş.2013	00/01/2014
			+ 2252	06/07/007:
20473	N N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ANGUS ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20475	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ANNA ENVIRONS			
20477	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ANNONA ENVIRONS			
20479	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ANSON ENVIRONS			
20481	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ATHENS ENVIRONS			
20490	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	AUBREY ENVIRONS			
20492	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	AURORA ENVIRONS			
20494	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	AVERY ENVIRONS			
20500	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	AZLE ENVIRONS			
20503	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BAIRD ENVIRONS			
20505	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BALCH SPRINGS ENVIRONS	S		
20507	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BANDERA ENVIRONS			
20512	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BANGS ENVIRONS			

	ID: 6776				DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26	5837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20514	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BARRY ENVIRONS			
20518	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BELLS ENVIRONS			
20530	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BELTON ENVIRONS			
20533	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BEVERLY HILLS ENVIRON	S		
20541	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BLANKET ENVIRONS			
20545	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BLOOMING GROVE ENVIRO	NS		
20547	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BLOSSOM ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20549	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BLUM ENVIRONS			
20555	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BOGATA ENVIRONS			
20557	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BONHAM ENVIRONS			
20559	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BOWIE ENVIRONS			
20561	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BOYD ENVIRONS			
20565	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BREMOND ENVIRONS			
20567	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BRONTE ENVIRONS			
20580	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BRYAN ENVIRONS			
20573	N	MMBtu	\$.2879	06/01/2014
	BROWNSBORO ENVIRONS		11.5	
20575	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BROWNWOOD ENVIRONS		4	, - <del>- ,</del>
20577	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY ENVIRO		ų.2013	33, 31, 2011
20582	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	N BUCKHOLTS ENVIRONS	PIND CU	φ. 40 / 3	00/01/2014
		MMD	4 0070	06/01/2014
20584	N BUFFALO ENVIRONS	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME				
20586	N N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BUFFALO GAP ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20588	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BURLESON ENVIRONS			
20592	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BURNET ENVIRONS			
20595	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BYERS ENVIRONS			
20598	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CALVERT ENVIRONS			
20604	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CAMERON ENVIRONS			
20606	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CANTON ENVIRONS			
20610	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CARBON ENVIRONS			
20613	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CASHION COMMUNITY ENV	/IRONS		
20618	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CELESTE ENVIRONS		11.5	
20625	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CELINA ENVIRONS		Y.20.7	22, 22, 2021

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20628	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CHICO ENVIRONS			
20634	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CISCO ENVIRONS			
20642	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CLYDE ENVIRONS			
20650	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COCKRELL HILL ENVIRONS			
20652	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COLLEGE STATION ENVIRO	NS		
20656	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COLLEYVILLE ENVIRONS			
20658	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COLLINSVILLE ENVIRONS			
20660	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COLORADO CITY ENVIRONS			
20662	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COMANCHE ENVIRONS		·	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20665	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COMO ENVIRONS			
20670	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COOPER ENVIRONS			
20674	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COPPELL ENVIRONS			
20676	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COPPER CANYON ENVIR	ONS	•	
20678	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME				
20681	N	MMBtu	\$.2879	06/01/2014
	CORINTH ENVIRONS	11.Dea	ų.2073	00,01,2011
20683	N	MMBtu	\$.2879	06/01/2014
	CORRAL CITY ENVIRON		Ų.207 <i>9</i>	00/01/2014
20685			ė 2070	06/01/2014
CUSTOMER NAME		MMBtu	\$.2879	06/01/2014
20687	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COVINGTON ENVIRONS			
20689		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CROSS ROADS ENVIRON	S		
20696	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CUMBY ENVIRONS			
20700	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DALLAS ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT				
CUSTOMERS	COMETDENETALO	DILLING TOTAL	DOS GUDDESTE GUS DOS	DOS EFFECTIVE DIES
RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20702		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DALWORTHINGTON GARDE	NS ENVIRONS		
20704	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DAWSON ENVIRONS			
20706	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DECATUR ENVIRONS			
20708	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DELEON ENVIRONS			
20710	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DENISON ENVIRONS			
20712	N	MMBtu	\$.2879	06/01/2014
	DENTON ENVIRONS		Ÿ.20,3	11, 01, 2011
	N	MMBtu	\$.2879	06/01/2014
	DEPORT ENVIRONS	Minbed	Ų. ZO19	00/01/2014
			# 00E0	06/01/0014
20717	N DEGOTO ENVIDONG	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DESOTO ENVIRONS			
20719	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DETROIT ENVIRONS			
20722	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DUNCANVILLE ENVIRONS		Ų. <u>2</u> 075	00,01,2011
			\$.2879	06/01/2014
20730 CUSTOMER NAME	N EARLY ENVIRONS	MMBtu	Ş.20 <i>19</i>	06/01/2014
20732	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ECTOR ENVIRONS			
20736	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE EN	VIRONS		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26	837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20738	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EDOM ENVIRONS			
20740	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EMORY ENVIRONS			
20749	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ENNIS ENVIRONS			
20751	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EULESS ENVIRONS			
20753	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EVANT ENVIRONS			
20757	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FARMERS BRANCH ENVIRON	NS		
20768	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FARMERSVILLE ENVIRONS			
20770	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FATE ENVIRONS			
20772	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FERRIS ENVIRONS			
20774	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FOREST HILL ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20778	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FORNEY ENVIRONS			
20781	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FRANKSTON ENVIRONS			
20794	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GAINESVILLE ENVIRONS			
20787	N	MMBtu	\$.2879	06/01/2014
	FREDERICKSBURG ENVIR		11.5	
	N	MMBtu	\$.2879	06/01/2014
	FRISCO ENVIRONS	rano e d	ψ.2075	00,01,2011
20791	N	MMD+11	\$.2879	06/01/2014
CUSTOMER NAME		MMBtu	\$.2079	00/01/2014
			+ 0050	05/05/0054
20796		MMBtu	\$.2879	06/01/2014
	GARLAND ENVIRONS			
20798		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GARRETT ENVIRONS			
20800	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GLENN HEIGHTS ENVIRO	NS		
20809	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GODLEY ENVIRONS		•	
20811	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GOLDTHWAITE ENVIRONS		Ų.20,5	30, 31, 2011
20814	N	MMBtu	\$.2879	06/01/2014
		MMBCU	Ş.2019	00/01/2014
CUSTOMER NAME	GOODLOW ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: 1	חת	RRC TARIFF	NO:	26837

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20816	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GORDON ENVIRONS			
20818	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GOREE ENVIRONS			
20820	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GORMAN ENVIRONS			
20822	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GRAND PRAIRIE ENVIRONS	3		
20826	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GRANDVIEW ENVIRONS			
20828	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GRANGER ENVIRONS			
20836	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GUNTER ENVIRONS			
20830	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GROESBECK ENVIRONS			
20838	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HARKER HEIGHTS ENVIRON	IS		
20850	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HASKELL ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20852	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HASLET ENVIRONS			
20854	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HEARNE ENVIRONS			
20858	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HEATH ENVIRONS			
20861	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HEWITT ENVIRONS			
20866	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HICKORY CREEK ENVIRO	ONS		
20868	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HICO ENVIRONS			
20870	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HIGHLAND PARK ENVIRO	ONS		
20872	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE ENV	/IRONS		
20874	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HONEY GROVE ENVIRONS	5		
20883	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HOWE ENVIRONS			
20885	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HURST ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20889	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HUTTO ENVIRONS			
20893	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	IMPACT ENVIRONS			
20895	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	IREDELL ENVIRONS			
20901	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	IRVING ENVIRONS			
20911	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	JOSEPHINE ENVIRONS			
20903	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ITALY ENVIRONS			
20905	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ITASCA ENVIRONS			
20908	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	JEWETT ENVIRONS			
20913	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KEENE ENVIRONS		•	
20921	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KELLER ENVIRONS		11.5	
20923	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KEMP ENVIRONS		4	, - <del>- ,</del> -
20925	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KENNEDALE ENVIRONS	111304	Ÿ.20,3	,, 20

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20927	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KERENS ENVIRONS			
20929	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KOSSE ENVIRONS			
20939	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KRUM ENVIRONS			
20942	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KURTEN ENVIRONS			
20944	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LACY-LAKEVIEW ENVIRO	ONS		
20952	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LAKEPORT ENVIRONS			
20946	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LADONIA ENVIRONS			
20948	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LAKE DALLAS ENVIRONS	3		
20950	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LAKE WORTH ENVIRONS			
20954	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LAKESIDE ENVIRONS		•	
20956	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LAMPASAS ENVIRONS		1	
20958	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LANCASTER ENVIRONS	11.200	ų.20,2	33, 31, 2011
20960	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LAVON ENVIRONS	rinotu	Q. 2019	00/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 28			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20962	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LAWN ENVIRONS			
20965	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LEANDER ENVIRONS			
20967	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LEONA ENVIRONS			
20969	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LEONARD ENVIRONS			
20971	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.2879	06/01/2014
	LEXINGTON ENVIRONS		·	
20976	N	MMBtu	\$.2879	06/01/2014
	LINCOLN PARK ENVIRONS		7.20.0	,,
20978	N	MMBtu	\$.2879	06/01/2014
	LINDSAY ENVIRONS	rin ib c u	Ų.207 <i>9</i>	00/01/2011
20980	N	 MMBtu	\$.2879	06/01/2014
CUSTOMER NAME		ммвси	\$.2879	06/01/2014
			# 00E0	06/01/0014
20982		MMBtu	\$.2879	06/01/2014
	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY	ENVIRONS		
20986	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LLANO ENVIRONS			
20990	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LOMETA ENVIRONS			
20992	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LORAINE ENVIRONS			
20998	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LORENA ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20031		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21000	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LOTT ENVIRONS			
21002	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MABANK ENVIRONS			
21006	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MADISONVILLE ENVIRON	IS		
21008	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MALONE ENVIRONS			
21013	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MANOR ENVIRONS			
21015	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MARBLE FALLS ENVIRON	IS	·	
21020	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MARLIN ENVIRONS		·	
21032	N	MMBtu	\$.2879	06/01/2014
	MCKINNEY ENVIRONS	111200	ų.2073	00,01,2011
21024		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME		rinided	φ. 2013	00/01/2014
		MMD	A 0050	06/01/2014
21027 CUSTOMER NAME	N MAYPEARL ENVIRONS	MMBtu	\$.2879	00/01/2014
			L 6	05/05/05-5
21030	N MAGDEGOD ENTITIONS	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MCGREGOR ENVIRONS			
21035	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MELISSA ENVIRONS			
21039	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MERIDIAN ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21041	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MERKEL ENVIRONS			
21043	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MEXIA ENVIRONS			
21047	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MILES ENVIRONS			
21055	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MILFORD ENVIRONS			
21058	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MOODY ENVIRONS			
21072	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MURCHISON ENVIRONS			
21065	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MORGAN ENVIRONS			
21068	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MUENSTER ENVIRONS			
21070	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MUNDAY ENVIRONS			
21074	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MURPHY ENVIRONS			
21078	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	NEVADA ENVIRONS			
21080	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	NEW CHAPEL HILL ENVIRO	ONS		
21082	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	NEWARK ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	20037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21084	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	NOCONA ENVIRONS			
21088	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS	ENVIRONS		
21095	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	NOVICE ENVIRONS			
21099	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.2879	06/01/2014
	OLNEY ENVIRONS		11.5	
21115	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	OVILLA ENVIRONS		4	
21117	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PALESTINE ENVIRONS		ų.2013	33, 31, 231
21119	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PALMER ENVIRONS	inini C d	ų. 40 l ž	00/01/2014
		MMD +	ė 0070	06/01/0014
21121 CUSTOMER NAME	N PANTEGO ENVIRONS	MMBtu	\$.2879	06/01/2014
			+ 2252	06/07/2254
21123	N N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PARADISE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE:	DТ	RRC TARIFF NO:	26837
TAKIFF CODE	עע	RRC IARIFF NO:	2003/

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21125	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PARIS ENVIRONS			
21127	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PARKER ENVIRONS			
21130	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PENELOPE ENVIRONS			
21138	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PLANO ENVIRONS			
21148	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PLEASANT VALLEY ENVIRO	NS		
21150	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	POINT ENVIRONS			
21152	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PONDER ENVIRONS			
21155	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	POTTSBORO ENVIRONS			
21159	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	POWELL ENVIRONS			
21161	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	POYNOR ENVIRONS			
21163	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PROSPER ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS	RRC TARIFF NO:			
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21167		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	QUANAH ENVIRONS			
21173	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RANGER ENVIRONS			
21177	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RAVENNA ENVIRONS			
21190	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RETREAT ENVIRONS			
21181	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RED OAK ENVIRONS			
21186	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY	) ENVIRONS		
21188	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RENO (PARKER COUNT	Y) ENVIRONS		
21193	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RHOME ENVIRONS			
21195	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RICE ENVIRONS			
21197	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RICHARDSON ENVIRON	S		
21199	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RICHLAND HILLS ENV	IRONS		
21203	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RIESEL ENVIRONS			
21205	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RIVER OAKS ENVIRON	S		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	10037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21210	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROBY ENVIRONS			
21218	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROCHESTER ENVIRONS			
21220	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROGERS ENVIRONS			
21227	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROSS ENVIRONS			
21233	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROTAN ENVIRONS			
21235	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROXTON ENVIRONS			
21242	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RULE ENVIRONS		1	. , .

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 28	0037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21247	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SACHSE ENVIRONS			
21252	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SADLER ENVIRONS			
21254	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SAGINAW ENVIRONS			
21263	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SANCTUARY ENVIRONS			
21256	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SAINT JO ENVIRONS			
21259	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SAN SABA ENVIRONS			
21265	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SANGER ENVIRONS			
21267	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SAVOY ENVIRONS			
21275	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SEYMOUR ENVIRONS			
21063	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MORAN ENVIRONS			
21279	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SHADY SHORES ENVIRONS	1		
21281	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SHERMAN ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21283	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SNYDER ENVIRONS			
21285	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN ENVIRON	NS		
21289	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SOUTHMAYD ENVIRONS			
21293	N	MMBtu	\$.2879	06/01/2014
	SPRINGTOWN ENVIRONS		·	
21302	N	MMBtu	\$.2879	06/01/2014
	STRAWN ENVIRONS	2.2	4	
21295	N	MMBtu	\$.2879	06/01/2014
	STAMFORD ENVIRONS	ra-ib e d	ψ.2079	00/01/2011
21298	N	MMBtu	\$.2879	06/01/2014
	N STAR HARBOR ENVIRONS	ммвси	\$.2879	06/01/2014
			# 00E0	0.5 (0.1 (0.0.1.4
21300		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME				
21304	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	STREETMAN ENVIRONS			
21306		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SULPHUR SPRINGS ENVIRO	ONS		
21308	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SUNNYVALE ENVIRONS			
21314	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TALTY ENVIRONS			
21320	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TAYLOR ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

DDE: DT RRC TARIFF NO: 26837	
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21322	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TERRELL ENVIRONS			
21331	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	THE COLONY ENVIRONS			
21333	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	THORNDALE ENVIRONS			
21335	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	THORNTON ENVIRONS			
21337	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	THRALL ENVIRONS			
21339	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	THROCKMORTON ENVIRONS	5		
21341	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TIOGA ENVIRONS			
21343	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TOCO ENVIRONS			
21346	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TRENT ENVIRONS			
21351	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TRENTON ENVIRONS			
21353	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TROY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TI
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TARIFF CODE: DT	RRC TARIFF NO:	26837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21361	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TYE ENVIRONS			
21367	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TYLER ENVIRONS			
21370	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	UNIVERSITY PARK ENV	IRONS		
21373	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	VALLEY MILLS ENVIRO	NS		
21376	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	VALLEY VIEW ENVIRON	S		
21378	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	VAN ALSTYNE ENVIRON	S		
21387	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WALNUT SPRINGS ENVI	RONS		
21380	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	VENUS ENVIRONS			
21383	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	VERNON ENVIRONS			
21385	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WACO ENVIRONS			
21389	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WEINERT ENVIRONS			
21397	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WEST ENVIRONS			
21399	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WESTOVER HILLS ENVI	RONS		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21405	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE	ENVIRONS		
21407	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WHITE SETTLEMENT E	INVIRONS		
21415	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WHITNEY ENVIRONS			
21409	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WHITEHOUSE ENVIRON	IS		
21411	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WHITESBORO ENVIRON	IS		
21413	N	MMBtu	\$.2879	06/01/2014
	WHITEWRIGHT ENVIRO		11.5	
21417		MMBtu	\$.2879	06/01/2014
	WICHITA FALLS ENVI		Ų.2075	00/01/2011
21421	N	MMBtu	\$.2879	06/01/2014
	WINDOM ENVIRONS	MMBCU	φ.2019	00/01/2014
			# 00E0	06/01/0014
21424		MMBtu	\$.2879	06/01/2014
·	WINTERS ENVIRONS			
21426		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WIXON VALLEY ENVIR	CONS		
21428	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WOLFE CITY ENVIRON	IS		
21430	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WYLIE ENVIRONS			
21436	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	YANTIS ENVIRONS			
26635	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SCURRY ENVIRONS			
29093	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	POST OAK BEND ENVI		γ.20.2	,, 20-1

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29095	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BRAZOS BEND ENVIRO	DNS		
29099	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM	M ENVIRONS		
32063	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COYOTE FLATS ENVIR	RONS		
33940	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HEBRON ENVIRONS			
33942	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MILLSAP ENVIRONS			
21419	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WILMER ENVIRONS			
20878	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HONEY GROVE ENVIRO	DNS		
20883	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HOWE ENVIRONS			
20885	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.2879	09/01/2014
	HURST ENVIRONS		·	
20889	N	MMBtu	\$.2879	09/01/2014
	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.2879	09/01/2014
	HUTTO ENVIRONS		11.5	, , , , <u>-</u>
20893	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	IMPACT ENVIRONS		4	,,
20895	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	IOWA PARK ENVIRONS		ų.2019	05/01/2011
20897	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	IREDELL ENVIRONS	rand e d	γ.2015	00/01/2011
20901	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	IRVING ENVIRONS	rindeu	ų. 20 <i>13</i>	09/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE:	DT	RRC TARIFF NO:	26837

TARIFF CODE: DT	RRC TARIFF NO:	20031		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20903	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ITALY ENVIRONS			
20905	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ITASCA ENVIRONS			
20908	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	JEWETT ENVIRONS			
20911	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KEENE ENVIRONS			
20921	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KELLER ENVIRONS			
20923	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KEMP ENVIRONS			
20925	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KENNEDALE ENVIRONS			
20927	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KERENS ENVIRONS			
20929	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KOSSE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20939	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KRUM ENVIRONS			
20942	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KURTEN ENVIRONS			
20944	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LACY-LAKEVIEW ENVIRO	NS		
20946	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LADONIA ENVIRONS			
20948	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LAKEPORT ENVIRONS			
20954	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LAKESIDE ENVIRONS			
20956	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LAMPASAS ENVIRONS			
20958	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LANCASTER ENVIRONS			
20960	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LAVON ENVIRONS			
20962	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME			11.5	
20965	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LEANDER ENVIRONS		4	,,
20967	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LEONA ENVIRONS		Ÿ.2075	05,01,2011
20969	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LEONARD ENVIRONS	rimideu	φ. 40 / 3	09/01/2014
		MMD	A 0050	00/01/0014
20971	N LEWISVILLE ENVIRONS	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME				
20973	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LEXINGTON ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	26837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20976	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LINCOLN PARK ENVIRO	NS		
20978	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LIPAN ENVIRONS			
20982	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEM	Y ENVIRONS		
20986	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LLANO ENVIRONS			
20990	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LOMETA ENVIRONS			
20992	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LORAINE ENVIRONS			
20998	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LORENA ENVIRONS			
21000	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LOTT ENVIRONS			
21002	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MABANK ENVIRONS			
21006	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MADISONVILLE ENVIRO	NS		
21008	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MALONE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20031		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21013	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MANOR ENVIRONS			
21015	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MARBLE FALLS ENVIRON	IS		
21020	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MARLIN ENVIRONS			
21024	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MART ENVIRONS			
21027	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MELISSA ENVIRONS			
21039	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.2879	09/01/2014
	MERKEL ENVIRONS		·	•
21043	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MESQUITE ENVIRONS		·	•
21045	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MEXIA ENVIRONS		11.5	. , -
21047	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MIDLOTHIAN ENVIRONS		٥20.3	,, 2011
21049	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	N MIDWAY ENVIRONS	имьси	Ş.2019	05/01/201 <del>4</del>
		MMD +	å 0070	00/01/2014
21053	N MILES EMUTDONS	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MILES ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21055	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MILFORD ENVIRONS			
21058	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MOODY ENVIRONS			
21063	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MORAN ENVIRONS			
21065	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MORGAN ENVIRONS			
21068	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MUENSTER ENVIRONS			
21070	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME			11.5	
21072	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MURCHISON ENVIRONS	11120u	ų.2073	0,7,01,2011
21074	N	MMBtu	\$.2879	09/01/2014
	MURPHY ENVIRONS	rinbea	Ų.207 <i>9</i>	03/01/2014
		NACE -	4 2070	00/01/0014
21078 CUSTOMER NAME		MMBtu	\$.2879	09/01/2014
21080	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NEW CHAPEL HILL ENVIR	RONS		
21082		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NEWARK ENVIRONS			
21084		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NOCONA ENVIRONS			
21088	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS	ENVIRONS		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21095	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NOVICE ENVIRONS			
21099	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	OLNEY ENVIRONS			
21115	N	MMBtu	\$.2879	09/01/2014
	OVILLA ENVIRONS			
21117	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PALMER ENVIRONS			
21121	N	MMBtu	\$.2879	09/01/2014
	PANTEGO ENVIRONS		4.20.0	,,
21123	N	MMBtu	\$.2879	09/01/2014
	PARADISE ENVIRONS		4	,,
21125		MMBtu	\$.2879	09/01/2014
	PARIS ENVIRONS		Ÿ.20.7	11, 01, 2011
21127	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PARKER ENVIRONS		Ÿ.20,7	11, 01, 2011
21130	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PECAN GAP ENVIRONS		Ÿ.2075	35, 01, 2011
21132	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PECAN HILL ENVIRONS	i-ii-iiD C U	ų. 20 l ž	05/01/2014
21135	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	N PENELOPE ENVIRONS	rindlu	Ş. 2019	05/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21138	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PFLUGERVILLE ENVIRO	ONS		
21144	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PILOT POINT ENVIROR	NS		
21146	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PLANO ENVIRONS			
21148	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PLEASANT VALLEY EN	VIRONS		
21150	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	POINT ENVIRONS		·	
21152		MMBtu	\$.2879	09/01/2014
	PONDER ENVIRONS	rinoca	ų. <u>2</u> 015	35/01/2011
21155	N	MMBtu	\$.2879	09/01/2014
	POTTSBORO ENVIRONS		φ.2079	09/01/2014
			# 00E0	00/01/0014
21159	N N	MMBtu	\$.2879	09/01/2014
	POWELL ENVIRONS			
21161		MMBtu	\$.2879	09/01/2014
	POYNOR ENVIRONS			
21163	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PRINCETON ENVIRONS			
	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PROSPER ENVIRONS			
21167	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	QUANAH ENVIRONS			
21171	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RANGER ENVIRONS		·	•

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21177	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RAVENNA ENVIRONS			
21181	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RED OAK ENVIRONS			
21186	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)	ENVIRONS		
21188	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY	() ENVIRONS		
21190	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RETREAT ENVIRONS			
21193	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RHOME ENVIRONS			
21195	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RICE ENVIRONS			
21197	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RICHARDSON ENVIRONS		·	
21199	N	MMBtu	\$.2879	09/01/2014
	RICHLAND ENVIRONS	111200	ų.20/J	03/01/2011
21201	N	MMBtu	\$.2879	09/01/2014
	RICHLAND HILLS ENVI		ų.20/J	03/01/2011
21203	N	MMBtu	\$.2879	09/01/2014
	RIESEL ENVIRONS	иньсα	Ų. 2079	09/01/2014
		10.70	# 00E0	00 (01 (001 4
	N RIO VISTA ENVIRONS	MMBtu	\$.2879	09/01/2014
	N N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RIVER OAKS ENVIRONS	5		
21210	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROBERT LEE ENVIRONS	5		
21214	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROBY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	6837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21218	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROCHESTER ENVIRONS			
21220	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROGERS ENVIRONS			
21227	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROSS ENVIRONS			
21233	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROTAN ENVIRONS			
21235	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROXTON ENVIRONS			
21242	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RULE ENVIRONS			
21247	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SACHSE ENVIRONS			
21252	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SADLER ENVIRONS			
21254	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SAGINAW ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26	837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21256	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SAINT JO ENVIRONS			
21259	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SANGER ENVIRONS			
21267	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SAVOY ENVIRONS			
21275	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SNYDER ENVIRONS			
21285	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN ENVIROR	NS		
21289	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SOUTHMAYD ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21293	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SPRINGTOWN ENVIRONS			
21295	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	STEPHENVILLE ENVIRONS	3		
21302	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	STRAWN ENVIRONS			
21304	N	MMBtu	\$.2879	09/01/2014
	STREETMAN ENVIRONS		11.5	
21306		MMBtu	\$.2879	09/01/2014
	SULPHUR SPRINGS ENVI		ψ.2075	05,01/2011
21308	N	MMBtu	\$.2879	09/01/2014
	SUN VALLEY ENVIRONS	мивси	φ.2079	09/01/2014
			# 00E0	00/01/0014
21310	N CUMPANALE ENVEDONG	MMBtu	\$.2879	09/01/2014
	SUNNYVALE ENVIRONS			
21314		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME				
21318	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TALTY ENVIRONS			
21320	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TERRELL ENVIRONS		•	
21331	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	THE COLONY ENVIRONS		Y.20.7	,, 2021

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS  PDG GUGTOMER NO	CONFIDENTIAL?	BILLING INTO	DGY GIDDENIA GIYDGE	PGA EFFECTIVE DATE
		BILLING UNIT	PGA CURRENT CHARGE	
21333		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	THORNDALE ENVIRONS			
21335	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	THORNTON ENVIRONS			
21337	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	THRALL ENVIRONS			
21339	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TIOGA ENVIRONS			
21343	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME			11.5	
21346	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TOM BEAN ENVIRONS	rinbed	Ų.2075	03/01/2011
		MADE	# 2070	00/01/2014
21349	N TRENT ENVIRONS	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME				
21351	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TRENTON ENVIRONS			
21353	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TROY ENVIRONS			
21361	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TUSCOLA ENVIRONS		1.5	,
21365	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TYE ENVIRONS	ran cu	ψ.2075	05,01,2011
		MMD	4 0050	00/01/0014
21367	N TYLED ENVIRONG	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TYLER ENVIRONS			
21370	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	UNIVERSITY PARK ENVIRO	ONS		
21373	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	VALLEY MILLS ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	0037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21376	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	VALLEY VIEW ENVIRONS			
21378	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	VAN ALSTYNE ENVIRONS			
21380	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	VENUS ENVIRONS			
21383	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	VERNON ENVIRONS			
21385	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WACO ENVIRONS			
21387	N	MMBtu	\$.2879	09/01/2014
	WALNUT SPRINGS ENVIRO		1	. , .
21389		MMBtu	\$.2879	09/01/2014
	WATAUGA ENVIRONS	riibed	ų.2075	05/01/2011
21391	N	MMBtu	\$.2879	09/01/2014
	WAXAHACHIE ENVIRONS	MMDCU	Ģ.2019	09/01/2014
			# 00E0	00/01/0014
21394	N WEINERT ENVIRONS	MMBtu	\$.2879	09/01/2014
21397		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME				
21399	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WESTOVER HILLS ENVIRO	ONS		
21405	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE ENV	/IRONS		
21407	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WHITE SETTLEMENT ENVI	IRONS		
21409	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WHITEHOUSE ENVIRONS			
21411	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WHITESBORO ENVIRONS			
21413	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WHITEWRIGHT ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	26837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21415	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WHITNEY ENVIRONS			
21417	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WICHITA FALLS ENVIRO	NS		
21419	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WILMER ENVIRONS			
21421	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WINDOM ENVIRONS			
21424	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WINTERS ENVIRONS			
21426	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WIXON VALLEY ENVIRON:	S		
21428	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WOLFE CITY ENVIRONS			
21430	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WYLIE ENVIRONS			
21436	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	YANTIS ENVIRONS			
26635	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SCURRY ENVIRONS			
29093	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	POST OAK BEND ENVIRO	NS		
29095	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BRAZOS BEND ENVIRONS			
29099	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM E	NVIRONS		
32063	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COYOTE FLATS ENVIRONS	S		
33940	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HEBRON ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	10037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
33942	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MILLSAP ENVIRONS			
20453	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ABILENE ENVIRONS			
20458	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ADDISON ENVIRONS			
20460	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ALBA ENVIRONS			
20462	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ALBANY ENVIRONS			
20464	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ALLEN ENVIRONS			
20466	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ALMA ENVIRONS			
20468	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ALVORD ENVIRONS			
20473	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ANGUS ENVIRONS			
20475	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ANNA ENVIRONS			
20477	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ANNONA ENVIRONS			
20479	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ANSON ENVIRONS			
20481	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ARLINGTON ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20031		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20488	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ATHENS ENVIRONS			
20490	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	AUBREY ENVIRONS			
20492	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	AURORA ENVIRONS			
20494	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	AVERY ENVIRONS			
20500	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	AZLE ENVIRONS			
20503	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BAIRD ENVIRONS			
20505	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BALCH SPRINGS ENVIRO	DNS		
20507	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BANDERA ENVIRONS			
20512	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BANGS ENVIRONS			
20514	N	MMBtu	\$.2879	09/01/2014
	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BARRY ENVIRONS		11.5	
20518	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BARTLETT ENVIRONS		4	,,
20520	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BARTONVILLE ENVIRONS		ψ.2075	05,01,2011
			÷ 2070	00/01/2014
20522 CUSTOMER NAME	N BEDFORD ENVIRONS	MMBtu	\$.2879	09/01/2014
		NOTE:	* 0050	00/07/0074
20524	N DELLEVIE ENVIDONS	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BELLEVUE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20526		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME				
20530	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BELTON ENVIRONS			
20533	N	MMBtu	\$.2879	09/01/2014
	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BEVERLY HILLS ENVIRONS	5		
20541	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BLANKET ENVIRONS			
20545	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BLOOMING GROVE ENVIRON	1S		
20547	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BLOSSOM ENVIRONS			
20549	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BLUM ENVIRONS			
20555	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BOGATA ENVIRONS			
20557	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BONHAM ENVIRONS			
20559	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BOWIE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20561	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BOYD ENVIRONS			
20565	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BREMOND ENVIRONS			
20567	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BRONTE ENVIRONS			
20573	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.2879	09/01/2014
	BROWNWOOD ENVIRONS		•	
20577	N	MMBtu	\$.2879	09/01/2014
	BRUCEVILLE-EDDY ENVI		4	, - <del>- ,</del>
20580	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME		rinbed	ψ.2079	05/01/2011
20582		MMBtu	\$.2879	09/01/2014
	N BUCKHOLTS ENVIRONS	ммвси	\$.2079	09/01/2014
			* 0000	00 (01 (001 4
20584		MMBtu	\$.2879	09/01/2014
	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BUFFALO GAP ENVIRONS			
20588	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BURLESON ENVIRONS			
20592	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BURNET ENVIRONS			
20595	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BYERS ENVIRONS			
20598	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CALDWELL ENVIRONS		·	•

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CONFIDENTIAL?  N CALVERT ENVIRONS  N CAMERON ENVIRONS	MMBtu  MMBtu	PGA CURRENT CHARGE \$.2879	PGA EFFECTIVE DATE 09/01/2014
N CALVERT ENVIRONS  N CAMERON ENVIRONS	MMBtu		
CALVERT ENVIRONS  N  CAMERON ENVIRONS		\$.2879	09/01/2014
N CAMERON ENVIRONS	MMBtu		
CAMERON ENVIRONS	MMBtu		
		\$.2879	09/01/2014
N			
TA	MMBtu	\$.2879	09/01/2014
CAMPBELL ENVIRONS			
N	MMBtu	\$.2879	09/01/2014
CANTON ENVIRONS			
N	MMBtu	\$.2879	09/01/2014
CARBON ENVIRONS			
N	MMBtu	\$.2879	09/01/2014
CARROLLTON ENVIRONS			
N	MMBtu	\$.2879	09/01/2014
CASHION COMMUNITY EN	VIRONS		
N	MMBtu	\$.2879	09/01/2014
CEDAR HILL ENVIRONS			
N	MMBtu	\$.2879	09/01/2014
CEDAR PARK ENVIRONS			
N	MMBtu	\$.2879	09/01/2014
CELESTE ENVIRONS			
N	MMBtu	\$.2879	09/01/2014
CELINA ENVIRONS			
N	MMBtu	\$.2879	09/01/2014
CENTERVILLE ENVIRONS			
N	MMBtu	\$.2879	09/01/2014
CHANDLER ENVIRONS			
N	MMBtu	\$.2879	09/01/2014
CHICO ENVIRONS		·	
N	MMBtu	\$.2879	09/01/2014
CHILDRESS ENVIRONS			. , .
N	MMR†11	\$.2879	09/01/2014
CHILLICOTHE ENVIRONS	rand C a	ų.201 <i>)</i>	05,01,2011
	MMR+11	<u> </u>	09/01/2014
	PIPID C U	ų. 2013	09/01/2014
	CANTON ENVIRONS  N CARBON ENVIRONS  N CARROLLTON ENVIRONS  N CASHION COMMUNITY ENVIRONS  N CEDAR HILL ENVIRONS  N CELESTE ENVIRONS  N CELINA ENVIRONS  N CELINA ENVIRONS  N CHANDLER ENVIRONS  N CHICO ENVIRONS  N CHILDRESS ENVIRONS	N MMBtu CANTON ENVIRONS  N MMBtu CARBON ENVIRONS  N MMBtu CARROLLTON ENVIRONS  N MMBtu CASHION COMMUNITY ENVIRONS  N MMBtu CEDAR HILL ENVIRONS  N MMBtu CEDAR PARK ENVIRONS  N MMBtu CELESTE ENVIRONS  N MMBtu CELINA ENVIRONS  N MMBtu CELINA ENVIRONS  N MMBtu CENTERVILLE ENVIRONS  N MMBtu CHANDLER ENVIRONS  N MMBtu CHICO ENVIRONS  N MMBtu CHILDRESS ENVIRONS  N MMBtu CHILDRESS ENVIRONS  N MMBtu CHILLICOTHE ENVIRONS  N MMBtu CHILLICOTHE ENVIRONS	N MMBtu \$.2879  CANTON ENVIRONS  N MMBtu \$.2879  CARBON ENVIRONS  N MMBtu \$.2879  CARROLLTON ENVIRONS  N MMBtu \$.2879  CASHION COMMUNITY ENVIRONS  N MMBtu \$.2879  CEDAR HILL ENVIRONS  N MMBtu \$.2879  CEDAR PARK ENVIRONS  N MMBtu \$.2879  CELESTE ENVIRONS  N MMBtu \$.2879  CELINA ENVIRONS  N MMBtu \$.2879  CELINA ENVIRONS  N MMBtu \$.2879  CHANDLER ENVIRONS  N MMBtu \$.2879  CHANDLER ENVIRONS  N MMBtu \$.2879  CHILDRESS ENVIRONS  N MMBtu \$.2879  CHILDRESS ENVIRONS  N MMBtu \$.2879  CHILDRESS ENVIRONS  N MMBtu \$.2879  CHILLRESS ENVIRONS  N MMBtu \$.2879

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: D	T RRC	TARTER NO:	26837

RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE					
20642		MMBtu	\$.2879	09/01/2014	
CUSTOMER NAME	CLARKSVILLE ENVIRONS				
20644	N	MMBtu	\$.2879	09/01/2014	
CUSTOMER NAME	CLEBURNE ENVIRONS				
20646	N	MMBtu	\$.2879	09/01/2014	
CUSTOMER NAME	CLIFTON ENVIRONS				
20648	N	MMBtu	\$.2879	09/01/2014	
CUSTOMER NAME	CLYDE ENVIRONS				
20650	N	MMBtu	\$.2879	09/01/2014	
CUSTOMER NAME	COCKRELL HILL ENVIRONS	l e	•		
20652		MMBtu	\$.2879	09/01/2014	
	COLEMAN ENVIRONS	rinca	γ.2075	00/01/2011	
		MMD+	÷ 2070	00/01/2014	
20654	N COLLEGE STATION ENVIRO		\$.2879	09/01/2014	
	N	MMBtu	\$.2879	09/01/2014	
CUSTOMER NAME	COLLEYVILLE ENVIRONS				
20658	N	MMBtu	\$.2879	09/01/2014	
CUSTOMER NAME	COLLINSVILLE ENVIRONS				
20660	N	MMBtu	\$.2879	09/01/2014	
CUSTOMER NAME	COLORADO CITY ENVIRONS				
20662	N	MMBtu	\$.2879	09/01/2014	
CUSTOMER NAME	COMANCHE ENVIRONS				
20665	N	MMBtu	\$.2879	09/01/2014	
	COMMERCE ENVIRONS		1.5.5.5	,	
	N	MMBtu	\$.2879	09/01/2014	
	COMO ENVIRONS		ų.2015	05/01/2011	
		MMD+	÷ 2070	00/01/2014	
20670	N COOLIDGE ENVIRONS	MMBtu	\$.2879	09/01/2014	
CUSTOMER NAME					
20672	N	MMBtu	\$.2879	09/01/2014	
CUSTOMER NAME	COOPER ENVIRONS				
20674	N	MMBtu	\$.2879	09/01/2014	
CUSTOMER NAME	COPPELL ENVIRONS				
20676	N	MMBtu	\$.2879	09/01/2014	
CUSTOMER NAME	COPPER CANYON ENVIRONS				

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20678	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COPPERAS COVE ENVIR	ONS		
20681	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CORINTH ENVIRONS			
20683	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CORRAL CITY ENVIRON	S		
20685	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CROSS ROADS ENVIRON	S		
20696	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CUMBY ENVIRONS			
20700	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DALLAS ENVIRONS			
20702	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DALWORTHINGTON GARD	ENS ENVIRONS		
20704	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DAWSON ENVIRONS			
20706	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DECATUR ENVIRONS			
20708	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DELEON ENVIRONS			
20710	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DENISON ENVIRONS			
20712	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DENTON ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20714	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DEPORT ENVIRONS			
20717	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DESOTO ENVIRONS			
20719	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DETROIT ENVIRONS			
20722	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EARLY ENVIRONS			
20732	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ECTOR ENVIRONS			
20736	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE ENV	/IRONS		
20738	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EDOM ENVIRONS			
20740	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EMHOUSE ENVIRONS		•	
20746	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EMORY ENVIRONS		4	
20749	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ENNIS ENVIRONS	randea	Ϋ.2012	05,01/2011
20751	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EULESS ENVIRONS	riribcu	ų. 2019	05/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20753	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EVANT ENVIRONS			
20757	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.2879	09/01/2014
	FARMERS BRANCH ENVIR			
20768		MMBtu	\$.2879	09/01/2014
	FARMERSVILLE ENVIRONS		ų. <u>2</u> 015	37, 01, 2011
20770	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME		rimbcu	φ.2079	09/01/2014
			# 00E0	00 (01 (001 4
20772		MMBtu	\$.2879	09/01/2014
	FERRIS ENVIRONS			
20774		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FLOWER MOUND ENVIRONS	S		
20776	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FOREST HILL ENVIRONS			
20778	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FORNEY ENVIRONS			
20781	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FREDERICKSBURG ENVIR		·	
20789	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FRISCO ENVIRONS		4.20,5	22, 22, 2021

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20791	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FROST ENVIRONS			
20794	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GARLAND ENVIRONS			
20798	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GARRETT ENVIRONS			
20800	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GLENN HEIGHTS ENVIRON	S		
20809	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GODLEY ENVIRONS			
20811	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GOODLOW ENVIRONS			
20816	N	MMBtu	\$.2879	09/01/2014
	GORDON ENVIRONS		11.5	
20818	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GOREE ENVIRONS		11.5	
20820	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GORMAN ENVIRONS		4	,,
20822	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GRANBURY ENVIRONS	ining C (t	Ų. 2019	05,01,2011
		MMD+	ė 2070	00/01/2014
20824 CUSTOMER NAME	N GRAND PRAIRIE ENVIRON	MMBtu S	\$.2879	09/01/2014
			+ 2252	00/07/2274
20826	N CDANDALEM ENVIDONG	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GRANDVIEW ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26	837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20828	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GRANGER ENVIRONS			
20830	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GUNTER ENVIRONS			
20838	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HARKER HEIGHTS ENVIRO	NS		
20850	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HASKELL ENVIRONS			
20852	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HASLET ENVIRONS			
20854	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HEARNE ENVIRONS			
20858	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HEATH ENVIRONS			
20861	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HEWITT ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20866	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HICKORY CREEK ENVI	RONS		
20868	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HICO ENVIRONS			
20870	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HIGHLAND PARK ENVI	RONS		
20872	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE E	NVIRONS		
20874	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HOLLAND ENVIRONS			
20514	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BARRY ENVIRONS			
20518	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BARTONVILLE ENVIRO	NS		
20522	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BELLS ENVIRONS			
20530	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BELTON ENVIRONS			
20533	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BENBROOK ENVIRONS		11.55	. , .
20535	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BENJAMIN ENVIRONS		,	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	MMBtu	\$.2557	10/01/2014
BERTRAM ENVIRONS			
N	MMBtu	\$.2557	10/01/2014
BEVERLY HILLS ENVIRO	NS		
N	MMBtu	\$.2557	10/01/2014
BLACKWELL ENVIRONS			
N	MMBtu	\$.2557	10/01/2014
BLANKET ENVIRONS			
N	MMBtu	\$.2557	10/01/2014
BLOOMING GROVE ENVIR	ONS		
N	MMBtu	\$.2557	10/01/2014
BLOSSOM ENVIRONS			
N	MMBtu	\$.2557	10/01/2014
BLUE MOUND ENVIRONS			
N	MMBtu	\$.2557	10/01/2014
BLUE RIDGE ENVIRONS			
N	MMBtu	\$.2557	10/01/2014
BLUM ENVIRONS			
N	MMBtu	\$.2557	10/01/2014
BOGATA ENVIRONS			
N	MMBtu	\$.2557	10/01/2014
BONHAM ENVIRONS			
N	MMBtu	\$.2557	10/01/2014
BOWIE ENVIRONS			
N	MMBtu	\$.2557	10/01/2014
BOYD ENVIRONS			
N	MMBtu	\$.2557	10/01/2014
BREMOND ENVIRONS			
N	MMBtu	\$.2557	10/01/2014
BRIDGEPORT ENVIRONS		1	. , .
N	MMRtii	\$ . 2557	10/01/2014
BRONTE ENVIRONS	mbea	γ.2557	10,01,2011
	MMR+11	<u> </u>	10/01/2014
TA	rand C U	Ş.2007	10/01/2014
	N BERTRAM ENVIRONS  N BEVERLY HILLS ENVIRO  N BLACKWELL ENVIRONS  N BLOOMING GROVE ENVIR  N BLOSSOM ENVIRONS  N BLUE MOUND ENVIRONS  N BLUE RIDGE ENVIRONS  N BLUM ENVIRONS  N BOGATA ENVIRONS  N BOOHAM ENVIRONS  N BOWIE ENVIRONS  N BOYD ENVIRONS  N BREMOND ENVIRONS	N MMBtu BERTRAM ENVIRONS  N MMBtu BEVERLY HILLS ENVIRONS  N MMBtu BLACKWELL ENVIRONS  N MMBtu BLOOMING GROVE ENVIRONS  N MMBtu BLOSSOM ENVIRONS  N MMBtu BLUE MOUND ENVIRONS  N MMBtu BLUE RIDGE ENVIRONS  N MMBtu BLUE RIDGE ENVIRONS  N MMBtu BLUM ENVIRONS  N MMBtu BOGATA ENVIRONS  N MMBtu BONHAM ENVIRONS  N MMBtu BOWIE ENVIRONS  N MMBtu BOYD ENVIRONS  N MMBtu BOYD ENVIRONS  N MMBtu BREMOND ENVIRONS	BERTRAM ENVIRONS  N MMBtu \$.2557  BEVERLY HILLS ENVIRONS  N MMBtu \$.2557  BLACKWELL ENVIRONS  N MMBtu \$.2557  BLANKET ENVIRONS  N MMBtu \$.2557  BLOOMING GROVE ENVIRONS  N MMBtu \$.2557  BLUE MOUND ENVIRONS  N MMBtu \$.2557  BLUE RIDGE ENVIRONS  N MMBtu \$.2557  BLUE RIDGE ENVIRONS  N MMBtu \$.2557  BLUM ENVIRONS  N MMBtu \$.2557  BOGATA ENVIRONS  N MMBtu \$.2557  BONHAM ENVIRONS  N MMBtu \$.2557  BOWIE ENVIRONS  N MMBtu \$.2557  BOWIE ENVIRONS  N MMBtu \$.2557  BOYD ENVIRONS  N MMBtu \$.2557  BOYD ENVIRONS  N MMBtu \$.2557  BREMOND ENVIRONS  N MMBtu \$.2557  BRIDGEPORT ENVIRONS

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE:	DT	RRC TARIFF	NO:	26837

DDG GUGMOVED WO	COMPTIDENTIALS	DITTIMO INTO	DCA CUDDENIE CUADCE	DC7 EEEECWITTE F3.00
			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20575		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY ENVIR	RONS		
20580	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BRYAN ENVIRONS			
20582	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.2557	10/01/2014
	BUFFALO GAP ENVIRONS		4	-,,
20588		MMBtu	\$.2557	10/01/2014
	BURKBURNETT ENVIRONS	ran ca	ψ.2357	10,01,2011
	N	MMBtu	\$.2557	10/01/2014
	N BURLESON ENVIRONS	MINDER	Ş.255 <i>1</i>	10/01/2014
20592		MMBtu	\$.2557	10/01/2014
	BURNET ENVIRONS			
	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BYERS ENVIRONS			
20598	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CALVERT ENVIRONS			
20604	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CAMERON ENVIRONS			
20606	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CANTON ENVIRONS	1111100	ų.235,	10/01/2011
20610		MMD+11	ė 2557	10/01/2014
CUSTOMER NAME	N CARBON ENVIRONS	MMBtu	\$.2557	10/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20613	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CASHION COMMUNITY EN	VIRONS		
20618	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CELESTE ENVIRONS			
20625	N	MMBtu	\$.2557	10/01/2014
	CELINA ENVIRONS		·	
20628	N	MMBtu	\$.2557	10/01/2014
	CENTERVILLE ENVIRONS		ų.255.	
20630	N	MMBtu	\$.2557	10/01/2014
	CHANDLER ENVIRONS	Philiped	Ų.2337	10/01/2011
		MMD+	å 2557	10/01/2014
20632 CUSTOMER NAME		MMBtu	\$.2557	10/01/2014
20634		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME				
20636	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CISCO ENVIRONS			
20642	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CLYDE ENVIRONS			
20650	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COCKRELL HILL ENVIRO		·	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20652		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COLLEGE STATION ENV	IRONS		
20656	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COLLEYVILLE ENVIRON	S		
20658	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COLLINSVILLE ENVIRO	NS		
20660	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COLORADO CITY ENVIR	ONS		
20662	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COMANCHE ENVIRONS			
20665	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COMO ENVIRONS			
20670	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COOPER ENVIRONS			
20674	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COPPELL ENVIRONS			
20676	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COPPER CANYON ENVIR	ONS		
20678	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COPPERAS COVE ENVIR	ONS		
20681	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CORINTH ENVIRONS			
20453	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ABILENE ENVIRONS			
20458	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ADDISON ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	0031		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20460	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ALBA ENVIRONS			
20462	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ALBANY ENVIRONS			
20464	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ALLEN ENVIRONS			
20466	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ALMA ENVIRONS			
20468	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ALVORD ENVIRONS			
20473	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ANGUS ENVIRONS			
20475	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ANNA ENVIRONS			
20477	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ANNONA ENVIRONS			
20479	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ANSON ENVIRONS			
20481	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ATHENS ENVIRONS			
20490	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	AUBREY ENVIRONS			
20492	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	AURORA ENVIRONS			
20494	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	AUSTIN ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	0007		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20497	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	AVERY ENVIRONS			
20500	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	AZLE ENVIRONS			
20503	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BAIRD ENVIRONS			
20505	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BALCH SPRINGS ENVIRON	IS		
20507	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BANDERA ENVIRONS			
20512	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BANGS ENVIRONS			
20772	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FERRIS ENVIRONS			
20774	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FLOWER MOUND ENVIRONS			
20776	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FOREST HILL ENVIRONS			
20778	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FORNEY ENVIRONS			
20781	N	MMBtu	\$.2557	10/01/2014
	FORT WORTH ENVIRONS		T	
20783	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FRANKLIN ENVIRONS		T	
20785	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FRANKSTON ENVIRONS	11.20	ų.235,	10,01,2011
20787	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	N FREDERICKSBURG ENVIRO		φ. 233 I	10/01/2014
			* 0555	10/01/0214
20789	N EDISCO ENVIDONS	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FRISCO ENVIRONS			
20791	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FROST ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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TARIFF CODE: DT	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20794	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GARLAND ENVIRONS			
20798	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GARRETT ENVIRONS			
20800	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.2557	10/01/2014
	GLEN ROSE ENVIRONS		·	
20807	N	MMBtu	\$.2557	10/01/2014
	GLENN HEIGHTS ENVIRON		T	.,,
20809	N	MMBtu	\$.2557	10/01/2014
	GODLEY ENVIRONS	111200	ų.255 /	10, 01, 2011
20811	N	MMBtu	\$.2557	10/01/2014
	GOLDTHWAITE ENVIRONS	rimbea	ų.2337	10/01/2014
		MMD+	å 2557	10/01/2014
20814	N GOODLOW ENVIRONS	MMBtu	\$.2557	10/01/2014
20816	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GORDON ENVIRONS			
20818		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GOREE ENVIRONS			
20820		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GORMAN ENVIRONS			
20822	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GRAND PRAIRIE ENVIRON	S		
20826	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GRANDVIEW ENVIRONS			
20828	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GRANGER ENVIRONS			

RRC COID: 6776 COMPANY NAME:	ATMOS ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 2	6837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20830	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GUNTER ENVIRONS			
20838	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HAMILTON ENVIRONS			
20845	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HARKER HEIGHTS ENVIRO	ONS		
20850	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HASKELL ENVIRONS			
20852	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HASLET ENVIRONS			
20854	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HEARNE ENVIRONS			
20858	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HEATH ENVIRONS			
20861	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HEWITT ENVIRONS			
20866	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HICKORY CREEK ENVIRON	1S		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20031		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20868	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HICO ENVIRONS			
20870	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HIGHLAND PARK ENVI	RONS		
20872	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE E	NVIRONS		
20874	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HILLSBORO ENVIRONS			
20876	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HOLLIDAY ENVIRONS			
20880	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HONEY GROVE ENVIRO	NS		
20883	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME				
20885	N	MMBtu	\$.2557	10/01/2014
	HUBBARD ENVIRONS		1	
20887	N	MMBtu	\$.2557	10/01/2014
	HURST ENVIRONS		4.255	
20889	N	MMBtu	\$.2557	10/01/2014
	HUTCHINS ENVIRONS	FiriDea	ų.2337	10/01/2011
		MMD+	÷ 2557	10/01/2014
	N HUTTO ENVIRONS	MMBtu	\$.2557	10/01/2014
			+ 2555	10/01/2251
20893 CUSTOMER NAME	N TMDACE ENVIDONS	MMBtu	\$.2557	10/01/2014
	IMPACT ENVIRONS			
20895	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	IREDELL ENVIRONS			
20901	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	IRVING ENVIRONS			
20903	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ITALY ENVIRONS			

RRC COID: 6	6776	COMPANY	NAME:	ATMOS	ENERGY	CORP.,	MID-TEX	DIVISION
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TARIFF CODE: DT	RRC TARIFF NO:	26837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20905	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ITASCA ENVIRONS			
20908	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	JEWETT ENVIRONS			
20911	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KEENE ENVIRONS			
20921	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KELLER ENVIRONS			
20923	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KEMP ENVIRONS			
20925	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KENNEDALE ENVIRONS			
20927	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KERENS ENVIRONS			
20929	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KOSSE ENVIRONS			
20939	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KRUM ENVIRONS		·	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20942	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KURTEN ENVIRONS			
20944	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LACY-LAKEVIEW ENVIRON	IS		
20946	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LADONIA ENVIRONS			
20948	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LAKEPORT ENVIRONS		•	
20954	N	MMBtu	\$.2557	10/01/2014
	LAKESIDE ENVIRONS		ų.255.	
20956	N	MMBtu	\$.2557	10/01/2014
	LAMPASAS ENVIRONS	ппьса	Ų.2337	10/01/2011
20958		MMD+11	\$.2557	10/01/2014
	N LANCASTER ENVIRONS	MMBtu	Ş.2557	10/01/2014
			+ oss==	40.404.4004
20960		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME				
20962	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LAWN ENVIRONS			
	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LEANDER ENVIRONS			
20967	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LEONA ENVIRONS			
20969	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LEONARD ENVIRONS			
20971	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LEXINGTON ENVIRONS			
20976	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LINCOLN PARK ENVIRONS	}		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20978	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LIPAN ENVIRONS			
20982	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY	Z ENVIRONS		
20986	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LLANO ENVIRONS			
20990	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LOMETA ENVIRONS		•	
20992	N	MMBtu	\$.2557	10/01/2014
	LONE OAK ENVIRONS		T	., . ,
20994	N	MMBtu	\$.2557	10/01/2014
	LONGVIEW ENVIRONS	11.200	ų.255 /	10,01,2011
20996		MMBtu	\$.2557	10/01/2014
	LORAINE ENVIRONS	MADCA	ų.2337	10/01/2014
20998		MMBtu	\$.2557	10/01/2014
	N LORENA ENVIRONS	мивси	Ş.255 <i>1</i>	10/01/2014
·			* OFFE	10 (01 (0014
21000	N LOTE ENVIDONS	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME				
	N	MMBtu	\$.2557	10/01/2014
	LUEDERS ENVIRONS			
	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MABANK ENVIRONS			
21006	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MADISONVILLE ENVIRON	IS		
21008	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MALONE ENVIRONS			
21013	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MANOR ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC CUSTOMER NO				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21015	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MARBLE FALLS ENVIRON	S		
21020	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MARLIN ENVIRONS			
21024	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME			1	
21027	N	MMBtu	\$.2557	10/01/2014
	MAYPEARL ENVIRONS	PINDEC	Ų.2331	10/01/2011
		MMD+	å 2557	10 /01 /2014
	N MCGREGOR ENVIRONS	MMBtu	\$.2557	10/01/2014
21032	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MELISSA ENVIRONS			
21039	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MERKEL ENVIRONS			
21043	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME			·	
21047	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MIDLOTHIAN ENVIRONS	rand e a	γ.2557	10/01/2011
		MMD+	÷ 0557	10/01/0014
21049 CUSTOMER NAME	N MIDWAY ENVIRONS	MMBtu	\$.2557	10/01/2014
21053	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MILES ENVIRONS			
21055	N	MMBtu	\$.2557	10/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21058	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MOODY ENVIRONS			
21063	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MORAN ENVIRONS			
21065	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MORGAN ENVIRONS			
21068	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MUENSTER ENVIRONS			
21070	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MURPHY ENVIRONS			
21078	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NEVADA ENVIRONS			
21080	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NEW CHAPEL HILL ENVI	RONS		
21082	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NEWARK ENVIRONS			
21084	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NOCONA ENVIRONS			
21088	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS	ENVIRONS		
21095	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NORTHLAKE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	10057		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21097	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NOVICE ENVIRONS			
21099	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	OLNEY ENVIRONS			
21115	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	OVILLA ENVIRONS			
21117	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PALMER ENVIRONS			
21121	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PANTEGO ENVIRONS			
21123	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PARADISE ENVIRONS			
21125	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PARIS ENVIRONS			
21127	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PARKER ENVIRONS			
21130	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PENELOPE ENVIRONS			
21138	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PETROLIA ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS	RRC TARIFF NO:			
CUSTOMERS	COMETDENSTATO	DILLING INIT	DOS GUDDENIE GUADGE	DOA EEEEGETTE DATE
<u> </u>			PGA CURRENT CHARGE	
21141		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PFLUGERVILLE ENVIRO	NS		
21144	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PILOT POINT ENVIRON	IS		
21146	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PLANO ENVIRONS			
21148	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PLEASANT VALLEY ENV	TIRONS		
21150	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	POINT ENVIRONS			
21152	N	MMBtu	\$.2557	10/01/2014
	PONDER ENVIRONS		ų.200 i	_0, 01, 2011
	N	MMBtu	\$.2557	10/01/2014
	N POTTSBORO ENVIRONS	MMBCU	Ş.255 <i>1</i>	10/01/2014
				40/05/1777
21159		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	POWELL ENVIRONS			
21161	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	POYNOR ENVIRONS			
21163	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PROSPER ENVIRONS			
21167	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PUTNAM ENVIRONS		·	
	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	QUANAH ENVIRONS	ппоса	۱ د د ی ب	10/01/2011
		1077	* 0558	10/07/0074
21171	N CHINI AN ENVITONG	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RANGER ENVIRONS			
21177	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RAVENNA ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CHCTOMEDO				
CUSTOMERS	CONTEXTENTAL	DILLING INITE	DOS GUDDENIE GUADGE	DOA BEREGITTE DATE
			PGA CURRENT CHARGE	
21181		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RED OAK ENVIRONS			
21186	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)	ENVIRONS		
21188	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY	) ENVIRONS		
21190	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RETREAT ENVIRONS			
21193	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RHOME ENVIRONS			
21195	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME		rand Cu	ψ.2337	10,01,2011
		MMD	A 0557	10/01/0014
	N RICHARDSON ENVIRONS	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME				
21199		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RICHLAND HILLS ENVI	RONS		
21203	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RIESEL ENVIRONS			
21205	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.2557	10/01/2014
	RIVER OAKS ENVIRONS		4.200,	,, 2011
	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	N ROANOKE ENVIRONS	rimblu	Ş. 255 I	10/01/2014
21212	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROBY ENVIRONS			
21218	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROCHESTER ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	10031		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21220	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROGERS ENVIRONS			
21227	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROSS ENVIRONS			
21233	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROTAN ENVIRONS			
21235	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROXTON ENVIRONS			
21242	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RULE ENVIRONS			
21247	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SACHSE ENVIRONS			
21252	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SADLER ENVIRONS			
21254	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SAGINAW ENVIRONS			
21256	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SAINT JO ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21259	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SANGER ENVIRONS			
21267	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SAVOY ENVIRONS			
21275	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SNYDER ENVIRONS			
21285	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN ENVIRON	ıs	·	
21289	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SOUTHLAKE ENVIRONS		4.222.	-,,
21291	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SOUTHMAYD ENVIRONS	ran e u	γ.2557	10,01,2011
21293	N	MMBtu	\$.2557	10/01/2014
21293	TA	rimbed	Ģ. 200 I	10/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	2003 /		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21295	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	STAR HARBOR ENVIRONS	3		
21300	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	STEPHENVILLE ENVIRON	ıs		
21302	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	STRAWN ENVIRONS			
21304	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SULPHUR SPRINGS ENVI	IRONS		
21308	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SUNNYVALE ENVIRONS			
21314	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TALTY ENVIRONS			
21320	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TERRELL ENVIRONS			
21331	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	THE COLONY ENVIRONS		4	.,,
21333	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	THORNDALE ENVIRONS		Ÿ.200.	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUCTOMEDO				
CUSTOMERS	CONFIDENTIALS	DILLING INTE	DCA CUIDDENIE CUADCE	
	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21335		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	THORNTON ENVIRONS			
21337	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	THRALL ENVIRONS			
21339	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TIOGA ENVIRONS			
21343	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TOCO ENVIRONS			
21346	N	MMBtu	\$.2557	10/01/2014
	TOM BEAN ENVIRONS	inin Cu	ψ.2337	10,01,2011
		MMD	A 0557	10 /01 /001 4
	N TRENT ENVIDONG	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME				
21351	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TRENTON ENVIRONS			
21353	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME			·	
21361		MMBtu	\$.2557	10/01/2014
	TUSCOLA ENVIRONS	rinib C U	φ. 233 I	10/01/2014
	N THE THEFT ONE	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TYE ENVIRONS			
21367	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TYLER ENVIRONS			
21370	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	UNIVERSITY PARK ENVIR	ONS		
21373	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	VALLEY VIEW ENVIRONS		·	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21378	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	VAN ALSTYNE ENVIRONS	3		
21380	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	VENUS ENVIRONS			
21383	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	VERNON ENVIRONS			
21385	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WACO ENVIRONS			
21387	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WALNUT SPRINGS ENVIR	CONS		
21389	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WEINERT ENVIRONS			
21397	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WEST ENVIRONS			
21399	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WESTOVER HILLS ENVIR	CONS		
21405	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE EN	VIRONS		
21407	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WHITE SETTLEMENT ENV	/IRONS		
21409	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WHITEHOUSE ENVIRONS		•	
21411	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WHITESBORO ENVIRONS		1	
21413	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WHITEWRIGHT ENVIRONS		γ.2557	10,01,2011
21415	N	MMBtu	\$.2557	10/01/2014
21113	14	i i i i c u	ų.233,	10,01,2011

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	GOVERNMENT	D.T. I. T.V.G. I.D.T.M.		DG1
			PGA CURRENT CHARGE	
21417		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WICHITA FALLS ENVIRO	NS		
21419	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WILMER ENVIRONS			
21421	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WINDOM ENVIRONS			
21424	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WINTERS ENVIRONS			
21426	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WIXON VALLEY ENVIRON:	S		
21428	N	MMBtu	\$.2557	10/01/2014
	WOLFE CITY ENVIRONS		ų.255.	
21430		MMBtu	\$.2557	10/01/2014
	WOODWAY ENVIRONS	ММБСИ	φ.2331	10/01/2014
21432		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WYLIE ENVIRONS			
21436	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	YANTIS ENVIRONS			
26635	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SCURRY ENVIRONS			
29093	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	POST OAK BEND ENVIRO	NS		
29095	N	MMBtu	\$.2557	10/01/2014
	BRAZOS BEND ENVIRONS		1	
29099	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM E		ų.233 <i>1</i>	10,01,2011
			¢ 0557	10 /01 /001 4
32063 CUSTOMER NAME	N	MMBtu	\$.2557	10/01/2014
	COYOTE FLATS ENVIRON:			
33940	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HEBRON ENVIRONS			
33942	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MILLSAP ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	26837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20453	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ABILENE ENVIRONS			
20458	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ADDISON ENVIRONS			
20460	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ALBA ENVIRONS			
20462	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ALBANY ENVIRONS			
20464	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ALLEN ENVIRONS			
20466	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ALMA ENVIRONS			
20468	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ALVORD ENVIRONS			
20473	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ANGUS ENVIRONS			
20475	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ANNA ENVIRONS			
20477	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ANNONA ENVIRONS			
20479	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ANSON ENVIRONS			
20481	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ATHENS ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20490	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	AUBREY ENVIRONS			
20492	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	AURORA ENVIRONS			
20494	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	AVERY ENVIRONS			
20500	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	AZLE ENVIRONS			
20503	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BAIRD ENVIRONS			
20505	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BALCH SPRINGS ENVIR	ONS		
20507	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BANDERA ENVIRONS			
20512	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BANGS ENVIRONS			
20514	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BARRY ENVIRONS			
20518	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BARTONVILLE ENVIRON	S		
20522	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BELLEVUE ENVIRONS			
20526	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BELLMEAD ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	26837
CHICKON CEDG		
CUSTOMERS		

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20528	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BELLS ENVIRONS			
20530	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BELTON ENVIRONS			
20533	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BENBROOK ENVIRONS			
20535	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BENJAMIN ENVIRONS			
20537	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BERTRAM ENVIRONS			
20539	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BEVERLY HILLS ENVIRO	NS		
20541	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BLANKET ENVIRONS			
20545	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BLOOMING GROVE ENVIR	ONS		
20547	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BLOSSOM ENVIRONS			
20549	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BLUM ENVIRONS			
20555	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BOGATA ENVIRONS			
20557	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BONHAM ENVIRONS			
20559	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BOWIE ENVIRONS			
20561	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BOYD ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20565	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BREMOND ENVIRONS			
20567	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BRONTE ENVIRONS			
20573	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.2879	07/01/2014
	BRUCEVILLE-EDDY ENVI		11.5	
20580		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME		Indoo	γ.2015	3., 01, 2011
20582	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BUCKHOLTS ENVIRONS	ММБСИ	φ.2079	07/01/2014
			# 00E0	05/01/0014
20584	N BUFFALO ENVIRONS	MMBtu	\$.2879	07/01/2014
20586		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BUFFALO GAP ENVIRONS			
20588	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BURLESON ENVIRONS			
20592	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BURNET ENVIRONS			
20595	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BYERS ENVIRONS			
20598	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CALDWELL ENVIRONS		•	
20602	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CALVERT ENVIRONS		4	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	10057		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20604	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CAMERON ENVIRONS			
20606	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CANTON ENVIRONS			
20610	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CARBON ENVIRONS			
20613	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CASHION COMMUNITY EN	VIRONS		
20618	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CELESTE ENVIRONS			
20625	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CELINA ENVIRONS			
20628	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.2879	07/01/2014
	CHANDLER ENVIRONS		11.5	
20632	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CHICO ENVIRONS	. 2 3	4	. , ,
20634	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CHILDRESS ENVIRONS	111200	ų.2013	0.,01,2011
20636	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	N CHILLICOTHE ENVIRONS		φ. 40 / 3	0//01/2014
			4 0070	07/01/0014
20640	N CISCO EMUIDONS	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CISCO ENVIRONS			
20642	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CLARKSVILLE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20644	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CLYDE ENVIRONS			
20650	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COCKRELL HILL ENVI	RONS		
20652	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COLEMAN ENVIRONS			
20654	N	MMBtu	\$.2879	07/01/2014
	COLLEGE STATION EN		11.5	
20656		MMBtu	\$.2879	07/01/2014
	COLLEYVILLE ENVIRO		Ÿ.2075	077 017 2011
20658	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COLLINSVILLE ENVIR		φ.2079	07/01/2014
			# 00E0	05 (01 (001 4
20660	N COLORADO CITY ENVI	MMBtu	\$.2879	07/01/2014
20662		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COMANCHE ENVIRONS			
20665	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COMO ENVIRONS			
20670	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COOPER ENVIRONS			
20674	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COPPELL ENVIRONS			
20676	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COPPER CANYON ENVI		·	
20678	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COPPERAS COVE ENVI		4.22.2	- ,,

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20681	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CORINTH ENVIRONS			
20683	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CORRAL CITY ENVIRONS			
20685	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CORSICANA ENVIRONS			
20687	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COVINGTON ENVIRONS			
20689	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CROSS ROADS ENVIRONS			
20696	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CUMBY ENVIRONS			
20700	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DALLAS ENVIRONS			
20702	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DALWORTHINGTON GARDEN	IS ENVIRONS		
20704	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DAWSON ENVIRONS			
20706	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DECATUR ENVIRONS			
20708	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DELEON ENVIRONS			
20710	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DENISON ENVIRONS			
20712	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DENTON ENVIRONS			
20714	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DEPORT ENVIRONS			

RRC COID: 6776 COMPANY NAME:	ATMOS ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 2	16837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20717	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DESOTO ENVIRONS			
20719	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DETROIT ENVIRONS			
20722	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DUNCANVILLE ENVIRONS			
20730	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EARLY ENVIRONS			
20732	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ECTOR ENVIRONS			
20736	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE EN	VIRONS		
20738	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EDOM ENVIRONS			
20740	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EMORY ENVIRONS			
20749	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ENNIS ENVIRONS			
20751	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EULESS ENVIRONS			
20753	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EUSTACE ENVIRONS			

RRC COID: 6776 COMPANY NAME:	ATMOS ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 2	6837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20755	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EVANT ENVIRONS			
20757	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FARMERS BRANCH ENVIRO	DNS		
20768	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FARMERSVILLE ENVIRONS	3		
20770	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FATE ENVIRONS			
20772	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FERRIS ENVIRONS			
20774	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FLOWER MOUND ENVIRONS	3		
20776	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FOREST HILL ENVIRONS			
20778	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FORNEY ENVIRONS			
20781	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FREDERICKSBURG ENVIRO	DNS		
20789	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FRISCO ENVIRONS			
20791	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FROST ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20794	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GARLAND ENVIRONS			
20798	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GARRETT ENVIRONS			
20800	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GLENN HEIGHTS ENVIRON	S		
20809	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GODLEY ENVIRONS			
20811	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GOODLOW ENVIRONS			
20816	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GORDON ENVIRONS			
20818	N	MMBtu	\$.2879	07/01/2014
	GOREE ENVIRONS	2-2-	4	- ,,
20820	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GORMAN ENVIRONS		ų.2013	0.,01,2011
20822	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GRANBURY ENVIRONS	ranb c u	ų. 2019	07/01/2011
20824	N	MMD+	÷ 2070	07/01/2014
CUSTOMER NAME	N GRAND PRAIRIE ENVIRON	MMBtu S	\$.2879	07/01/2014
			+ 2252	00.000.000
20826	N CDANDALEM ENVIDONS	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GRANDVIEW ENVIRONS			
20828	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GRANGER ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20830	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GUNTER ENVIRONS			
20838	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HALTOM CITY ENVIRONS			
20843	N	MMBtu	\$.2879	07/01/2014
	HAMILTON ENVIRONS		·	•
20845	N	MMBtu	\$.2879	07/01/2014
	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.2879	07/01/2014
	HARKER HEIGHTS ENVIRO		Ų.2075	077 017 2011
20850		MMBtu	\$.2879	07/01/2014
	HASKELL ENVIRONS	rinbea	Ų. Z079	07/01/2014
		1000	å 2070	07/01/0014
20852	N HASLET ENVIRONS	MMBtu	\$.2879	07/01/2014
	N	MMBtu	\$.2879	07/01/2014
	HAWLEY ENVIRONS			
	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HEARNE ENVIRONS			
20858	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HEATH ENVIRONS			
20861	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HEWITT ENVIRONS			
20866	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HICKORY CREEK ENVIRON	1S		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TISTOMEDS				
CUSTOMERS	CONFIDENTALS	DILLING INTO	סכא מוסספאיי מטאסמיי	PGA EFFECTIVE DATE
<u> </u>	CONFIDENTIAL?		PGA CURRENT CHARGE	
20868		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HICO ENVIRONS			
20870	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HIGHLAND PARK ENVI	IRONS		
20872	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE	ENVIRONS		
20874	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HILLSBORO ENVIRONS	3		
20876	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HOLLAND ENVIRONS			
20878	N	MMBtu	\$.2879	07/01/2014
	HOLLIDAY ENVIRONS	rinded	Ų. 2019	0.,01/2011
		MN4D +	A 0070	07/01/0014
20880	N HONEY GROVE ENVIRO	MMBtu	\$.2879	07/01/2014
20883		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HOWE ENVIRONS			
20885	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HURST ENVIRONS			
20889	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.2879	07/01/2014
	HUTTO ENVIRONS	raincu	ų. 2019	07/01/2014
		10/05	A 0050	07/01/0014
20893 CUSTOMER NAME	N IMPACT ENVIRONS	MMBtu	\$.2879	07/01/2014
20895	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	IREDELL ENVIRONS			
20901	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	IRVING ENVIRONS			
20903	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ITALY ENVIRONS			

	ID: 6776				DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20905	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ITASCA ENVIRONS			
20908	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	JEWETT ENVIRONS			
20911	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	JUSTIN ENVIRONS			
20917	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KAUFMAN ENVIRONS			
20919	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KEENE ENVIRONS			
20921	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KELLER ENVIRONS			
20923	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KEMP ENVIRONS			
20925	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KENNEDALE ENVIRONS			
20927	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KERENS ENVIRONS			
20929	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KERRVILLE ENVIRONS			
20931	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KILLEEN ENVIRONS			
20933	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KNOLLWOOD ENVIRONS			
20935	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KNOX CITY ENVIRONS			
20937	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KOSSE ENVIRONS			
20939	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KRUM ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20942	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KURTEN ENVIRONS			
20944	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LACY-LAKEVIEW ENVIRON	IS		
20946	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LADONIA ENVIRONS			
20948	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LAKE DALLAS ENVIRONS			
20950	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LAKE WORTH ENVIRONS			
20952	N	MMBtu	\$.2879	07/01/2014
	LAKEPORT ENVIRONS		·	
20954	N	MMBtu	\$.2879	07/01/2014
	LAKESIDE ENVIRONS		Ÿ.20.7	1., 11, 2011
20956	N	MMBtu	\$.2879	07/01/2014
	LAMPASAS ENVIRONS	rinbea	Ų.2079	0770172011
20958		MMD+11	\$.2879	07/01/2014
	N LANCASTER ENVIRONS	MMBtu	\$.2879	07/01/2014
			+ 0070	07/04/044
20960		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME				
20962	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LAWN ENVIRONS			
	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LEANDER ENVIRONS			
20967	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LEONA ENVIRONS			
20969	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LEONARD ENVIRONS			
20971	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LEXINGTON ENVIRONS			
20976	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LINCOLN PARK ENVIRONS	3		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	2003,		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20978	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LIPAN ENVIRONS			
20982	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY	ENVIRONS		
20986	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LLANO ENVIRONS			
20990	N	MMBtu	\$.2879	07/01/2014
	LOMETA ENVIRONS			
20992	N	MMBtu	\$.2879	07/01/2014
	LONE OAK ENVIRONS		¥.20.2	2., 22, 2021
20994	N	MMBtu	\$.2879	07/01/2014
	LONGVIEW ENVIRONS	PiP-ID C C	ψ.2079	0770172011
20996	N	MMBtu	\$.2879	07/01/2014
	LORAINE ENVIRONS	ммьси	\$.2079	07/01/2014
·			# 00E0	00.0014
20998	N LORENA ENVIRONS	MMBtu	\$.2879	07/01/2014
·				
21000	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LOTT ENVIRONS			
21002	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MABANK ENVIRONS			
21006	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MADISONVILLE ENVIRON	IS		
21008	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MALONE ENVIRONS			
21013	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MANOR ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21015		MMBtu	\$.2879	07/01/2014
	MANSFIELD ENVIRONS	rinbed	φ.2075	0770172011
		MMDE	¢ 2070	07/01/2014
21017		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME				
21020	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MARLIN ENVIRONS			
21024	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MART ENVIRONS			
21027	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.2879	07/01/2014
	MCKINNEY ENVIRONS	111200	¥.2073	07,01,2011
21035		MMDE	¢ 2070	07/01/0014
		MMBtu	\$.2879	07/01/2014
	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MELISSA ENVIRONS			
21039	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MERIDIAN ENVIRONS			
21041	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MERKEL ENVIRONS			
21043	N	MMBtu	\$.2879	07/01/2014
	MESQUITE ENVIRONS		1.5.5.5	,
	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MEXIA ENVIRONS	ransea	γ.2075	0.,01/2011
		NO.C.	* 0050	07/01/0014
21047	N N N N N N N N N N N N N N N N N N N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MILES ENVIRONS			
21055	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MILFORD ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21058	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MOBILE CITY ENVIRONS			
21061	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MOODY ENVIRONS			
21063	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MORAN ENVIRONS			
21065	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MORGAN ENVIRONS			
21068	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MUENSTER ENVIRONS			
21070	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MURPHY ENVIRONS			
21078	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NEVADA ENVIRONS			
21080	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NEW CHAPEL HILL ENVI	RONS		
21082	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NEWARK ENVIRONS			
21084	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NOCONA ENVIRONS			
21088	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS	ENVIRONS		
21095	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NORTHLAKE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21097	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NOVICE ENVIRONS			
21099	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	OLNEY ENVIRONS			
21115	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	OVILLA ENVIRONS			
21117	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PALMER ENVIRONS			
21121	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PANTEGO ENVIRONS			
21123	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PARADISE ENVIRONS			
21125	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PARIS ENVIRONS		•	
21127	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PARKER ENVIRONS		·	
21130	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PECAN GAP ENVIRONS		1	. , .
21132	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PECAN HILL ENVIRONS	. 2 - 2	4	. , . ,
21135	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PENELOPE ENVIRONS	111200	γ.2012	0.,01,2011
21138	N	MMBtu	\$.2879	07/01/2014
21130	±1	rand C (t	ψ·2075	0.,01,2011

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TARIFF CODE: DT	RRC TARIFF NO:	20031		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21141	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PFLUGERVILLE ENVIRO	NS		
21144	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PILOT POINT ENVIRON	S		
21146	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PLANO ENVIRONS			
21148	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PLEASANT VALLEY ENV	IRONS		
21150	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	POINT ENVIRONS		·	
21152		MMBtu	\$.2879	07/01/2014
	PONDER ENVIRONS	rinded	ų.2019	07/01/2011
		MMT) +	\$.2879	07/01/2014
	N POTTSBORO ENVIRONS	MMBtu	Ş.2879	07/01/2014
21159		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	POWELL ENVIRONS			
21161		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	POYNOR ENVIRONS			
21163	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PRINCETON ENVIRONS			
21165	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PROSPER ENVIRONS			
21167	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	QUANAH ENVIRONS			
21171	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	QUINLAN ENVIRONS		4	. , . ,
21173	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	QUITMAN ENVIRONS	rindea	ų. 2019	07/01/2011
		MMD	4 0050	07/01/2014
21175	N DANCED ENVIDONS	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RANGER ENVIRONS			
21177	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RAVENNA ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20031		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21181	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RED OAK ENVIRONS			
21186	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)	ENVIRONS		
21188	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY	) ENVIRONS		
21190	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RETREAT ENVIRONS			
21193	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RHOME ENVIRONS			
21195	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RICE ENVIRONS			
21197	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RICHARDSON ENVIRONS			
21199	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RICHLAND HILLS ENVI	RONS	·	
21203	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RIESEL ENVIRONS		·	
21205	N	MMBtu	\$.2879	07/01/2014
	RIO VISTA ENVIRONS		4	.,,,
21208		MMBtu	\$.2879	07/01/2014
	RIVER OAKS ENVIRONS		ų. 2019	07/01/2014
	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	n ROANOKE ENVIRONS	MMBCU	Ş.2879	07/01/2014
		MMD +	å 0070	07/01/2014
21212 CUSTOMER NAME	N ROBERT LEE ENVIRONS	MMBtu	\$.2879	07/01/2014
21214	N DODINGON ENVIRONG	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROBY ENVIRONS			
21218	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROCHESTER ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	26837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21220	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROGERS ENVIRONS			
21227	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROSS ENVIRONS			
21233	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROTAN ENVIRONS			
21235	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROXTON ENVIRONS			
21242	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RULE ENVIRONS			
21247	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SACHSE ENVIRONS			
21252	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SADLER ENVIRONS			
21254	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SAGINAW ENVIRONS			
21256	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SAINT JO ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21259	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SANGER ENVIRONS			
21267	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SAVOY ENVIRONS			
21275	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SHADY SHORES ENVIRONS			
21281	N	MMBtu	\$.2879	07/01/2014
	SHERMAN ENVIRONS			
21283		MMBtu	\$.2879	07/01/2014
	SNYDER ENVIRONS		Ÿ.2075	3., 31, 2011
	N	 MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	N SOMERVILLE ENVIRONS	rini Cu	ų. 201 <i>3</i>	01/01/2014
	N N	MMBtu	\$.2879	07/01/2014
21287 CUSTOMER NAME	N SOUTH MOUNTAIN ENVIRON		Ş.20 <i>19</i>	07/01/2014
			4 0070	07/01/0014
21289	N COURTH AVE. EMATRONS	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SOUTHMAYD ENVIRONS			
21293	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SPRINGTOWN ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21295	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	STAR HARBOR ENVIRONS	5		
21300	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	STEPHENVILLE ENVIRON	IS		
21302	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	STRAWN ENVIRONS			
21304	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	STREETMAN ENVIRONS			
21306	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SULPHUR SPRINGS ENVI	RONS		
21308	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SUN VALLEY ENVIRONS			
21310	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SUNNYVALE ENVIRONS			
21314	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TALTY ENVIRONS			
21320	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TERRELL ENVIRONS			
21331	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	THE COLONY ENVIRONS			
21333	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	THORNDALE ENVIRONS		·	·

TARIFF CODE: DT	RRC TARIFF NO: 26	5837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21335	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	THORNTON ENVIRONS			
21337	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	THRALL ENVIRONS			
21339	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	THROCKMORTON ENVIRONS			
21341	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TIOGA ENVIRONS			
21343	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TOCO ENVIRONS			
21346	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TRENT ENVIRONS			
21351	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TRENTON ENVIRONS			
21353	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TROPHY CLUB ENVIRONS			
21357	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TROY ENVIRONS			
21361	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TYE ENVIRONS			
21367	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TYLER ENVIRONS			
21370	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	UNIVERSITY PARK ENVIR	ONS		
21373	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	VALLEY VIEW ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21378	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	VAN ALSTYNE ENVIRONS	3		
21380	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	VENUS ENVIRONS			
21383	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	VERNON ENVIRONS			
21385	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WACO ENVIRONS			
21387	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WALNUT SPRINGS ENVIR	RONS		
21389	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WEINERT ENVIRONS			
21397	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WEST ENVIRONS			
21399	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WESTLAKE ENVIRONS			
21403	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WESTOVER HILLS ENVIR	RONS		
21405	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE EN	IVIRONS	·	
21407	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WHITE SETTLEMENT ENV		·	
21409	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WHITEHOUSE ENVIRONS		11.5	. , .
21411	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WHITESBORO ENVIRONS		٥20,3	- · , · - / <b>2 · · ·</b>
21413	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	N WHITEWRIGHT ENVIRONS		ş.20 <i>13</i>	07/01/2014
			ė 0070	07/01/0014
21415	N WUTTNEY FM7TDONG	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WHITNEY ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21417	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WICHITA FALLS ENVIR	ONS		
21419	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WILMER ENVIRONS			
21421	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WINDOM ENVIRONS			
21424	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WINTERS ENVIRONS			
21426	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WIXON VALLEY ENVIRO	NS		
21428	N	MMBtu	\$.2879	07/01/2014
	WOLFE CITY ENVIRONS		7.20,7	,, 2011
21430		MMBtu	\$.2879	07/01/2014
	WOODWAY ENVIRONS	ины са	Ų.207 <i>9</i>	07/01/2014
			# 00E0	05 (01 (001 4
	N WORTHAM ENVIRONS	MMBtu	\$.2879	07/01/2014
	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WYLIE ENVIRONS			
21436	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	YANTIS ENVIRONS			
26635	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SCURRY ENVIRONS			
29093	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	POST OAK BEND ENVIR	ONS		
29095	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BRAZOS BEND ENVIRON	S		
29099	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM	ENVIRONS		
32063	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COYOTE FLATS ENVIRO		·	
33940	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HEBRON ENVIRONS	rindea	ų.2019	07,01/2014
		1057	* 0050	07/01/0014
33942	N	MMBtu	\$.2879	07/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21205	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RIO VISTA ENVIRONS			
21208	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RIVER OAKS ENVIRONS			
21210	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROANOKE ENVIRONS			
21212	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROBERT LEE ENVIRONS			
21214	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROBINSON ENVIRONS			
21216	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROBY ENVIRONS			
21218	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROCHESTER ENVIRONS			
21220	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROCKDALE ENVIRONS			
21222	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROCKWALL ENVIRONS			
21224	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROGERS ENVIRONS			
21227	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROSCOE ENVIRONS			
21229	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROSEBUD ENVIRONS			
21231	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROSS ENVIRONS			
21233	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROTAN ENVIRONS			
21235	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROUND ROCK ENVIRONS			
21238	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROWLETT ENVIRONS			
21240	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROXTON ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	0007		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21242	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROYSE CITY ENVIRONS			
21245	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RULE ENVIRONS			
21247	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RUNAWAY BAY ENVIRONS			
21250	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SACHSE ENVIRONS			
21252	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SADLER ENVIRONS			
21254	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SAGINAW ENVIRONS			
21256	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SAINT JO ENVIRONS			
21259	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SAN ANGELO ENVIRONS			
21261	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SAN SABA ENVIRONS			
21263	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SANCTUARY ENVIRONS			
21265	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SANGER ENVIRONS			
21267	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SANSOM PARK ENVIRONS			
21269	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SANTA ANNA ENVIRONS			
21272	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SAVOY ENVIRONS			
21275	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SEAGOVILLE ENVIRONS			
21277	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SEYMOUR ENVIRONS			
21279	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SHADY SHORES ENVIRONS		·	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26	03,		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21281	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SHERMAN ENVIRONS			
21283	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SNYDER ENVIRONS			
21285	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SOMERVILLE ENVIRONS			
21287	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN ENVIRON	1S		
21289	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SOUTHLAKE ENVIRONS			
21291	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SOUTHMAYD ENVIRONS			
21293	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SPRINGTOWN ENVIRONS			
21295	N	MMBtu	\$.2879	08/01/2014
	STAMFORD ENVIRONS			
21298	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	STAR HARBOR ENVIRONS			
21300	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	STEPHENVILLE ENVIRONS			
21302	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	STRAWN ENVIRONS			
21304	N	MMBtu	\$.2879	08/01/2014
	STREETMAN ENVIRONS		4	, ,
21306	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SULPHUR SPRINGS ENVIRO		Ÿ.20.7	12, 12, 2011
21308	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SUN VALLEY ENVIRONS		Ų.20,5	00,01,2011
21310	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	N SUNNYVALE ENVIRONS	PIPID CU	Ş.2013	00/01/2014
		NO.CD.	* 0050	00/01/0014
21314	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SWEETWATER ENVIRONS			
21318	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TALTY ENVIRONS			

RRC COID: 6776 COMPANY NAME:	ATMOS ENERGY CORP., MID-TEX DIVISION
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TARIFF CODE: DT	RRC TARIFF NO: 2	6837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21320	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TAYLOR ENVIRONS			
21322	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TEAGUE ENVIRONS			
21324	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TEHUACANA ENVIRONS			
21327	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TEMPLE ENVIRONS			
21329	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TERRELL ENVIRONS			
21331	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	THE COLONY ENVIRONS			
21333	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	THORNDALE ENVIRONS			
21335	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	THORNTON ENVIRONS			
21337	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	THRALL ENVIRONS			
21339	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	THROCKMORTON ENVIRONS	3		
21341	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TIOGA ENVIRONS			
21343	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TOCO ENVIRONS			
21346	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TOM BEAN ENVIRONS			
21349	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TRENT ENVIRONS			
21351	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TRENTON ENVIRONS			
21353	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TRINIDAD ENVIRONS			
21355	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TROPHY CLUB ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26	037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21357	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TROY ENVIRONS			
21361	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TUSCOLA ENVIRONS			
21365	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TYE ENVIRONS			
21367	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TYLER ENVIRONS			
21370	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	UNIVERSITY PARK ENVIRO	ONS		
21373	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	VALLEY MILLS ENVIRONS			
21376	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	VALLEY VIEW ENVIRONS			
21378	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	VAN ALSTYNE ENVIRONS			
21380	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	VENUS ENVIRONS			
21383	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	VERNON ENVIRONS			
21385	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WACO ENVIRONS			
21387	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WALNUT SPRINGS ENVIROR	NS		
21389	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WATAUGA ENVIRONS			
21391	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WAXAHACHIE ENVIRONS			
21394	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WEINERT ENVIRONS			
21397	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WEST ENVIRONS	2-2-	4	,,
21399	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WESTLAKE ENVIRONS		Ÿ.20,	,, 2022

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21403	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WESTOVER HILLS ENV	/IRONS		
21405	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE	ENVIRONS		
21407	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WHITE SETTLEMENT H	ENVIRONS		
21409	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WHITEHOUSE ENVIRON	NS		
21411	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WHITESBORO ENVIRON	NS		
21413	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WHITEWRIGHT ENVIRO	ONS		
21415	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WHITNEY ENVIRONS		·	
21417	N	MMBtu	\$.2879	08/01/2014
	WICHITA FALLS ENVI			
21419	N	MMBtu	\$.2879	08/01/2014
	WILMER ENVIRONS	11200	ų.2073	00,01,2011
21421	N	MMBtu	\$.2879	08/01/2014
	WINDOM ENVIRONS	11200	ų.2073	00,01,2011
21424	N	MMBtu	\$.2879	08/01/2014
	WINTERS ENVIRONS	ммьси	Ş.2079	00/01/2014
				00/00/2222
	N	MMBtu	\$.2879	08/01/2014
	WIXON VALLEY ENVIR	KUNS		
	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WOLFE CITY ENVIROR	NS		
21430	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WOODWAY ENVIRONS			
21432	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WORTHAM ENVIRONS			
21434	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WYLIE ENVIRONS			
21436	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	YANTIS ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26635	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SCURRY ENVIRONS			
29093	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	POST OAK BEND ENVIR	RONS		
29095	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BRAZOS BEND ENVIRON	ıs		
29099	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM	ENVIRONS		
32063	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COYOTE FLATS ENVIRO	ONS		
33940	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HEBRON ENVIRONS			
33942	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MILLSAP ENVIRONS			
20453	N	MMBtu	\$.2879	08/01/2014
	ABBOTT ENVIRONS			
20455	N	MMBtu	\$.2879	08/01/2014
	ABILENE ENVIRONS	PINDCC	ψ.2079	00/01/2011
20458		MMD+11	÷ 2070	00/01/2014
	N ADDISON ENVIRONS	MMBtu	\$.2879	08/01/2014
20460	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ALBA ENVIRONS			
20462	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ALBANY ENVIRONS			
20464	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ALLEN ENVIRONS			
20466	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ALMA ENVIRONS			
20468	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ALVARADO ENVIRONS			
20470	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ALVORD ENVIRONS			
20473	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ANGUS ENVIRONS		,	-, - ,

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY	RP., MID-TEX DIV	ISION
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TARIFF CODE: DT	RRC TARIFF NO: 26	5837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20475	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ANNA ENVIRONS			
20477	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ANNONA ENVIRONS			
20479	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ANSON ENVIRONS			
20481	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ARCHER CITY ENVIRONS			
20483	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ARGYLE ENVIRONS			
20485	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ARLINGTON ENVIRONS			
20488	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ATHENS ENVIRONS			
20490	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	AUBREY ENVIRONS			
20492	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	AURORA ENVIRONS			
20494	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	AUSTIN ENVIRONS			
20497	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	AVERY ENVIRONS			
20500	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	AZLE ENVIRONS			
20503	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BAIRD ENVIRONS			
20505	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BALCH SPRINGS ENVIRON	S		
20507	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BALLINGER ENVIRONS			
20510	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BANDERA ENVIRONS			
20512	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BANGS ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26	.03,		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20514	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BARDWELL ENVIRONS			
20516	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BARRY ENVIRONS			
20518	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BARTLETT ENVIRONS			
20520	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BARTONVILLE ENVIRONS			
20522	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BEDFORD ENVIRONS			
20524	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BELLEVUE ENVIRONS		•	
20526	N	MMBtu	\$.2879	08/01/2014
	BELLMEAD ENVIRONS			
20528	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME		111200	ų.2073	00,01,2011
20530	N	MMBtu	\$.2879	08/01/2014
	BELTON ENVIRONS	пивса	Ų. Z079	00/01/2014
20533		MMBtu	\$.2879	08/01/2014
	BENBROOK ENVIRONS	ММВСИ	\$.2079	08/01/2014
			# 00E0	00/01/0014
20535	N DENIAMIN ENVIRONG	MMBtu	\$.2879	08/01/2014
	BENJAMIN ENVIRONS			
	N	MMBtu	\$.2879	08/01/2014
	BERTRAM ENVIRONS			
	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BEVERLY HILLS ENVIRONS	S 		
20541	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BLACKWELL ENVIRONS			
20543	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BLANKET ENVIRONS			
20545	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BLOOMING GROVE ENVIRO	NS		
20547	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BLOSSOM ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26	.03,		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20549	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BLUE MOUND ENVIRONS			
20551	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BLUE RIDGE ENVIRONS			
20553	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BLUM ENVIRONS			
20555	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BOGATA ENVIRONS			
20557	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BONHAM ENVIRONS			
20559	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BOWIE ENVIRONS			
20561	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BOYD ENVIRONS			
20565	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BREMOND ENVIRONS			
20567	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BRIDGEPORT ENVIRONS			
20570	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BRONTE ENVIRONS			
20573	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BROWNSBORO ENVIRONS			
20575	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BROWNWOOD ENVIRONS			
20577	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY ENVIRO	ONS		
20580	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BRYAN ENVIRONS			
20582	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BUCKHOLTS ENVIRONS			
20584	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BUFFALO ENVIRONS			
20586	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BUFFALO GAP ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

USTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20588		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BURKBURNETT ENVIRONS			
20590	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BURLESON ENVIRONS			
20592	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BURNET ENVIRONS			
20595	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BYERS ENVIRONS			
20598	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CADDO MILLS ENVIRONS			
20600	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CALDWELL ENVIRONS			
20602	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CALVERT ENVIRONS			
20604	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CAMERON ENVIRONS			
20606	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CAMPBELL ENVIRONS			
20608	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CANTON ENVIRONS			
20610	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CARBON ENVIRONS			
20613	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CARROLLTON ENVIRONS			
20615	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CASHION COMMUNITY EN	VIRONS		
20618	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CEDAR HILL ENVIRONS			
20620	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CEDAR PARK ENVIRONS			
20623	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CELESTE ENVIRONS			
20625	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CELINA ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20628	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CENTERVILLE ENVIRONS			
20630	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CHANDLER ENVIRONS			
20632	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CHICO ENVIRONS			
20634	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CHILDRESS ENVIRONS			
20636	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CHILLICOTHE ENVIRONS			
20640	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CISCO ENVIRONS			
20642	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CLARKSVILLE ENVIRONS			
20644	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CLEBURNE ENVIRONS			
20646	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CLIFTON ENVIRONS			
20648	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CLYDE ENVIRONS			
20650	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COCKRELL HILL ENVIRONS	3		
20652	N	MMBtu	\$.2879	08/01/2014
	COLEMAN ENVIRONS		11.5	. , .
20654	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COLLEGE STATION ENVIRO		4	, - <del>-,</del> -
20656	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COLLEYVILLE ENVIRONS		Ų.20,5	33, 31, 2011
20658	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COLLINSVILLE ENVIRONS	PIPID CU	φ. 40 / 3	00/01/2014
		MMD	A 0050	00/01/0014
20660	N COLORADO CITY ENVIRONS	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME				
20662	N COMPAGNE EMPLEMENT	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COMANCHE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20665	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COMMERCE ENVIRONS			
20667	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COMO ENVIRONS			
20670	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COOLIDGE ENVIRONS			
20672	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COOPER ENVIRONS			
20674	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COPPELL ENVIRONS			
20676	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COPPER CANYON ENVIR	ONS	•	
20678	N	MMBtu	\$.2879	08/01/2014
	COPPERAS COVE ENVIR			
20681	N	MMBtu	\$.2879	08/01/2014
	CORINTH ENVIRONS	11.Dea	ų.2073	00, 01, 2011
20683	N	MMBtu	\$.2879	08/01/2014
	CORRAL CITY ENVIRON		Ų. ZO 19	00/01/2014
20685			÷ 2070	09/01/2014
CUSTOMER NAME		MMBtu	\$.2879	08/01/2014
20687	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COVINGTON ENVIRONS			
20689		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CRANDALL ENVIRONS			
20691	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CRAWFORD ENVIRONS			
20694	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CROSS ROADS ENVIRON	S		
20696	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CROWLEY ENVIRONS			
20698	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CUMBY ENVIRONS			
20700	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DALLAS ENVIRONS			

RRC COID: 6776	COMPANY NAME:	ATMOS ENERGY	CORP.,	MID-TEX DIVISION
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TIGEOMEDO				
USTOMERS	CONFIDENTIALS	DILLING INTE	DOS GUDDENT GUADGE	DOA EFFECTIVE DATE
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20702	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DALWORTHINGTON GARDE	:NS ENVIRONS		
20704	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DAWSON ENVIRONS			
20706	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DECATUR ENVIRONS			
20708	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DELEON ENVIRONS			
20710	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DENISON ENVIRONS			
20712	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DENTON ENVIRONS	<del>-</del>	,	, - ,
20714	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DEPORT ENVIRONS	rinbed	γ.2019	00/01/2011
		1000	å 0070	00/01/2014
20717	N DECOTO ENVIDONG	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DESOTO ENVIRONS			
20719	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DETROIT ENVIRONS			
20722	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DODD CITY ENVIRONS			
20724	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DOUBLE OAK ENVIRONS			
20726	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DUBLIN ENVIRONS			
20728	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DUNCANVILLE ENVIRONS		7.20/2	20, 20, 2022
20730	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EARLY ENVIRONS	rundtu	φ. 2013	00/01/2014
			+ 2252	00/07/007
20732	N ENGELINE ENVIRONG	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EASTLAND ENVIRONS			
20734	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ECTOR ENVIRONS			
20736	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE EN	IVIRONS		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20738	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EDOM ENVIRONS			
20740	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ELECTRA ENVIRONS			
20744	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EMHOUSE ENVIRONS			
20746	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EMORY ENVIRONS			
20749	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ENNIS ENVIRONS			
20751	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EULESS ENVIRONS			
20753	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EUSTACE ENVIRONS			
20755	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EVANT ENVIRONS			
20757	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EVERMAN ENVIRONS			
20759	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FAIRFIELD ENVIRONS			
20762	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FAIRVIEW ENVIRONS			
20765	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FARMERS BRANCH ENVIRO	NS		
20768	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FARMERSVILLE ENVIRONS			
20770	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FATE ENVIRONS			
20772	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FERRIS ENVIRONS			
20774	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FLOWER MOUND ENVIRONS	2.2	4	,,
20776	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FOREST HILL ENVIRONS		Ÿ.20,	,, 2022

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE:	DT	RRC TARIFF	NO:	26837

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20778	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FORNEY ENVIRONS			
20781	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FORT WORTH ENVIRONS			
20783	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FRANKLIN ENVIRONS			
20785	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FRANKSTON ENVIRONS			
20787	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FREDERICKSBURG ENVIR	ONS		
20789	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FRISCO ENVIRONS			
20791	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FROST ENVIRONS			
20794	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GAINESVILLE ENVIRONS			
20796	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GARLAND ENVIRONS			
20798	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GARRETT ENVIRONS			
20800	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GATESVILLE ENVIRONS			
20802	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GEORGETOWN ENVIRONS			
20805	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GLEN ROSE ENVIRONS			
20807	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GLENN HEIGHTS ENVIRO	NS		
20809	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GODLEY ENVIRONS			
20811	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GOLDTHWAITE ENVIRONS			
20814	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GOODLOW ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20816		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GORDON ENVIRONS			
20818	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GOREE ENVIRONS			
20820	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GORMAN ENVIRONS			
20822	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GRANBURY ENVIRONS			
20824	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GRAND PRAIRIE ENVIRONS	;		
20826	N	MMBtu	\$.2879	08/01/2014
	GRANDVIEW ENVIRONS		1.0	
20828		MMBtu	\$.2879	08/01/2014
	GRANGER ENVIRONS	rinbeu	ų.201 <i>)</i>	00/01/2014
			# 00E0	00/01/0014
20830		MMBtu	\$.2879	08/01/2014
	GRAPEVINE ENVIRONS			
20832	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GREENVILLE ENVIRONS			
20834	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GROESBECK ENVIRONS			
20836	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GUNTER ENVIRONS			
20838	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GUSTINE ENVIRONS			
20841	N	MMBtu	\$.2879	08/01/2014
	HALTOM CITY ENVIRONS		·	•
20843	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HAMILTON ENVIRONS		ų.20 <i>1</i> 0	33, 31, 2011
		MMD+	# 0070	00/01/0014
20845	N HAMI IN ENVIDONS	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HAMLIN ENVIRONS			
20847	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HARKER HEIGHTS ENVIRON	rs		
20850	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HASKELL ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20037		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20852	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HASLET ENVIRONS			
20854	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HAWLEY ENVIRONS			
20856	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HEARNE ENVIRONS			
20858	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HEATH ENVIRONS			
20861	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HENRIETTA ENVIRONS			
20864	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HEWITT ENVIRONS			
20866	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HICKORY CREEK ENVIRO	ONS		
20868	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HICO ENVIRONS			
20870	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HIGHLAND PARK ENVIRO	ONS		
20872	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE ENV	'IRONS		
20874	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HILLSBORO ENVIRONS		·	
20876	N	MMBtu	\$.2879	08/01/2014
	HOLLAND ENVIRONS	111204	ų.2013	33, 31, 231
	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HOLLIDAY ENVIRONS	111204	ų.2013	33, 31, 231
20880	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HONEY GROVE ENVIRONS		ψ.2075	00,01,2011
20883	N		ė 2070	00/01/2014
CUSTOMER NAME	N HOWE ENVIRONS	MMBtu	\$.2879	08/01/2014
			+ 2252	00/07/07/
20885	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HUBBARD ENVIRONS			
20887	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HURST ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	26837

CUSTOMERS				
			PGA CURRENT CHARGE	
20889		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HUTCHINS ENVIRONS			
20891	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HUTTO ENVIRONS			
20893	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	IMPACT ENVIRONS			
20895	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	IOWA PARK ENVIRONS			
20897	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	IREDELL ENVIRONS			
20901	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	IRVING ENVIRONS			
20903	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ITALY ENVIRONS			
20905	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ITASCA ENVIRONS			
20908	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	JEWETT ENVIRONS			
20911	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	JOSEPHINE ENVIRONS			
20913	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	JOSHUA ENVIRONS			
20915	N	MMBtu	\$.2879	08/01/2014
	JUSTIN ENVIRONS	rinbed	Ÿ.2075	00/01/2011
	N	MMBtu	\$.2879	08/01/2014
	N KAUFMAN ENVIRONS	riirid C U	ų. 20 I J	00/01/2014
		MMD +	å 0070	00/01/0014
20919	N KEENE ENVIRONS	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME				
20921	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KELLER ENVIRONS			
20923	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KEMP ENVIRONS			
20925	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KENNEDALE ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE					
			PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
20927	N	MMBtu	\$.2879	08/01/2014	
CUSTOMER NAME	KERENS ENVIRONS				
20929	N	MMBtu	\$.2879	08/01/2014	
CUSTOMER NAME	KERRVILLE ENVIRONS				
20931	N	MMBtu	\$.2879	08/01/2014	
CUSTOMER NAME	KILLEEN ENVIRONS				
20933	N	MMBtu	\$.2879	08/01/2014	
CUSTOMER NAME	KNOLLWOOD ENVIRONS				
20935	N	MMBtu	\$.2879	08/01/2014	
CUSTOMER NAME	KNOX CITY ENVIRONS				
20937	N	MMBtu	\$.2879	08/01/2014	
CUSTOMER NAME	KOSSE ENVIRONS				
20939	N	MMBtu	\$.2879	08/01/2014	
CUSTOMER NAME	KRUM ENVIRONS				
20942	N	MMBtu	\$.2879	08/01/2014	
	KURTEN ENVIRONS				
20944	N	MMBtu	\$.2879	08/01/2014	
	LACY-LAKEVIEW ENVIRON		4	,,	
20946	N	MMBtu	\$.2879	08/01/2014	
	LADONIA ENVIRONS	rinbea	ψ.2079	00/01/2011	
		1000	4 2070	00/01/0014	
20948	N LAKE DALLAS ENVIRONS	MMBtu	\$.2879	08/01/2014	
			+ 0050	00/07/0074	
20950		MMBtu	\$.2879	08/01/2014	
	LAKE WORTH ENVIRONS				
20952		MMBtu	\$.2879	08/01/2014	
CUSTOMER NAME	LAKEPORT ENVIRONS				
20954	N	MMBtu	\$.2879	08/01/2014	
CUSTOMER NAME	LAKESIDE ENVIRONS				
20956	N	MMBtu	\$.2879	08/01/2014	
CUSTOMER NAME	LAMPASAS ENVIRONS				
20958	N	MMBtu	\$.2879	08/01/2014	
CUSTOMER NAME	LANCASTER ENVIRONS				
20960	N	MMBtu	\$.2879	08/01/2014	
CUSTOMER NAME	LAVON ENVIRONS				

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20962	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LAWN ENVIRONS			
20965	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LEANDER ENVIRONS			
20967	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LEONA ENVIRONS			
20969	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LEONARD ENVIRONS			
20971	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LEWISVILLE ENVIRONS			
20973	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LEXINGTON ENVIRONS			
20976	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LINCOLN PARK ENVIRONS			
20978	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LINDSAY ENVIRONS			
20980	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LIPAN ENVIRONS			
20982	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LITTLE ELM ENVIRONS			
20984	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY	ENVIRONS		
20986	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LLANO ENVIRONS			
20990	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LOMETA ENVIRONS			
20992	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LONE OAK ENVIRONS			
20994	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LONGVIEW ENVIRONS			
20996	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LORAINE ENVIRONS			
20998	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LORENA ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY COF	, MID-TEX DIVISI	ON
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TARIFF CODE: DT	RRC TARIFF NO:	26837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21000	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LOTT ENVIRONS			
21002	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LUEDERS ENVIRONS			
21004	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MABANK ENVIRONS			
21006	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MADISONVILLE ENVIRON	S		
21008	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MALAKOFF ENVIRONS			
21010	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MALONE ENVIRONS			
21013	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MANOR ENVIRONS			
21015	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MANSFIELD ENVIRONS			
21017	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MARBLE FALLS ENVIRON	S		
21020	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MARLIN ENVIRONS			
21024	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MART ENVIRONS			
21027	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MAYPEARL ENVIRONS			
21030	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MCGREGOR ENVIRONS			
21032	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MCKINNEY ENVIRONS			
21035	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MEGARGEL ENVIRONS			
21037	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MELISSA ENVIRONS			
21039	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MERIDIAN ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CHICTON GERG				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21041	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MERKEL ENVIRONS			
21043	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MESQUITE ENVIRONS			
21045	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MEXIA ENVIRONS			
21047	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MIDLOTHIAN ENVIRONS			
21049	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MIDWAY ENVIRONS			
21053	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MILES ENVIRONS		•	
21055	N	MMBtu	\$.2879	08/01/2014
	MILFORD ENVIRONS	. 2	4	,,
21058	N	MMBtu	\$.2879	08/01/2014
	MOBILE CITY ENVIRONS		ψ.2079	00/01/2011
21061	N		\$.2879	08/01/2014
CUSTOMER NAME		MMBtu	\$.2879	08/01/2014
21063	N NODAN ENGLIDONS	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MORAN ENVIRONS			
21065	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MORGAN ENVIRONS			
21068	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MUENSTER ENVIRONS			
21070	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MUNDAY ENVIRONS			
21072	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MURCHISON ENVIRONS			
21074	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MURPHY ENVIRONS			
21078	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NEVADA ENVIRONS		·	
21080	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NEW CHAPEL HILL ENVI		ų·20/2	22, 21, 2011

	ID: 6776				DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	26837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21082	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NEWARK ENVIRONS			
21084	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NEWCASTLE ENVIRONS			
21086	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NOCONA ENVIRONS			
21088	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NOLANVILLE ENVIRONS			
21090	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NORMANGEE ENVIRONS			
21092	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS	ENVIRONS		
21095	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NORTHLAKE ENVIRONS			
21097	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NOVICE ENVIRONS			
21099	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	OAK LEAF ENVIRONS			
21101	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	OAKWOOD ENVIRONS			
21103	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	O'BRIEN ENVIRONS			
21106	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	OGLESBY ENVIRONS			
21111	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	OLNEY ENVIRONS			
21115	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	OVILLA ENVIRONS			
21117	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PALESTINE ENVIRONS			
21119	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PALMER ENVIRONS			
21121	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PANTEGO ENVIRONS			

TARIFF CODE: DT	RRC TARIFF NO: 26	837		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21123	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PARADISE ENVIRONS			
21125	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PARIS ENVIRONS			
21127	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PARKER ENVIRONS			
21130	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PECAN GAP ENVIRONS			
21132	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PECAN HILL ENVIRONS			
21135	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PENELOPE ENVIRONS			
21138	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PETROLIA ENVIRONS			
21141	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PFLUGERVILLE ENVIRONS			
21144	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PILOT POINT ENVIRONS			
21146	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PLANO ENVIRONS			
21148	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PLEASANT VALLEY ENVIRO	ONS		
21150	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	POINT ENVIRONS			
21152	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PONDER ENVIRONS			
21155	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	POTTSBORO ENVIRONS			
21159	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	POWELL ENVIRONS			
21161	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	POYNOR ENVIRONS			
21163	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PRINCETON ENVIRONS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE:	DT	RRC TARIFF	NO:	26837

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21165	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PROSPER ENVIRONS			
21167	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PUTNAM ENVIRONS			
21169	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	QUANAH ENVIRONS			
21171	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	QUINLAN ENVIRONS			
21173	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	QUITMAN ENVIRONS			
21175	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RANGER ENVIRONS			
21177	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RAVENNA ENVIRONS			
21181	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RED OAK ENVIRONS			
21186	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)	ENVIRONS		
21188	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)	ENVIRONS		
21190	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RETREAT ENVIRONS			
21193	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RHOME ENVIRONS			
21195	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RICE ENVIRONS			
21197	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RICHARDSON ENVIRONS			
21199	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RICHLAND ENVIRONS			
21201	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RICHLAND HILLS ENVIR	ONS		
21203	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RIESEL ENVIRONS			

#### GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26837

REASONS FOR FILING

RRC DOCKET NO: 10342,10286,10170, CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

 $\textbf{OTHER(EXPLAIN):} \\ \text{Implementing GRIP 2013 rates per GUD 10342 dated 5/22/14 for all customers in the unincorporated areas of the Mid-Tex Division, except City of Dallas \\ \text{Constant of the Mid-Tex Division} \\ \text{Cons$ 

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Other(with detailed explanation)

OTHER TYPE DESCRIPTION Transportation

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RRC TARIFF NO: TARIFF CODE: DT 26849

Distribution Transportation STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 06/01/2014 **RECEIVED DATE:** 06/03/2014 ORIGINAL CONTRACT DATE:

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED: N

INACTIVE DATE: BILLS RENDERED: Υ

#### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Definitions-Atmos(b) This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

> The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

### CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

Codes governing gas installations.

#### COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

#### CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service

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at a specified point of delivery.

#### CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

#### DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load side of city gates.

#### DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

#### GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

### GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

#### LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp.,  $\operatorname{Mid-Tex}$  Division.

### MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

#### MAIN LINE

A distribution line that serves as a common source of supply for more than on Service Line.

#### METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

#### NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the

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use of special rock wheels or buckets.

#### PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

#### POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

#### REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

#### RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for OOResidential End Uses and occupies the building.

#### RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

#### RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

### SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

### STATE AGENCY.

- (A) a department, commission, board, office, or other agency that:
- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and

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- (iii) was created by the Texas Constitution or a statute of this state;
- (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or
- (C) a river authority created under the Texas Constitution or a statute of this state.

#### TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.

#### TRANSPORTATION SERVICE CUSTOMER.

Customers who procure their own gas supplies and for whom the Company provides delivery service on the Atmos Energy Corp., Mid-Tex Division.

Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1
Railroad Commission Of Texas
Chapter 8
Pipeline Safety Regulations
Subchapter C Requirements For Natural Gas Pipelines Only
Rule Section 8.201 Pipeline Safety Program Fees

- (a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.
- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

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- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

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\$100 per master meter system.

- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate T DALL DARR 14

Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated 05/14/2014. This is the 4th DARR Filing.

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#### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

RATE SCHEDULE: T -

TRANSPORTATION

APPLICABLE TO: Customers within the City of Dallas EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

#### Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

#### Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

#### Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Customer Charge per Meter \$ 665.00 per month

First 0 MMBtu to 1,500 MMBtu \$ 0.1570 per MMBtu

Next 3,500 MMBtu \$ 0.1142 per MMBtu

All MMBtu over 5,000 MMBtu \$ 0.0181 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Franchise Fees are to be assessed solely to customers within municipal limits. This does not apply to Environs Customers.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

### Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

Monthly Imbalance Fees

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Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

#### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

#### Agreement

A transportation agreement is required.

#### Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

### Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

#### Rider DALL DARR

Implementing rates for the City of Dallas approved by Ordinance No. 28281 and accompanying Settlement Agreement. This settlement also establishes the Rider DARR process

RIDER: DARR - DALLAS

#### ANNUAL RATE REVIEW

APPLICABLE TO: Customers within the City of Dallas EFFECTIVE DATE: 07/01/2011

#### I. Purpose

This mechanism is designed to provide annual earnings transparency. All rate calculations under this tariff shall be made on a system wide basis. If, through the implementation of the provisions of this mechanism, it is determined that rates should be decreased or increased, then rates will be adjusted accordingly in the manner set forth herein. The rate adjustments implemented under this mechanism will reflect annual changes in the Company's cost of service and rate base. This Rider DARR will be effective for the period commencing with the Company's first DARR filing on or before January 15, 2012.

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#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

#### II. Definitions

- a) The Annual Evaluation Date shall be the date the Company will make its annual filing under this mechanism. The Annual Evaluation Date shall be no earlier than January 2nd nor later than January 15th of each year. This filing shall be made in electronic form where practicable.
- b) Audited Financial Data shall mean the Company's books and records related to the Company's Mid-Tex operating area and shared services operations. Audited Financial Data shall not require the schedules and information provided under this tariff to undergo a separate financial audit by an outside auditing firm similar to the Company's annual financial audit.
- c) The Company is defined as Amos Energy Corporation's Mid-Tex Division.
- d) The Test Period is defined as the twelve month period ending September 30, of each preceding calendar year (i.e. the Company's January 15, 2012 filing will be based on the twelve month period ending September 30, 2011).
- e) The Rate Effective Period is defined as the twelve-month period commencing June 1 and ending when subsequent rates are implemented pursuant to a final order from a regulatory authority.
- f) Final Order is defined as the most recent final order establishing the Company's latest effective rates for customers within the City of Dallas.

### III. Rate Review Mechanism

The Company shall file with the City of Dallas the schedules specified below for the Test Period, with the filing to be made by the Annual Evaluation Date following the end of the Test Period. The schedules will be based upon the Company's Audited Financial Data, as adjusted, and will include the following:

- a) Test Period ending balances for actual gross plant in service, accumulated depreciation, accumulated deferred income taxes, inventory, working capital, and other rate base components will be used for the calculation of rates for the Rate Effective Period. The ratemaking treatments, principles, findings and adjustments included in the Final Order will apply except when a departure from those treatments, principles, findings or adjustments is justified by changed circumstances. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order.
- b) Depreciation rates booked in the period will be those approved in the Final Order, or the depreciation rates most recently approved for the Mid-Tex Division and the Shared Services Division by the Railroad Commission of Texas, as applicable, if and only if the City of Dallas has the right to participate in the subsequent Railroad Commission of Texas proceeding with a full right to have it's reasonable expenses reimbursed. All calculation methodologies will be those approved in the Final Order except where noted or included in this tariff. In addition, the Company shall exclude from operating and maintenance expense the

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#### RATE SCHEDULE

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#### DESCRIPTION

Order.

discretionary costs to be disallowed from Rider DARR filings listed in the DARR Schedules and Information section of this tariff.

- c) Return on Equity (ROE) shall be maintained at 10.1%.
- d) Long-term cost of debt will be the actual thirteen month average for the Test Period. Capital structure will be the actual thirteen month average Test Period ratio of long-term debt and equity.
- e) All applicable accounting adjustments along with all supporting work papers. Such adjustments may include:
- 1) Pro-forma adjustments to update and annualize costs and revenue billing determinants for the Rate Effective Period.
- 2) Pro-forma or other adjustments required to properly account for atypical, unusual, or nonrecurring events recorded during the Test Period.
- f) Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final
- IV. Calculation of Rate Adjustment
- a) The Company shall provide additional schedules indicating the following revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the Rate Effective Period. In calculating the required rate adjustments, such adjustments will be apportioned between the customer charge and usage charge with the Residential and the Commercial customer charges being rounded to the nearest \$0.25.
- b) The Company may also adjust rates for the Rate Effective Period to include recovery of any known and measurable changes to operating and maintenance costs including, but not limited to, payroll and compensation expense, benefit expense, pension expense, insurance costs, materials and supplies, bad debt costs, medical expense, transportation and building and lease costs for the Rate Effective Period. Provided, however, that adjustments may only be made for costs that are reasonable and necessary.
- c) Effective with the Company's DARR filing on January 15, 2013, the Company may include in its rate base calculation all direct, incremental investment and costs associated with its Rider IR steel service line replacement program and request reconciliation of the Rider IR regulatory asset account.
- 1. Upon implementation of new, final rates that include recovery for all direct, incremental costs and investment associated with the Company's steel service line replacement program, the Company shall cease to charge the Rider IR monthly rate attributable to this program.

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#### DESCRIPTION

- 2. Notwithstanding IV(c)(1), the Company shall be entitled to separately recover the Rider IR monthly rate attributable to its steel service line replacement program until such time as new, final rates reflective of steel service line replacement costs and investment have been established pursuant to either (i) a DARR adjustment or (ii) a Statement of Intent rate case establishing the Company's latest effective rates for customers within the City of Dallas.
- d) The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall permit the Company to earn a return on that net investment for the Effective Period which shall not be subject to refund if in a subsequent review a portion of the plant is determined to be imprudently incurred.
- e) The Company shall provide a schedule demonstrating the proof of revenues relied upon to calculate the proposed rate for the Rate Effective Period. The proposed rates shall conform as closely as is practicable to the revenue allocation principles approved in the Final Order.

#### V. Attestation

A sworn statement shall be filed by an Officer of the Mid-Tex Division affirming that the filed schedules are in compliance with the provisions of this mechanism and are true and correct to the best of his/her knowledge, information and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies or allocation of common costs.

### VI. Evaluation Procedures

The City of Dallas shall have 135 days to review and render a decision on the Company's filed schedules and work papers. The Company will be prepared to provide all supplemental information as may be requested to ensure adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within ten (10) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the schedules into compliance with the above provisions.

During the 135 day period, the Company and the regulatory authority will work collaboratively and seek agreement on the proposed adjustments to the Company's schedule and proposed rates. If agreement has been reached by the Company and the regulatory authority, the regulatory authority shall authorize an increase or decrease to the Company's rates so as to achieve the revenue levels indicated for the Rate Effective Period. If, at the end of the 135 day period, the Company and the regulatory authority have not reached agreement on the proposed adjustments, the Company shall have the right to appeal the regulatory authority's action or inaction to the Railroad Commission of Texas. Upon the filing of an appeal of the City's order relating to an annual DARR filing with the Railroad Commission of Texas, the City shall not oppose the implementation of rates subject to refund or advocate the imposition of a 3rd party surety bond by the Company.

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#### DESCRIPTION

VII. Reconsideration and Appeal

Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of this annual DARR filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates applicable to each customer class and on an average bill for each affected customer;
- c) the service area or areas in which the proposed rate adjustment would apply;
- d) the date the proposed rate adjustment was filed with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment may be obtained.

Company shall notice customers again by bill insert as soon as practical after final DARR rates are ordered by the City and agreed to by the Company if the agreed increase or decrease in rates is materially different than the initial notice.

IX. DARR Schedules and Information

The following types of employee reimbursed expenses and directly incurred costs are to be removed from all expense and rate base amounts included within Rider DARR filings for the Test Period and for the Rate Effective Period:

- Amounts incurred for travel, meals or entertainment of employee spouses, domestic partners, significant others, children and pets.
  - Amounts for air travel that exceed published commercial coach air fares.
  - Amounts incurred for excessive rates for hotel rooms.
  - Amounts for alcoholic beverages.
- Amounts paid for admission to entertainment, sports, art or cultural events, and all event sponsorship costs.
  - Amounts for social club dues or fees.

Rider FF Cities-5

This rider is for the Franchise Fee for each city which is based on the Franchise agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

12/012013

#### Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Franchise Fees to be assessed solely to customers within the municipal limits. This does not apply to Environs customers.

#### Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company.

Municipal franchise fees are determined by each municipality's franchise ordinance.

Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further adjustments to Customer's bill to account for any over- or under-recovery of municipal franchise fees by Company.

CITY CONTRACT RATE ABBOTT 0.04 ABILENE 0.05 ADDISON 0.05 0.04 ALBA ALBANY 0.04 0.05 ALLEN ALMA 0.04 ALVARADO 0.05 ALVORD 0.05 ANGUS 0.05 0.04 ANNA ANNONA 0.05 ANSON 0.05 ARCHER CITY 0.04 ARGYLE 0.04 ARLINGTON 0.05 ATHENS 0.04 AUBREY 0.05 AURORA 0.05 AUSTIN 0.05 AVERY 0.05 0.04 AZLE BAIRD 0.05 BALCH SPRINGS 0.05 0.05 BALLINGER BANDERA 0.04 BANGS 0.05 BARDWELL 0.04 BARRY 0.02 BARTLETT 0.05 BARTONVILLE 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DECORTORION
SCHEDOLE ID	DESCRIPTION
	BEDFORD 0.05
	BELLEVUE 0.05
	BELLMEAD 0.05
	BELLS 0.04
	BELTON 0.05
	BENBROOK 0.04
	BENJAMIN 0.05
	BERTRAM 0.05
	BEVERLY HILLS 0.04
	BLACKWELL 0.05
	BLANKET 0.05
	BLOOMING GROVE 0.05
	BLOSSOM 0.05
	BLUE MOUND 0.05
	BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05 BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05
	CAMERON 0.04
	CAMPBELL 0.04
	CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05
	CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26849
RATE SCHEDULE	
SCHEDULE ID	DECCUTOTION
Benedolle 1D	DESCRIPTION
	CHILDRESS 0.05
	CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05
	CLEBURNE 0.04
	CLIFTON 0.04
	CLYDE 0.05
	COCKRELL HILL 0.04
	COLEMAN 0.05
	COLLEGE STATION 0.05
	COLLEYVILLE 0.05 COLLINSVILLE 0.05
	COLORADO CITY 0.05
	COMANCHE 0.05
	COMMERCE 0.05
	COMO 0.05
	COOLIDGE 0.04
	COOPER 0.05
	COPPELL 0.04
	COPPER CANYON 0.04
	COPPERAS COVE 0.05
	CORINTH 0.04
	CORRAL CITY 0.05
	CORSICANA 0.05
	COVINGTON 0.05
	COYOTE FLATS 0
	CRANDALL 0.05
	CRAWFORD 0.02
	CROSS ROADS 0.05
	CROWLEY 0.05
	CUMBY 0.05
	DALLAS 0.05
	DALWORTHINGTON GARDENS 0.05
	DAWSON 0.04
	DE LEON 0.05
	DECATUR 0.04
	DENISON 0.04 DENTON 0.05
	DENION 0.05 DEPORT 0.05
	DESOTO 0.05
	DETROIT 0.02
	DODD CITY 0.05
	DOUBLE OAK 0.04
	DUBLIN 0.05
	DUNCANVILLE 0.05
	EARLY 0.05
	EASTLAND 0.05
	ECTOR 0.05
	EDGECLIFF VILLAGE 0.05
	EDOM 0.04
	ELECTRA 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26849
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	EMHOUSE 0.04
	EMORY 0.04
	ENNIS 0.04
	EULESS 0.05
	EUSTACE 0.05
	EVANT 0.05
	EVERMAN 0.05
	FAIRFIELD 0.04
	FAIRVIEW 0.05
	FARMERS BRANCH 0.05
	FARMERSVILLE 0.04
	FATE 0.04
	FERRIS 0.05
	FLOWER MOUND 0.05
	FOREST HILL 0.05
	FORNEY 0.05
	FORT WORTH 0.05
	FRANKLIN 0.04
	FRANKSTON 0.04
	FREDERICKSBURG 0.05
	FRISCO 0.04
	FROST 0.05
	GAINESVILLE 0.05
	GARLAND 0.05
	GARRETT 0.05
	GATESVILLE 0.04
	GEORGETOWN 0.05
	GLEN ROSE 0.03
	GLENN HEIGHTS 0.04
	GODLEY 0.05
	GOLDTHWAITE 0.05
	GOODLOW 0.04
	GORDON 0.05
	GOREE 0.05
	GORMAN 0.05
	GRANBURY 0.04
	GRAND PRAIRIE 0.05
	GRANDVIEW 0.04
	GRANGER 0.05
	GRAPEVINE 0.05
	GREENVILLE 0.05 GROESBECK 0.05
	GUNTER 0.04
	GUSTINE 0.05
	HALTOM CITY 0.05
	HAMILTON 0.05
	HAMLIN 0.05
	HARKER HEIGHTS 0.05
	HASKELL 0.05
	HASLET 0.04
	HAWLEY 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26849
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
Веширони тр	DESCRIPTION
	HEARNE 0.02
	HEATH 0.03
	HEBRON 0
	HENRIETTA 0.05
	HEWITT 0.05
	HICKORY CREEK 0.04
	HICO 0.05
	HIGHLAND PARK 0.05
	HIGHLAND VILLAGE 0.05
	HILLSBORO 0.05
	HOLLAND 0.04
	HOLLIDAY 0.05 HONEY GROVE 0.04
	HOWE 0.04 HUBBARD 0.05
	HURST 0.05
	HUTCHINS 0.04
	HUTTO 0.05
	IMPACT 0.02
	IOWA PARK 0.04
	IREDELL 0.05
	IRVING 0.05
	ITALY 0.04
	ITASCA 0.04
	JEWETT 0.05
	JOSEPHINE 0.05
	JOSHUA 0.04
	JUSTIN 0.04
	KAUFMAN 0.05
	KEENE 0.04
	KELLER 0.05
	KEMP 0.05
	KENNEDALE 0.05
	KERENS 0.04
	KERRVILLE 0.04
	KILLEEN 0.05
	KNOLLWOOD 0.05
	KNOX CITY 0.05
	KOSSE 0.05
	KRUM 0.05
	KURTEN 0
	LACY-LAKEVIEW 0.05
	LADONIA 0.05
	LAKE DALLAS 0.04
	LAKE WORTH 0.04
	LAKEPORT 0.05
	LAKESIDE 0.05
	LAMPASAS 0.03
	LANCASTER 0.05
	LAVON 0.05
	LAWN 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26849
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	LEANDER 0.05
	LEONA 0.02
	LEONARD 0.05
	LEWISVILLE 0.05
	LEXINGTON 0.04
	LINCOLN PARK 0
	LINDSAY 0.02
	LIPAN 0.05
	LITTLE ELM 0.05
	LITTLE RIVER-ACADEMY 0.04
	LLANO 0.05 LOMETA 0.05
	LONE OAK 0.05
	LONGVIEW 0.04
	LORAINE 0.05
	LORENA 0.05
	LOTT 0.04
	LUEDERS 0.04
	MABANK 0.05
	MADISONVILLE 0.05
	MALAKOFF 0.05
	MALONE 0.04
	MANOR 0.05
	MANSFIELD 0.03
	MARBLE FALLS 0.05
	MARLIN 0.05
	MART 0.04
	MAYPEARL 0.04 MCGREGOR 0.05
	MCKINNEY 0.05
	MCLENDON-CHISHOLM 0.05
	MEGARGEL 0.05
	MELISSA 0.05
	MERIDIAN 0.05
	MERKEL 0.04
	MESQUITE 0.05
	MEXIA 0.05
	MIDLOTHIAN 0.05
	MIDWAY 0.05
	MILES 0.05
	MILFORD 0.05 MILLSAP 0
	MOBILE CITY 0.04
	MOODY 0.05
	MORAN 0.03 MORGAN 0.04
	MUENSTER 0.05
	MUNDAY 0.05
	MURCHISON 0.05
	MURPHY 0.04
	NEVADA 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE	
CHEDULE ID	DESCRIPTION
	NEW CHAPEL HILL 0.04
	NEWARK 0.05
	NEWCASTLE 0.05
	NOCONA 0.05
	NOLANVILLE 0.05
	NORMANGEE 0.02
	NORTH RICHLAND HILLS 0.05
	NORTHLAKE 0.04
	NOVICE 0.02
	OAK LEAF 0.05
	OAKWOOD 0.04
	O'BRIEN 0.04
	OGLESBY 0.04
	OLNEY 0.05
	OVILLA 0.05
	PALESTINE 0.04
	PALMER 0.03
	PANTEGO 0.04
	PARADISE 0.05
	PARIS 0.05
	PARKER 0.04
	PECAN GAP 0.04
	PECAN HILL 0.05
	PENELOPE 0.04
	PETROLIA 0.05
	PFLUGERVILLE 0.04
	PILOT POINT 0.05
	PLANO 0.05
	PLEASANT VALLEY 0.05
	POINT 0.05 PONDER 0.05
	POST OAK BEND 0.05
	POTTSBORO 0.04
	POWELL 0.05
	POYNOR 0.05
	PRINCETON 0.04
	PROSPER 0.05
	PUTNAM 0.02
	QUANAH 0.04
	QUINLAN 0.02
	QUITMAN 0.05
	RANGER 0.05
	RAVENNA 0.05
	RED OAK 0.05
	RENO (LAMAR CO) 0.04
	RENO (PARKER CO) 0.04
	RETREAT 0.04
	RHOME 0.05
	RICE 0.05
	RICHARDSON 0.05
	RICHLAND 0.04
	RICHLAND HILLS 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26849
RATE SCHEDULE	
KITE SCHEDCEE	
SCHEDULE ID	DESCRIPTION
	RIESEL 0.05
	RIO VISTA 0.02
	RIVER OAKS 0.04
	ROANOKE 0.04
	ROBERT LEE 0.05
	ROBINSON 0.05
	ROBY 0.05
	ROCHESTER 0.03
	ROCKDALE 0.04
	ROCKWALL 0.05
	ROGERS 0.05
	ROSCOE 0.05
	ROSEBUD 0.04
	ROSS 0.05
	ROTAN 0.05 ROUND ROCK 0.05
	ROUND ROCK 0.05  ROWLETT 0.04
	ROXTON 0.05
	ROYSE CITY 0.05
	RULE 0.02
	RUNAWAY BAY 0.04
	SACHSE 0.05
	SADLER 0.05
	SAGINAW 0.04
	SAN ANGELO 0.05
	SAN SABA 0.05
	SANCTUARY 0.04
	SANGER 0.05
	SANSOM PARK 0.04
	SANTA ANNA 0.05
	SAVOY 0.04
	SCURRY 0.04
	SEAGOVILLE 0.05
	SEYMOUR 0.04
	SHADY SHORES 0.05 SHERMAN 0.05
	SNYDER 0.04
	SOMERVILLE 0.05
	SOUTH MOINTAIN 0.03
	SOUTHLAKE 0.04
	SOUTHMAYD 0.02
	SPRINGTOWN 0.04
	ST. JO 0.05
	STAMFORD 0.02
	STAR HARBOR 0.02
	STEPHENVILLE 0.04
	STRAWN 0.05
	STREETMAN 0.05
	SULPHUR SPRINGS 0.05
	SUN VALLEY 0.02
	SUNNYVALE 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
COMEDITE TO	
SCHEDULE ID	DESCRIPTION
	SWEETWATER 0.05
	TALTY 0.04
	TAYLOR 0.05
	TEAGUE 0.05
	TEHUACANA 0.02
	TEMPLE 0.04
	TERRELL 0.04
	THE COLONY 0.04
	THORNDALE 0.05
	THORNTON 0.05
	THRALL 0.04
	THROCKMORTON 0.05
	TIOGA 0.05
	TOCO 0.05
	TOM BEAN 0.05
	TRENT 0.04
	TRENTON 0.05
	TRINIDAD 0.04
	TROPHY CLUB 0.04
	TROY 0.05
	TUSCOLA 0.05
	TYE 0.04
	TYLER 0.05
	UNIVERSITY PARK 0.05 VALLEY MILLS 0.03
	VALLEY VIEW 0.04
	VALLEY VIEW 0.04  VAN ALSTYNE 0.05
	VENUS 0.05
	VERNON 0.05 WACO 0.05
	WALNUT SPRINGS 0.04
	WATAUGA 0.05
	WAXAHACHIE 0.04
	WEINERT 0.05
	WEST 0.05
	WESTLAKE 0.05
	WESTOVER HILLS 0.04
	WESTWORTH VILLAGE 0.04
	WHITE SETTLEMENT 0.05
	WHITEHOUSE 0.04
	WHITESBORO 0.05
	WHITEWRIGHT 0.04
	WHITNEY 0.05
	WICHITA FALLS 0.05
	WILMER 0.02
	WINDOM 0.05
	WINTERS 0.05
	WIXON VALLEY 0
	WOLFE CITY 0.05
	WOODWAY 0.05
	WORTHAM 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

#### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

WYLIE 0.04 YANTIS 0.04

Rider GCR DAL 2013

Implementing the Rider GCR for the City of Dallas as approved by Ordinance Number 28984. This is associated with the 3rd DARR Filing.

RIDER: GCR - GAS COST RECOVERY

APPLICABLE TO: Customers within the City of Dallas

EFFECTIVE DATE: 06/01/2013

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS)

EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF.

Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below.

The formula for the PCF is: PCF = PP / S, where:

 $PP = (P - A) \times D$ , where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

 ${\tt D}$  = Pipeline service allocation factor for the rate class as approved in the Company's most recent rate case.

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

 $\ensuremath{\mathtt{R}}$  = Actual revenue received from the application of the PP component for the most

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26849
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	recent 12 months ending June 30.
	C = Actual pipeline costs for the most recent 12 months ending June 30.
	A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.
	${ m S}$ = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.
	The PCF is calculated to the nearest 0.0001 cent.
	The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.
Rider RA	RIDER RA - RETENTION ADJUSTMENT Rev. 0 Date: 5/25/04 Effective Date: 05/25/04
	Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).
Rider SUR DRA 2014	Implementing rates for the City of Dallas pursuant to the provisions of Rider DARR as approved by Ordinance Number 29341 dated $05/14/2014$ . This is the 4th DARR Filing.
	RIDER: SUR-DEPRECIATION REGULATORY ASSET
	SURCHARGE
	APPLICABLE TO: Customers within the City of Dallas
	EFFECTIVE DATE: Bills Rendered on or after 06/01/2014
	A. APPLICABILITY The Depreciation Regulatory Asset (DRA) rate as set forth in Section (B) below is pursuant to Ordinance 28984. This rate shall apply to the following rate schedules of Atmos Mid-Tex in the City of Dallas.
	B. DRA RATE
	Residential Customers: \$ 0.10 per month
	Commercial Customers: \$ 0.24 per month
	Industrial and Transportation Customers: \$ 4.80 per month
	This rate will be in effect for approximately 24 months until all approved expenses are recovered from the applicable customer classes as documented in Ordinance 28984.
	C. OTHER ADJUSTMENTS Taxes: Plus applicable taxes and fees (including franchise fees) related to above.
	D. CONDITIONS Subject to all applicable laws and orders, and the Company's rules

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

and regulations on file with the regulatory authority.

Rider SUR GUD 10194 Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order

GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses

from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

 $\quad \text{and} \quad$ 

Rate Schedule City of Dallas\* Settled Cities

 R - Residential Sales
 \$0.0152
 \$0.1293

 C - Commercial Sales
 \$0.0383
 \$0.3890

 I - Industrial Sales
 \$0.8406
 \$7.3626

T - Transportation \$0.8406 \$7.3626

\*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

Effective Date: 12/01/2012

#### Application

Town Name

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE

LESS THAN 1000 0.00000

1000 TO 2499 0.005810

2499 TO 9999 0.0107

10000 AND ABOVE 0.01997

Tax Rate

ABBOTT 0.00000 ABILENE 0.01997 ADDISON 0.01997 ALBA 0.00000 ALBANY 0.00581 ALLEN 0.01997 ΔΤ.ΜΔ 0.00000 ALVARADO 0.01070 ALVORD 0.00581 ANGUS 0.00000 ANNA 0.01070 ANNONA 0.00000 0.00581 ANSON ARCHER CITY 0.00581 ARGYLE 0.01070 ARLINGTON 0.01997 0.01997 ATHENS AUBREY 0.01070 AURORA 0.00581 0.01997 AUSTIN 0.00000 AVERY AZLE 0.01997 0.00581 BAIRD

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	BALCH SPRINGS 0.01997	
	BALLINGER 0.01070	
	BANDERA 0.00000	
	BANGS 0.00581	
	BARDWELL 0.00000	
	BARRY 0.00000	
	BARTLETT 0.00581	
	BARTONVILLE 0.00581	
	BEDFORD 0.01997	
	BELLEVUE 0.00000	
	BELLMEAD 0.01070	
	BELLS 0.00581	
	BELTON 0.01997	
	BENBROOK 0.01997	
	BENJAMIN 0.00000	
	BERTRAM 0.00581	
	BEVERLY HILLS 0.00581	
	BLACKWELL 0.00000	
	BLANKET 0.00000	
	BLOOMING GROVE 0.00000	
	BLOSSOM 0.00581	
	BLUE MOUND 0.00581	
	BLUE RIDGE 0.00000	
	BLUM 0.00000	
	BOGATA 0.00581	
	BONHAM 0.01997	
	BOWIE 0.01070	
	BOYD 0.00581	
	BRAZOS BEND 0.00000 BREMOND 0.00000	
	BREMOND 0.00000	
	BRIDGEPORT 0.01070	
	BRONTE 0.00000	
	BROWNSBORO 0.00581	
	BROWNWOOD 0.01997	
	BRUCEVILLE-EDDY 0.00581	
	BRYAN 0.01997	
	BUCKHOLTS 0.00000	
	BUFFALO 0.00581	
	BUFFALO GAP 0.00000	
	BURKBURNETT 0.01997	
	BURLESON 0.01997	
	BURNET 0.01070	
	BYERS 0.00000	
	CADDO MILLS 0.00581	
	CALDWELL 0.01070	
	CALVERT 0.00581	
	CAMERON 0.01070	
	CAMPBELL 0.00000	
	CANTON 0.01070	
	CARBON 0.00000	
	CARROLLTON 0.01997	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Cashion COMMUNITY 0.00000 CEDAR HILL 0.01997
	CEDAR PARK 0.01997
	CELESTE 0.00000
	CELINA 0.01070 CENTERVILLE 0.00000
	CENTERVILLE 0.00000 CHANDLER 0.01070
	CHICO 0.00581
	CHILDRESS 0.01070 CHILLICOTHE 0.00000
	CISCO 0.01070
	CLARKSVILLE 0.01070
	CLEBURNE 0.01997
	CLIFTON 0.01070
	CLYDE 0.01070
	COCKRELL HILL 0.01070
	COLEMAN 0.01070
	COLLEGE STATION 0.01997
	COLLEYVILLE 0.01997
	COLLINSVILLE 0.00581
	COLORADO CITY 0.01070
	COMANCHE 0.01070
	COMMERCE 0.01070
	COMO 0.00000
	COOLIDGE 0.00000
	COOPER 0.00581
	COPPELL 0.01997
	COPPER CANYON 0.00581
	COPPERAS COVE 0.01997
	CORINTH 0.01997
	CORRAL CITY 0.00000
	CORSICANA 0.01997
	COVINGTON 0.00000
	COYOTE FLATS 0.00000
	CRANDALL 0.01070
	CRAWFORD 0.00000
	CROSS ROADS 0.00581
	CROWLEY 0.01997
	CUMBY 0.00000
	DALLAS 0.01997
	DALWORTHINGTON GARDENS 0.00581
	DAWSON 0.00000
	DE LEON 0.00581
	DECATUR 0.01070
	DENISON 0.01997
	DENTON 0.01997
	DEPORT 0.00000
	DESOTO 0.01997
	DETROIT 0.00000
	DODD CITY 0.00000
	DOUBLE OAK 0.01070

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26849
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	DUBLIN 0.01070
	DUNCANVILLE 0.01997 EARLY 0.01070
	EASTLAND 0.01070
	ECTOR 0.00000 EDGECLIFF VILLAGE 0.01070
	EDOM 0.00000
	ELECTRA 0.01070
	EMHOUSE 0.00000
	EMORY 0.00581
	ENNIS 0.01997
	EULESS 0.01997
	EUSTACE 0.00000
	EVANT 0.00000
	EVERMAN 0.01070
	FAIRFIELD 0.01070
	FAIRVIEW 0.01070
	FARMERS BRANCH 0.01997
	FARMERSVILLE 0.01070
	FATE 0.01070
	FERRIS 0.00581
	FLOWER MOUND 0.01997
	FOREST HILL 0.01997
	FORNEY 0.01997
	FORT WORTH 0.01997
	FRANKLIN 0.00581
	FRANKSTON 0.00581
	FREDERICKSBURG 0.01997
	FRISCO 0.01997
	FROST 0.00000
	GAINESVILLE 0.01997
	GARLAND 0.01997
	GARRETT 0.00000
	GATESVILLE 0.01997
	GEORGETOWN 0.01997
	GLEN ROSE 0.00581
	GLENN HEIGHTS 0.01997
	GODLEY 0.00581
	GOLDTHWAITE 0.00581
	GOODLOW 0.00000
	GORDON 0.00000
	GOREE 0.00000 GORMAN 0.00581
	GORMAN 0.00581 GRANBURY 0.01070
	GRAND PRAIRIE 0.01997
	GRANDVIEW 0.00581
	GRANGER 0.00581
	GRAPEVINE 0.01997
	GREENVILLE 0.01997
	GROESBECK 0.01070
	GUNTER 0.00581
	G0M1EK 0.00301

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DEGGDIDATON
SCHEDULE ID	<u>DESCRIPTION</u>
	GUSTINE 0.00000
	HALTOM CITY 0.01997
	HAMILTON 0.01070
	HAMLIN 0.00581
	HARKER HEIGHTS 0.01997
	HASKELL 0.01070
	HASLET 0.00581
	HAWLEY 0.00000
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070 HICO 0.00581
	HIGHLAND PARK 0.01070 HIGHLAND VILLAGE 0.01997
	HOLLAND 0.00581
	HOLLIDAY 0.00581
	HONEY GROVE 0.00581 HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997
	ITALY 0.00581
	ITASCA 0.00581
	JEWETT 0.00581
	JOSEPHINE 0.00000
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070
	KERENS 0.00581
	KERRVILLE 0.01997
	KILLEEN 0.01997
	KNOLLWOOD 0.00000
	KNOX CITY 0.00581
	KOSSE 0.00000
	KRUM 0.01070
	KURTEN 0.00000
	LACY-LAKEVIEW 0.01070
	LADONIA 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
DOMEDONE 1D	
	LAKE DALLAS 0.01070
	LAKE WORTH 0.01070
	LAKEPORT 0.00000
	LAKESIDE 0.00581
	LAMPASAS 0.01070
	LANCASTER 0.01997
	LAVON 0.00581
	LAWN 0.00000
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581
	LINCOLN PARK 0.00000
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER-ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAINE 0.00000
	LORENA 0.00581
	LOTT 0.00000
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.00000
	MANOR 0.01070
	MANSFIELD 0.01997
	MARBLE FALLS 0.01070
	MARLIN 0.01070
	MART 0.00581
	MAYPEARL 0.00000
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.00581
	MEGARGEL 0.00000
	MELISSA 0.01070
	MERIDIAN 0.00581
	MERKEL 0.01070
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.00000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

	RRC TARIFF NO: 26849
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	MOODY 0.00581
	MORAN 0.00000
	MORGAN 0.00000
	MUENSTER 0.00581
	MUNDAY 0.00581 MURCHISON 0.00000
	MURPHY 0.01997 NEVADA 0.00000
	NEW CHAPEL HILL 0.00000
	NEW CHAPEL HILL 0.00000 NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070
	NORMANGEE 0.00000
	NORTH RICHLAND HILLS 0.01997
	NORTHLAKE 0.00581
	NOVICE 0.00000
	OAK LEAF 0.00581
	OAK DEAF 0.00301 OAKWOOD 0.00000
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.00581
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.0000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000
	POINT 0.00000
	PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01070
	PROSPER 0.01070
	PUTNAM 0.00000
	QUANAH 0.01070
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26849
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.00581
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.00000
	RICHARDSON 0.01997
	RICHLAND 0.00000
	RICHLAND HILLS 0.01070
	RIESEL 0.00581
	RIO VISTA 0.00000
	RIVER OAKS 0.01070
	ROANOKE 0.01070
	ROBERT LEE 0.00581  ROBINSON 0.01997
	ROBY 0.00000 ROCHESTER 0.00000
	ROCKDALE 0.01070
	ROCKWALL 0.01997
	ROGERS 0.00581
	ROSCOE 0.00581
	ROSEBUD 0.00581
	ROSS 0.00000
	ROTAN 0.00581
	ROUND ROCK 0.01997
	ROWLETT 0.01997
	ROXTON 0.00000
	ROYSE CITY 0.01070
	RULE 0.00000
	RUNAWAY BAY 0.00581
	SACHSE 0.01997
	SADLER 0.00000
	SAGINAW 0.01997
	SAN ANGELO 0.01997
	SAN SABA 0.01070
	SANCTUARY 0.00000
	SANGER 0.01070
	SANSOM PARK 0.01070
	SANTA ANNA 0.00581
	SAVOY 0.00000
	Scurry town 0.00000
	SEAGOVILLE 0.01997
	SEYMOUR 0.01070
	SHADY SHORES 0.01070
	SHERMAN 0.01997
	SNYDER 0.01997
	SOMERVILLE 0.00581
	SOUTH MOUNTAIN 0.00000
	SOUTHLAKE 0.01997
	SOUTHMAYD 0.00000
	SPRINGTOWN 0.01070

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TE SCHEDULE		
HEDULE ID	DESCRIPTION	
	ST. JO 0.00581	
	STAMFORD 0.01070	
	STAR HARBOR 0.00000	
	STEPHENVILLE 0.01997	
	STRAWN 0.00000	
	STREETMAN 0.00000	
	SULPHUR SPRINGS 0.01997	
	SUN VALLEY 0.00000	
	SUNNYVALE 0.01070	
	SWEETWATER 0.01997	
	TALTY 0.00581	
	TAYLOR 0.01997	
	TEAGUE 0.01070	
	TEHUACANA 0.00000 TEMPLE 0.01997	
	TERRELL 0.01997 THE COLONY 0.01997	
	THORNDALE 0.00581	
	THORNTON 0.00000 THRALL 0.00000	
	THROCKMORTON 0.00000 TIOGA 0.00000	
	TOCO 0.00000	
	TOM BEAN 0.00581	
	TRENT 0.00000	
	TRENTON 0.00000 TRINIDAD 0.00000	
	TROPHY CLUB 0.01070 TROY 0.00581	
	TYLER 0.01997	
	UNIVERSITY PARK 0.01997	
	VALLEY MILLS 0.00581	
	VALLEY VIEW 0.00000	
	VAN ALSTYNE 0.01070	
	VENUS 0.01070	
	VERNON 0.01997	
	WACO 0.01997	
	WALNUT SPRINGS 0.00000	
	WATAUGA 0.01997	
	WAXAHACHIE 0.01997	
	WEINERT 0.00000	
	WEST 0.01070	
	WESTLAKE 0.00000	
	WESTOVER HILLS 0.00000	
	WESTWORTH VILLAGE 0.00581	
	WHITE SETTLEMENT 0.01997	
	WHITEHOUSE 0.01070	
	WHITESBORO 0.01070	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26849

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

WHITNEY 0.00581

WICHITA FALLS 0.01997

0.01070 WILMER WINDOM 0.00000 WINTERS 0.01070 WIXON VALLEY 0.00000 WOLFE CITY 0.00581 WOODWAY 0.01070 WORTHAM 0.00581 WYLIE 0.01997 YANTIS 0.00000

#### RATE ADJUSTMENT PROVISIONS

None

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20699	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DALLAS			
20699	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DALLAS			
20699	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DALLAS			
20699	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DALLAS			
20699	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DALLAS			

### REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: Ordinance 29341 dated 5/14/14

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Filing rates for City of Dallas per Rider DARR as approved by Ordinance 29341 (4th DARR Filing) and per Rider Sur GUD 10194 effective 6/1/14

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

M Other(with detailed explanation)

 $\underline{\textbf{OTHER TYPE DESCRIPTION}} \qquad \quad \text{Transportation}$ 

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

Distribution Transportation STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 06/01/2014 ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 06/12/2014

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED: N

INACTIVE DATE: BILLS RENDERED: Υ

#### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

Rider FF Cities-5 This rider is for the Franchise Fee for each city which is based on the Franchise

agreement of each city.

RIDER FF - FRANCHISE FEE

ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: Updated for Rates Effective

12/012013

Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to

Franchise Fees to be assessed solely to customers within the municipal limits.

This does not apply to Environs customers.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, Company will make further

adjustments to Customer's bill to account for any over- or under-recovery of

municipal franchise fees by Company.

CITY CONTRACT RATE ABBOTT 0.04 ABILENE 0.05 ADDISON 0.05 ALBA 0.04 0.04 ALBANY ALLEN 0.05 ALMA 0.04 ALVARADO 0.05 0.05 ALVORD ANGUS 0.05 ANNA 0.04 ANNONA 0.05 0.05 ANSON ARCHER CITY 0.04 0.04 ARGYLE ARLINGTON 0.05 ATHENS 0.04 0.05 AUBREY 0.05

AURORA

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 268/1
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	AUSTIN 0.05
	AVERY 0.05
	AZLE 0.04
	BAIRD 0.05
	BALCH SPRINGS 0.05
	BALLINGER 0.05
	BANDERA 0.04
	BANGS 0.05
	BARDWELL 0.04
	BARRY 0.02
	BARTLETT 0.05
	BARTONVILLE 0.04
	BEDFORD 0.05
	BELLEVUE 0.05
	BELLMEAD 0.05
	BELLS 0.04
	BELTON 0.05
	BENBROOK 0.04
	BENJAMIN 0.05
	BERTRAM 0.05
	BEVERLY HILLS 0.04
	BLACKWELL 0.05
	BLANKET 0.05
	BLOOMING GROVE 0.05 BLOSSOM 0.05
	BLUE MOUND 0.05 BLUE RIDGE 0.05
	BLUM 0.05
	BOGATA 0.04
	BONHAM 0.05
	BOWIE 0.05
	BOYD 0.04
	BRAZOS BEND 0
	BREMOND 0.04
	BRIDGEPORT 0.05
	BRONTE 0.05
	BROWNSBORO 0.05
	BROWNWOOD 0.04
	BRUCEVILLE-EDDY 0.04
	BRYAN 0.05
	BUCKHOLTS 0.04
	BUFFALO 0.05
	BUFFALO GAP 0.04
	BURKBURNETT 0.05
	BURLESON 0.05
	BURNET 0.05
	BYERS 0.05
	CADDO MILLS 0.02
	CALDWELL 0.05
	CALVERT 0.05
	CAMERON 0.04

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26871
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	CAMPBELL 0.04 CANTON 0.05
	CARBON 0.05
	CARROLLTON 0.05 CASHION COMMUNITY 0.05
	CEDAR HILL 0.05
	CEDAR PARK 0.05
	CELESTE 0.05
	CELINA 0.04
	CENTERVILLE 0.04
	CHANDLER 0.05
	CHICO 0.05
	CHILDRESS 0.05
	CHILLICOTHE 0.05
	CISCO 0.05
	CLARKSVILLE 0.05
	CLEBURNE 0.04
	CLIFTON 0.04
	CLYDE 0.05
	COCKRELL HILL 0.04
	COLEMAN 0.05
	COLLEGE STATION 0.05
	COLLEYVILLE 0.05
	COLLINSVILLE 0.05
	COLORADO CITY 0.05
	COMANCHE 0.05
	COMMERCE 0.05
	COMO 0.05
	COOLIDGE 0.04
	COOPER 0.05
	COPPELL 0.04 COPPER CANYON 0.04
	COPPERS COVE 0.05
	CORINTH 0.04
	CORRAL CITY 0.05
	CORSICANA 0.05
	COVINGTON 0.05
	COYOTE FLATS 0
	CRANDALL 0.05
	CRAWFORD 0.02
	CROSS ROADS 0.05
	CROWLEY 0.05
	CUMBY 0.05
	DALLAS 0.05
	DALWORTHINGTON GARDENS 0.05
	DAWSON 0.04
	DE LEON 0.05
	DECATUR 0.04
	DENISON 0.04
	DENTON 0.05
	DEPORT 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 268/1
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	DESOTO 0.05
	DETROIT 0.02
	DODD CITY 0.05
	DOUBLE OAK 0.04
	DUBLIN 0.05
	DUNCANVILLE 0.05
	EARLY 0.05
	EASTLAND 0.05
	ECTOR 0.05
	EDGECLIFF VILLAGE 0.05
	EDOM 0.04
	ELECTRA 0.05
	EMHOUSE 0.04
	EMORY 0.04
	ENNIS 0.04
	EULESS 0.05
	EUSTACE 0.05
	EVANT 0.05
	EVERMAN 0.05
	FAIRFIELD 0.04
	FAIRVIEW 0.05 FARMERS BRANCH 0.05
	FARMERSVILLE 0.04
	FATE 0.04
	FERRIS 0.05
	FLOWER MOUND 0.05
	FOREST HILL 0.05
	FORNEY 0.05
	FORT WORTH 0.05
	FRANKLIN 0.04
	FRANKSTON 0.04
	FREDERICKSBURG 0.05
	FRISCO 0.04
	FROST 0.05
	GAINESVILLE 0.05
	GARLAND 0.05
	GARRETT 0.05
	GATESVILLE 0.04
	GEORGETOWN 0.05
	GLEN ROSE 0.03
	GLENN HEIGHTS 0.04
	GODLEY 0.05
	GOLDTHWAITE 0.05
	GOODLOW 0.04
	GORDON 0.05
	GOREE 0.05
	GORMAN 0.05
	GRANBURY 0.04
	GRAND PRAIRIE 0.05
	GRANDVIEW 0.04
	GRANGER 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	GRAPEVINE 0.05
	GREENVILLE 0.05
	GROESBECK 0.05
	GUNTER 0.04
	GUSTINE 0.05
	HALTOM CITY 0.05
	HAMILTON 0.05
	HAMLIN 0.05
	HARKER HEIGHTS 0.05
	HASKELL 0.05
	HASLET 0.04
	HAWLEY 0.04
	HEARNE 0.02 HEATH 0.03
	HEBRON 0
	HENRIETTA 0.05
	HEWITT 0.05
	HICKORY CREEK 0.04
	HICO 0.05
	HIGHLAND PARK 0.05
	HIGHLAND VILLAGE 0.05
	HILLSBORO 0.05
	HOLLAND 0.04
	HOLLIDAY 0.05
	HONEY GROVE 0.04
	HOWE 0.04
	HUBBARD 0.05
	HURST 0.05
	HUTCHINS 0.04
	HUTTO 0.05
	IMPACT 0.02
	IOWA PARK 0.04
	IREDELL 0.05
	IRVING 0.05
	ITALY 0.04
	ITASCA 0.04
	JEWETT 0.05
	JOSEPHINE 0.05
	JOSHUA 0.04
	JUSTIN 0.04
	KAUFMAN 0.05
	KEENE 0.04
	KELLER 0.05
	KEMP 0.05
	KENNEDALE 0.05
	KERENS 0.04
	KERRVILLE 0.04
	KILLEEN 0.05
	KILLEEN 0.05  KNOLLWOOD 0.05
	KNOX CITY 0.05 KOSSE 0.05

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

SCREDULE ID   DESCRIPTION	TARIFF CODE: DT	RRC TARIFF NO: 26871
SCREDULE ID   DESCRIPTION		
REMEM 0.05 RUBTEN 0 LACY-LARREVEN 0.05 LACONIA 0.05 LACONIA 0.05 LACONIA 0.05 LACONIA 0.05 LACE DALLAS 0.04 LACE NORTH 0.04 LACE NORTH 0.05 LAMBERS 0.05 LAMBERS 0.03 LAMCASTEN 0.05 LANON 0.05 LANON 0.05 LANON 0.05 LANON 0.05 LEDNAMD 0.05 LEDNAMD 0.05 LEDNAMD 0.05 LEDNAMD 0.05 LELINGTON 0.05 LELINGTON 0.05 LELINGTON 0.05 LELINGTON 0.05 LELINGTON 0.05 LITTLE BIM 0.05 LITTLE BIM 0.05 LITTLE RIVER ACADEMY 0.04 LIANO 0.05 LONGVIEW 0.05 LONGVIEW 0.05 LONGVIEW 0.05 LONGVIEW 0.05 LONGVIEW 0.05 LONGVIEW 0.05 LORD CAN 0.05 LONGVIEW 0.05 LORD CAN 0.05 MALORE 0.05 MARRITELD 0.05 MARRITE FALLS 0.05 MARRITELD 0.05	RATE SCHEDULE	
REMEM 0.05 RUBTEN 0 LACY-LARREVEN 0.05 LACONIA 0.05 LACONIA 0.05 LACONIA 0.05 LACONIA 0.05 LACE DALLAS 0.04 LACE NORTH 0.04 LACE NORTH 0.05 LAMBERS 0.05 LAMBERS 0.03 LAMCASTEN 0.05 LANON 0.05 LANON 0.05 LANON 0.05 LANON 0.05 LEDNAMD 0.05 LEDNAMD 0.05 LEDNAMD 0.05 LEDNAMD 0.05 LELINGTON 0.05 LELINGTON 0.05 LELINGTON 0.05 LELINGTON 0.05 LELINGTON 0.05 LITTLE BIM 0.05 LITTLE BIM 0.05 LITTLE RIVER ACADEMY 0.04 LIANO 0.05 LONGVIEW 0.05 LONGVIEW 0.05 LONGVIEW 0.05 LONGVIEW 0.05 LONGVIEW 0.05 LONGVIEW 0.05 LORD CAN 0.05 LONGVIEW 0.05 LORD CAN 0.05 MALORE 0.05 MARRITELD 0.05 MARRITE FALLS 0.05 MARRITELD 0.05	SCREDIII'E ID	DECCRITORION
NUMTEN   0	SCHEDOLE ID	DESCRIPTION
LACY LAKEVIEW 0.05 LAKE DALLAS 0.04 LAKE DALLAS 0.04 LAKE MORTH 0.05 LAKESIDE 0.05 LAKESIDE 0.05 LAMASITE 0.05 LANCASTER 0.05 LANCASTER 0.05 LANN 0.06 LANN 0.06 LEANDER 0.05 LEONA 0.02 LEONAE 0.05 LEONA 0.02 LEONAE 0.05 LEWISYILLE 0.05 LEWISYILLE 0.05 LEININGTAN 0.04 LINCOLN PARK 0 LINCOLN PARK 0 LINCOLN PARK 0 LITTLE FLIM 0.05 LONGTAN 0.05 LORANN 0.05 LORANN 0.05 MADISONVILLE 0.05 MALONE 0.05 MALONE 0.05 MALONE 0.05 MALONE 0.05 MALONE 0.05 MARRIED 0.04 MARYPEARL 0.05 MARRIED 0.05 MARRIED 0.04 MAYPEARL 0.05 MARRIED 0.05		KRUM 0.05
LACONIA 0.05 LAKE DALLAS 0.04 LAKE WORTH 0.04 LAKEFORT 0.05 LAKESTIRE 0.05 LAMMASAS 0.03 LANCASTER 0.05 LANUN 0.05 LANUN 0.04 LEANUR 0.05 LENIN 0.04 LEANUR 0.05 LENISVILLE 0.05 LENISVILLE 0.05 LENISVILLE 0.05 LITTLE EIM 0.05 LITTLE EIM 0.05 LITTLE EIM 0.05 LOMETA 0.05 MALSKOFF 0.05 MART 0.04 MANGR 0.05 MART 0.04 MAYPEARL 0.04 MAYPEARL 0.04 MAYPEARL 0.05 MELINSON-CHILE 0.05 MELINSON-CHILE 0.05 MELINSON-CHILE 0.05 MELINSON-CHILE 0.05 MELINSON-CHILE 0.05 MELINSON 0.05 MELINSON-CHILE 0.05 ME		KURTEN 0
LAKE DALLAS 0.04  LAKEFORT 0.05  LAMESTOR 0.05  LAMASAS 0.03  LANCASTER 0.05  LAWN 0.05  LANN 0.04  LEADER 0.05  LEONA 0.02  LEONA 0.02  LEONA 0.05  LENISVILLE 0.05  LEXISTON 0.05  LITTLE ELM 0.05  LITTLE ELM 0.05  LLAND 0.05  LONGTA 0.05  MALISTON 0.05  MELISTON 0.05		LACY-LAKEVIEW 0.05
LARE WORTH 0.05 LAMESIDE 0.05 LAMESIDE 0.05 LAMEASS 0.03 LANCASTER 0.05 LAVON 0.05 LAVON 0.05 LAVON 0.05 LEANN 0.04 LEANNER 0.05 LEONA 0.02 LEONARD 0.05 LEXINGTON 0.04 LINECAIN PARK 0 LINECAIN PARK 0 LINECAIN PARK 0.05 LITTLE RIVER-ACADEMY 0.04 LLOMETA 0.05 LOMETA 0.05 MARINER 0.05 MAR		
LAKESIDE 0.05 LAMPASAS 0.03 LAMPASAS 0.03 LANCASTER 0.05 LANN 0.05 LANN 0.04 LEANNER 0.05 LEONA 0.02 LEONAD 0.05 LEWISVILLE 0.05 LEWISVILLE 0.05 LEWISVILLE 0.05 LEWISVILLE 0.05 LITTLE EIM 0.05 LITTLE EIM 0.05 LITTLE EIM 0.05 LITTLE RIVER ACADEMY 0.04 LIANDO 0.05 LOMETA 0.05 MALOROTIE 0.04 LUEDERS 0.04 MABBAIK 0.05 MALAKOFF 0.05 MALORO 0.05 MALORO 0.05 MALORO 0.05 MART 0.04 MCCHENGOR 0.05 MART 0.04 MCCHENGOR 0.05 MCCHINNEY 0.05 MCCHIN		
LAKESIDE 0.05 LAMPASAS 0.03 LANCASTER 0.05 LAVON 0.05 LAVON 0.04 LEANDER 0.05 LEONA 0.02 LEONADD 0.05 LENISVILLE 0.05 LEXINGTON 0.04 LINCOEN PARK 0 LINDEAY 0.02 LIPAN 0.05 LITTLE RIVER-ACADEMY 0.04 LILANO 0.05 LOMETA 0.05 LOMETA 0.05 LOMETA 0.05 LOMETA 0.05 LOREAK 0.05 MADISONVILLE 0.05 MALISONVILLE 0.05 MALISONVILLE 0.05 MALISONVILLE 0.05 MALISONVILLE 0.05 MALISONVILLE 0.05 MALISON 0.05 MARSIELD 0.05 MELISSA 0.05 MELISSA 0.05 MELISSA 0.05 MELISSA 0.05 MELISSA 0.05 MELISSA 0.05 MERSIL 0.05 MELOLOTHIN 0.05		
LAMPASASS 0.03  LANCASTER 0.05  LAWN 0.04  LEANDER 0.05  LEONA 0.02  LEONA 0.05  LEWISVILLE 0.05  LEWISVILLE 0.05  LEWISVILLE 0.05  LITTLE ELM 0.05  LITTLE ELM 0.05  LITTLE ELM 0.05  LITTLE ELM 0.05  LONETA 0.05  LONETA 0.05  LONETA 0.05  LONETA 0.05  LONETO DAK 0.05  LONETA 0.05  LONETA 0.05  LORENA 0.05  LORENA 0.05  LORENA 0.05  LORENA 0.05  LORENA 0.05  MALOROVILLE 0.05  MALOROVILLE 0.05  MALSONVILLE 0.05  MALORE 0.04  MANAPPIERI 0.05  MANAPPIERI 0.05  MANAPPIERI 0.05  MANAPPIERI 0.05  MARTI 0.05  MARTI 0.05  MARTI 0.05  MARTI 0.05  MCKINNEY 0.05		
LANCASTER 0.05 LANN 0.04 LEANDER 0.05 LEANN 0.04 LEANDER 0.05 LECONA 0.02 LECONA 0.05 LEWISVILLE 0.05 LEXINGTON 0.04 LINCOLN PARK 0 LINCOLN PARK 0 LINCOLN PARK 0 LITTLE RIVER-ACADEMY 0.05 LITTLE RIVER-ACADEMY 0.04 LLANO 0.05 LOMETA 0.05 LONE OAK 0.05 LONE OAK 0.05 LONEVIEW 0.04 LORAINE 0.05 LORAINE 0.05 LOT 0.04 LUEDERS 0.04 MABANK 0.05 MALONIE 0.05 MALONIE 0.05 MALONIE 0.05 MALONE 0.05 MALONE 0.05 MALONE 0.05 MARIEN 0.05 MARRIEN 0.05 MERIDIAN 0.05		
LAVON 0.05  LAWN 0.04  LEANDER 0.05  LEONAA 0.02  LEONAAD 0.05  LENISVILLE 0.05  LEXINGTON 0.04  LINCOLN PARK 0  LINCOLN PARK 0  LINTER ELM 0.05  LITTLE BIM 0.05  LITTLE BIM 0.05  LOMETA 0.05  LOMETA 0.05  LOMETA 0.05  LONG 0.05  LONG 0.05  LONG 0.05  LORG 0.05  MARANN 0.05  MALOND 0.05  MARIN 0.05  MARIND 0.05  MARIND 0.05  MARIND 0.05  MARIND 0.05  MARIND 0.05  MARIND 0.05  MEGGREGOR 0.05  MCLENDON-CHISHOLM 0.05  MEGRAGEL 0.05  MELISSA 0.05  MERIDIAN 0.05  MERIDIAN 0.05  MERIDIAN 0.05  MERIDIAN 0.05  MERIPLISA 0.05		
LAWN 0.04 LEANDER 0.05 LEONA 0.02 LEONARD 0.05 LEWISVILLE 0.05 LEXINGTON 0.04 LINCOLN PARK 0 LINDSAY 0.02 LIPAN 0.05 LITTLE RIVER-ACADEMY 0.04 LITTLE RIVER-ACADEMY 0.04 LIANO 0.05 LOMETA 0.05 LONE OAK 0.05 LONE OAK 0.05 LONEVIEW 0.04 LORAINE 0.05 LORAINE 0.05 LOTT 0.04 LUEDERS 0.05 MALONE 0.05 MALONE 0.05 MALONE 0.05 MALONE 0.05 MALONE 0.05 MALONE 0.05 MARTH 0.05 MARRIER FALLS 0.05 MARRIER D.05 MARRIER D.05 MARRIER 0.05 MEGARGER 0.05 MEGARGER 0.05 MEGARGER 0.05 MEGARGER 0.05 MERIDIAN 0.05		
LEANDER 0.05 LEONARD 0.05 LEWISYLLE 0.05 LEWINGYULLE 0.05 LEWINGYON 0.04 LINCOLN PARK 0 LINDSAY 0.02 LITHEN 0.05 LITTLE ELM 0.05 LITTLE ELM 0.05 LOMETA 0.05 LOMETA 0.05 LOMETA 0.05 LOMETA 0.05 LOMETA 0.05 LORGINE 0.04 LORGINE 0.05 LORGINE 0.05 LORGINE 0.05 MALANDER 0.05 MALANDER 0.05 MALANDER 0.05 MALANDER 0.05 MALANDER 0.05 MALANDER 0.05 MALONG 0.05 MALONG 0.05 MALONG 0.05 MANDER 0.05 MARELE FALLS 0.05 MARELE FALLS 0.05 MARELE FALLS 0.05 MARELE FALLS 0.05 MARELE O.04 MARGER 0.05 MARINGROR 0.05 MARGER 0.05 MARINGROR 0.05 MARGER 0.05 MARGER 0.05 MERIDIAN 0.05		
LECNA 0.02 LECONARD 0.05 LEMISVILLE 0.05 LEXINGTON 0.04 LINCOLN PARK 0 LINDSAY 0.02 LITAM 0.05 LITTLE ELM 0.05 LITTLE ELM 0.05 LOMETA 0.05 LOMETA 0.05 LOMETA 0.05 LOMETA 0.05 LORGINA 0.05 LORGINA 0.05 LORGINA 0.05 LORGINA 0.05 LOTT 0.04 LUEDERS 0.04 MABANK 0.05 MADISONVILLE 0.05 MALAROFF 0.05 MALONE 0.04 MANOR 0.05 MANSFIELD 0.03 MARSELF FALLS 0.05 MARLIN 0.05 MARLIN 0.05 MART 0.04 MAYPEARL 0.04 MAYPEARL 0.05 MCLENDON-CHISHOLM 0.05 MCLENDON-CHISHOLM 0.05 MEGRAGEL 0.05 MELISSA 0.05 MERISSA 0.05		
LEONARD 0.05  LEMINSVILLE 0.05  LEXINGTON 0.04  LINCOLN PARK 0  LINDSAY 0.02  LITAN 0.05  LITTLE ELM 0.05  LITTLE RIVER-ACADEMY 0.04  LANO 0.05  LOMETA 0.05  LOMETA 0.05  LONE OAK 0.05  LONEVIEW 0.04  LORAINE 0.05  LOTT 0.04  LUEDERS 0.04  MABANK 0.05  MADISONVILLE 0.05  MALAKOFF 0.05  MALNOFF 0.05  MANDED 0.05  MANDED 0.05  MANDED 0.05  MARLIN 0.05  MARLIN 0.05  MART 0.04  MAGREGOR 0.05  MCENNON-CHENCH 0.05  MCENTON-CHENCH 0		
LEWISVILLE 0.05 LEXINGTON 0.04 LINCOLN PARK 0 LINCOLN PARK 0 LINCOLN PARK 0 LINDSAY 0.02 LIPAN 0.05 LITTLE ELM 0.05 LITTLE ELM 0.05 LITTLE RIVER-ACADEMY 0.04 LLAROO 0.05 LOMETA 0.05 LONETA 0.05 LONEVIEW 0.04 LORAINE 0.05 LORINA 0.05 LOTT 0.04 LUEDERS 0.04 MABANK 0.05 MADISONVILLE 0.05 MALONE 0.05 MANSFIELD 0.05 MANSFIELD 0.05 MANSFIELD 0.05 MARLIN 0.05 MARLIN 0.05 MARLIN 0.05 MARLIN 0.05 MART 0.04 MAYPEARL 0.04 MAYPEARL 0.04 MAYPEARL 0.05 MCLINDON-CHISHOLM 0.05 MEGRAGEL 0.05 MELISSA 0.05 MERIDIAN 0.05 MERICEL 0.05		
LEXINGTON 0.04 LINCOLN PARK 0 LINDSAY 0.02 LIPAN 0.05 LITTLE ELW 0.05 LITTLE RIVER-ACADEMY 0.04 LLANO 0.05 LOMETA 0.05 LOMETA 0.05 LONE OAK 0.05 LONE OAK 0.05 LORENA 0.05 LORENA 0.05 LOTT 0.04 LUEDERS 0.04 MABANK 0.05 MADISONVILLE 0.05 MALISONVILLE 0.05 MALIAROFF 0.05 MALONE 0.04 MANOR 0.05 MANOR 0.05 MANOR 0.05 MANOR 0.05 MANOR 0.05 MARIN 0.05 MARIN 0.05 MARIN 0.05 MARIN 0.05 MART 0.04 MAYPEARL 0.04 MGCREGOR 0.05 MCLENDON-CHISHOLM 0.05 MCLENDON-CHISHOLM 0.05 MELISSA 0.05 MERISSA 0.05		
LINDSAY 0.05 LITTLE ELM 0.05 LITTLE ELM 0.05 LITTLE RIVER-ACADEMY 0.04 LLANO 0.05 LOMETA 0.05 LOMETA 0.05 LONE OAK 0.05 LONG VA 0.05 LORONIE 0.05 LORANE 0.05 LORENA 0.05 LOTT 0.04 MABANK 0.05 MALONE 0.05 MALONE 0.05 MALONE 0.05 MALONE 0.05 MANSPIELD 0.03 MARSHEL FALLS 0.05 MART 0.04 MAYPEARL 0.04 MAYPEARL 0.04 MAYPEARL 0.04 MCGREGGR 0.05 MCLENDON-CHISHOLM 0.05 MCLENDON-CHISHOLM 0.05 MESANGEL 0.05 MESANGEL 0.05 MESANGEL 0.05 MCLINDEY 0.05 MCLENDON-CHISHOLM 0.05 MESANGEL 0.05		
LIPAN 0.05  LITTLE RIVER-ACADEMY 0.04  LLANO 0.05  LOMETA 0.05  LONE OAK 0.05  LONGVIEW 0.04  LORAINE 0.05  LOTT 0.04  LUEDERS 0.05  MADISONVILLE 0.05  MALONE 0.05  MANNE 0.05  MANNE 0.05  MANNE 0.05  MANNE 0.05  MARPIELD 0.03  MARPIELD 0.05  MARRIN 0.05  MARRIN 0.05  MARRIN 0.05  MARRIN 0.05  MARRIN 0.05  MCKINNEY 0.05  MCKINNEY 0.05  MCKENDON-CHISHOLM 0.05  MEGARGEL 0.05  MEGLAGE 0.05  MELISSA 0.05  MERIDIAN 0.05  MEXIA 0.05  MEXIA 0.05  MINICOTHIAN 0.05		LINCOLN PARK 0
LITTLE ELM 0.05  LITTLE RIVER-ACADEMY 0.04  LLANO 0.05  LOMETA 0.05  LONE OAK 0.05  LONGVIEW 0.04  LORAINE 0.05  LOTT 0.04  LUEDERS 0.04  MABANK 0.05  MADISONVILLE 0.05  MALONE 0.05  MALONE 0.05  MALONE 0.05  MANOR 0.05  MANOR 0.05  MARSLE FALLS 0.05  MART 0.04  MAYPEARL 0.04  MAYPEARL 0.04  MAYPEARL 0.04  MGGREGOR 0.05  MCLENDON-CHISHOLM 0.05  MELISSA 0.05  MELISSA 0.05  MERKEL 0.04  MESQUITE 0.05  MERKEL 0.04  MESQUITE 0.05  MERKEL 0.05  MERKEL 0.04  MESQUITE 0.05  MEXIA 0.05  MILDIOTHIAN 0.05		LINDSAY 0.02
LITTLE RIVER-ACADEMY 0.04  LLANO 0.05  LOMETA 0.05  LONE OAK 0.05  LONGVIEW 0.04  LORAINE 0.05  LOTT 0.04  LUEDERS 0.04  MABANK 0.05  MADISONVILLE 0.05  MALONE 0.04  MANOR 0.05  MANOR 0.05  MANSFIELD 0.03  MARSFIELD 0.05  MARLIN 0.05  MART 0.04  MAYPEARL 0.04  MAYPEARL 0.04  MCGREGOR 0.05  MCLINDON-CHISHOLM 0.05  MELISSA 0.05  MELISSA 0.05  MERIDIAN 0.05  MEXIA 0.05		LIPAN 0.05
LLANO 0.05 LOMETA 0.05 LONE OAK 0.05 LONE OAK 0.04 LORAIVEW 0.04 LORAINE 0.05 LOTT 0.04 LUEDERS 0.04 MABBANK 0.05 MADISONVILLE 0.05 MALLONE 0.05 MALONE 0.04 MANOR 0.05 MANDIS 0.05 MARLIN 0.05 MCKINNEY 0.05 MCKINNEY 0.05 MCLENDON-CHISHOLM 0.05 MERIDIAN 0.05 MERIDIAN 0.05 MERIDIAN 0.05 MERICIAN 0.05		LITTLE ELM 0.05
LOMETA 0.05 LONE OAK 0.05 LONGVIEW 0.04 LORAINE 0.05 LORENA 0.05 LOTT 0.04 LUEDERS 0.04 MABBANK 0.05 MADISONVILLE 0.05 MALAKOFF 0.05 MALONE 0.04 MANNFIELD 0.03 MARSFIELD 0.03 MARSFIELD 0.03 MARELE FALLS 0.05 MARIN 0.05 MARIN 0.05 MART 0.04 MCGREGOR 0.05 MCKINNEY 0.05 MCKINNEY 0.05 MCLENDON-CHISHOLM 0.05 MELISSA 0.05 MELISSA 0.05 MERIDIAN 0.05 MERIDIAN 0.05 MERIDIAN 0.05 MERICAN 0.05		
LONE OAK 0.05 LONGVIEW 0.04 LORAINE 0.05 LORENA 0.05 LOTT 0.04 LUEDERS 0.04 MABANK 0.05 MADISONVILLE 0.05 MALAKOFF 0.05 MALANOF 0.05 MANNOR 0.05 MANSFIELD 0.03 MARBLE FALLS 0.05 MARLIN 0.05 MART 0.04 MAYPEARL 0.04 MCGREGOR 0.05 MCLENDON-CHISHOLM 0.05 MEGARGEL 0.05 MERIDIAN 0.05 MERKEL 0.04 MESQUITE 0.05 MEXALORED MEXALORED MERIDIAN 0.05 MERKEL 0.04 MESQUITE 0.05 MEXALORED MEXALORED MERIDIAN 0.05 MERKEL 0.05 MERIDIAN 0.05 MERKEL 0.05 MEXALORED M		
LORGVIEW 0.04 LORAINE 0.05 LORENA 0.05 LOTT 0.04 LUEDERS 0.04 MABANK 0.05 MADISONVILLE 0.05 MALLONE 0.04 MANOR 0.05 MANOR 0.05 MANOR 0.05 MARILD 0.03 MARRIE FALLS 0.05 MARIL 0.05 MART 0.04 MAYPEARL 0.04 MCGREGOR 0.05 MCKINNEY 0.05 MCKINNEY 0.05 MELISSA 0.05 MELISSA 0.05 MERIDIAN 0.05		
LORAINE 0.05 LORENA 0.05 LOTT 0.04 LUEDERS 0.04 MABANK 0.05 MADISONVILLE 0.05 MALAKOFF 0.05 MALONE 0.04 MANOR 0.05 MANSFIELD 0.03 MARSFIELD 0.03 MARSFIELD 0.05 MARIN 0.05 MARIN 0.05 MART 0.04 MAYPEARL 0.04 MCGREGOR 0.05 MCKINNEY 0.05 MCKINNEY 0.05 MCKINNEY 0.05 MEJISSA 0.05 MEJISSA 0.05 MERIDIAN 0.05 MERKEL 0.04 MESQUITE 0.05 MENIA 0.05 MERIDIAN 0.05		
LORENA 0.05 LOTT 0.04 LUEDERS 0.04 MABANK 0.05 MADISONVILLE 0.05 MALAKOFF 0.05 MALONE 0.04 MANOR 0.05 MANSFIELD 0.03 MARSFIELD 0.03 MARBLE FALLS 0.05 MARIT 0.05 MART 0.04 MAYPEARL 0.04 MCGREGOR 0.05 MCKINNEY 0.05 MCKINNEY 0.05 MCLENDON-CHISHOLM 0.05 MEGARGEL 0.05 MEGARGEL 0.05 MERIDIAN 0.05 MERIDIAN 0.05 MERIDIAN 0.05 MERIDIAN 0.05 MERKEL 0.04 MESQUITE 0.05 MEXIA 0.05		
LOTT 0.04 LUEDERS 0.04 MABANK 0.05 MADISONVILLE 0.05 MALLAKOFF 0.05 MALONE 0.04 MANOR 0.05 MANSFIELD 0.03 MARSHE FALLS 0.05 MARLIN 0.05 MART 0.04 MAYPEARL 0.04 MCGREGOR 0.05 MCKINNEY 0.05 MCKINNEY 0.05 MCLENDON-CHISHOLM 0.05 MESIARA 0.05 MERIDIAN 0.05		
LUEDERS 0.04 MABANK 0.05 MADISONVILLE 0.05 MALAKOFF 0.05 MALONE 0.04 MANOR 0.05 MANSFIELD 0.03 MARSLE FALLS 0.05 MARIN 0.05 MART 0.04 MAYPEARL 0.04 MCGREGOR 0.05 MCKINNEY 0.05 MCKINNEY 0.05 MCKINNEY 0.05 MEGARGEL 0.05 MELISA 0.05 MELISA 0.05 MERIDIAN 0.05 MERIDIAN 0.05 MERKEL 0.04 MESQUITE 0.05 MEXIA 0.05 MIDLOTHIAN 0.05		
MABANK 0.05  MADISONVILLE 0.05  MALAKOFF 0.05  MALONE 0.04  MANOR 0.05  MANSFIELD 0.03  MARSELE FALLS 0.05  MARLIN 0.05  MART 0.04  MAYPEARL 0.04  MCGREGOR 0.05  MCKINNEY 0.05  MCLENDON-CHISHOLM 0.05  MEGARGEL 0.05  MEDISSA 0.05  MERIDIAN 0.05  MERIDIAN 0.05  MERKEL 0.04  MESQUITE 0.05  MEXIA 0.05  MEXIA 0.05  MEXIA 0.05  MEXIA 0.05  MEXIA 0.05		
MADISONVILLE 0.05 MALAKOFF 0.05 MALONE 0.04 MANOR 0.05 MANSFIELD 0.03 MARBLE FALLS 0.05 MARLIN 0.05 MART 0.04 MAYPEARL 0.04 MCGREGOR 0.05 MCKINNEY 0.05 MCLENDON-CHISHOLM 0.05 MEGARGEL 0.05 MELISSA 0.05 MERIDIAN 0.05 MERIDIAN 0.05 MERKEL 0.04 MESQUITE 0.05 MEXIA 0.05 MIDLOTHIAN 0.05 MIDLOTHIAN 0.05		
MALAKOFF 0.05 MALONE 0.04 MANOR 0.05 MANOR 0.05 MANSFIELD 0.03 MARBLE FALLS 0.05 MARLIN 0.05 MART 0.04 MAYPEARL 0.04 MCGREGOR 0.05 MCKINNEY 0.05 MCLENDON-CHISHOLM 0.05 MEGARGEL 0.05 MELISSA 0.05 MERIDIAN 0.05 MERIDIAN 0.05 MERKEL 0.04 MESQUITE 0.05 MEXIA 0.05 MIDLOTHIAN 0.05		
MALONE 0.04 MANOR 0.05 MANSFIELD 0.03 MARBLE FALLS 0.05 MARLIN 0.05 MART 0.04 MAYPEARL 0.04 MCGREGOR 0.05 MCLENDON-CHISHOLM 0.05 MEGARGEL 0.05 MELISSA 0.05 MERIDIAN 0.05 MERCHON 0.05 MEXIA 0.05 MIDLOTHIAN 0.05		
MANSFIELD 0.03  MARBLE FALLS 0.05  MARLIN 0.05  MART 0.04  MAYPEARL 0.04  MCGREGOR 0.05  MCKINNEY 0.05  MCLENDON-CHISHOLM 0.05  MEGARGEL 0.05  MELISSA 0.05  MERIDIAN 0.05  MERIDIAN 0.05  MERKEL 0.04  MESQUITE 0.05  MEXIA 0.05  MIDLOTHIAN 0.05		
MARBLE FALLS 0.05  MARLIN 0.05  MART 0.04  MAYPEARL 0.04  MCGREGOR 0.05  MCKINNEY 0.05  MCLENDON-CHISHOLM 0.05  MEGARGEL 0.05  MELISSA 0.05  MERIDIAN 0.05  MERKEL 0.04  MESQUITE 0.05  MEXIA 0.05  MIDLOTHIAN 0.05		MANOR 0.05
MARLIN 0.05  MART 0.04  MAYPEARL 0.04  MCGREGOR 0.05  MCKINNEY 0.05  MCLENDON-CHISHOLM 0.05  MEGARGEL 0.05  MELISSA 0.05  MERIDIAN 0.05  MERKEL 0.04  MESQUITE 0.05  MEXIA 0.05  MIDLOTHIAN 0.05		MANSFIELD 0.03
MART 0.04  MAYPEARL 0.04  MCGREGOR 0.05  MCKINNEY 0.05  MCLENDON-CHISHOLM 0.05  MEGARGEL 0.05  MELISSA 0.05  MERIDIAN 0.05  MERKEL 0.04  MESQUITE 0.05  MEXIA 0.05  MIDLOTHIAN 0.05		MARBLE FALLS 0.05
MAYPEARL 0.04  MCGREGOR 0.05  MCKINNEY 0.05  MCLENDON-CHISHOLM 0.05  MEGARGEL 0.05  MELISSA 0.05  MERIDIAN 0.05  MERKEL 0.04  MESQUITE 0.05  MEXIA 0.05  MIDLOTHIAN 0.05		MARLIN 0.05
MCGREGOR 0.05 MCKINNEY 0.05 MCLENDON-CHISHOLM 0.05 MEGARGEL 0.05 MELISSA 0.05 MERIDIAN 0.05 MERKEL 0.04 MESQUITE 0.05 MEXIA 0.05 MIDLOTHIAN 0.05		
MCKINNEY 0.05 MCLENDON-CHISHOLM 0.05 MEGARGEL 0.05 MELISSA 0.05 MERIDIAN 0.05 MERKEL 0.04 MESQUITE 0.05 MEXIA 0.05 MIDLOTHIAN 0.05		
MCLENDON-CHISHOLM 0.05  MEGARGEL 0.05  MELISSA 0.05  MERIDIAN 0.05  MERKEL 0.04  MESQUITE 0.05  MEXIA 0.05  MIDLOTHIAN 0.05		
MEGARGEL       0.05         MELISSA       0.05         MERIDIAN       0.05         MERKEL       0.04         MESQUITE       0.05         MEXIA       0.05         MIDLOTHIAN       0.05		
MELISSA 0.05 MERIDIAN 0.05 MERKEL 0.04 MESQUITE 0.05 MEXIA 0.05 MIDLOTHIAN 0.05		
MERIDIAN 0.05 MERKEL 0.04 MESQUITE 0.05 MEXIA 0.05 MIDLOTHIAN 0.05		
MERKEL 0.04  MESQUITE 0.05  MEXIA 0.05  MIDLOTHIAN 0.05		
MESQUITE 0.05 MEXIA 0.05 MIDLOTHIAN 0.05		
MEXIA 0.05 MIDLOTHIAN 0.05		
MIDLOTHIAN 0.05		
MIDWAY 0.05		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
COMEDITE TO	DESCRIPTION
SCHEDULE ID	DESCRIPTION
	MILES 0.05
	MILFORD 0.05
	MILLSAP 0
	MOBILE CITY 0.04
	MOODY 0.05
	MORAN 0.03
	MORGAN 0.04
	MUENSTER 0.05
	MUNDAY 0.05
	MURCHISON 0.05
	MURPHY 0.04
	NEVADA 0.04
	NEW CHAPEL HILL 0.04
	NEWARK 0.05
	NEWCASTLE 0.05
	NOCONA 0.05
	NOLANVILLE 0.05
	NORMANGEE 0.02
	NORTH RICHLAND HILLS 0.05
	NORTHLAKE 0.04
	NOVICE 0.02
	OAK LEAF 0.05
	OAKWOOD 0.04
	O'BRIEN 0.04
	OGLESBY 0.04 OLNEY 0.05
	OVILLA 0.05
	PALESTINE 0.04
	PALMER 0.03
	PANTEGO 0.04
	PARADISE 0.05
	PARIS 0.05
	PARKER 0.04
	PECAN GAP 0.04
	PECAN HILL 0.05
	PENELOPE 0.04
	PETROLIA 0.05
	PFLUGERVILLE 0.04
	PILOT POINT 0.05
	PLANO 0.05
	PLEASANT VALLEY 0.05
	POINT 0.05 PONDER 0.05
	POST OAK BEND 0.05
	POTTSBORO 0.04 POWELL 0.05
	POYNOR 0.05
	PRINCETON 0.04
	PROSPER 0.05
	PUTNAM 0.02
	QUANAH 0.04
	QUINLAN 0.02

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 268/1
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
<u> </u>	
	QUITMAN 0.05
	RANGER 0.05
	RAVENNA 0.05
	RED OAK 0.05
	RENO (LAMAR CO) 0.04 RENO (PARKER CO) 0.04
	RETREAT 0.04
	RHOME 0.05
	RICE 0.05
	RICHARDSON 0.05
	RICHLAND 0.04
	RICHLAND HILLS 0.04
	RIESEL 0.05
	RIO VISTA 0.02
	RIVER OAKS 0.04
	ROANOKE 0.04
	ROBERT LEE 0.05
	ROBINSON 0.05
	ROBY 0.05
	ROCHESTER 0.03
	ROCKWALL 0.05
	ROGERS 0.05
	ROSCOE 0.05
	ROSEBUD 0.04
	ROSS 0.05
	ROTAN 0.05
	ROUND ROCK 0.05
	ROWLETT 0.04
	ROXTON 0.05
	ROYSE CITY 0.05
	RULE 0.02
	RUNAWAY BAY 0.04
	SACHSE 0.05
	SADLER 0.05 SAGINAW 0.04
	SAN ANGELO 0.05
	SAN SABA 0.05
	SANCTUARY 0.04
	SANGER 0.05
	SANSOM PARK 0.04 SANTA ANNA 0.05
	SAVOY 0.04
	SCURRY 0.04
	SEAGOVILLE 0.05
	SEYMOUR 0.04
	SHADY SHORES 0.05
	SHERMAN 0.05
	SNYDER 0.04
	SOMERVILLE 0.05 SOUTH MOUNTAIN 0.03
	SOUTH MOUNTAIN U.US

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26871
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	SOUTHLAKE 0.04
	SOUTHMAYD 0.02
	SPRINGTOWN 0.04 ST. JO 0.05
	STAMFORD 0.02 STAR HARBOR 0.02
	STEPHENVILLE 0.04
	STRAWN 0.05
	STREETMAN 0.05
	SULPHUR SPRINGS 0.05
	SUN VALLEY 0.02
	SUNNYVALE 0.04
	SWEETWATER 0.05
	TALTY 0.04
	TAYLOR 0.05
	TEAGUE 0.05
	TEHUACANA 0.02
	TEMPLE 0.04
	TERRELL 0.04
	THE COLONY 0.04
	THORNDALE 0.05
	THORNTON 0.05
	THRALL 0.04
	THROCKMORTON 0.05
	TIOGA 0.05
	TOCO 0.05
	TOM BEAN 0.05
	TRENT 0.04
	TRENTON 0.05
	TRINIDAD 0.04
	TROPHY CLUB 0.04
	TROY 0.05
	TUSCOLA 0.05
	TYE 0.04
	TYLER 0.05
	UNIVERSITY PARK 0.05
	VALLEY MILLS 0.03
	VALLEY VIEW 0.04
	VAN ALSTYNE 0.05
	VENUS 0.05
	VERNON 0.05
	WACO 0.05
	WALNUT SPRINGS 0.04
	WATAUGA 0.05
	WAXAHACHIE 0.04
	WEINERT 0.05
	WEST 0.05
	WESTLAKE 0.05
	WESTOVER HILLS 0.04
	WESTWORTH VILLAGE 0.04
	WHITE SETTLEMENT 0.05

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RATE SCHE	DULE
SCHEDULE	ID

# DESCRIPTION

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0.04 WHITEHOUSE WHITESBORO 0.05 WHITEWRIGHT 0.04 WHITNEY 0.05 WICHITA FALLS 0.05 WILMER 0.02 MINDOM 0.05 WINTERS 0.05 WIXON VALLEY Ω WOLFE CITY 0.05 0.05 WOODWAY WORTHAM 0.04 0.04 WYLTE

Rider GCR 10170

Implementing rates pursuant to the Final Order in GUD 10170 dated 12/04/2012 for All Customers in the Mid-Tex Division Except the City of Dallas Customers.

RIDER:GCR - GAS COST RECOVERY

0.04

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS CUSTOMERS  $\,$  EFFECTIVE DATE:  $\,$  12/04/12

Applicable to Rate R, Rate C, and Rate I for all gas sales made by Company, and applicable to Rate R, Rate C, Rate I, and Rate T for recovery of Pipeline System costs. The total gas cost recovery amount due is determined by adding the gas cost calculated in Section (a) below and the pipeline cost calculated in Section (b) below.

The amount due for gas cost (Section (a)) is determined by multiplying the Gas Cost Recovery Factor (GCRF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis (to calculate on a Mcf basis divide the monthly volume by 10). For Customers receiving service under Rate I, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

The amount due for pipeline cost (Section (b)) is determined by multiplying the Pipeline Cost Factor (PCF) by the Customer's monthly volume. For Customers receiving service under Rate R and Rate C, monthly volume will be calculated on a Ccf basis. For Customers receiving service under Rate I and Rate T, monthly volume will be calculated on an MMBtu basis and the quantities will be adjusted as necessary to recover actual gas costs.

(a) Gas Cost

Method of Calculation

The monthly gas cost adjustment is calculated by the application of a Gas Cost Recovery Factor (GCRF), as determined with the following formula:

GCRF = Estimated Gas Cost Factor (EGCF) + Reconciliation Factor (RF) + Taxes (TXS)

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EGCF = Estimated cost of gas, including lost and unaccounted for gas attributed to residential, commercial, and industrial sales, and any reconciliation balance of unrecovered gas costs, divided by the estimated total residential, commercial, and industrial sales. Lost and unaccounted for gas is limited to 5%.

RF = Calculated by dividing the difference between the Actual Gas Cost Incurred, inclusive of interest over the preceding twelve-month period ended June 30 and the Actual Gas Cost Billed over that same twelve-month period by the estimated total residential, commercial, and industrial sales for the succeeding October through June billing months. The interest rate to be used is the annual interest rate on overcharges and under charges by a utility as published by the Public Utility Commission each December.

Actual Gas Cost Incurred = The sum of the costs booked in Atmos Energy Corp., Mid-Tex Division account numbers 800 through 813 and 858 of the FERC Uniform System of Accounts, including the net impact of injecting and withdrawing gas from storage. Also includes a credit or debit for any out-of-period adjustments or unusual or nonrecurring costs typically considered gas costs and a credit for amounts received as Imbalance Fees or Curtailment Overpull Fees.

Actual Gas Cost Billed = EGCF multiplied by the monthly volumes billed to Residential, Commercial and Industrial Sales customers, less the total amount of gas cost determined to have been uncollectible and written off which remain unpaid for each month of the reconciliation period. Any amount remaining in the reconciliation balance after the conclusion of the period of amortization will be maintained in the reconciliation balance and included in the collection of the next RF. Atmos Energy shall file annual reports with the Commission, providing by month the following amounts: Gas Cost Written Off. Margin Written Off, Tax and Other Written Off, Total Written Off, Gas Cost Collected and Margin Collected.

TXS = Any statutorily imposed assessments or taxes applicable to the purchase of gas divided by the estimated total residential, commercial, and industrial sales.

ADJ = Any surcharge or refund ordered by a regulatory authority, inclusive of interest, divided by the estimated total residential, commercial, and industrial sales is to be included as a separate line item surcharge.

(b) Pipeline Cost

Method of Calculation

Each month, a Pipeline Cost Factor (PCF) is calculated separately for each Pipeline Cost Rate Class listed below. The formula for the PCF is:

PCF = PP / S, where:

 $PP = (P - A) \times D$ , where:

P = Estimated annual cost of pipeline service calculated pursuant to Rate CGS

 ${\tt D}$  = Pipeline service allocation factor for the rate class as approved in the

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## SCHEDULE ID

# DESCRIPTION

Company's most recent rate case, as follows:

Pipeline Cost Rate Class Allocation Factor (D)

Rate R - Residential Service

.643027

Rate C - Commercial Service

.305476

Rate I - Industrial Service and Rate T - Transportation Service

.051497

A = Adjustment applied in the current month to correct for the difference between the actual and estimated pipeline cost revenue balance, inclusive of interest, for the most recent 12 months ending June 30, calculated by the formula:

A = R - (C - A2), where:

R = Actual revenue received from the application of the PP component for the most recent 12 months ending June 30.

 ${\tt C}$  = Actual pipeline costs for the most recent 12 months ending June 30.

A2 = The adjustment (A) applied to the PP component for balances from the preceding 12 months ending June 30.

S = Estimated annual Ccf or MMBtu for the rate class for the current and ensuing billing months ending June 30.

The PCF is calculated to the nearest 0.0001 cent.

The Pipeline Cost to be billed is determined by multiplying the Ccf or MMBtu used by the appropriate PCF. The Pipeline Cost is determined to the nearest whole cent.

Rider RA

RIDER RA - RETENTION ADJUSTMENT Effective Date: 05/25/04 Rev. 0 Date: 5/25/04

Application The Retention Adjustment, as determined from time to time, is applicable to Customers taking service under Rate CGS, Rate PT, and Rate T. Monthly Rate Retention percentage for Rate CGS and Rate PT is 1.00% (applied to gas received into Atmos Energy Corp., Mid-Tex Division). Retention percentage for Rate T is 3.56% (applied to gas received into Atmos Energy Corp., Mid-Tex Division).

Rider RRM INC 2013

Implementing rates pursuant to the provisions of Rider RRM as approved by City Ordinances for ACSC, ATM and Non-Coalition cities as listed in the Index of Applicable Cities. Effective Date: 10/15/2013;

See the Cities Index List for the ordinance number and approval date for each individual city.

RATE REVIEW MECHANISM

## I. Applicability

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# DESCRIPTION

Applicable to Residential, Commercial, Industrial, and Transportation tariff customers in the Mid-Tex Division of Atmos Energy Corporation (Company) except such customers within the City of Dallas. This Rate Review Mechanism (RRM) provides for an annual adjustment to the Company's Rate Schedules R, C, I and T (Applicable Rate Schedules). Rate calculations and adjustments required by this tariff shall be determined on a System-Wide cost basis.

### II. Definitions

Test Period is defined as the twelve months ending December 31 of each preceding calendar year.

The Effective Date is the date that adjustments required by this tariff are applied to customer bills. The annual Effective Date is June 1. The 2013 filing Effective Date is October 15, 2013.

Unless otherwise noted in this tariff, the term Final Order refers the final order issued by the Railroad Commission of Texas in GUD 10170.

The term System-Wide means all incorporated and unincorporated areas served by the Company.

Review Period is defined as the period from the Filing Date until the Effective Date.

The Filing Date is as early as practicable but no later than March 1 of each year with the exception of 2013, which shall have a Filing Date of July 15, 2013. The last annual Effective Date is June 1, 2017.

# III. Calculation

The RRM shall calculate an annual, System-Wide cost of service (COS) that will be used to adjust applicable rate schedules prospectively as of the Effective Date. The annual cost of service will be calculated according to the following formula:

COS = OM + DEP + RI + TAX + CD - ADJ

# Where:

OM = all reasonable and necessary operation and maintenance expenses from the Test Period adjusted for known and measurable items and prepared consistent with the rate making treatments approved in the Final Order. Known and measurable adjustments shall be limited to those changes that have occurred prior to the Filing Date. OM may be adjusted for atypical and non-recurring items. Shared Services allocation factors shall be recalculated each year based on the latest component factors used during the Test Period, but the methodology used will be that approved in the Final Order.

 $\mathtt{DEP} = \mathtt{depreciation}$  expense calculated at depreciation rates approved by the Final Order.

RI = return on investment calculated as the Company's pretax return multiplied by

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rate base at Test Period end. Rate base is prepared consistent with the rate making treatments approved in the Final Order, except that no post Test Period adjustments will be permitted. Pretax return is the Company's weighted average cost of capital before income taxes. The Company's weighted average cost of capital is calculated using the methodology from the Final Order including the Company's actual capital structure and long term cost of debt as of the Test Period end (adjusted for any known and measurable changes) and the return on equity from the Final Order. However, in no event will the percentage of equity exceed 55%. Regulatory adjustments due to prior regulatory rate base adjustment disallowances will be maintained. Cash working capital will be calculated using the lead/lag days approved in the Final Order. With respect to pension and other postemployment benefits, the Company will record a regulatory asset or liability for these costs until the amounts are included in the next annual rate adjustment implemented under this tariff. Each year, the Company's filing under this Rider RRM will clearly state the level of pension and other postemployment benefits recovered in rates.

TAX = income tax and taxes other than income tax from the Test Period adjusted for known and measurable changes occurring after the Test Period and before the Filing Date, and prepared consistent with the rate making treatments approved in the Final Order.

CD = interest on customer deposits.

ADJ = Downward adjustment to the overall, System-Wide test year cost of service in the amount of \$3,000,000.00, adjusted by a percentage equal to the total percentage increase in base-rate revenue sought pursuant to this tariff.

# IV. Annual Rate Adjustment

The Company shall provide schedules and work papers supporting the Filing's revenue deficiency/sufficiency calculations using the methodology accepted in the Final Order. The result shall be reflected in the proposed new rates to be established for the effective period. The Revenue Requirement will be apportioned to customer classes in the same manner that Company's Revenue Requirement was apportioned in the Final Order. For the Residential Class, 40% of the increase may be recovered in the customer charge. The increase to the Residential customer charge shall not exceed \$0.50 per month in any given year. The remainder of the Residential Class increase not collected in the customer charge will be recovered in the usage charge. The Company will forgo any change in the Residential customer charge with the first proposed rate adjustment pursuant to this tariff. For all other classes, the change in rates will be apportioned between the customer charge and the usage charge, consistent with the Final Order. Test Period billing determinants shall be adjusted and normalized according to the methodology utilized in the Final Order.

# V. Filing

The Company shall file schedules annually with the regulatory authority having original jurisdiction over the Company's rates on or before the Filing Date that support the proposed rate adjustments. The schedules shall be in the same general format as the cost of service model and relied-upon files upon which the Final Order was based. A proof of rates and a copy of current and proposed tariffs shall

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also be included with the filing. The filing shall be made in electronic form where practical. The Company's filing shall conform to Minimum Filing Requirements (to be agreed upon by the parties), which will contain a minimum amount of information that will assist the regulatory authority in its review and analysis of the filing. The Company and regulatory authority will endeavor to hold a technical conference regarding the filing within ten (10) calendar days after the Filing Date.

The 2013 Filing Date will be July 15, 2013.

A sworn statement shall be filed by an Officer of the Company affirming that the filed schedules are in compliance with the provisions of this Rate Review Mechanism and are true and correct to the best of his/her knowledge, information, and belief. No testimony shall be filed, but a brief narrative explanation shall be provided of any changes to corporate structure, accounting methodologies, allocation of common costs, or atypical or non-recurring items included in the filing.

### VI. Evaluation Procedures

The regulatory authority having original jurisdiction over the Company's rates shall review and render a decision on the Company's proposed rate adjustment prior to the Effective Date. The Company shall provide all supplemental information requested to ensure an opportunity for adequate review by the relevant regulatory authority. The Company shall not unilaterally impose any limits upon the provision of supplemental information and such information shall be provided within seven (7) working days of the original request. The regulatory authority may propose any adjustments it determines to be required to bring the proposed rate adjustment into compliance with the provisions of this tariff.

The regulatory authority may disallow any net plant investment that is not shown to be prudently incurred. Approval by the regulatory authority of net plant investment pursuant to the provisions of this tariff shall constitute a finding that such net plant investment was prudently incurred. Such finding of prudence shall not be subject to further review in a subsequent RRM or Statement of Intent filing.

During the Review Period, the Company and the regulatory authority will work collaboratively and seek agreement on the level of rate adjustments. If, at the end of the Review Period, the Company and the regulatory authority have not reached agreement, the regulatory authority shall take action to modify or deny the proposed rate adjustments. The Company shall have the right to appeal the regulatory authority's action to the Railroad Commission of Texas. Upon the filing of an appeal of the regulatory authority's order relating to an annual RRM filing with the Railroad Commission of Texas, the regulatory authority having original jurisdiction over the Company's rates shall not oppose the implementation of the Company's proposed rates subject to refund, nor will the regulatory authority advocate for the imposition of a third party surety bond by the Company. Any refund shall be limited to and determined based on the resolution of the disputed adjustment(s) in a final, non-appealable order issued in the appeal filed by the Company at the Railroad Commission of Texas.

In the event that the regulatory authority and Company agree to a rate adjustment(s) that is different from the adjustment(s) requested in the Company's

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filing, the Company shall file compliance tariffs consistent with the agreement. No action on the part of the regulatory authority shall be required to allow the rate adjustment(s) to become effective on June 1. To the extent that the regulatory authority does not take action on the Company's RRM filing by May 31, the rates proposed in the Company's filing shall be deemed approved effective June 1. (2013 filing RRM rate will be effective October 15, 2013 if no action is taken). Notwithstanding the preceding sentence, a regulatory authority may choose to take affirmative action to approve a rate adjustment under this tariff. In those instances where such approval cannot reasonably occur by May 31, the rates finally approved by the regulatory authority shall be deemed effective as of June 1.

To defray the cost, if any, of regulatory authorities conducting a review of the Company's annual RRM filing, the Company shall reimburse the regulatory authorities on a monthly basis for their reasonable expenses incurred upon submission of invoices for such review. Any reimbursement contemplated hereunder shall be deemed a reasonable and necessary operating expense of the Company in the year in which the reimbursement is made. A regulatory authority seeking reimbursement under this provision shall submit its request for reimbursement to the Company no later than August 1 of the year in which the RRM filing is made and the Company shall reimburse regulatory authorities in accordance with this provision on or before August 30 of the year the RRM filing is made.

To the extent possible, the provisions of the Final Order shall be applied by the regulatory authority in determining whether to approve or disapprove of Company's proposed rate adjustment.

This Rider RRM does not limit the legal rights and duties of a regulatory authority. Nothing herein shall abrogate the jurisdiction of the regulatory authority to initiate a rate proceeding at any time to review whether rates charged are just and reasonable. Similarly, the Company retains its right to utilize the provisions of Texas Utilities Code, Chapter 104, Subchapter C to request a change in rates. The provisions of this Rider RRM are implemented in harmony with the Gas Utility Regulatory Act (Texas Utilities Code, Chapters 101-105).

The annual rate adjustment process set forth in this tariff shall remain in effect during the pendency of any Statement of Intent rate filing.

VII. Reconsideration, Appeal and Unresolved Items Orders issued pursuant to this mechanism are ratemaking orders and shall be subject to appeal under Sections 102.001(b) and 103.021, et seq., of the Texas Utilities Code (Vernon 2007).

VIII. Notice

Notice of each annual RRM filing shall be provided by including the notice, in conspicuous form, in the bill of each directly affected customer no later than forty-five (45) days after the Company makes its annual filing pursuant to this tariff. The notice to customers shall include the following information:

- a) a description of the proposed revision of rates and schedules;
- b) the effect the proposed revision of rates is expected to have on the rates

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applicable to each customer class and on an average bill for each affected customer; c) the service area or areas in which the proposed rates would apply;

- d) the date the annual RRM filing was made with the regulatory authority; and
- e) the Company's address, telephone number and website where information concerning the proposed rate adjustment be obtained.

Rider SUR GUD 10194

Implementing the Rider SUR - SURCHARGE - GUD NO. 10194 as approved by Final Order GUD No. 10194 dated March 25, 2014. This is associated with rate case expenses from GUD 10170.

RIDER: SUR - SURCHARGE - GUD 10194

APPLICABLE TO: Entire Division

EFFECTIVE DATE: Bills Rendered on or after 4/1/2014

Application The Rate Case Expense Surcharge (RCE) rate as set forth below is pursuant to the Final Order in GUD No. 10194. This monthly rate shall apply to residential, commercial, industrial and transportation rate classes of Atmos Energy Corporation's Mid-Tex Division in the rate areas and amounts shown below. The fixed-price surcharge rate will be in effect for approximately 12 months until all approved and expended rate case expenses are recovered from the applicable customer classes as documented in the Final Order in GUD No. 10194. This rider is subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

Monthly Surcharge Surcharges will be the fixed-price rate shown in the table below:

Unincorporated Areas

and

Rate Schedule City of Dallas\* Settled Cities

R - Residential Sales \$0.0152 \$0.1293
C - Commercial Sales \$0.0383 \$0.3890
I - Industrial Sales \$0.8406 \$7.3626

T - Transportation \$0.8406 \$7.3626

\*The Dallas surcharge will be effective with the implementation of the 2014 Dallas Annual Rate Review (June 1, 2014).

Definitions-Atmos(b)

This filing is to remove references to the prior company TXU Gas which was in effect at the time of GUD 9400 and to insert the current company name Atmos Mid-Tex Division that was established with the Commission on 03/28/2005.

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# RATE SCHEDULE

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# DESCRIPTION

The incorrect company name was noticed in December 2009 and is now being filed for those corrections. This filing also adds definitions for Main Line, Normal Soil, and Service Line.

III. DEFINITIONS: AGREEMENT FOR GAS SERVICE.

A written contract between Company and Customer under which Company provides Gas Service.

#### APARTMENT HOUSE.

A building or buildings containing more than four Dwelling Units all of which are rented primarily for nontransient use, with rental paid at intervals of one week or longer. Apartment House includes residential condominiums, whether rented or owner occupied.

#### APPLICANT.

A person or entity who requests Gas Service from Company. The inauguration of Gas Service to an Applicant by Company does not indicate that Company has inspected Customer's gas piping or appliances or determined the piping and appliances to be safe or adequate.

## CITY GATE CUSTOMER.

A customer who purchases City Gate Service under Rate CGS.

## CODES.

Codes governing gas installations.

## COMMERCIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 11, 22 (other than electric generation), 23, 41-46, 48, 49, 51-56, 61, 62, 71, 72, 81, or 91-93 or any other end-use customer to which no other rate schedule applies.

COMMISSION. The Railroad Commission of Texas.

## COMPANY.

Atmos Energy Corp., Mid-Tex Division, its successors, and its assigns.

# CUSTOMER.

An individual, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

# CUSTOMER'S GAS INSTALLATION.

All pipes, equipment, or facilities of any kind on Customer's side of the Point of Delivery, except Company's metering equipment, used by Customer in taking Gas Service.

## DISTRIBUTION SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that is comprised of distribution pipelines, Main Lines, and Service Lines that are located on the load

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side of city gates.

#### DWELLING UNIT.

A room or rooms suitable for occupancy as a residence containing kitchen and bathroom facilities.

#### GAS DAY.

The period beginning at 9:00 a.m. on one calendar day and ending at 9:00 a.m. on the following calendar day.

#### GAS MAINS.

Company's distribution pipelines that receive natural gas from city gate stations and transport such natural gas to Service Lines.

#### GAS SERVICE.

The transportation and provision of natural gas made available by Company at the Point of Delivery.

### INDUSTRIAL CUSTOMER.

A customer who has a North American Industry Classification System Code beginning with 21, 22 (electric generation only), 31, 32, or 33.

# LOCAL DISTRIBUTION COMPANY.

An entity that operates a retail gas distribution system other than Atmos Energy Corp., Mid-Tex Division.

# MAKE-UP VOLUMES.

The quantity of gas specifically and separately nominated by customer and confirmed by Company to resolve, either in whole or in part, any imbalance under Rate CGS, Rate PT, or Rate T.

## MAIN LINE

A distribution line that serves as a common source of supply for more than on Service Line.

## METER

A device, or devices, together with any required auxiliary equipment, for measuring Gas Service.

## NORMAL SOIL.

Soil that can be excavated with a trenching machine and that does not require the use of special rock wheels or buckets.

# PIPELINE SYSTEM.

That portion of the Atmos Energy Corp., Mid-Tex Division that provides pipeline transmission. The Pipeline System is upstream from city gates and feeds into the Distribution System.

# POINT OF DELIVERY.

Point at which natural gas leaves the Company's facilities. At Company's option, locations where the gas installation has multiple connections to Company's

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### RATE SCHEDULE

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# DESCRIPTION

facilities may be considered one point of delivery for billing purposes.

#### RATE SCHEDULE.

A statement of the method of determining charges for Gas Service, including the conditions under which such method applies.

#### RECEIPT NOMINATION.

The daily quantity of gas requested by a shipper to be delivered into the Pipeline System by the shipper as specified in the associated Transportation Agreement between the shipper and Atmos Energy Corp., Mid-Tex Division.

#### REGULATORY AUTHORITY.

An incorporated city or town, or an agency of the county, state, or federal government.

#### RESIDENTIAL CUSTOMER.

Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private Dwelling Unit or in an individually metered apartment and who uses natural gas primarily for OOResidential End Uses and occupies the building.

## RESIDENTIAL END USES.

Heating, space heating, cooking, water heating, and other similar type uses in a building or dwelling.

# RESIDENTIAL SALES SERVICE.

Gas service provided to any customer whose service is separately and individually metered and who uses natural gas primarily for Residential End Uses and occupies the building.

## SERVICE LINE.

A distribution line that transports gas from a common source of supply to a customer's meter. A distribution line that extends on to private property; serves no more than two adjacent, private, single-family residences separated by a property line; and terminates at a customer's meter is considered a Service Line.

# STATE AGENCY.

- (A) a department, commission, board, office, or other agency that:
- (i) is in the executive branch of state government;
- (ii) has authority that is not limited to a geographical portion of the state; and
- (iii) was created by the Texas Constitution or a statute of this state;
- (B) a university system or institution of higher education as defined by Section 61.003, Education Code, other than a public junior college; or
- (C) a river authority created under the Texas Constitution or a statute of this state.

# TEMPORARY GAS SERVICE.

Gas Service provided to Customer for a single, continuous period of time, which is

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RATE SCHEDULE				
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	less than twelve consecutive months, except that Gas Service provided during construction activities, even though provided for a continuous period of time in excess of twelve months, is considered to be Temporary Gas Service.			
	Customers who	-	gas supplies and for whom the Company provides ergy Corp., Mid-Tex Division.	
Index ACSC 2014	City Ordinanc		nt to the provisions of Rider RRM as approved by Cities list updated to add the cities of Hutto 4 .	
		E: 06/01/2014 : All customers in o	cities represented by the ACSC coalition as listed	
	City	Ord/Res No.	Approval Date	
	Abilene	24-2013	6/24/2013	
	Addison	ORD 013-023	6/11/2013	
	Allen	ORD 3152-6-13	6/11/2013	
	Alvarado	2013-025	5/20/2013	
	Angus	n/a	7/09/2013	
	Anna	619-2013	5/14/2013	
	Argyle	2013-08	5/28/2013	
	Arlington	13-020	6/04/2013	
	Aubrey	510-13	7/08/2013	
	Bedford	13-3060	5/28/2013	
	Bellmead	2013-004	8/13/2013	
	Benbrook	1347	5/16/2013	
	Beverly Hills		5/13/2013	
	Blossom	# 13-01	6/20/2013	
	Blue Ridge	5022013	5/07/2013	
	Bowie	2013-09	6/04/2013	
	Boyd	2013-09	5/07/2013	
	Bridgeport	2013-2	5/21/2013	
	Brownwood	13-15	5/28/2013	
	Buffalo	20130520	5/20/2013	
	Burkburnett	833	5/20/2013	
	Burleson	033 C-739-13	6/03/2013	
	Caddo Mills	# 51613	5/16/2013	
	Canton	2013-08	5/16/2013 5/21/2013	
	Canton	3553	6/11/2013	
	Cedar Hill	2013-507	6/11/2013	
	Cedar HIII Celeste	# 05072013	5/07/2013	
	Celeste	# 05072013 Ord. 2013-08	5/07/2013 5/14/2013	
	Cerina	41430	6/05/2013	
	Cisco	0-2013-3		
	Cisco Clarksville	# 2013-10	6/24/2013 5/20/2013	
	Cleburne			
	Cleburne	06-2013-33	6/11/2013	
	Ciyde College Stati	2013-012	5/14/2013 5/23/2013	
	College Stati	on 2013-3498 0-13-187	5/23/2013 78 6/18/2013	
	COTTEAANTITE	0-13-18	78 6/18/2013	

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E SCHEDULE			
EDULE ID	DESCRIPTION		
	Colorado City	2013-13	5/21/2013
	Comanche	5-2013	6/10/2013
	Commerce	# 13-09	6/18/2013
	Coolidge	41772	5/14/2013
	Coppell	2103-1345	6/11/2013
	Copperas Cove	2013-18	6/04/2013
	Corinth	13-05-16-09	5/16/2013
	Corral City	2013-10	6/19/2013
	Crandall	060313B	6/03/2013
	Crowley	06-2013-203	6/06/2013
	Dalworthington	Gardens 13-04 5/	22/2013
	Denison	4693	5/20/2013
	DeSoto	1945-13	6/04/2013
	Duncanville	2196	5/21/2013
	Eastland	13-782	6/17/2013
	Edgecliff Villa		6/13/2013
	Emory	# 1-2013	5/21/2013
	Ennis	13-05-03	6/03/2013
	Euless	1994	5/28/2013
	Everman	665	5/14/2013
	Fairview	2013-7-2A	7/02/2013
	Farmers Branch	3229	6/18/2013
	Farmersville #	0-2013-0611-002 6/1	.1/2013
	Fate	0-1227	6/03/2013
	Flower Mound	21-13	6/17/2013
	Forest Hill	2013-06-001	6/04/2013
	Fort Worth 2078	2-06-2013	6/04/2013
	Frisco ORD 13	-06-34	6/04/2013
	Frost	270	6/03/2013
	Gainesville	1316-05-2013	5/21/2013
	Garland	6625	6/18/2013
	Garrett	13-148	5/16/2013
	Grand Prairie	9535-2013	6/04/2013
	Grapevine	2013-24	6/04/2013
	Gunter	2013-06-24-2	
	Haltom City	0-2013-010-003	5/20/2013
	Harker Heights	2013-14	5/14/2013
	Haskell	51313	5/13/2013
	Haslet	009-20	6/17/2013
	Hewitt	2013-05-06-1	
	Highland Park	1919	6/10/2013
	Highland Villag	e 2013-1135	5/28/2013
	Honey Grove	051313G	5/13/2013
	Hurst	2230	
	Hutto	R-13-06-20-12E	
	Iowa Park	1158	6/10/2013
	Irving		3-9470 6/20/2013
	Justin	556-	
	Kaufman	0-10-13	5/30/2013
	Keene	2013-469	5/28/2013
	Keller	1650	5/21/2013

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

SCHEDULE				
DULE ID	DESCRIPTION			
	Kemp	13-02	5/14/2013	
	Kennedale	520	5/09/2013	
	Kerens	20130611	6/11/2013	
	Kerrville	2013-11	5/28/2013	
	Killeen	13-052	6/25/2013	
	Krum	41427	6/03/2013	
	Lake Worth	1001	6/11/2013	
	Lakeside	351	5/09/2013	
	Lancaster	2013-06-04	6/10/2013	
	Lewisville	3997-05-2013	5/20/2013	
	Lincoln Park	13-04	7/11/2013	
	Little Elm	1148	6/04/2013	
	Lorena	2013-0617-01	6/17/2013	
	Madisonville	721	5/13/2013	
	Malakoff	423	5/13/2013	
	Mansfield	OR-1875-13	6/10/2013	
	McKinney	0	7/16/2013	
	Melissa	13-23	5/28/2013	
	Mesquite	4267	6/03/2013	
	Midlothian	2013-20	5/14/2013	
	Murphy	ORD 13-06-954	6/04/2013	
	Newark	A-394	6/20/2013	
	Nocona	458	5/14/2013	
	North Richland		6/10/2013	
	Northlake	13-0523B	5/23/2013	
	Oak Leaf	1311	5/14/2013	
	Ovilla	2013-015	5/13/2013	
	Palestine	0-31-13	6/10/2013	
	Pantego	13-718	5/13/2013	
	Paris	# 2013-019	6/10/2013	
	Parker	Res. 2013-413	6/04/2013	
	Pecan Hill	2013-03	5/21/2013	
	Petrolia	122	5/14/2013	
		ORD 2013-6-13	6/24/2013	
	Ponder	13-04	5/16/2013	
	Pottsboro	1308	6/03/2013	
	Prosper	ORD 13-38	6/11/2013	
	Quitman	0 0051613	5/16/2013	
	Red Oak	13-028	6/10/2013	
		ounty) 013-13-05	5/13/2013	
	Richardson	Ord. 4011	6/10/2013	
	Richland	103	5/09/2013	
	Richland Hills		5/21/2013	
	River Oaks	983-2013	5/14/2013	
	Roanoke	2013-106	5/14/2013	
	Robinson	2013-014	7/02/2013	
	Rockwall	13-17	6/17/2013	
	Roscoe	120	5/14/2013	
	Rowlett	ORD-016-13	6/04/2013	
	Royse City	13-05-943	5/14/2013	
	Sachse	3485	6/17/2013	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	Saginaw	2013-09	6/04/2013			
	Seagoville*	08-13	6/03/2013			
	Sherman	5775	5/20/2013			
	Snyder	1071	6/03/2013			
	Southlake	1066	6/18/2013			
	Springtown	812	5/23/2013			
	Stamford	875	5/20/2013			
	Stephenville	2013-08	6/04/2013			
	Sulphur Springs	# 2634	7/02/2013			
	Sweetwater	2013-09	5/14/2013			
	Temple	2013-4590	6/06/2013			
	Terrell	2570	6/18/2013			
	The Colony	0	6/04/2013			
	Trophy Club	2013-14	6/03/2013			
	Tyler	0-2013-43	5/22/2013			
	University Park	13/21	6/04/2013			
	Venus	389-2013	5/13/2013			
	Vernon	1613	6/25/2013			
	Waco	2013-321	6/04/2013			
	Watauga	1524	6/24/2013			
	Waxahachie	2706	6/03/2013			
	Westlake	706	6/17/2013			
	White Settlement		5/14/2013			
	Whitesboro	1047	5/14/2013			
	Wichita Falls	29-2013	5/21/2013			
	Woodway	13-03	5/13/2013			
	Wylie	2013-24	6/11/2013			
ndex ATM 2014	City Ordinances : and to remove the EFFECTIVE DATE:	for ATM cities. Cit e cities of Hutto an 06/01/2014	o the provisions of Rider RRM as ies list updated to add the city d Kerens effective June 1, 2014	of Glen Rose		
	below.	II Customers III CILI	es represented by the ATM coalit	lion as listed		
	City	Ord/Res No.	Approval Date			
	Austin 2	0130627-106	6/27/2013			
	Balch Springs	721-13	6/24/2013			
	Bandera	2013-1	6/06/2013			
	Bartlett	203-03	6/10/2013			
	Belton	2013-19	6/11/2013			
	Blooming Grove	736	6/03/2013			
	Bryan	3487	6/11/2013			
	Cameron	2013-06-03-007	6/03/2013			
	Cedar Park	R116.13.06.12.D3	6/13/2013			
	Clifton	130601	6/11/2013			
	Corsicana	3625	6/04/2013			
	Denton	R2013-014	6/04/2013			
	Electra	2013-06	6/25/2013			
	Fredericksburg	N/A	6/17/2013			
	Gatesville					

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
	Georgetown	06113-N	6/11/2013
	Glen Rose	6102013	6/10/2013
	Goldthwaite	6-6-2013	6/06/2013
	Granbury	1309	6/04/2013
	Greenville	# 13-22	6/11/2013
	Groesbeck	13-R-12A	6/18/2013
	Hamilton	21-13	6/13/2013
	Heath	130709	7/09/2013
	Henrietta	2013-17	6/10/2013
	Hickory Creek	2013-0618-1	6/18/2013
	Hico	061013B	6/10/2013
	Hillsboro	R-2013-06-29	6/18/2013
	Lampasas	13-09	6/11/2013
	Leander	13-007-00	6/20/2013
	Lometa	6032013	6/03/2013
	Longview	4625	6/13/2013
	Marble Falls	2013-R-06A	6/18/2013
	Mart	2013-0601	6/24/2013
	Mexia	41427	6/18/2013
	Olney	R3-13	6/10/2013
	Pflugerville	1366-13-06-11-0143	
	Point	# 2013-06-11-2	6/11/2013
	Princeton	# 2013-06-10-R	6/10/2013
	Ranger	2013-06-10-09	6/10/2013
	Rice	2013-0601	6/11/2013
	Riesel	20130611	6/11/2013
	Rockdale	R2013-06-01 (10B)	6/10/2013
	Rogers Round Rock	7012013	7/01/2013 6/27/2013
		R-13-06-27-F1	
	San Angelo	2013-06-085 R06-10-13	6/04/2013
	Sanger Somerville		6/03/2013
	Star Harbor	R13-003 41275	6/11/2013 6/10/2013
	Trinidad	2013-001	6/18/2013
	Whitney	2013-001	6/21/2013
ndex Other 2014	Cities impleme	nting rates pursuant t	o the provisions of Rider RRM as approved by ties. Cities list updated to remove the city
	EFFECTIVE DATE APPLICABLE TO: below.		es represented by the Non-Coalition as listed
	City	Ord/Res No.	Approval Date
	Abbott	41438	6/13/2013
	Alba	13-06-03	6/03/2013
	Albany	13-6-1	6/10/2013
	Alma	1301	7/09/2013
	Alvord	2013 06 -01	6/13/2013
	Annona	# 2013-6-11	6/11/2013
	Anson	2013-06	6/10/2013

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Archer City	344	5/16/2013	
	Athens	R-22-13	6/10/2013	
	Aurora	R1306	6/10/2013	
	Avery	# 7-8-13	7/08/2013	
	Azle	2013-13	6/18/2013	
	Baird	52113	5/21/2013	
	Ballinger	6032013	6/03/2013	
	Bangs	2013-09	6/10/2013	
	Bardwell	41334	5/24/2013	
	Barry	13-01	5/21/2013	
	Bartonville	553-13	6/18/2013	
	Bellevue	520-13	5/20/2013	
	Bells	60413	6/04/2013	
	Benjamin	003-2013	6/13/2013	
	Bertram	432-061113	6/11/2013	
	Blackwell	2013-02	6/10/2013	
	Blanket	140	6/17/2013	
	Blue Mound	13-7	6/18/2013	
	Blum	61113	6/11/2013	
	Bogata	# 13-05	6/10/2013	
	Bonham	6102013.1	6/10/2013	
	Brazos Bend	13-1-R	7/16/2013	
	Bremond	41426	6/20/2013	
	Bronte	n/a	6/13/2013	
	Brownsboro	2013-001	6/13/2013	
	Bruceville-Eddy	41438	6/13/2013	
	Buckholts	20130613	6/13/2013	
	Buffalo Gap	2013-01	6/13/2013	
	Burnet	R2013-10	6/11/2013	
	Byers	7/11/13	7/11/2013	
	Caldwell	41415	5/21/2013	
	Calvert	2013-004	6/10/2013	
	Campbell	# 002-2013	6/10/2013	
	Carbon	285	6/17/2013	
	Cashion Communi	ity 41435	6/10/2013	
	Chandler	061113A	6/11/2013	
	Chico	6-2013-1	6/04/2013	
	Childress	204	6/27/2013	
	Chillicothe	030312-	6/03/2013	
	Cockrell Hill	2013-06112013	6/11/2013	
	Coleman	13-12	6/20/2013	
	Collinsville	541	6/17/2013	
	Como	# 13-01	6/11/2013	
	Cooper	# 01-06-13	6/10/2013	
	Copper Canyon	13-04	6/10/2013	
	Covington	20130528-1	5/28/2013	
	Coyote Flats	41436	6/11/2013	
	Crawford	2013-01	5/28/2013	
	Cross Roads	2013-0617-01	6/17/2013	
		‡ 1-2013	6/04/2013	
	Dawson	2013-2	6/03/2013	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Decatur	41430	6/10/2013	
	DeLeon	007-13	6/13/2013	
	Deport	# 2013-01	6/13/2013	
	Detroit	# 231	6/13/2013	
	Dodd City	61313	6/13/2013	
	Double Oak	13-01	6/17/2013	
	Dublin	n/a	7/08/2013	
	Early	2013-06	6/11/2013	
	Ector	52013	5/20/2013	
	Edom	2013	6/13/2013	
	Emhouse	2013-13	6/05/2013	
	Eustace	260-06-2013	6/06/2013	
	Evant	2013-01	6/03/2013	
	Fairfield	61113	6/11/2013	
	Ferris	R-13-164	7/01/2013	
	Forney	13-11	7/02/2013	
	Franklin	260	5/20/2013	
	Frankston	61113	6/11/2013	
	Glenn Heights	R-11-13	6/18/2013	
	Godley	41429	6/04/2013	
	Goodlow	n/a	6/14/2013	
	Gordon	01-2013	6/10/2013	
	Goree	2013-02	6/17/2013	
	Gorman	06-06-2013	6/06/2013	
	Grandview	2013-0606	6/13/2013	
	Granger	50202013-2	5/20/2013	
	Gustine	2013-3	6/11/2013	
	Hamlin	09-331	6/17/2013	
	Hawley	06-13	6/11/2013	
	Hearne	41429	6/04/2013	
	Hebron	2013-3	7/01/2013	
	Holland	61713	6/17/2013	
	Holliday	2013-03	6/10/2013	
	Howe	13-0002	5/21/2013	
	Hubbard	061113-01	6/11/2013	
	Hutchins	2013-0617	6/17/2013	
	Impact	n/a	6/11/2013	
	Iredell	2013-01	6/10/2013	
	Italy	R-13-0610-01	6/10/2013	
	Itasca	5282013	5/28/2013	
	Jewett	13-06-01	6/10/2013	
	Josephine	41435	6/10/2013	
	Joshua	2013-06	6/13/2013	
	Knollwood	R2013-0523	5/23/2013	
	Knox City	n/a	6/18/2013	
	Kosse	6413	6/04/2013	
	Kurten	41395	6/25/2013	
	Lacy-Lakeview	2013-07	6/11/2013	
	Ladonia	20130603	6/03/2013	
	Lake Dallas	2013-04	6/13/2013	
	Lakeport	13-06-11-1	7/09/2013	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
	Lavon	20130601 R	6/04/2013	
	Lawn	20130001 K	6/18/2013	
	Leona			
		6102013	6/10/2013	
	Leonard	61813 13-0612-16	6/18/2013	
	Lexington		6/12/2013	
	Lindsay	0613-1	6/10/2013	
	Lipan	41438	6/03/2013	
	Little River	-	1438 6/13/2013	
	Llano	2013-06-03-1	6/03/2013	
	Lone Oak	# 133-3013	7/08/2013	
	Loraine	06-18-13	6/18/2013	
	Lott	06.10.13R	6/10/2013	
	Lueders	n/a	6/10/2013	
	Mabank	12013	6/04/2013	
	Malone	2013-01	6/12/2013	
	Manor	2013-02	6/05/2013	
	Marlin	13-029	6/11/2013	
	Maypearl	61713	6/17/2013	
	McGregor	R-9-13	6/10/2013	
	McLendon-Chis	sholm 2013	-O1R 5/28/2013	
	Megargel	2013-06	6/11/2013	
	Meridian	13-0520	5/20/2013	
	Merkel	6102013	6/10/2013	
	Midway	05-20-13-I	5/20/2013	
	Miles	06032013A	6/03/2013	
	Milford	No Number	6/04/2013	
	Millsap	13-06-01	5/28/2013	
	Mobile City	41429	6/04/2013	
	Moody	R06042013	6/04/2013	
	Moran	(None)	5/21/2013	
	Morgan	13-02	6/06/2013	
	Muenster	41428	6/03/2013	
	Munday	6112013	6/11/2013	
	Murchison	2013-02	6/11/2013	
	Nevada	N/A	6/04/2013	
	New Chapel H		6/04/2013	
	Newcastle	130610A	6/10/2013	
	Nolanville	2013-06-06	6/10/2013	
	Normangee	41457	7/02/2013	
	Novice			
		n/a 6112012	6/03/2013	
	Oakwood	6112013	6/11/2013	
	O'Brien	(None)	5/23/2013	
	Oglesby	2-2013	5/21/2013	
	Palmer	2013 06 01	6/18/2013	
	Paradise	520-13	5/20/2013	
	Pecan Gap	# 875	6/25/2013	
	Penelope	62013	6/20/2013	
	Pilot Point	2013-03-10		
	Pleasant Vall	_	6/03/2013	
	Post Oak Bend	d Passed	6/11/2013	
	Powell	061713A	6/17/2013	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TE SCHEDULE				
CHEDULE ID	DESCRIPTION			
	Poynor	41	7/08/2013	
	Putnam	2013-1	6/03/2013	
	Quanah	0213-	6/11/2013	
	Quinlan	# 2013-06-01	6/10/2013	
	Ravenna	18	5/20/2013	
	Reno (Lamar Co	unty) #		
	Retreat	6-13-2013	6/13/2013	
		2013-04R	6/13/2013	
	Rio Vista	5-16-13 A	5/16/2013	
	Robert Lee	N/A	6/10/2013	
	Roby	n/a	6/11/2013	
	Rochester	n/a	6/10/2013	
	Rosebud	41435	6/10/2013	
		013-1	6/11/2013	
	Rotan	2013-6A	6/13/2013	
	Roxton	# 13-15	5/28/2013	
	Rule	2013-7A	7/11/2013	
	Runaway Bay	319	5/21/2013	
	Sadler	13-01	6/11/2013	
	Saint Jo	80-061213	6/12/2013	
	San Saba	2013-19	6/11/2013	
	Sanctuary	01-13	6/11/2013	
	Sansom Park	927-13	6/20/2013	
	Santa Anna	61013	6/10/2013	
		#R13-0521	5/21/2013	
	-	19	7/08/2013	
	-	1366	6/20/2013	
	Shady Shores	742	7/01/2013	
	South Mountain		6/07/2013	
	Southmayd	115	6/11/2013	
	Strawn	02-13	6/17/2013	
	Streetman	2013-01	6/17/2013	
	Sun Valley	# R061113-0		
	Sunnyvale	0	6/24/2013	
	=	2013-005	6/18/2013	
	Taylor	R13-11	6/13/2013	
	Teaque	41443	6/18/2013	
	Tehuacana	62013	6/20/2013	
	Thorndale	13-04	6/12/2013	
	Thornton	41435	6/10/2013	
	Thrall	6182013	6/18/2013	
	Throckmorton	2013-04	6/11/2013	
		104	6/18/2013	
		27	7/09/2013	
	Tom Bean	2013-05	5/20/2013	
	Trent	250	6/11/2013	
	Trenton	371	6/13/2013	
		2013-0610	6/10/2013	
	Tuscola	06-03-2013	6/03/2013	
		13-04	5/20/2013	
	Valley Mills	421	6/04/2013	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE
SCHEDULE ID

### DESCRIPTION

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Valley View 0610-13 6/10/2013 Van Alstyne 06-2013-01 6/11/2013 Walnut Springs 06-20-2013 6/20/2013

30

130604 6/04/2013 West Westover Hills R-13-01 6/18/2013 Westworth Village 2013-04 6/11/2013 Whitehouse R13-0521-01 5/21/2013 Whitewright 403 6/04/2013 Wilmer 2013-0615C 6/15/2013 Windom 130611 6/11/2013 Winters 2013-05 5/20/2013 Wixon Valley 228 8/22/2013 Wolfe City # 6102013 6/10/2013 Wortham 710-0613 6/11/2013 Yantis NA 5/20/2013

PSF 2014 Customers bills will be adjusted \$1.01 per bill for the 2014 Pipeline Safety Fee

PIPELINE SAFETY PROGRAM FEES -

2014

Title 16 Economic Regulation Part 1 Railroad Commission Of Texas

Chapter 8

Pipeline Safety Regulations

Subchapter C Requirements For Natural Gas Pipelines Only Rule Section 8.201 Pipeline Safety Program Fees

(a) Application of fees. Pursuant to Texas Utilities Code, Section121.211, the Commission establishes a pipeline safety and regulatory program fee, to be assessed annually against operators of natural gas distribution pipelines and pipeline facilities and natural gas master metered pipelines and pipeline facilities subject to the Commission's jurisdiction under Texas Utilities Code, Title 3. The total amount of revenue estimated to be collected under this section does not exceed the amount the Commission estimates to be necessary to recover the costs of administering the pipeline safety and regulatory programs under Texas Utilities Code, Title 3, excluding costs that are fully funded by federal sources for any fiscal year.

5/28/2013

- (b) Natural gas distribution systems. The Commission hereby assesses each operator of a natural gas distribution system an annual pipeline safety and regulatory program fee of \$1.00 for each service (service line) in service at the end of each calendar year as reported by each system operator on the U.S. Department of Transportation (DOT) Gas Distribution Annual Report, Form PHMSA F7100.1-1 due on March 15 of each year.
- (1) Each operator of a natural gas distribution system shall calculate the annual pipeline safety and regulatory program total to be paid to the Commission by multiplying the \$1.00 fee by the number of services listed in Part B, Section 3, of Form PHMSA F7100.1-1, due on March 15 of each year.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

### RATE SCHEDULE

### SCHEDULE ID

# DESCRIPTION

- (2) Each operator of a natural gas distribution system shall remit to the Commission on March 15 of each year the amount calculated under paragraph (1) of this subsection.
- (3) Each operator of a natural gas distribution system shall recover, by a surcharge to its existing rates, the amount the operator paid to the Commission under paragraph (1) of this subsection. The surcharge:
- (A) shall be a flat rate, one-time surcharge;
- (B) shall not be billed before the operator remits the pipeline safety and regulatory program fee to the Commission;
- (C) shall be applied in the billing cycle or cycles immediately following the date on which the operator paid the Commission;
- (D) shall not exceed \$1.00 per service or service line; and
- (E) shall not be billed to a state agency, as that term is defined in Texas Utilities Code, Section101.003.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each operator of a natural gas distribution system shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (5) Each operator of a natural gas distribution system that is a utility subject to the jurisdiction of the Commission pursuant to Texas Utilities Code, Chapters 101 105, shall file a generally applicable tariff for its surcharge in conformance with the requirements of Section 7.315 of this title, relating to Filing of Tariffs.
- (6) Amounts recovered from customers under this subsection by an investor-owned natural gas distribution system or a cooperatively owned natural gas distribution system shall not be included in the revenue or gross receipts of the system for the purpose of calculating municipal franchise fees or any tax imposed under Subchapter B, Chapter 182, Tax Code, or under Chapter 122, nor shall such amounts be subject to a sales and use tax imposed by Chapter 151, Tax Code, or Subtitle C, Title 3, Tax Code.
- (c) Natural gas master meter systems. The Commission hereby assesses each natural gas master meter system an annual pipeline safety and regulatory program fee of

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

### RATE SCHEDULE

### SCHEDULE ID

# DESCRIPTION

\$100 per master meter system.

- (1) Each operator of a natural gas master meter system shall remit to the Commission the annual pipeline safety and regulatory program fee of \$100 per master meter system no later than June 30 of each year.
- (2) The Commission shall send an invoice to each affected natural gas master meter system operator no later than April 30 of each year as a courtesy reminder. The failure of a natural gas master meter system operator to receive an invoice shall not exempt the natural gas master meter system operator from its obligation to remit to the Commission the annual pipeline safety and regulatory program fee on June 30 each year.
- (3) Each operator of a natural gas master meter system shall recover as a surcharge to its existing rates the amounts paid to the Commission under paragraph (1) of this subsection.
- (4) No later than 90 days after the last billing cycle in which the pipeline safety and regulatory program fee surcharge is billed to customers, each natural gas master meter system operator shall file with the Commission's Gas Services Division and the Pipeline Safety Division a report showing:
- (A) the pipeline safety and regulatory program fee amount paid to the Commission;
- (B) the unit rate and total amount of the surcharge billed to each customer;
- (C) the date or dates on which the surcharge was billed to customers; and
- (D) the total amount collected from customers from the surcharge.
- (d) Late payment penalty. If the operator of a natural gas distribution system or a natural gas master meter system does not remit payment of the annual pipeline safety and regulatory program fee to the Commission within 30 days of the due date, the Commission shall assess a late payment penalty of 10 percent of the total assessment due under subsection (b) or (c) of this section, as applicable, and shall notify the operator of the total amount due to the Commission.

Source Note: The provisions of this Section8.201 adopted to be effective September 8, 2003, 28 TexReg 7682; amended to be effective November 24, 2004, 29 TexReg 10733; amended to be effective May 15, 2005, 30 TexReg 2849; amended to be effective December 19, 2005, 30 TexReg 8428; amended to be effective April 18, 2007, 32 TexReg 2136; amended to be effective November 12, 2007, 32 TexReg 8121; amended to be effective September 21, 2009, 34 TexReg 6446; amended to be effective August 30, 2010, 35 TexReg 7743; amended to be effective November 14, 2011, 36 TexReg 7663; amended to be effective November 11, 2013, 38 TexReg 7947

Rate T RRM Inc 14

Implementing rates for the Rate Review Mechanism (RRM), 5 year renewal, in accordance with City Ordinance 1015, plus additional Cities ordinances, effective June 1, 2014. See the Cities Indexes for the list of cities and ordinance numbers.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

# RATE SCHEDULE

# SCHEDULE ID DESCRIPTION

RATE SCHEDULE: T - TRANSPORTATION

APPLICABLE TO: ALL CUSTOMERS IN THE MID-TEX DIVISION EXCEPT THE CITY OF DALLAS AND UNINCORPORATED AREAS

EFFECTIVE DATE: Bills Rendered on or after 06/01/2014

## Application

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

## Type of Service

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

## Monthly Rate

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

Charge Amount

Customer Charge per Meter \$ 675.00 per month

First 0 MMBtu to 1,500 MMBtu \$ 0.2807 per MMBtu

Next 3,500 MMBtu \$ 0.2056 per MMBtu

All MMBtu over 5,000 MMBtu \$ 0.0441 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider PA

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

# Imbalance Fees

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

### RATE SCHEDULE

## SCHEDULE ID

# DESCRIPTION

## Monthly Imbalance Fees

Customer shall pay Company the greater of (i) 0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest midpoint price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

### Curtailment Overpull Fee

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in Platts Gas Daily published for the applicable Gas Day in the table entitled Daily Price Survey.

#### Replacement Index

In the event the midpoint or common price for the Katy point listed in Platts Gas Daily in the table entitled Daily Price Survey is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

## Agreement

A transportation agreement is required.

## Notice

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

## Special Conditions

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

## Rider-TAX 2010

This rider is for the State Gross Receipts Tax which is based on the population of each city. The basis for the population is the U.S. Census which is conducted every 10 years. Therefore these rates change each 10 years as the census numbers become final. The tax rates shown are the values shown in the Texas Tax Code. The billed rate is this rate grossed up for the tax on tax effect which is the tax rate divided by 1 minus the tax rate.

RIDER TAX - TAX ADJUSTMENT

APPLICABLE TO: Entire Division Effective Date: 12/01/2012

# Application

Applicable to Customers taking service under Rate R, Rate C, Rate I, Rate T, Rate CGS, and Rate PT, except for exempt State Agency Customers, to the extent of state gross receipts taxes only. Each monthly bill shall be adjusted for state gross receipts taxes imposed by Sections 182-021 - 182-025 of the Texas Tax Code. Each monthly bill shall also be adjusted by an amount equivalent to the amount of all

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

# RATE SCHEDULE

# SCHEDULE ID

# DESCRIPTION

Town Name

applicable taxes and any other governmental impositions, rentals, fees, or charges (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed upon or allocated to Company with respect to the Gas Service provided to Customer by Company, and any associated facilities involved in the performance of such Gas Service. Each monthly bill shall also be adjusted by an amount equivalent to the proportionate part of any increase or decrease of any tax and any other governmental imposition, rental, fee, or charge (except state, county, city, and special district ad valorem taxes and taxes on net income) levied, assessed, or imposed subsequent to the effective date of this tariff, upon or allocated to Company's operations, by any new or amended law, ordinance, or contract.

POPULATION KEY TAX RATE
LESS THAN 1000 0.00000
1000 TO 2499 0.005810
2499 TO 9999 0.0107
10000 AND ABOVE 0.01997

Tax Rate

ABBOTT 0.00000 ABILENE 0.01997 ADDISON 0.01997 0.00000 ALBA ALBANY 0.00581 ALLEN 0.01997 ALMA 0.00000 ALVARADO 0.01070 ALVORD 0.00581 ANGUS 0.00000 0.01070 ANNA ANNONA 0.00000 ANSON 0.00581 ARCHER CITY 0.00581 0.01070 ARGYLE ARLINGTON 0.01997 ATHENS 0.01997 AUBREY 0.01070 AURORA 0.00581 AUSTIN 0.01997 0.00000 AVERY AZLE 0.01997 BAIRD 0.00581 BALCH SPRINGS 0.01997

 BALCH SPRINGS
 0.0199°

 BALLINGER
 0.01070

 BANDERA
 0.00000

 BARGS
 0.00581

 BARTY
 0.00000

 BARTLETT
 0.00581

 BARTONVILLE
 0.00581

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE		
CHEDULE ID	DESCRIPTION	
	BEDFORD 0.01997	
	BELLEVUE 0.00000	
	BELLMEAD 0.01070	
	BELLS 0.00581	
	BELTON 0.01997	
	BENBROOK 0.01997	
	BENJAMIN 0.00000	
	BERTRAM 0.00581	
	BEVERLY HILLS 0.00581 BLACKWELL 0.00000	
	BLACKWELL 0.00000	
	BLANKET 0.00000	
	BLOOMING GROVE 0.00000	
	BLOSSOM 0.00581	
	BLUE MOUND 0.00581	
	BLUE RIDGE 0.00000	
	BLUM 0.00000	
	BOGATA 0.00581	
	BONHAM 0.01997	
	BOWIE 0.01070	
	BOYD 0.00581	
	BRAZOS BEND 0.00000	
	BREMOND 0.00000	
	BRIDGEPORT 0.01070	
	BRONTE 0.00000	
	BROWNSBORO 0.00581	
	BROWNWOOD 0.01997	
	BRUCEVILLE-EDDY 0.00581	
	BRYAN 0.01997 BUCKHOLTS 0.00000	
	BUFFALO 0.00581	
	BUFFALO GAP 0.00000	
	BURKBURNETT 0.01997	
	BURLESON 0.01997	
	BURNET 0.01070	
	BYERS 0.00000	
	CADDO MILLS 0.00581	
	CALDWELL 0.01070	
	CALVERT 0.00581	
	CAMERON 0.01070	
	CAMPBELL 0.00000	
	CANTON 0.01070	
	CARBON 0.00000	
	CARROLLTON 0.01997	
	Cashion COMMUNITY 0.00000	
	CEDAR HILL 0.01997	
	CEDAR PARK 0.01997	
	CELESTE 0.00000	
	CELINA 0.01070	
	CENTERVILLE 0.00000	
	CHANDLER 0.00000 CHANDLER 0.01070	
	CHUMPHER 0.0TO/O	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE				_
SCHEDULE ID	DESCRIPTION			
	CHILDRESS	0.01070		
	CHILLICOTHE	0.00000		
	CISCO	0.01070		
	CLARKSVILLE	0.01070		
	CLEBURNE	0.01997		
	CLIFTON	0.01070		
	CLYDE	0.01070		
	COCKRELL HILL			
	COLEMAN	0.01070		
	COLLEGE STATIO	N 0.01997		
	COLLEYVILLE	0.01997		
		0.00581		
	COLORADO CITY COMANCHE	0.0107	0	
	COMMERCE	***	-	
	COMO			
		0.00000		
		0.00581		
	COPPELL	0.00381		
	COPPELL COPPER CANYON			
		0.01997		
		0.01997		
	CORRAL CITY	0.00000		
	CORSICANA	0.01997		
	COVINGTON			
	COYOTE FLATS			
	CRANDALL	0.01070		
	CRAWFORD	0.00000		
	CROSS ROADS	0.00581		
	CROWLEY	0.01997		
	CUMBY	0.00000		
	DALLAS	0.01997		
	DALWORTHINGTON		0.00581	
	DAWSON	0.00000		
	DE LEON	0.00581		
	DECATUR	0.01070		
	DENISON	0.01997		
	DENTON	0.01997		
	DEPORT	0.00000		
	DESOTO	0.01997		
	DETROIT	0.00000		
	DODD CITY	0.00000		
	DOUBLE OAK	0.01070		
	DUBLIN	0.01070		
	DUNCANVILLE	0.01997		
	EARLY	0.01070		
	EASTLAND	0.01070		
	ECTOR	0.0000		
		AGE 0.01070		
	EDOM	0.00000		
	ELECTRA	0.01070		

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

		_
RATE SCHEDULE		
SCHEDULE ID	PUGGDIDATAN	
SCHEDULE ID	DESCRIPTION	
	EMHOUSE 0.00000	
	EMORY 0.00581	
	ENNIS 0.01997	
	EULESS 0.01997	
	EUSTACE 0.00000	
	EVANT 0.00000	
	EVERMAN 0.01070	
	FAIRFIELD 0.01070	
	FAIRVIEW 0.01070	
	FARMERS BRANCH 0.01997	
	FARMERSVILLE 0.01070	
	FATE 0.01070	
	FERRIS 0.00581	
	FLOWER MOUND 0.01997	
	FOREST HILL 0.01997	
	FORNEY 0.01997	
	FORT WORTH 0.01997	
	FRANKLIN 0.00581	
	FRANKSTON 0.00581	
	FREDERICKSBURG 0.01997	
	FRISCO 0.01997	
	FROST 0.00000	
	GAINESVILLE 0.01997	
	GARLAND 0.01997	
	GARRETT 0.00000	
	GATESVILLE 0.01997	
	GEORGETOWN 0.01997	
	GLEN ROSE 0.00581	
	GLENN HEIGHTS 0.01997	
	GODLEY 0.00581	
	GOLDTHWAITE 0.00581	
	GOODLOW 0.00000	
	GORDON 0.00000	
	GOREE 0.00000	
	GORMAN 0.00581	
	GRANBURY 0.01070	
	GRAND PRAIRIE 0.01997	
	GRANDVIEW 0.00581	
	GRANGER 0.00581	
	GRAPEVINE 0.01997	
	GREENVILLE 0.01997	
	GROESBECK 0.01070	
	GUNTER 0.00581	
	GUSTINE 0.00000	
	HALTOM CITY 0.01997	
	HAMILTON 0.01070	
	HAMLIN 0.00581	
	HARKER HEIGHTS 0.01997	
	HASKELL 0.01070	
	HASLET 0.00581	
	HAWLEY 0.00000	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	HEARNE 0.01070
	HEATH 0.01070
	HEBRON 0.00000
	HENRIETTA 0.01070
	HEWITT 0.01997
	HICKORY CREEK 0.01070 HICO 0.00581
	HICO 0.00581 HIGHLAND PARK 0.01070
	HIGHLAND VILLAGE 0.01997
	HILLSBORO 0.01070
	HOLLAND 0.00581
	HOLLIDAY 0.00581
	HONEY GROVE 0.00581
	HOWE 0.01070
	HUBBARD 0.00581
	HURST 0.01997
	HUTCHINS 0.01070
	HUTTO 0.01997
	IMPACT 0.00000
	IOWA PARK 0.01070
	IREDELL 0.00000
	IRVING 0.01997
	ITALY 0.00581
	ITASCA 0.00581
	JEWETT 0.00581
	JOSEPHINE 0.00000
	JOSHUA 0.01070
	JUSTIN 0.01070
	KAUFMAN 0.01070
	KEENE 0.01070
	KELLER 0.01997
	KEMP 0.00581
	KENNEDALE 0.01070
	KERENS 0.00581
	KERRVILLE 0.01997
	KILLEEN 0.01997
	KNOLLWOOD 0.00000
	KNOX CITY 0.00581
	KOSSE 0.00000
	KRUM 0.01070
	KURTEN 0.00000
	LACY-LAKEVIEW 0.01070
	LADONIA 0.00000
	LAKE DALLAS 0.01070
	LAKE WORTH 0.01070
	LAKEPORT 0.00000
	LAKESIDE 0.00581
	LAMPASAS 0.01070
	LANCASTER 0.01997
	LAVON 0.00581
	LAWN 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	LEANDER 0.01997
	LEONA 0.00000
	LEONARD 0.00581
	LEWISVILLE 0.01997
	LEXINGTON 0.00581 LINCOLN PARK 0.00000
	LINDSAY 0.00581
	LIPAN 0.00000
	LITTLE ELM 0.01997
	LITTLE RIVER-ACADEMY 0.00581
	LLANO 0.01070
	LOMETA 0.00000
	LONE OAK 0.00000
	LONGVIEW 0.01997
	LORAINE 0.0000
	LORENA 0.00581
	LOTT 0.00000
	LUEDERS 0.00000
	MABANK 0.01070
	MADISONVILLE 0.01070
	MALAKOFF 0.00581
	MALONE 0.0000
	MANOR 0.01070
	MANSFIELD       0.01997         MARBLE FALLS       0.01070         MARLIN       0.01070
	MARLIN 0 01070
	MART 0.00581
	MAYPEARL 0.00000
	MCGREGOR 0.01070
	MCKINNEY 0.01997
	MCLENDON-CHISHOLM 0.00581
	MEGARGEL 0.00000
	MELISSA 0.01070
	MERIDIAN 0.00581
	MERKEL 0.01070
	MESQUITE 0.01997
	MEXIA 0.01070
	MIDLOTHIAN 0.01997
	MIDWAY 0.0000
	MILES 0.00000
	MILFORD 0.00000
	MILLSAP 0.00000
	MOBILE CITY 0.00000
	MOODY 0.00581
	MORAN 0.0000
	MORGAN 0.00000
	MUENSTER 0.00581 MUNDAY 0.00581
	MURCHISON 0.00000 MURPHY 0.01997
	MORPHY 0.01997 NEVADA 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE. DI	RRC TARTEF NO: 200/1
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	NEW CHAPEL HILL 0.00000
	NEWARK 0.00581
	NEWCASTLE 0.00000
	NOCONA 0.01070
	NOLANVILLE 0.01070
	NORMANGEE 0.00000
	NORTH RICHLAND HILLS 0.01997
	NORTHLAKE 0.00581
	NOVICE 0.00000
	OAK LEAF 0.00581
	OAKWOOD 0.00000
	O'BRIEN 0.00000
	OGLESBY 0.00000
	OLNEY 0.01070
	OVILLA 0.01070
	PALESTINE 0.01997
	PALMER 0.00581
	PANTEGO 0.00581
	PARADISE 0.00000
	PARIS 0.01997
	PARKER 0.01070
	PECAN GAP 0.00000
	PECAN HILL 0.00000
	PENELOPE 0.00000
	PETROLIA 0.00000
	PFLUGERVILLE 0.01997
	PILOT POINT 0.01070
	PLANO 0.01997
	PLEASANT VALLEY 0.00000 POINT 0.00000
	POINT 0.00000 PONDER 0.00581
	POST OAK BEND 0.00000
	POTTSBORO 0.00581
	POWELL 0.00000
	POYNOR 0.00000
	PRINCETON 0.01070
	PROSPER 0.01070
	PUTNAM 0.00000
	QUANAH 0.01070
	QUINLAN 0.00581
	QUITMAN 0.00581
	RANGER 0.00581
	RAVENNA 0.00000
	RED OAK 0.01997
	RENO (LAMAR CO) 0.01070
	RENO (PARKER CO) 0.00581
	RETREAT 0.00000
	RHOME 0.00581
	RICE 0.0000
	RICHARDSON 0.01997
	RICHLAND 0.00000

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	RICHLAND HILLS 0.01070	
	RIESEL 0.00581	
	RIO VISTA 0.00000	
	RIVER OAKS 0.01070	
	ROANOKE 0.01070	
	ROBERT LEE 0.00581	
	ROBINSON 0.01997	
	ROBY 0.00000	
	ROCHESTER 0.00000	
	ROCKDALE 0.01070	
	ROCKWALL 0.01997	
	ROGERS 0.00581	
	ROSCOE 0.00581	
	ROSEBUD 0.00581	
	ROSS 0.00000	
	ROTAN 0.00581	
	ROUND ROCK 0.01997	
	ROWLETT 0.01997	
	ROXTON 0.00000	
	ROYSE CITY 0.01070	
	RULE 0.00000	
	RUNAWAY BAY 0.00581	
	SACHSE 0.01997	
	SADLER 0.00000	
	SAGINAW 0.01997	
	SAN ANGELO 0.01997	
	SAN SABA 0.01070	
	SANCTUARY 0.0000	
	SANGER 0.01070	
	SANSOM PARK 0.01070	
	SANTA ANNA 0.00581	
	SAVOY 0.00000	
	Scurry town 0.00000	
	SEAGOVILLE 0.01997	
	SEYMOUR 0.01070	
	SHADY SHORES 0.01070	
	SHERMAN 0.01997	
	SNYDER 0.01997	
	SOMERVILLE 0.00581	
	SOUTH MOUNTAIN 0.00000	
	SOUTHLAKE 0.01997	
	SOUTHMAYD 0.00000	
	SPRINGTOWN 0.01070	
	ST. JO 0.00581	
	STAMFORD 0.01070	
	STAR HARBOR 0.00000	
	STAR HARBOR 0.00000 STEPHENVILLE 0.01997	
	STRAWN 0.00000	
	SULPHUR SPRINGS 0.01997 SUN VALLEY 0.00000	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 26871
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	SUNNYVALE 0.01070
	SWEETWATER 0.01997
	TALTY 0.00581
	TAYLOR 0.01997
	TEAGUE 0.01070
	TEHUACANA 0.00000
	TEMPLE 0.01997
	TERRELL 0.01997
	THE COLONY 0.01997
	THORNDALE 0.00581
	THORNTON 0.00000
	THRALL 0.00000
	THROCKMORTON 0.00000
	TIOGA 0.00000
	TOCO 0.00000
	TOM BEAN 0.00581
	TRENT 0.00000
	TRENTON 0.00000
	TRINIDAD 0.00000
	TROPHY CLUB 0.01070 TROY 0.00581
	TUSCOLA 0.00000 TYE 0.00581
	TYLER 0.01997
	UNIVERSITY PARK 0.01997
	VALLEY MILLS 0.00581
	VALLEY VIEW 0.00000
	VAN ALSTYNE 0.01070
	VENUS 0.01070
	VERNON 0.01997
	WACO 0.01997
	WALNUT SPRINGS 0.00000
	WATAUGA 0.01997
	WAXAHACHIE 0.01997
	WEINERT 0.00000
	WEST 0.01070
	WESTLAKE 0.00000
	WESTOVER HILLS 0.00000
	WESTWORTH VILLAGE 0.00581
	WHITE SETTLEMENT 0.01997
	WHITEHOUSE 0.01070
	WHITESBORO 0.01070
	WHITEWRIGHT 0.00581
	WHITNEY 0.00581
	WICHITA FALLS 0.01997
	WILMER 0.01070
	WINDOM 0.00000
	WINTERS 0.01070
	WIXON VALLEY 0.00000
	WOLFE CITY 0.00581
	WOODWAY 0.01070

#### 10/21/2014 RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

WORTHAM 0.01997 0.000 0.00581 0.00000

RATE ADJUSTMENT PROVISIONS

None

TARIFF CODE:	DT	RRC TARIFF	NO:	26871

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20452	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ABBOTT			
20454	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ABILENE			
20457	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ADDISON			
20459	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ALBA			
20461	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ALBANY			
20463	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ALLEN			
20465	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ALMA			
20467	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ALVARADO			
20469	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ALVORD			
20472	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ANGUS			
20474	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ANNA			
20476	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ANNONA			
20478	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ANSON			
20480	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ARCHER CITY			
20482	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ARGYLE			
20484	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ARLINGTON			
20452	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ABBOTT			

TARIFF CODE:	דת	RRC TARIFF NO:	26871

TARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20454	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ABILENE			
20457	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ADDISON			
20459	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ALBA			
20461	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ALBANY			
20463	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ALLEN			
20465	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ALMA			
20467	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ALVARADO			
20469	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ALVORD			
20472	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ANGUS			
20474	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ANNA			
20476	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ANNONA			
20478	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ANSON			
20480	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ARCHER CITY			
20482	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ARGYLE			
20484	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ARLINGTON			
20487	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ATHENS			
20489	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	AUBREY			

TARIFF CODE:	DT	RRC TARIFF	NO:	26871

PRC CUSTOMER NO	CONFIDENTIAL?	RTLLTNG IINTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
·				
20491		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	AURORA			
20493	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	AUSTIN			
20496	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	AVERY			
20499	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	AZLE			
20502	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME			·	
	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME		ru'iD C U	φ.2019	00/01/2014
20506		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BALLINGER			
20509	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BANDERA			
20511	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BANGS			
20513	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BARDWELL			
20515	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME		1111000	ų.2075	33/01/2011
		MMD +	# 0070	06/01/0014
20517		MMBtu	\$.2879	06/01/2014
	BARTLETT			
20519		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BARTONVILLE			
20521	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BEDFORD			
20523	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BELLEVUE			
20525	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BELLMEAD		·	•
20527	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BELLS	rivideu	ų. 20 / <del>3</del>	00/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	2007±		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20529	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BELTON			
20532	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BENBROOK			
20534	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BENJAMIN			
20536	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BERTRAM			
20538	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BEVERLY HILLS			
20540	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BLACKWELL			
20542	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BLANKET			
20544	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BLOOMING GROVE			
20546	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BLOSSOM			
20548	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BLUE MOUND			
20550	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BLUE RIDGE			
20552	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BLUM			
20554	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BOGATA			
20556	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BONHAM			
20558	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BOWIE			
20560	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BOYD			
20563	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BRAZOS BEND			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	208/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20564	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BREMOND			
20566	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BRIDGEPORT			
20569	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BRONTE			
20572	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BROWNSBORO			
20574	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BROWNWOOD			
20576	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
20579	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BRYAN			
20581	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BUCKHOLTS			
20583	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BUFFALO			
20585	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BUFFALO GAP			
20587	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BURKBURNETT			
20589	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BURLESON			
20591	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BURNET			
20594	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	BYERS			
20597	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CADDO MILLS			
20599	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CALDWELL			
20601	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CALVERT			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20011		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20603	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CAMERON			
20605	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CAMPBELL			
20607	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CANTON			
20609	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CARBON			
20612	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CARROLLTON			
20614	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CASHION COMMUNITY			
20617	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CEDAR HILL			
20619	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CEDAR PARK			
20622	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CELESTE			
20624	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CELINA			
20627	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CENTERVILLE			
20629	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CHANDLER			
20631	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CHICO			
20633	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CHILDRESS			
20635	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CHILLICOTHE			
20639	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CISCO			
20641	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CLARKSVILLE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TAKIFF CODE: DT	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20643	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CLEBURNE			
20645	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CLIFTON			
20647	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CLYDE			
20649	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COCKRELL HILL			
20651	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COLEMAN			
20653	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COLLEGE STATION			
20655	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COLLEYVILLE			
20657	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COLLINSVILLE			
20659	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COLORADO CITY			
20661	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COMANCHE			
20664	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COMMERCE			
20666	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME				
20669	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COOLIDGE			
20671	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COOPER		•	
20673	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COPPELL			
20675	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COPPER CANYON		7.20.0	,,
20677	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COPPERAS COVE	ranbed	γ.2019	00/01/2011

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20679	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CORINTH			
20682	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CORRAL CITY			
20684	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CORSICANA			
20686	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COVINGTON			
20688	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CRANDALL			
20690	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CRAWFORD			
20692	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CROSS ROADS			
20695	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CROWLEY			
20697	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	CUMBY			
20701	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DALWORTHINGTON GAI	RDENS		
20703	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DAWSON			
20705	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DECATUR			
20707	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DELEON			
20709	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DENISON			
20711	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DENTON			
20713	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DEPORT			
20716	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DESOTO			

TARIFF CODE:	DT	RRC TARIFF	NO:	26871

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20718		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DETROIT			
20721	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DODD CITY			
20723	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DOUBLE OAK			
20725	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DUBLIN			
20727	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	DUNCANVILLE			
20729	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EARLY			
20731	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EASTLAND			
20733	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ECTOR			
20735	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EDOM			
20739	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ELECTRA			
20743	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EMHOUSE			
20745	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME			·	
20748	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ENNIS		1.5.5.5	, , , , -
20750	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EULESS		1	, , , , <u>-</u>
20752	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EUSTACE		γ.2012	33/01/2011
20754	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EVANT	rinibed	ų. 40 <i>13</i>	00/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20756	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	EVERMAN			
20758	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FAIRFIELD			
20761	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FAIRVIEW			
20764	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FARMERS BRANCH			
20767	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FARMERSVILLE			
20769	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FATE			
20771	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FERRIS			
20773	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FLOWER MOUND			
20775	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FOREST HILL			
20777	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FORNEY			
20780	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FORT WORTH			
20782	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FRANKLIN			
20784	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FRANKSTON			
20786	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FREDERICKSBURG			
20788	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FRISCO			
20790	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	FROST			
20793	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GAINESVILLE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20795	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GARLAND			
20797	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GARRETT			
20799	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GATESVILLE			
20801	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GEORGETOWN			
20804	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GLEN ROSE			
20806	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GLENN HEIGHTS			
20808	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GODLEY			
20810	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GOLDTHWAITE			
20813	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GOODLOW			
20815	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GORDON			
20817	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GOREE			
20819	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GORMAN			
20821	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GRANBURY			
20823	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
20825	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GRANDVIEW			
20827	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GRANGER			
20829	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GRAPEVINE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	208/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20831	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GREENVILLE			
20833	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GROESBECK			
20835	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GUNTER			
20837	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	GUSTINE			
20840	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HALTOM CITY			
20842	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HAMILTON			
20844	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HAMLIN			
20846	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HARKER HEIGHTS			
20849	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HASKELL			
20851	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HASLET			
20853	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HAWLEY			
20855	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HEARNE			
20857	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HEATH			
20860	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HENRIETTA			
20863	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HEWITT			
20865	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HICKORY CREEK			
20867	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HICO			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20868	N			
CUSTOMER NAME	HICO ENVIRONS			
20869	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HIGHLAND PARK			
20871	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE			
20873	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HILLSBORO			
20875	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HOLLAND			
20877	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HOLLIDAY			
20879	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HONEY GROVE			
20882	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HOWE			
20884	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HUBBARD			
20886	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HURST			
20888	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HUTCHINS			
20890	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HUTTO			
20892	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	IMPACT			
20894	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	IOWA PARK			
20896	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	IREDELL			
20900	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	IRVING			
20902	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ITALY			

TARIFF CODE:	דת	RRC TARIFF NO:	26871

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20904		MMBtu	\$.2879	06/01/2014
		ммьси	Ş.2019	06/01/2014
CUSTOMER NAME	TTASCA			
20907	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	JEWETT			
20910	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	JOSEPHINE			
20912	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME				
20914	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME			1.0	, , , <u>-</u>
		MMD +	# 0070	06/01/2014
20916		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KAUFMAN			
20918		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KEENE			
20920	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KELLER			
20922	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KEMP			
20924	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME		200	Ÿ.20.5	11,01,2011
		MADE	4 0050	06/01/0014
20926		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME				
20928	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KERRVILLE			
20930	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KILLEEN			
20932	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KNOLLWOOD			
20934	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KNOX CITY		Ÿ.20/3	11,01,2011
		No. en	* 0050	06/01/001:
20936	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KOSSE			
20938	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KRUM			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20940	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	KURTEN			
20943	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			
20945	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LADONIA			
20947	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LAKE DALLAS			
20949	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LAKE WORTH			
20951	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LAKEPORT			
20953	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LAKESIDE			
20955	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LAMPASAS			
20957	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LANCASTER			
20959	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LAVON			
20961	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LAWN			
20964	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LEANDER			
20966	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LEONA			
20968	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LEONARD			
20970	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LEWISVILLE			
20972	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LEXINGTON			
20975	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LINCOLN PARK			

TARIFF CODE: DT	RRC TARIFF NO:	26871
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TARIFF CODE: DT	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20977	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LINDSAY			
20979	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LIPAN			
20981	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LITTLE ELM			
20983	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LLANO			
20989	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME		. 2	4	, - ,
<u> </u>	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME		Римоса	Ų.2075	00/01/2011
	N	MMD+	\$.2879	06/01/2014
20993 CUSTOMER NAME	LONGVIEW	MMBtu	\$.2079	06/01/2014
·			+ 0050	25/25/2014
20995	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME				
20997		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LORENA			
20999	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LOTT			
21001	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	LUEDERS			
21003	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MABANK			
21005	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MADISONVILLE			
21007	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MALAKOFF			
21009	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MALONE		•	
21012	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MANOR		1.5.5.5	. , -

TARIFF CODE:	DT	RRC TARIFF	NO:	26871

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<u> </u>	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21014		MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MANSFIELD			
21016	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MARBLE FALLS			
21019	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MARLIN			
21023	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MART			
21026	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MAYPEARL			
21029	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MCGREGOR			
21031	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MCKINNEY			
21034	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MEGARGEL			
21036	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MELISSA			
21038	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MERIDIAN			
21040	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MERKEL			
21042	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MESQUITE			
21044	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MEXIA			
21046	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MIDLOTHIAN			
21048	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MIDWAY			
21052	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MILES			
21054	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MILFORD		·	

06/01/2014

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06/01/2014

CUSTOMER NAME

21083

21085

21087

21089

21091

21094

NEWARK

NOCONA

N

NEWCASTLE

N

NOLANVILLE

NORMANGEE

NORTHLAKE

N

N

Ν

NORTH RICHLAND HILLS

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO BILLING UNIT 21057 MMBtu \$.2879 06/01/2014 CUSTOMER NAME MOBILE CITY 21060 M MMBtu \$.2879 06/01/2014 CUSTOMER NAME MOODY 21062 N MMBt.u \$.2879 06/01/2014 CUSTOMER NAME MORAN 21064 MMBtu \$.2879 06/01/2014 CUSTOMER NAME MORGAN 21067 MMBtu \$.2879 06/01/2014 CUSTOMER NAME MUENSTER 21069 06/01/2014 MMBt.u \$.2879 CUSTOMER NAME MUNDAY 06/01/2014 21071 MMBtu \$.2879 Ν CUSTOMER NAME MURCHISON 21073 MMBtu \$.2879 06/01/2014 CUSTOMER NAME MURPHY MMBtu \$.2879 06/01/2014 CUSTOMER NAME NEVADA 21079 MMBtu \$.2879 06/01/2014 CUSTOMER NAME NEW CHAPEL HILL 21081 \$.2879 06/01/2014 N MMBt.u

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TARIFF CODE:	DT	RRC TARIFF	NO:	26871

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21096	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	NOVICE			
21098	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	OAK LEAF			
21100	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	OAKWOOD			
21102	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	O'BRIEN			
21105	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	OGLESBY			
21110	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	OLNEY			
21114	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	OVILLA			
21116	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PALESTINE			
21118	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PALMER			
21120	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PANTEGO			
21122	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PARADISE			
21124	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PARIS			
21126	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PARKER			
21129	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PECAN GAP			
21131	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PECAN HILL			
21134	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PENELOPE			
21137	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PETROLIA			

F NO:	26871
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TARIFF CODE: DT	RRC TARIFF NO:	208/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21140	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PFLUGERVILLE			
21143	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PILOT POINT			
21145	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PLANO			
21147	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PLEASANT VALLEY			
21149	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	POINT			
21151	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PONDER			
21153	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	POST OAK BEND			
21154	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	POTTSBORO			
21158	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	POWELL			
21160	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	POYNOR			
21162	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PRINCETON			
21164	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PROSPER			
21166	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	PUTNAM			
21168	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	QUANAH			
21170	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	QUINLAN			
21172	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	QUITMAN			
21174	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RANGER			

TARIFF CODE: DT	RRC TARIFF NO: 2	16871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21176	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RAVENNA			
21180	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RED OAK			
21185	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			
21187	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RETREAT			
21192	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RHOME			
21194	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RICE			
21196	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RICHARDSON			
21198	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RICHLAND			
21200	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RICHLAND HILLS			
21202	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RIESEL			
21204	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RIO VISTA			
21207	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RIVER OAKS			
21209	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROANOKE			
21211	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROBERT LEE			
21213	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROBINSON			
21215	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROBY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21217	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROCHESTER			
21219	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROCKDALE			
21221	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROCKWALL			
21223	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROGERS			
21226	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROSCOE			
21228	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROSEBUD			
21230	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROSS			
21232	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROTAN			
21234	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROUND ROCK			
21237	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROWLETT			
21239	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROXTON			
21241	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	ROYSE CITY			
21244	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RULE			
21246	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	RUNAWAY BAY			
21249	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SACHSE			
21251	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SADLER			
21253	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SAGINAW			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21255	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SAINT JO			
21258	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SAN ANGELO			
21260	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SAN SABA			
21262	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SANCTUARY			
21264	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SANGER			
21266	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SANSOM PARK			
21268	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SANTA ANNA			
21271	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SAVOY			
21274	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SEAGOVILLE			
21276	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SEYMOUR			
21278	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SHADY SHORES			
21280	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SHERMAN			
21282	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SNYDER			
21284	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SOMERVILLE		•	
21286	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN		11.5	
21288	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SOUTHLAKE	raibed	ų.2019	00/01/2011
	N	MMD+	\$.2879	06/01/2014
21290 CUSTOMER NAME	N SOUTHMAYD	MMBtu	Ş.2019	00/01/2014

TARIFF CODE:	דת	RRC TARIFF NO:	26871

TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21292	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SPRINGTOWN			
21294	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	STAMFORD			
21297	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	STAR HARBOR			
21299	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	STEPHENVILLE			
21301	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	STRAWN			
21303	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	STREETMAN			
21305	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
21307	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SUN VALLEY			
21309	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SUNNYVALE			
21313	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SWEETWATER			
21317	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TALTY			
21319	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TAYLOR			
21321	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TEAGUE			
21323	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TEHUACANA			
21326	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TEMPLE			
21328	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TERRELL			
21330	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	THE COLONY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	208/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21332	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	THORNDALE			
21334	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	THORNTON			
21336	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	THRALL			
21338	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	THROCKMORTON			
21342	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TOCO			
21345	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TOM BEAN			
21348	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TRENT			
21350	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TRENTON			
21352	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TRINIDAD			
21354	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TROPHY CLUB			
21356	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TROY			
21360	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TUSCOLA			
21364	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TYE			
21366	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TYLER			
21369	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	UNIVERSITY PARK			
21372	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	VALLEY MILLS			
21374	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	VALLEY VIEW			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21377	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	VAN ALSTYNE			
21379	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	VENUS			
21382	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	VERNON			
21384	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WACO			
21386	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WALNUT SPRINGS			
21388	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WATAUGA			
21390	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WAXAHACHIE			
21393	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WEINERT			
21396	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WEST			
21398	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WESTLAKE			
21402	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WESTOVER HILLS			
21404	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			
21406	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WHITE SETTLEMENT			
21408	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WHITEHOUSE			
21410	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WHITESBORO			
21412	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WHITEWRIGHT			
21414	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WHITNEY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	2007.1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21416	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WICHITA FALLS			
21418	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WILMER			
21420	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WINDOM			
21423	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WINTERS			
21425	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WIXON VALLEY			
21427	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WOLFE CITY			
21429	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WOODWAY			
21431	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WORTHAM			
21433	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	WYLIE			
21435	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	YANTIS			
26633	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	SCURRY			
29097	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			
32061	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	COYOTE FLATS			
33499	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	HEBRON			
33546	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	MILLSAP			
21340	N	MMBtu	\$.2879	06/01/2014
CUSTOMER NAME	TIOGA		•	
20487	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ATHENS		·	

TARIFF CODE: DT	RRC TARTER NO:	26871

TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20489	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	AUBREY			
20491	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	AURORA			
20493	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	AUSTIN			
20496	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	AVERY			
20499	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	AZLE			
20502	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BAIRD			
20504	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BALCH SPRINGS			
20506	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BALLINGER			
20509	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BANDERA			
20511	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BANGS			
20513	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BARDWELL			
20515	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BARRY			
20517	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BARTLETT			
20519	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BARTONVILLE			
20521	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BEDFORD			
20523	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BELLEVUE			
20525	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BELLMEAD			

TARIFF CODE:	DT	RRC TARTER NO:	26871

TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20527	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BELLS			
20529	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BELTON			
20532	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BENBROOK			
20534	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BENJAMIN			
20536	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BERTRAM			
20538	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BEVERLY HILLS			
20540	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BLACKWELL			
20542	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BLANKET			
20544	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BLOOMING GROVE			
20546	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BLOSSOM			
20548	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BLUE MOUND			
20550	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME			1	
20552	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BLUM		1	
20554	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BOGATA		4	-, - ,
20556	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BONHAM		4	-, - ,
20558	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BOWIE	rinded	Ų. 255 i	10,01,2011
20560	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BOYD	rn'IDCU	φ. 200 I	10/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	208/I		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20563	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BRAZOS BEND			
20564	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BREMOND			
20566	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BRIDGEPORT			
20569	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BRONTE			
20572	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BROWNSBORO			
20574	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BROWNWOOD			
20576	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
20579	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BRYAN			
20581	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BUCKHOLTS			
20583	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BUFFALO			
20585	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BUFFALO GAP			
20587	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BURKBURNETT			
20589	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BURLESON			
20591	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BURNET			
20594	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	BYERS			
20597	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CADDO MILLS			
20599	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CALDWELL			

TARIFF CODE:	DT	RRC TARIFF	NO:	26871

RRC CUSTOMED NO	CONFIDENTIAL?	BILLING UNTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20601		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CALVERT			
20603	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CAMERON			
20605	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CAMPBELL			
20607	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CANTON			
20609	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME				
20612	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME		rand Cu	ų. 233 I	10/01/2014
		1042	* 0555	10/01/0014
20614		MMBtu	\$.2557	10/01/2014
	CASHION COMMUNITY			
	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CEDAR HILL			
20619	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CEDAR PARK			
20622	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CELESTE			
20624	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME			4	-,,
20627		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME		MINDCU	ų. 255 l	10/01/2014
20629		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CHANDLER			
20631	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CHICO			
20633	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CHILDRESS			
20635	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CHILLICOTHE			
20639	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CISCO		ų · 200 /	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20011		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20641	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CLARKSVILLE			
20643	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CLEBURNE			
20645	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CLIFTON			
20647	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CLYDE			
20649	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME				
20651	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME			1	
20653	N	MMBtu	\$.2557	10/01/2014
	COLLEGE STATION			
20655	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME				
20657	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME		riibed	Ÿ.2337	10/01/2011
20659		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME		rinbed	ų.2337	10/01/2014
		Mark	4 0557	10/01/0014
20661 CUSTOMER NAME	N	MMBtu	\$.2557	10/01/2014
20664		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME				
	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	СОМО			
20669	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COOLIDGE			
20671	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COOPER			
20673	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COPPELL			
20675	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COPPER CANYON			

RRC COID:	6776	COMDANY	MANE.	ATMAC ENTERCY	CODD	, MID-TEX DIVISION
RRC COID:	0//0	COMPANY	NAME:	ATMOS ENERGY	CORP.	* MID-IEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20677	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COPPERAS COVE			
20679	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CORINTH			
20682	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CORRAL CITY			
20684	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CORSICANA			
20686	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COVINGTON			
20688	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CRANDALL			
20690	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CRAWFORD			
20692	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CROSS ROADS			
20695	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CROWLEY			
20697	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	CUMBY			
20701	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DALWORTHINGTON GAR	RDENS		
20703	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DAWSON			
20705	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DECATUR			
20707	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DELEON		·	
20709	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DENISON		·	
20711	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DENTON		1	
20713	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DEPORT		ų.255.	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20716	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DESOTO			
20718	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DETROIT			
20721	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DODD CITY			
20723	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DOUBLE OAK			
20725	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DUBLIN			
20727	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	DUNCANVILLE			
20729	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EARLY			
20731	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EASTLAND			
20733	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ECTOR			
20735	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EDOM			
20739	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ELECTRA			
20743	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EMHOUSE			
20745	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EMORY			
20748	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ENNIS			
20750	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EULESS			
20752	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EUSTACE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20754	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EVANT			
20756	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	EVERMAN			
20758	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FAIRFIELD			
20761	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FAIRVIEW			
20764	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FARMERS BRANCH			
20767	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FARMERSVILLE			
20769	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FATE			
20771	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FERRIS			
20773	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FLOWER MOUND			
20775	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FOREST HILL			
20777	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FORNEY			
20780	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME			•	
20782	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FRANKLIN		•	
20784	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FRANKSTON		·	•
20786	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FREDERICKSBURG		4	-, - ·, <del></del> -
20788	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	FRISCO	randea	ų. 255 i	10/01/2011
20790	N	MMBtu	\$.2557	10/01/2014
20790	IA	MINDLU	Ş. 255 /	10/01/2014

TARIFF CODE:	דת	RRC TARIFF NO:	26871

CUSTOMERS		26871		
	CONTENTAL	DILLING INTE	DOS GUDDENE GUADGE	
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20793		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GAINESVILLE			
20795	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GARLAND			
20797	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GARRETT			
20799	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GATESVILLE			
20801	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GEORGETOWN			
20804	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME			11.55	
20806	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME		-1.20	ų · 255 /	, 01, 2011
20808		MMBtu	\$.2557	10/01/2014
	GODLEY	MADCA	ų.2337	10/01/2014
20810		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GOLDTHWAITE			
20813	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GOODLOW			
20815	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GORDON			
20817	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GOREE			
20819	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GORMAN		•	
20821	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GRANBURY	-1.20	ų · 255 /	
20823		MMD+	÷ ۵۵۵	10/01/2014
	N CDAND DDATRIE	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
20825	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GRANDVIEW			
20827	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GRANGER			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

FARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20829	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GRAPEVINE			
20831	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GREENVILLE			
20833	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GROESBECK			
20835	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GUNTER			
20837	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	GUSTINE			
20840	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HALTOM CITY			
20842	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HAMILTON			
20844	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HAMLIN			
20846	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HARKER HEIGHTS			
20849	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HASKELL			
20851	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HASLET			
20853	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HAWLEY			
20855	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HEARNE			
20857	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HEATH			
20860	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HENRIETTA			
20863	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HEWITT			
20865	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HICKORY CREEK			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS		26871		
RRC CUSTOMER NO	CONETDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20867		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME		rinbea	ų.2331	10/01/2014
		10/0	4 0557	10/01/0014
20869		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HIGHLAND PARK			
20871	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE			
20873	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HILLSBORO			
20875	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HOLLAND			
20877	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HOLLIDAY			
20879	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME			1	
20882		MMBtu	\$.2557	10/01/2014
	HOWE	мивси	Ş.2331	10/01/2014
20884		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HUBBARD			
20886	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HURST			
20888	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HUTCHINS			
20890	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HUTTO			
20892	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	IMPACT		·	
20894	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	IOWA PARK	111200	ų.233,	10,01,2011
		MMD+	÷ ۵۵۵	10/01/2014
20896	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	IREDELL			
20900	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	IRVING			
20902	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ITALY			

TARIFF CODE:	דת	RRC TARIFF	NO:	26871

TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20904	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ITASCA			
20907	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	JEWETT			
20910	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	JOSEPHINE			
20912	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	JOSHUA			
20914	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	JUSTIN			
20916	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KAUFMAN			
20918	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KEENE			
20920	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KELLER			
20922	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KEMP			
20924	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KENNEDALE			
20926	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KERENS			
20928	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KERRVILLE			
20930	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KILLEEN			
20932	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KNOLLWOOD			
20934	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KNOX CITY			
20936	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KOSSE			
20938	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KRUM			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20940	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	KURTEN			
20943	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			
20945	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LADONIA			
20947	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LAKE DALLAS			
20949	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LAKE WORTH			
20951	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LAKEPORT			
20953	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LAKESIDE			
20955	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LAMPASAS			
20957	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LANCASTER			
20959	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LAVON			
20961	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LAWN			
20964	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LEANDER			
20966	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LEONA			
20968	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LEONARD			
20970	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LEWISVILLE			
20972	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LEXINGTON			
20975	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LINCOLN PARK			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20977	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LINDSAY			
20979	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LIPAN			
20981	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LITTLE ELM			
20983	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LITTLE RIVER ACAD	EMY		
20985	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LLANO			
20989	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LOMETA			
20991	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LONE OAK			
20993	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LONGVIEW			
20995	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LORAINE			
20997	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LORENA			
20999	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LOTT			
21001	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	LUEDERS			
21003	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MABANK			
21005	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MADISONVILLE			
21007	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MALAKOFF			
21009	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MALONE			
21012	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MANOR			

TARIFF CODE:	DT	RRC TARIFF	NO:	26871

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21014	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MANSFIELD			
21016	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MARBLE FALLS			
21019	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MARLIN			
21023	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MART			
21026	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MAYPEARL			
21029	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MCGREGOR			
21031	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MCKINNEY			
21034	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MEGARGEL			
21036	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MELISSA			
21038	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MERIDIAN			
21040	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MERKEL			
21042	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MESQUITE			
21044	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MEXIA			
21046	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MIDLOTHIAN			
21048	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MIDWAY			
21052	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MILES			
21054	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MILFORD			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO: 2	7 0 0 V T		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21057	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MOBILE CITY			
21060	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MOODY			
21062	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MORAN			
21064	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MORGAN			
21067	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MUENSTER			
21069	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MUNDAY			
21071	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MURCHISON			
21073	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MURPHY			
21077	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NEVADA			
21079	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NEW CHAPEL HILL			
21081	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NEWARK			
21083	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NEWCASTLE			
21085	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NOCONA			
21087	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NOLANVILLE			
21089	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NORMANGEE			
21091	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NORTHLAKE			

TARIFF CODE:	דת	RRC TARIFF NO:	26871

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CUSTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21096		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	NOVICE			
21098	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	OAK LEAF			
21100	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	OAKWOOD			
21102	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	O'BRIEN			
21105	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	OGLESBY			
21110	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	OLNEY			
21114	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	OVILLA			
21116	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PALESTINE			
21118	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PALMER			
21120	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PANTEGO			
21122	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PARADISE			
21124	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PARIS			
21126	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PARKER			
21129	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PECAN GAP			
21131	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PECAN HILL			
21134	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PENELOPE			
21137	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PETROLIA			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TAKIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21140	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PFLUGERVILLE			
21143	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PILOT POINT			
21145	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PLANO			
21147	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PLEASANT VALLEY			
21149	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	POINT			
21151	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PONDER			
21153	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	POST OAK BEND			
21154	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	POTTSBORO			
21158	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	POWELL			
21160	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	POYNOR			
21162	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PRINCETON			
21164	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PROSPER			
21166	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	PUTNAM			
21168	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	QUANAH			
21170	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	QUINLAN			
21172	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	QUITMAN			
21174	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RANGER		·	

TARIFF CODE:	DT	RRC TARIFF	NO:	26871

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21176	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RAVENNA			
21180	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RED OAK			
21185	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			
21187	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RETREAT			
21192	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RHOME			
21194	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RICE			
21196	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RICHARDSON			
21198	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RICHLAND			
21200	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RICHLAND HILLS			
21202	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RIESEL			
21204	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RIO VISTA			
21207	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RIVER OAKS			
21209	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROANOKE			
21211	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROBERT LEE			
21213	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROBINSON			
21215	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROBY			

TARIFF CODE:	DT	RRC TARIFF	NO:	26871

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21217	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROCHESTER			
21219	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROCKDALE			
21221	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROCKWALL			
21223	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROGERS			
21226	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROSCOE			
21228	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROSEBUD			
21230	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROSS			
21232	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROTAN			
21234	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROUND ROCK			
21237	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROWLETT			
21239	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROXTON			
21241	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	ROYSE CITY			
21244	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RULE			
21246	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	RUNAWAY BAY			
21249	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SACHSE			
21251	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SADLER			
21253	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SAGINAW			

TARIFF CODE:	דת	RRC TARIFF NO:	26871

TARIFF CODE: DT		26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21255	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SAINT JO			
21258	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SAN ANGELO			
21260	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SAN SABA			
21262	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SANCTUARY			
21264	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SANGER			
21266	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SANSOM PARK			
21268	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SANTA ANNA			
21271	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SAVOY			
21274	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SEAGOVILLE			
21276	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SEYMOUR			
21278	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SHADY SHORES			
21280	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SHERMAN			
21282	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SNYDER			
21284	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SOMERVILLE			
21286	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN			
21288	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SOUTHLAKE			
21290	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SOUTHMAYD			

TARIFF CODE: DT	RRC TARIFF NO:	200/I		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21292	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SPRINGTOWN			
21294	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	STAMFORD			
21297	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	STAR HARBOR			
21299	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	STEPHENVILLE			
21301	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	STRAWN			
21303	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	STREETMAN			
21305	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
21307	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SUN VALLEY			
21309	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SUNNYVALE			
21313	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	SWEETWATER			
21317	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TALTY			
21319	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TAYLOR			
21321	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TEAGUE			
21323	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TEHUACANA			
21326	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TEMPLE			
21328	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TERRELL			
21330	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	THE COLONY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT		26871		
CUSTOMERS	#A			
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21332		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	THORNDALE			
21334	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	THORNTON			
21336	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	THRALL			
21338	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	THROCKMORTON			
21340	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TIOGA			
21342	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TOCO			
21345	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TOM BEAN			
21348	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TRENT			
21350	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TRENTON			
21352	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TRINIDAD			
21354	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME		rinded	ų.2337	10/01/2014
		MATERIA	A 0555	10/01/0014
21356		MMBtu	\$.2557	10/01/2014
CUSTOMER NAME				
	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TUSCOLA			
21364	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TYE			
21366	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	TYLER			
21369	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	UNIVERSITY PARK			
21372	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	VALLEY MILLS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21374	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	VALLEY VIEW			
21377	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	VAN ALSTYNE			
21379	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	VENUS			
21382	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	VERNON			
21384	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WACO			
21386	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WALNUT SPRINGS			
21388	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WATAUGA			
21390	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WAXAHACHIE			
21393	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WEINERT			
21396	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WEST			
21398	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WESTLAKE			
21402	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WESTOVER HILLS			
21404	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			
21406	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WHITE SETTLEMENT			
21408	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WHITEHOUSE			
21410	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WHITESBORO			
21412	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WHITEWRIGHT			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21414	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WHITNEY			
21416	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WICHITA FALLS			
21418	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WILMER			
21420	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WINDOM			
21423	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WINTERS			
21425	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WIXON VALLEY			
21427	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WOLFE CITY			
21429	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WOODWAY			
21431	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WORTHAM			
21433	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	WYLIE			
21435	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	YANTIS			
26633	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME				
29097	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			
32061	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	COYOTE FLATS			
33499	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	HEBRON			
33546	N	MMBtu	\$.2557	10/01/2014
CUSTOMER NAME	MILLSAP		11.55	
20452	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ABBOTT		, -	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20454	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ABILENE			
20457	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ADDISON			
20459	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ALBA			
20461	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ALBANY			
20463	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ALLEN			
20465	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ALMA			
20467	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ALVARADO			
20469	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ALVORD			
20472	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ANGUS			
20474	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ANNA			
20476	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ANNONA			
20478	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ANSON			
20480	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ARCHER CITY			
20482	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ARGYLE			
20484	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ARLINGTON			
20487	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ATHENS			
20489	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	AUBREY			

TARIFF CODE: DT	RRC TARTER NO:	26871

IDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
N	MMBtu	\$.2879	07/01/2014
RA			
N	MMBtu	\$.2879	07/01/2014
IN			
N	MMBtu	\$.2879	07/01/2014
Y			
N	MMBtu	\$.2879	07/01/2014
N	MMBtu	\$.2879	07/01/2014
D			
N	MMBtu	\$.2879	07/01/2014
H SPRINGS			
N	MMBtu	\$.2879	07/01/2014
INGER			
N	MMBtu	\$.2879	07/01/2014
ERA			
N	MMBtu	\$.2879	07/01/2014
S			
N	MMBtu	\$.2879	07/01/2014
WELL			
N	MMBtu	\$.2879	07/01/2014
Y			
N	MMBtu	\$.2879	07/01/2014
LETT			
N	MMBtu	\$.2879	07/01/2014
ONVILLE			
N	MMBtu	\$.2879	07/01/2014
ORD		1	
N	MMBtu	\$.2879	07/01/2014
EVUE	-11200	¥.2073	1., 01, 2011
N	MMBtu	\$.2879	07/01/2014
	rifiblu	ų. 401 <i>3</i>	0 / / 01 / 2014
	MODE	# 0070	07/01/0014
	MMBtu	\$.2879	07/01/2014
	MEAD N	MEAD N MMBtu	MEAD  N MMBtu \$.2879

TARIFF CODE:	DT	RRC TARIFF	NO:	26871

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20529	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BELTON			
20532	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BENBROOK			
20534	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BENJAMIN			
20536	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BERTRAM			
20538	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BEVERLY HILLS			
20540	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BLACKWELL			
20542	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BLANKET			
20544	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BLOOMING GROVE			
20546	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BLOSSOM			
20548	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BLUE MOUND			
20550	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME			4	,,
20552	N	MMBtu	\$.2879	07/01/2014
	BLUM	mbea	Ų.2075	0770172011
20554		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME		randea	ų. 2019	0,,01,2014
20556	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BONHAM	rm'ID C U	φ. 2019	0 / / 01 / 2014
	N	MMD+	÷ 2070	07/01/2014
20558 CUSTOMER NAME	N BOWIE	MMBtu	\$.2879	07/01/2014
			t 0070	00.00.000
20560	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BOYD			
20563	N	MMBtu	\$.2879	07/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	208/I		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20564	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BREMOND			
20566	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BRIDGEPORT			
20569	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BRONTE			
20572	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BROWNSBORO			
20574	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BROWNWOOD			
20576	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
20579	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BRYAN			
20581	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BUCKHOLTS			
20583	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BUFFALO			
20585	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BUFFALO GAP			
20587	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BURKBURNETT			
20589	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BURLESON			
20591	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BURNET			
20594	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	BYERS			
20597	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CADDO MILLS			
20599	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CALDWELL			
20601	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CALVERT			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20603	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CAMERON			
20605	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CAMPBELL			
20607	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CANTON			
20609	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CARBON			
20612	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CARROLLTON			
20614	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CASHION COMMUNITY			
20617	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CEDAR HILL			
20619	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CEDAR PARK			
20622	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CELESTE			
20624	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CELINA			
20627	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CENTERVILLE			
20629	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CHANDLER			
20631	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CHICO			
20633	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CHILDRESS			
20635	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CHILLICOTHE			
20639	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CISCO			
20641	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CLARKSVILLE		•	

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS	RRC TARIFF NO:			
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20643		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME				
20645	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME		7	ų.2073	07,01,2011
20647		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME		riibed	Ÿ.2075	077 017 2011
20649		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME		мивси	φ.2079	07/01/2014
		Mark	4 2070	07/01/0014
20651		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME				
20653		MMBtu	\$.2879	07/01/2014
	COLLEGE STATION			
	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME				
20657	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COLLINSVILLE			
20659	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COLORADO CITY			
20661	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COMANCHE			
20664	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COMMERCE			
20666	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COMO			
20669	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COOLIDGE			
20671	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COOPER		·	
20673	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COPPELL	200	7.20.2	1., 01, 2011
20675	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COPPER CANYON	rinibed	ų.2019	0,,01,2014
		MMD +	÷ 0070	07/01/0014
20677	N CODDEDAS COVE	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COPPERAS COVE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

FARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20679	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CORINTH			
20682	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CORRAL CITY			
20684	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CORSICANA			
20686	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COVINGTON			
20688	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CRANDALL			
20690	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CRAWFORD			
20692	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CROSS ROADS			
20695	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CROWLEY			
20697	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	CUMBY			
20701	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DALWORTHINGTON GAR	RDENS		
20703	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DAWSON			
20705	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DECATUR			
20707	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DELEON			
20709	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DENISON			
20711	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DENTON			
20713	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DEPORT			
20716	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DESOTO			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20718	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DETROIT			
20721	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DODD CITY			
20723	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DOUBLE OAK			
20725	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DUBLIN			
20727	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	DUNCANVILLE			
20729	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EARLY			
20731	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EASTLAND			
20733	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ECTOR			
20735	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EDOM			
20739	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ELECTRA			
20743	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EMHOUSE			
20745	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EMORY			
20748	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ENNIS			
20750	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EULESS			
20752	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EUSTACE			
20754	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EVANT			

RRC COID. 0//0 COMPANI NAME. AIMOS EMERGI CORF., MID-IER DIVI	RRC	C COID: 6776	COID: 6776 COMPANY NAME:	ATMOS ENERGY	CORP., MID-TEX	DIVISION
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TARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20756	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	EVERMAN			
20758	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FAIRFIELD			
20761	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FAIRVIEW			
20764	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FARMERS BRANCH			
20767	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FARMERSVILLE			
20769	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FATE			
20771	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FERRIS			
20773	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FLOWER MOUND			
20775	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FOREST HILL			
20777	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FORNEY			
20780	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FORT WORTH			
20782	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FRANKLIN			
20784	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FRANKSTON			
20786	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FREDERICKSBURG			
20788	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FRISCO			
20790	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	FROST			
20793	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GAINESVILLE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	Z00/I		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20795	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GARLAND			
20797	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GARRETT			
20799	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GATESVILLE			
20801	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GEORGETOWN			
20804	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GLEN ROSE			
20806	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GLENN HEIGHTS			
20808	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GODLEY			
20810	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GOLDTHWAITE			
20813	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GOODLOW			
20815	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GORDON			
20817	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GOREE			
20819	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GORMAN			
20821	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GRANBURY			
20823	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
20825	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GRANDVIEW			
20827	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GRANGER			
20829	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GRAPEVINE			

TARIFF CODE:	חת	RRC TARIFF	NO.	26871
I AKITT CODE	דע	KKC IMKIFF	MO:	Z00/1

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20831		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GREENVILLE			
20833	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GROESBECK			
20835	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GUNTER			
20837	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	GUSTINE			
20840	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HALTOM CITY			
20842	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HAMILTON			
20844	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HAMLIN			
20846	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HARKER HEIGHTS			
20849	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HASKELL			
20851	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HASLET			
20853	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HAWLEY			
20855	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HEARNE			
20857	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HEATH			
20860	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HENRIETTA			
20863	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HEWITT			
20865	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HICKORY CREEK			
20867	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HICO			

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

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#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871 CUSTOMERS CONFIDENTIAL? PGA EFFECTIVE DATE BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO 20869 07/01/2014 MMBtu \$.2879 CUSTOMER NAME HIGHLAND PARK 20871 MMBtu \$.2879 07/01/2014 M CUSTOMER NAME HIGHLAND VILLAGE 20873 N MMBt.u \$.2879 07/01/2014 HILLSBORO CUSTOMER NAME 20875 N MMBtu \$.2879 07/01/2014 CUSTOMER NAME HOLLAND 20877 MMBtu \$.2879 07/01/2014 CUSTOMER NAME HOLLIDAY 20879 07/01/2014 MMBt.u \$.2879 CUSTOMER NAME HONEY GROVE 20882 07/01/2014 Ν MMBtu \$.2879 CUSTOMER NAME HOWE 20884 Ν MMBtu \$.2879 07/01/2014 CUSTOMER NAME HUBBARD 20886 MMBtu \$.2879 07/01/2014 CUSTOMER NAME HURST 20888 Ν MMBtu \$.2879 07/01/2014 CUSTOMER NAME HUTCHINS 20890 \$.2879 07/01/2014 N MMBt.u CUSTOMER NAME HUTTO 20892 \$.2879 07/01/2014 N MMBtu

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07/01/2014

07/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20907	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	JEWETT			
20910	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	JOSEPHINE			
20912	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	JOSHUA			
20914	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	JUSTIN			
20916	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KAUFMAN			
20918	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KEENE			
20920	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KELLER			
20922	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KEMP			
20924	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KENNEDALE			
20926	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KERENS			
20928	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KERRVILLE			
20930	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KILLEEN			
20932	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KNOLLWOOD			
20934	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KNOX CITY			
20936	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KOSSE			
20938	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KRUM			
20940	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	KURTEN			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20943	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			
20945	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LADONIA			
20947	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LAKE DALLAS			
20949	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LAKE WORTH			
20951	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LAKEPORT			
20953	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LAKESIDE			
20955	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LAMPASAS			
20957	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LANCASTER			
20959	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LAVON			
20961	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LAWN			
20964	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LEANDER			
20966	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LEONA			
20968	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LEONARD			
20970	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LEWISVILLE			
20972	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LEXINGTON			
20975	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LINCOLN PARK			
20977	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LINDSAY			

TARIFF CODE:	DT	RRC TARIFF	NO:	26871

	GOVERN TO THE CONTRACT OF THE	DTTT T110	DG3 GUDDE	DG1 DDD22
·	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20979		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LIPAN			
20981	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LITTLE ELM			
20983	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LLANO			
20989	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LOMETA			
20991	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LONE OAK			
20993	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LONGVIEW			
20995	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LORAINE			
20997	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LORENA			
20999	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LOTT			
21001	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	LUEDERS			
21003	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MABANK			
21005	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MADISONVILLE			
21007	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MALAKOFF			
21009	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MALONE			
21012	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MANOR			
21014	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MANSFIELD			

TARIFF CODE:	ידת	RRC TARTER NO:	26871

TAKIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21016	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MARBLE FALLS			
21019	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MARLIN			
21023	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MART			
21026	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MAYPEARL			
21029	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MCGREGOR			
21031	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MCKINNEY			
21034	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MEGARGEL			
21036	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MELISSA			
21038	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MERIDIAN			
21040	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MERKEL			
21042	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME				
21044	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME				
21046	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MIDLOTHIAN		4	. , . ,
21048	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MIDWAY		٥20/2	2., 22, 2021
21052	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MILES	111100	Ÿ.2075	0.,01,2011
21054	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MILFORD	randlu	φ. 2013	07/01/2014
		Marie	4 0050	07/01/0014
21057	N MODILE CITY	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MOBILE CITY			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21060		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME		мивси	φ.2079	07/01/2014
			+ 0050	07/01/0014
21062		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME				
21064	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MORGAN			
21067	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MUENSTER			
21069	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MUNDAY			
21071	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MURCHISON			
21073	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME			•	
21077	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME			42	,,
21079		MMBtu	\$.2879	07/01/2014
	NEW CHAPEL HILL	мивси	φ.2079	07/01/2014
21081		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME				
21083	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NEWCASTLE			
21085	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NOCONA			
21087	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NOLANVILLE			
21089	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NORMANGEE			
21091	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NORTHLAKE		4	. , ,
21096	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	NOVICE	rinib Ca	ψ.2019	01/01/2011

TARIFF CODE:	דת	RRC TARIFF	NO:	26871

TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21098	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	OAK LEAF			
21100	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	OAKWOOD			
21102	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	O'BRIEN			
21105	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	OGLESBY			
21110	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	OLNEY			
21114	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	OVILLA			
21116	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PALESTINE			
21118	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PALMER			
21120	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PANTEGO			
21122	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PARADISE			
21124	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PARIS			
21126	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PARKER			
21129	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PECAN GAP			
21131	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PECAN HILL			
21134	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PENELOPE			
21137	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PETROLIA			
21140	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PFLUGERVILLE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21143	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PILOT POINT			
21145	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PLANO			
21147	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PLEASANT VALLEY			
21149	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	POINT			
21151	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PONDER			
21153	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	POST OAK BEND			
21154	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	POTTSBORO			
21158	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	POWELL			
21160	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	POYNOR			
21162	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PRINCETON			
21164	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PROSPER			
21166	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	PUTNAM			
21168	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	QUANAH			
21170	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	QUINLAN			
21172	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	QUITMAN			
21174	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RANGER			
21176	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RAVENNA		·	

TARIFF CODE:	דת	RRC TARIFF NO:	26871

DDC CIICMOMED NO	CONFIDENTIALS	RTLLTMC IINTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
·	CONFIDENTIAL?			<u> </u>
21180		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RED OAK			
21185	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			
21187	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RETREAT			
21192	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME				
21194	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME		randea	γ.2075	0,,01,2011
		MMD +	\$.2879	07/01/0014
21196 CUSTOMER NAME		MMBtu	Ş.2819	07/01/2014
21198		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME				
21200	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RICHLAND HILLS			
21202	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RIESEL			
21204	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RIO VISTA			
21207	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RIVER OAKS			
21209	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME			·	
21211	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROBERT LEE	1111100	ų.2075	3., 01, 2011
	N	MMD+	\$.2879	07/01/2014
21213 CUSTOMER NAME	N ROBINSON	MMBtu	Ş.2879	07/01/2014
21215	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROBY			
21217	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROCHESTER			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21219	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROCKDALE			
21221	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROCKWALL			
21223	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROGERS			
21226	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROSCOE			
21228	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROSEBUD			
21230	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROSS			
21232	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROTAN			
21234	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROUND ROCK			
21237	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROWLETT			
21239	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROXTON			
21241	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	ROYSE CITY			
21244	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RULE			
21246	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	RUNAWAY BAY			
21249	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SACHSE			
21251	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SADLER			
21253	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SAGINAW			
21255	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SAINT JO			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21258	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SAN ANGELO			
21260	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SAN SABA			
21262	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SANCTUARY			
21264	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SANGER			
21266	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SANSOM PARK			
21268	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SANTA ANNA			
21271	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SAVOY			
21274	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SEAGOVILLE			
21276	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SEYMOUR			
21278	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SHADY SHORES			
21280	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SHERMAN			
21282	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SNYDER			
21284	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SOMERVILLE			
21286	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN			
21288	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SOUTHLAKE			
21290	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SOUTHMAYD			
21292	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SPRINGTOWN			

FARIFF CODE: DT	RRC TARIFF NO: 26871
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CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21294		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME		rinbed	Ų. 2079	07/01/2014
	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	STAR HARBOR			
21299	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	STEPHENVILLE			
21301	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	STRAWN			
21303	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	STREETMAN			
21305	N	MMBtu	\$.2879	07/01/2014
	SULPHUR SPRINGS		11.5	
21307	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME		rinbed	Ų.2075	07,01,2011
		MATERIA	å 2070	07/01/0014
	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME				
21313	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SWEETWATER			
21317	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TALTY			
21319	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TAYLOR			
21321	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TEAGUE		•	
21323	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME			4	. ,,
21326	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	N TEMPLE	PIIVID C U	φ.2013	0//01/2014
21328	N 	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TERRELL			
21330	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	THE COLONY			
21332	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	THORNDALE			

TARIFF CODE:	חת	RRC TARIFF	NO.	26871
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DDG GIIGMOVED 370	CONGIDENTIALS	מדון דאול וואידה	DGV GIDDENIA GILYDGE	DCV BeesQuitte vyma
		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21334		MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	THORNTON			
21336	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	THRALL			
21338	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	THROCKMORTON			
21340	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TIOGA			
21342	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TOCO			
21345	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TOM BEAN			
21348	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TRENT			
21350	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TRENTON			
21352	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TRINIDAD			
21354	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TROPHY CLUB			
21356	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TROY			
21360	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TUSCOLA			
21364	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TYE		4	. ,,
21366	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	TYLER		4	. ,,
21369	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	UNIVERSITY PARK		4	. ,,
21372	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	VALLEY MILLS		Ÿ.2012	3.,01,2011
21374	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	N VALLEY VIEW	riMDCU	φ. 2013	01/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21377	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	VAN ALSTYNE			
21379	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	VENUS			
21382	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	VERNON			
21384	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WACO			
21386	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WALNUT SPRINGS			
21388	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WATAUGA			
21390	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WAXAHACHIE			
21393	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WEINERT			
21396	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WEST			
21398	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WESTLAKE			
21402	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WESTOVER HILLS			
21404	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			
21406	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WHITE SETTLEMENT			
21408	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WHITEHOUSE			
21410	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WHITESBORO		·	
21412	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WHITEWRIGHT		Ÿ.20.7	,, 2022
21414	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WHITNEY	ranca	γ.2015	0.,01,2011

TADIFF CODE:	חת	DDC TARTER	NTO •	26871

TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21416	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WICHITA FALLS			
21418	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WILMER			
21420	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WINDOM			
21423	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WINTERS			
21425	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WIXON VALLEY			
21427	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WOLFE CITY			
21429	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WOODWAY			
21431	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WORTHAM			
21433	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	WYLIE			
21435	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	YANTIS			
26633	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	SCURRY			
29097	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			
32061	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	COYOTE FLATS			
33499	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	HEBRON			
33546	N	MMBtu	\$.2879	07/01/2014
CUSTOMER NAME	MILLSAP			
20452	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ABBOTT			
20454	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ABILENE			

TARIFF CODE:	DT TO	RRC TARIFF NO:	26871

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20457	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ADDISON			
20459	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ALBA			
20461	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ALBANY			
20463	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ALLEN			
20465	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ALMA			
20467	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ALVARADO			
20469	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME				
20472	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ANGUS			
20474	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ANNA			
20476	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ANNONA			
20478	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME				
20480	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME				
20482	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME			4	/
20484	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ARLINGTON		4	,,
20487	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ATHENS	o u	¥.20/9	05,01,2011
20489	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	AUBREY	randea	ų.2019	05/01/2014
		MMD+	÷ 2070	00/01/2014
20491 CUSTOMER NAME	N AURORA	MMBtu	\$.2879	09/01/2014

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	Z08/I		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20493	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	AUSTIN			
20496	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	AVERY			
20499	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	AZLE			
20502	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BAIRD			
20504	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BALCH SPRINGS			
20506	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BALLINGER			
20509	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BANDERA			
20511	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BANGS			
20513	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BARDWELL			
20515	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BARRY			
20517	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BARTLETT			
20519	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BARTONVILLE			
20521	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BEDFORD			
20523	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BELLEVUE			
20525	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BELLMEAD			
20527	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BELLS			
20529	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BELTON			

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TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20532	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BENBROOK			
20534	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BENJAMIN			
20536	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BERTRAM			
20538	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BEVERLY HILLS			
20540	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BLACKWELL			
20542	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BLANKET			
20544	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BLOOMING GROVE			
20546	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BLOSSOM			
20548	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BLUE MOUND			
20550	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BLUE RIDGE			
20552	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BLUM			
20554	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BOGATA			
20556	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BONHAM			
20558	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BOWIE			
20560	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BOYD			
20563	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BRAZOS BEND		11.5	
20564	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BREMOND		¥ • 20 / 5	,, 2011

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20566	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BRIDGEPORT			
20569	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BRONTE			
20572	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BROWNSBORO			
20574	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BROWNWOOD			
20576	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
20579	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BRYAN			
20581	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BUCKHOLTS			
20583	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BUFFALO			
20585	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BUFFALO GAP			
20587	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BURKBURNETT			
20589	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BURLESON			
20591	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BURNET			
20594	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	BYERS			
20597	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CADDO MILLS			
20599	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CALDWELL			
20601	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CALVERT			
20603	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CAMERON			

TARIFF CODE:	דת	RRC TARIFF NO:	26871

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20605		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CAMPBELL			
20607	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CANTON			
20609	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CARBON			
20612	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CARROLLTON			
20614	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CASHION COMMUNITY			
20617	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CEDAR HILL			
20619	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CEDAR PARK			
20622	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CELESTE			
20624	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CELINA			
20627	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CENTERVILLE			
20629	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CHANDLER			
20631	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CHICO			
20633	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CHILDRESS			
20635	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CHILLICOTHE			
20639	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CISCO			
20641	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CLARKSVILLE			
20643	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CLEBURNE			

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TARIFF CODE:	1).1.	RRC TARTER NO:	26871

TARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20645	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CLIFTON			
20647	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CLYDE			
20649	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COCKRELL HILL			
20651	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COLEMAN			
20653	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COLLEGE STATION			
20655	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COLLEYVILLE			
20657	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COLLINSVILLE			
20659	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COLORADO CITY			
20661	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COMANCHE			
20664	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COMMERCE			
20666	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COMO			
20669	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COOLIDGE			
20671	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COOPER			
20673	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COPPELL			
20675	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COPPER CANYON			
20677	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COPPERAS COVE			
20679	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CORINTH			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

DDC CIICTOMED NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20682		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CORRAL CITY			
20684	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CORSICANA			
20686	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COVINGTON			
20688	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CRANDALL			
20690	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CRAWFORD			
20692	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CROSS ROADS			
20695	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CROWLEY			
20697	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	CUMBY			
20701	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DALWORTHINGTON GAR	RDENS		
20703	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DAWSON			
20705	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DECATUR			
20707	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DELEON			
20709	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME			·	
20711	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DENTON		11.5	
20713	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DEPORT	ranbe a	ψ.2075	00/01/2011
		No. em :	* 0050	00/01/001
20716	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DESOTO			
20718	N	MMBtu	\$.2879	09/01/2014

TARIFF CODE: DT	RRC TARTER NO:	26871

TARIFF CODE: DT	RRC TARIFF NO:	20011		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20721	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DODD CITY			
20723	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DOUBLE OAK			
20725	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DUBLIN			
20727	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	DUNCANVILLE			
20729	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EARLY			
20731	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EASTLAND			
20733	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ECTOR			
20735	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EDOM			
20739	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ELECTRA			
20743	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EMHOUSE			
20745	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EMORY			
20748	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ENNIS			
20750	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EULESS			
20752	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EUSTACE			
20754	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EVANT			
20756	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	EVERMAN			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	208/I		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20758	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FAIRFIELD			
20761	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FAIRVIEW			
20764	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FARMERS BRANCH			
20767	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FARMERSVILLE			
20769	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FATE			
20771	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FERRIS			
20773	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FLOWER MOUND			
20775	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FOREST HILL			
20777	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FORNEY			
20780	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FORT WORTH			
20782	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FRANKLIN			
20784	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FRANKSTON			
20786	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FREDERICKSBURG			
20788	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FRISCO			
20790	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	FROST			
20793	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GAINESVILLE			
20795	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GARLAND			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIALS	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20797		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME		мивси	φ.2079	09/01/2014
20799		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GATESVILLE			
20801	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GEORGETOWN			
20804	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GLEN ROSE			
20806	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GLENN HEIGHTS			
20808	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GODLEY			
20810	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GOLDTHWAITE			
20813	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GOODLOW			
20815	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME				
20817	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GOREE	THIBCC	Ų.2075	03/01/2011
20819		MMD+	ė 2070	00/01/2014
		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GORMAN			
20821	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GRANBURY			
20823	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
20825	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GRANDVIEW			
20827	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GRANGER			
20829	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GRAPEVINE			
20831	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GREENVILLE		·	

TARIFF CODE: DT RRC TARIFF NO: 26871	
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TARIFF CODE: DT	RRC TARIFF NO:	208/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20833	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GROESBECK			
20835	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GUNTER			
20837	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	GUSTINE			
20840	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HALTOM CITY			
20842	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HAMILTON			
20844	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HAMLIN			
20846	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HARKER HEIGHTS			
20849	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HASKELL			
20851	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HASLET			
20853	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HAWLEY			
20855	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HEARNE			
20857	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HEATH			
20860	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HENRIETTA			
20863	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HEWITT			
20865	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HICKORY CREEK			
20867	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HICO			
20869	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HIGHLAND PARK			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	208/I		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20871	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE			
20873	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HILLSBORO			
20875	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HOLLAND			
20877	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HOLLIDAY			
20879	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HONEY GROVE			
20882	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HOWE			
20884	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HUBBARD			
20886	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HURST			
20888	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HUTCHINS			
20890	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HUTTO			
20892	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	IMPACT			
20894	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	IOWA PARK			
20896	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	IREDELL			
20900	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	IRVING			
20902	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ITALY			
20904	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ITASCA			
20907	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	JEWETT			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	208/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20910	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	JOSEPHINE			
20912	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	JOSHUA			
20914	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	JUSTIN			
20916	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KAUFMAN			
20918	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KEENE			
20920	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KELLER			
20922	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KEMP			
20924	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KENNEDALE			
20926	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KERENS			
20928	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KERRVILLE			
20930	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KILLEEN			
20932	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KNOLLWOOD			
20934	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KNOX CITY			
20936	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KOSSE			
20938	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KRUM			
20940	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	KURTEN			
20943	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20945	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LADONIA			
20947	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LAKE DALLAS			
20949	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LAKE WORTH			
20951	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LAKEPORT			
20953	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LAKESIDE			
20955	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LAMPASAS			
20957	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LANCASTER			
20959	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LAVON			
20961	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LAWN			
20964	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LEANDER			
20966	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LEONA			
20968	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LEONARD			
20970	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LEWISVILLE			
20972	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LEXINGTON			
20975	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LINCOLN PARK			
20977	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LINDSAY			
20979	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LIPAN			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20981	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LITTLE ELM			
20983	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LLANO			
20989	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LOMETA			
20991	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LONE OAK			
20993	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LONGVIEW			
20995	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LORAINE			
20997	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LORENA			
20999	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LOTT			
21001	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	LUEDERS			
21003	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME				
21005	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME			·	
21007	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MALAKOFF		·	
21009	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MALONE		11.5	
21012	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MANOR		4	
21014	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MANSFIELD	rmbeu	ų.2019	07/01/2014
21016	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	N MARBLE FALLS	rIMDCU	ų. 2013	U9/U1/2U14

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21019	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MARLIN			
21023	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MART			
21026	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MAYPEARL			
21029	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MCGREGOR			
21031	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MCKINNEY			
21034	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MEGARGEL			
21036	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MELISSA			
21038	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MERIDIAN			
21040	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MERKEL			
21042	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MESQUITE			
21044	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MEXIA			
21046	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MIDLOTHIAN			
21048	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MIDWAY			
21052	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MILES			
21054	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MILFORD			
21057	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MOBILE CITY			
21060	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MOODY			

TARIFF CODE:	DT	RRC TARIFF	NO:	26871

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				PGA EFFECTIVE DATE
21062		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MORAN			
21064	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MORGAN			
21067	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MUENSTER			
21069	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MUNDAY			
21071	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MURCHISON			
21073	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MURPHY			
21077	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME				
21079	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NEW CHAPEL HILL			
21081	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME			1.0	, , , , <u>-</u>
21083	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME		1111100	ų.2075	35/01/2011
21085		MMD +	# 0070	00/01/0014
		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME				
21087		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NOLANVILLE			
21089	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NORMANGEE			
21091	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NORTHLAKE			
21096	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	NOVICE			
21098	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	OAK LEAF			

TARIFF CODE: DT	RRC TARIFF NO:	26871
TARIFF CODE. DI	MIC IMMILI NO.	

CUCTOMERC				
CUSTOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21100		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	OAKWOOD			
21102	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	O'BRIEN			
21105	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	OGLESBY			
21110	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	OLNEY			
21114	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME			·	
21116		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME		PIPIDUU	φ. 4019	03/01/2014
			+ 2272	00/07/0074
21118		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PALMER			
21120		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PANTEGO			
21122	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PARADISE			
21124	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PARIS			
21126	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PARKER			
21129	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PECAN GAP			
21131	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME		ranbe a	γ.2079	05,01/2011
		MMD+	ė 2070	00/01/2014
21134	N PENELOPE	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME				
21137	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PETROLIA			
21140	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PFLUGERVILLE			
21143	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PILOT POINT			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	Z08/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21145	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PLANO			
21147	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PLEASANT VALLEY			
21149	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	POINT			
21151	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PONDER			
21153	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	POST OAK BEND			
21154	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	POTTSBORO			
21158	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	POWELL			
21160	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	POYNOR			
21162	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PRINCETON			
21164	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PROSPER			
21166	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	PUTNAM			
21168	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	QUANAH			
21170	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	QUINLAN			
21172	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	QUITMAN			
21174	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RANGER			
21176	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RAVENNA			
21180	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RED OAK			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS	RRC TARIFF NO: 2			
CUSTOMERS	COMPTDENS	DILLING INIT	DOS GUDDENE GUADGE	DOA BEREGITTE DATE
· · · · · · · · · · · · · · · · · · ·	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21185		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			
21187	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RETREAT			
21192	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RHOME			
21194	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RICE			
21196	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME			·	•
21198	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME			ų.20 <i>1</i> 0	05, 01, 2011
21200		MMBtu	\$.2879	09/01/2014
	RICHLAND HILLS	MMBCU	φ.2079	09/01/2014
21202		MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RIESEL			
21204	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RIO VISTA			
21207	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RIVER OAKS			
21209	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROANOKE			
21211	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROBERT LEE			
21213	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROBINSON			
21215	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROBY	1111100	ų.2075	05,01,2011
		MMD	4 0050	00/01/0014
21217	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROCHESTER			
21219	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROCKDALE			

CHSTONERS		26871		
CUSTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21221	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROCKWALL			
21223	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROGERS			
20452	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ABBOTT			
20454	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ABILENE			
20457	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ADDISON			
20459	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ALBA			
20461	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ALBANY			
20463	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ALLEN			
20465	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ALMA			
20467	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ALVARADO			
20469	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ALVORD			
20472	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME		bca	ų.2075	33, 31, 2011
	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ANNA	rinibeu	ų. 40 l ž	00/01/2014
		MMD+	÷ 2070	00/01/2014
20476 CUSTOMER NAME	N ANNONA	MMBtu	\$.2879	08/01/2014
			+ 0070	00/07/2274
20478	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ANSON			
20480	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ARCHER CITY			
20482	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ARGYLE			

TARIFF CODE:	DT	RRC TARIFF	NO:	26871
TAKITT CODE.	DI	VVC INVILL	_ 1	

TARIFF CODE: DT	RRC TARIFF NO:	208/I		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20484	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ARLINGTON			
20487	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ATHENS			
20489	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	AUBREY			
20491	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	AURORA			
20493	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	AUSTIN			
20496	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	AVERY			
20499	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	AZLE			
20502	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BAIRD			
20504	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BALCH SPRINGS			
20506	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BALLINGER			
20509	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BANDERA			
20511	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BANGS			
20513	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BARDWELL			
20515	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BARRY			
20517	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BARTLETT			
20519	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BARTONVILLE			
20521	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BEDFORD			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	∠08/I		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20523	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BELLEVUE			
20525	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BELLMEAD			
20527	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BELLS			
20529	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BELTON			
20532	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BENBROOK			
20534	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BENJAMIN			
20536	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BERTRAM			
20538	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BEVERLY HILLS			
20540	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BLACKWELL			
20542	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BLANKET			
20544	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BLOOMING GROVE			
20546	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BLOSSOM			
20548	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BLUE MOUND			
20550	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BLUE RIDGE			
20552	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BLUM			
20554	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BOGATA			
20556	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BONHAM			

TARIFF CODE:	DT	RRC TARIFF	NO:	26871

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20558	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BOWIE			
20560	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BOYD			
20563	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BRAZOS BEND			
20564	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BREMOND			
20566	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BRIDGEPORT			
20569	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BRONTE			
20572	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BROWNSBORO			
20574	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BROWNWOOD			
20576	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BRUCEVILLE-EDDY			
20579	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BRYAN			
20581	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BUCKHOLTS			
20583	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BUFFALO			
20585	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BUFFALO GAP			
20587	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BURKBURNETT			
20589	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BURLESON			
20591	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BURNET			
20594	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	BYERS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
	CONFIDENTIAL 2	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RRC CUSTOMER NO				
20597		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CADDO MILLS			
20599	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CALDWELL			
20601	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CALVERT			
20603	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CAMERON			
20605	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CAMPBELL			
20607	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME			7.20.2	10, 01, 2011
20609		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME		MMBCU	φ.2079	00/01/2014
20612		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CARROLLTON			
20614	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CASHION COMMUNITY			
20617	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CEDAR HILL			
20619	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CEDAR PARK			
20622	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME		111100	ų.2075	33, 01, 2011
		MMD +	ė 0070	00/01/0014
CUSTOMER NAME	N CELINA	MMBtu	\$.2879	08/01/2014
20627	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CENTERVILLE			
20629	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CHANDLER			
20631	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CHICO			
20633	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CHILDRESS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20635	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CHILLICOTHE			
20639	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CISCO			
20641	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CLARKSVILLE			
20643	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CLEBURNE			
20645	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CLIFTON			
20647	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CLYDE			
20649	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COCKRELL HILL			
20651	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COLEMAN			
20653	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COLLEGE STATION			
20655	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COLLEYVILLE			
20657	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COLLINSVILLE			
20659	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COLORADO CITY			
20661	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COMANCHE			
20664	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COMMERCE			
20666	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COMO			
20669	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COOLIDGE			
20671	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COOPER			

TARIFF CODE:	חת	RRC TARIFF	NO:	26871

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21226	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROSCOE			
21228	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROSEBUD			
21230	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROSS			
21232	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROTAN			
21234	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROUND ROCK			
21237	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROWLETT			
21239	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROXTON			
21241	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	ROYSE CITY			
21244	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RULE			
21246	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	RUNAWAY BAY			
21249	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SACHSE			
21251	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SADLER			
21253	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SAGINAW			
21255	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SAINT JO			
21258	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SAN ANGELO			
21260	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SAN SABA			
21262	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SANCTUARY			

TARIFF CODE:	חת	RRC TARIFF	NO.	26871
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21264	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SANGER			
21266	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SANSOM PARK			
21268	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SANTA ANNA			
21271	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SAVOY			
21274	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SEAGOVILLE			
21276	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SEYMOUR			
21278	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SHADY SHORES			
21280	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SHERMAN			
21282	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SNYDER			
21284	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SOMERVILLE			
21286	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SOUTH MOUNTAIN			
21288	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SOUTHLAKE			
21290	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SOUTHMAYD			
21292	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SPRINGTOWN			
21294	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	STAMFORD			
21297	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	STAR HARBOR			
21299	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	STEPHENVILLE			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21301	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	STRAWN			
21303	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	STREETMAN			
21305	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
21307	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SUN VALLEY			
21309	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SUNNYVALE			
21313	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SWEETWATER			
21317	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TALTY			
21319	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TAYLOR			
21321	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TEAGUE			
21323	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TEHUACANA			
21326	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TEMPLE			
21328	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TERRELL			
21330	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	THE COLONY			
21332	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	THORNDALE			
21334	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	THORNTON			
21336	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	THRALL			
21338	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	THROCKMORTON			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	23071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21340	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TIOGA			
21342	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TOCO			
21345	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TOM BEAN			
21348	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TRENT			
21350	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TRENTON			
21352	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TRINIDAD			
21354	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TROPHY CLUB			
21356	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TROY			
21360	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TUSCOLA			
21364	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TYE			
21366	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	TYLER			
21369	N	MMBtu	\$.2879	09/01/2014
	UNIVERSITY PARK		·	
21372	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	VALLEY MILLS		11.5	
21374	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	VALLEY VIEW		4	, - <b>-,</b> -
21377	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	VAN ALSTYNE	ranca	Ų. 2019	00,01/2011
		MMD+	ė 2070	00/01/2014
21379 CUSTOMER NAME	N VENUS	MMBtu	\$.2879	09/01/2014
		NO.77 :	* 0050	00/01/0014
21382	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	VERNON			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21384	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WACO			
21386	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WALNUT SPRINGS			
21388	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WATAUGA			
21390	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WAXAHACHIE			
21393	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WEINERT			
21396	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WEST			
21398	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WESTLAKE			
21402	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WESTOVER HILLS			
21404	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			
21406	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WHITE SETTLEMENT			
21408	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WHITEHOUSE			
21410	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WHITESBORO			
21412	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WHITEWRIGHT			
21414	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WHITNEY			
21416	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WICHITA FALLS			
21418	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WILMER			
21420	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WINDOM			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21423	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WINTERS			
21425	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WIXON VALLEY			
21427	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WOLFE CITY			
21429	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WOODWAY			
21431	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WORTHAM			
21433	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	WYLIE			
21435	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	YANTIS			
26633	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	SCURRY			
29097	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			
32061	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	COYOTE FLATS			
33499	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	HEBRON			
33546	N	MMBtu	\$.2879	09/01/2014
CUSTOMER NAME	MILLSAP			
20673	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COPPELL			
20675	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COPPER CANYON			
20677	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COPPERAS COVE			
20679	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CORINTH			
20682	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CORRAL CITY			

TARIFF CODE:	דת	RRC TARIFF NO:	26871

BBC CUCTOMED NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20684		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CORSICANA			
20686	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COVINGTON			
20688	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CRANDALL			
20690	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CRAWFORD			
20692	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CROSS ROADS			
20695	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CROWLEY			
20697	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	CUMBY			
20701	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DALWORTHINGTON GAI	RDENS		
20703	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DAWSON			
20705	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DECATUR			
20707	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DELEON			
20709	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DENISON			
20711	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DENTON			
20713	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DEPORT			
20716	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DESOTO			
20718	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DETROIT			
20721	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DODD CITY			

TARIFF CODE: D'	RRC TARIFF NO:	26871
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CUSTOMERS		268/1		
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20723	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DOUBLE OAK			
20725	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DUBLIN			
20727	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	DUNCANVILLE			
20729	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EARLY			
20731	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EASTLAND			
20733	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ECTOR			
20735	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EDGECLIFF VILLAGE			
20737	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EDOM			
20739	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ELECTRA			
20743	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EMHOUSE			
20745	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EMORY			
20748	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ENNIS			
20750	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EULESS			
20752	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EUSTACE			
20754	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EVANT			
20756	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	EVERMAN			
20758	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FAIRFIELD			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20761		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FAIRVIEW			
20764	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FARMERS BRANCH			
20767	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FARMERSVILLE			
20769	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FATE			
20771	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FERRIS			
20773	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FLOWER MOUND			
20775	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FOREST HILL			
20777	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FORNEY			
20780	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FORT WORTH			
20782	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FRANKLIN			
20784	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FRANKSTON			
20786	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FREDERICKSBURG			
20788	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FRISCO			
20790	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	FROST			
20793	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GAINESVILLE			
20795	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GARLAND			
20797	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GARRETT			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20799	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GATESVILLE			
20801	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GEORGETOWN			
20804	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GLEN ROSE			
20806	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GLENN HEIGHTS			
20808	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GODLEY			
20810	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GOLDTHWAITE			
20813	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GOODLOW			
20815	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GORDON			
20817	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GOREE			
20819	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GORMAN			
20821	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GRANBURY			
20823	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GRAND PRAIRIE			
20825	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GRANDVIEW			
20827	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GRANGER			
20829	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GRAPEVINE			
20831	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GREENVILLE			
20833	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GROESBECK			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20835	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GUNTER			
20837	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	GUSTINE			
20840	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HALTOM CITY			
20842	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HAMILTON			
20844	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HAMLIN			
20846	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HARKER HEIGHTS			
20849	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HASKELL			
20851	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HASLET			
20853	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HAWLEY			
20855	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HEARNE			
20857	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HEATH			
20860	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HENRIETTA			
20863	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HEWITT			
20865	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HICKORY CREEK			
20867	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HICO			
20869	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HIGHLAND PARK			
20871	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HIGHLAND VILLAGE			

TARIFF CODE:	חת	RRC TARIFF	NO.	26871
I AKITT CODE	דע	KKC IMKIFF	MO:	Z00/1

מסר מוכדרושבה אר	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
<u> </u>				
20873		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HILLSBORO			
20875	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HOLLAND			
20877	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HOLLIDAY			
20879	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HONEY GROVE			
20882	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME			•	
20884	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME		THID CO.	γ.2075	00/01/2011
		No.	* 0050	00/01/001
20886		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME				
20888	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HUTCHINS			
20890	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HUTTO			
20892	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	IMPACT			
20894	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME			4	/ • - / - • - •
20896		MMBtu	\$.2879	08/01/2014
	IREDELL	ru'iD C U	φ. 2013	00/01/2014
20900		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	IRVING			
20902	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ITALY			
20904	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ITASCA			
20907	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	JEWETT			
20910	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	JOSEPHINE	- n-1D c a	ψ.2019	00/01/2011

TARIFF CODE.	חידי	DDC TADIER NO.	26871

TARIFF CODE: DT	RRC TARIFF NO:	20071		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20912	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	JOSHUA			
20914	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	JUSTIN			
20916	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KAUFMAN			
20918	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KEENE			
20920	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KELLER			
20922	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KEMP			
20924	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KENNEDALE			
20926	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KERENS			
20928	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KERRVILLE			
20930	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KILLEEN			
20932	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KNOLLWOOD			
20934	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KNOX CITY			
20936	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KOSSE			
20938	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KRUM			
20940	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	KURTEN			
20943	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LACY-LAKEVIEW			
20945	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LADONIA			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS		26871		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20947		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME				
20949	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LAKE WORTH			
20951	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LAKEPORT			
20953	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LAKESIDE			
20955	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LAMPASAS			
20957	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LANCASTER			
20959	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LAVON			
20961	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LAWN			
20964	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LEANDER			
20966	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LEONA			
20968	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LEONARD			
20970	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LEWISVILLE			
20972	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LEXINGTON			
20975	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LINCOLN PARK			
20977	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LINDSAY			
20979	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LIPAN			
20981	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LITTLE ELM			

TARIFF CODE:	דת	RRC TARIFF NO:	26871

DDG GUGHOVED NO	CONETDENSTATO	DTITTMC TINTE	DCA CHIDDENIM CHARCE	DCV 6666Quitte vame
	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
20983		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LITTLE RIVER ACADEMY			
20985	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LLANO			
20989	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LOMETA			
20991	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LONE OAK			
20993	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LONGVIEW			
20995	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME		Indoo	ų.2015	00,01,2011
20997		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME		мивси	\$.2879	08/01/2014
20999		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME				
21001	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	LUEDERS			
21003	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MABANK			
21005	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MADISONVILLE			
21007	N	MMBtu	\$.2879	08/01/2014
	MALAKOFF		1.0	<del>.</del>
21009	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME		rand e a	ψ.2075	00/01/2011
		MMD	4 0050	00/01/0014
21012	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MANOR			
21014	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MANSFIELD			
21016	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MARBLE FALLS			
21019	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MARLIN			

TARIFF CODE:	DT	RRC TARTER	NO:	26871

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21023	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MART			
21026	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MAYPEARL			
21029	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MCGREGOR			
21031	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MCKINNEY			
21034	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MEGARGEL			
21036	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MELISSA			
21038	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MERIDIAN			
21040	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MERKEL			
21042	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MESQUITE			
21044	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MEXIA			
21046	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MIDLOTHIAN			
21048	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MIDWAY			
21052	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MILES			
21054	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MILFORD			
21057	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MOBILE CITY			
21060	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MOODY		·	
21062	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MORAN		·	

TARIFF CODE:	DT	RRC TARIFF	NO:	26871

TARIFF CODE: DT	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21064	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MORGAN			
21067	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MUENSTER			
21069	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MUNDAY			
21071	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MURCHISON			
21073	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MURPHY			
21077	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NEVADA			
21079	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NEW CHAPEL HILL			
21081	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NEWARK			
21083	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NEWCASTLE			
21085	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NOCONA			
21087	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NOLANVILLE			
21089	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NORMANGEE			
21091	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NORTH RICHLAND HILLS			
21094	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NORTHLAKE			
21096	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	NOVICE			
21098	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	OAK LEAF			
21100	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	OAKWOOD		·	·

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	200/1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21102	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	O'BRIEN			
21105	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	OGLESBY			
21110	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	OLNEY			
21114	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	OVILLA			
21116	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PALESTINE			
21118	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PALMER			
21120	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PANTEGO			
21122	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PARADISE			
21124	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PARIS			
21126	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PARKER			
21129	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PECAN GAP			
21131	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PECAN HILL			
21134	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PENELOPE			
21137	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PETROLIA			
21140	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PFLUGERVILLE			
21143	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PILOT POINT			
21145	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PLANO			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21147	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PLEASANT VALLEY			
21149	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	POINT			
21151	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PONDER			
21153	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	POST OAK BEND			
21154	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	POTTSBORO			
21158	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	POWELL			
21160	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	POYNOR			
21162	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PRINCETON			
21164	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PROSPER			
21166	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	PUTNAM			
21168	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	QUANAH			
21170	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	QUINLAN			
21172	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	QUITMAN			
21174	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RANGER			
21176	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RAVENNA			
21180	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RED OAK			
21185	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RENO (LAMAR COUNTY)			

TARIFF CODE:	DT	RRC TARIFF	NO:	26871

DDG GUGHOLGER NO	COMPTIDENTIALS	מדוד דאול ייאידיי	DCA CHIDDENIM CHARCE	DC7 66660m1116 Franc
	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21187		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RENO (PARKER COUNTY)			
21189	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RETREAT			
21192	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RHOME			
21194	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RICE			
21196	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RICHARDSON			
21198	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RICHLAND			
21200	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RICHLAND HILLS			
21202	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RIESEL			
21204	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RIO VISTA			
21207	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME				
21209	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME		riibed	ų.2075	00/01/2011
21211		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME		PIMDCU	Ş.2013	00/01/2014
21213		MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROBINSON			
21215	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROBY			
21217	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROCHESTER			
21219	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROCKDALE			
21221	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROCKWALL			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21223	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROGERS			
21226	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROSCOE			
21228	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROSEBUD			
21230	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROSS			
21232	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROTAN			
21234	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROUND ROCK			
21237	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROWLETT			
21239	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROXTON			
21241	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	ROYSE CITY			
21244	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RULE			
21246	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	RUNAWAY BAY			
21249	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SACHSE			
21251	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SADLER			
21253	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SAGINAW			
21255	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SAINT JO			
21258	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SAN ANGELO			
21260	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SAN SABA			

21297

CUSTOMER NAME

Ν

STAR HARBOR

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO BILLING UNIT 21262 08/01/2014 MMBtu \$.2879 CUSTOMER NAME SANCTUARY 21264 MMBtu \$.2879 08/01/2014 CUSTOMER NAME SANGER 21266 N MMBt.u \$.2879 08/01/2014 SANSOM PARK CUSTOMER NAME 21268 N MMBtu \$.2879 08/01/2014 CUSTOMER NAME SANTA ANNA MMBtu \$.2879 08/01/2014 CUSTOMER NAME SAVOY 21274 08/01/2014 MMBt.u \$.2879 CUSTOMER NAME SEAGOVILLE 21276 08/01/2014 MMBtu \$.2879 Ν CUSTOMER NAME SEYMOUR 21278 Ν MMBtu \$.2879 08/01/2014 CUSTOMER NAME SHADY SHORES MMBtu \$.2879 08/01/2014 CUSTOMER NAME SHERMAN 21282 MMBtu \$.2879 08/01/2014 CUSTOMER NAME SNYDER 21284 \$.2879 08/01/2014 N MMBt.u CUSTOMER NAME SOMERVILLE 21286 \$.2879 08/01/2014 N MMBtu CUSTOMER NAME SOUTH MOUNTAIN 21288 N MMBtu \$.2879 08/01/2014 CUSTOMER NAME SOUTHLAKE 21290 \$.2879 08/01/2014 MMBtu CUSTOMER NAME SOUTHMAYD 21292 MMBtu \$.2879 08/01/2014 CUSTOMER NAME SPRINGTOWN 21294 N MMBtu \$.2879 08/01/2014 CUSTOMER NAME STAMFORD

MMBtu

\$.2879

08/01/2014

TARTEE NO:	26871
(	C TARIFF NO:

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21299	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	STEPHENVILLE			
21301	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	STRAWN			
21303	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	STREETMAN			
21305	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SULPHUR SPRINGS			
21307	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SUN VALLEY			
21309	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SUNNYVALE			
21313	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SWEETWATER			
21317	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TALTY			
21319	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TAYLOR			
21321	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TEAGUE			
21323	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TEHUACANA			
21326	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TEMPLE			
21328	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TERRELL			
21330	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	THE COLONY			
21332	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	THORNDALE			
21334	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	THORNTON			
21336	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	THRALL			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21338	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	THROCKMORTON			
21340	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TIOGA			
21342	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TOCO			
21345	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TOM BEAN			
21348	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TRENT			
21350	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TRENTON			
21352	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TRINIDAD			
21354	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TROPHY CLUB			
21356	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TROY			
21360	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TUSCOLA			
21364	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TYE			
21366	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	TYLER			
21369	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	UNIVERSITY PARK			
21372	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	VALLEY MILLS			
21374	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	VALLEY VIEW			
21377	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	VAN ALSTYNE			
21379	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	VENUS			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT	RRC TARIFF NO:	26871		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21382	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	VERNON			
21384	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WACO			
21386	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WALNUT SPRINGS			
21388	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WATAUGA			
21390	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WAXAHACHIE			
21393	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WEINERT			
21396	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WEST			
21398	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WESTLAKE			
21402	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WESTOVER HILLS			
21404	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WESTWORTH VILLAGE			
21406	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WHITE SETTLEMENT			
21408	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WHITEHOUSE			
21410	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WHITESBORO			
21412	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WHITEWRIGHT			
21414	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WHITNEY			
21416	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WICHITA FALLS			
21418	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WILMER			

RRC COID: 6776 COMPANY NAME: ATMOS ENERGY CORP., MID-TEX DIVISION

TARIFF CODE: DT RRC TARIFF NO: 26871

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
21420	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WINDOM			
21423	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WINTERS			
21425	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WIXON VALLEY			
21427	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WOLFE CITY			
21429	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WOODWAY			
21431	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WORTHAM			
21433	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	WYLIE			
21435	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	YANTIS			
26633	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	SCURRY			
29097	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MCCLENDON-CHISHOLM			
32061	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	COYOTE FLATS			
33499	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	HEBRON			
33546	N	MMBtu	\$.2879	08/01/2014
CUSTOMER NAME	MILLSAP			

### REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: RRM per City Ord 1015

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Filing RRM rates eff. 06/01/14 per City Ord #1015, plus addl. Cities ord. See Index ATM 2014, Index ACSC 2014 and Index Other 2014 for ord # by city

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Transportation