

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 11/03/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
L-6	<p>AVAILABILITY</p> <p>This natural gas rate schedule is available at points of adequate capacity and suitable pressure on existing facilities of CENTERPOINT ENERGY ENTEX (hereinafter called Company) in (1) the City of La Porte or its unincorporated environs, Harris County, Texas; (2) the City of League City, Galveston County, Texas; and (3) the City of Dickinson or its unincorporated environs, Galveston County, Texas.</p> <p>APPLICATION</p> <p>This natural gas rate schedule is applicable to any new or existing commercial contract customer (hereinafter called Consumer or Consumers) of Company executing a contract or an amendment to a contract for the purchase and sale of natural gas to be used in continuous street or outdoor lighting in lighting devices approved by Company.</p> <p>NET MONTHLY RATE</p> <p>The Net Monthly Rate shall be computed in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served adjusted in accordance with the Rate Adjustment Provision of this Rate Schedule.</p> <p>The Ccf to be billed during a billing period shall be calculated using the following procedure:</p> <p>(a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by                      (b) the number of lights in installation; multiplied by (c) 7.3.</p> <p>MINIMUM MONTHLY BILL</p> <p>The Minimum Monthly Bill shall be computed in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served.</p> <p>PAYMENT</p> <p>Payment provisions shall be in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served.</p> <p>RATE ADJUSTMENT PROVISION</p> <p>The Net Monthly Rate for this Rate Schedule shall be adjusted by an amount equal to the adjustment to the currently effective Small Commercial Rate Schedule</p>

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applicable in the area where Consumer is served multiplied by the factor listed below. Such adjustment to the Net Monthly Rate shall be rounded to the nearest \$0.0001 per CCF.

BILLING MONTHS

FACTOR

July, 1976 through September, 1976	0.25	October, 1976 through November, 1976	0.50
December, 1976 through January, 1977	0.75	February, 1977 to Present	1.00

WRITTEN CONTRACT

In order to receive a delivery of gas from Company hereunder, a Consumer must be a party to a Gas Sales Contract for the purchase and sale of natural gas. This Gas Sales Contract shall be in a form and on terms and conditions acceptable to Company. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7196	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7197	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7085	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7086	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7086	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7085	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7196	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7197	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7085	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7086	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7196	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7197	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7085	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7086	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			

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**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7196	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7197	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7085	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7086	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7196	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7197	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7085	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7086	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7196	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7197	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN): Add pipeline safety inspection fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
PGA-6	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:</p> <p>PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001</p> <p>PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10</p> <p>Definitions:</p> <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p>

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$14.69\*;
- (2) Commodity Charge - All Ccf \$0.0724

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(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Settlement Charge	\$13.00
2008 COSA-2 Adjustment	.65
2009 COSA-2 Adjustment	.72
2010 COSA-2 Adjustment	.32
Total Customer Charge	\$14.69

TA-6 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

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26853	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7241	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7021	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE			

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7042	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7289	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7273	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7273	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7373	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7373	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			

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26853	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7021	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			

## GAS SERVICES DIVISION

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7378	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
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<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
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<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
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<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7373	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7241	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7289	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7373	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7021	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
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<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
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<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
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<u>CUSTOMER NAME</u>	ORCHARD, INC.			
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GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22117**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7273	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Add pipeline safety inspection fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
GSLV-617	<p>AVAILABILITY</p> <p>This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$16.96*;                      (2) Commodity Charge -                      First 1,500 Ccf \$0.0844                      1,500 - 10,000 Ccf \$0.0588                      Over 10,000 Ccf \$0.0498</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

Settlement Charge \$13.00  
 2008 COSA-2 Adjustment .65  
 2009 COSA-2 Adjustment 1.55  
 2010 COSA-2 Adjustment 1.76  
 Total Customer Charge \$16.96

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

## GAS SERVICES DIVISION

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-6

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

GAS SERVICES DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

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purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

GAS SERVICES DIVISION

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SCHEDULE ID

DESCRIPTION

(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

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26853	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7021	N	Mcf	\$6.6608	05/01/2014
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<u>CUSTOMER NAME</u>	BEASLEY, INC.			
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<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7373	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			

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<u>CUSTOMER NAME</u>	WEBSTER, INC.			
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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29606	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7257	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7021	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7209	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7241	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7373	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7378	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7021	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7209	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7241	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7373	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7021	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7209	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7241	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7289	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7373	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7021	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7209	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7241	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22118**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7273	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7373	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			

**REASONS FOR FILING**

**NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law**

**AMENDMENT( EXPLAIN ):**

**OTHER( EXPLAIN ): Add pipeline safety inspection fee**

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
GSS-2086	<p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$14.90*;</p> <p>(2) Commodity Charge -</p> <p>First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Settlement Charge	\$13.00
2008 COSA-2 Adjustment	.65
2009 COSA-2 Adjustment	.75
2010 COSA-2 Adjustment	.50
Total Customer Charge	\$14.90

PGA-6

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
26853	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7221	N			
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7241	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7373	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
7021	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7378	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7021	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7373	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7241	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7289	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7373	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7241	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7273	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7373	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			
7021	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE			
7042	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, INC.			
7144	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, INC.			
7175	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	KATY, INC.			
7179	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7261	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	PLEAK, INC.			
7289	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	WALLIS, INC.			
7378	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, INC.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law  
 AMENDMENT( EXPLAIN ) :  
 OTHER( EXPLAIN ) : Add pipeline safety inspection fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
PGA-6	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:</p> <p>PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001</p> <p>PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10</p> <p>Definitions:</p> <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge - \$14.69\*;
  - (2) Commodity Charge - All Ccf \$0.0724

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Settlement Charge	\$13.00
2008 COSA-2 Adjustment	.65
2009 COSA-2 Adjustment	.72
2010 COSA-2 Adjustment	.32
Total Customer Charge	\$14.69

TA-6 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22120**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7007	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7059	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7112	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7195	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22120**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7059	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7007	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7059	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7195	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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**TARIFF CODE: DS RRC TARIFF NO: 22120**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7354	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7112	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7195	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7007	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7059	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7112	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7195	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7007	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7059	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7112	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7177	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7195	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7059	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7195	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrmt 7-29-09

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Add Pipeline Safety Inspection Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
GSS-2086	<p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$14.90*;</p> <p>(2) Commodity Charge -</p> <p>First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Settlement Charge	\$13.00
2008 COSA-2 Adjustment	.65
2009 COSA-2 Adjustment	.75
2010 COSA-2 Adjustment	.50
Total Customer Charge	\$14.90

PGA-6

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7007	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7059	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7112	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7195	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 22121

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7059	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7195	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7112	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 22121

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7195	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7059	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7007	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7059	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22121**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7112	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
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<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7007	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7059	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7112	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7177	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7195	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7059	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7195	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrmt 7-29-09

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Add Pipeline Safety Inspection Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
GSLV-617	<p>AVAILABILITY</p> <p>This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$16.96*; (2) Commodity Charge - First 1,500 Ccf \$0.0844 1,500 - 10,000 Ccf \$0.0588 Over 10,000 Ccf \$0.0498</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

Settlement Charge \$13.00  
 2008 COSA-2 Adjustment .65  
 2009 COSA-2 Adjustment 1.55  
 2010 COSA-2 Adjustment 1.76  
 Total Customer Charge \$16.96

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-6

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7059	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7112	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7195	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7007	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7007	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22122**

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7059	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7112	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7195	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
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<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
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<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7007	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7059	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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**TARIFF CODE: DS RRC TARIFF NO: 22122**

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<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7085	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7112	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7195	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7354	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7198	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7007	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7059	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7112	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7195	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7007	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7059	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7112	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22122**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7177	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			
7195	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			
7007	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	ALVIN, INC.			
7059	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, INC.			
7085	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, INC.			
7112	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, INC.			
7177	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	KEMAH, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7195	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, INC.			
7198	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, INC.			
7221	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	MANVEL, INC.			
7233	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, INC.			
7235	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, INC.			
7300	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, INC.			
7312	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, INC.			
7320	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, INC.			
7345	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, INC.			
7351	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, INC.			
7354	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, INC.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrmt 7-29-09  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Add Pipeline Safety Inspection Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other (with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
PGA-7	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:  <math display="block">\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \\$0.0001</math> <math display="block">\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10</math>                     Definitions:  <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p> </p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2087

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(a) The Base Rate consisting of:

(1) Customer Charge - \$14.77\*;

(2) Commodity Charge - All Ccf \$0.03055 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791	Customer Charge	\$13.50
2008	COSA-3 Adjustment	.55
2009	COSA-3 Adjustment	.74
2010	COSA-3 Adjustment	(.02)
	Total Customer Charge	\$14.77

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7011	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7381	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7011	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7381	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

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**TARIFF CODE: DS RRC TARIFF NO: 22123**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7385	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7011	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7381	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7011	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7381	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7011	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7381	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7011	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22123**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7331	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7381	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			

**REASONS FOR FILING**

**NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of law - Clute**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN): Add Pipeline Safety Inspection Fee**

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
GSS-2087	<p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <ul style="list-style-type: none"> <li>(1) Customer Charge - \$13.84*;</li> <li>(2) Commodity Charge -                             <ul style="list-style-type: none"> <li>First 150 Ccf \$0.06655 per Ccf</li> <li>Over 150 Ccf \$0.03258 per Ccf</li> </ul> </li> </ul> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>RULES AND REGULATIONS</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791	Customer Charge	\$12.50
2008	COSA-3 Adjustment	.63
2009	COSA-3 Adjustment	.73
2010	COSA-3 Adjustment	(.02)
	Total Customer Charge	\$13.84

PGA-7

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10  
Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

## 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE  
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.  
 The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22124**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7381	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7011	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7011	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7381	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22124**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7385	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7063	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7381	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7011	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7011	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7381	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7011	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7381	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7011	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22124**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7331	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7381	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			

**REASONS FOR FILING**

**NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of Law - Clute**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN): Add Pipeline Safety Inspection Fee**

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
GSLV-618	<p>AVAILABILITY</p> <p>This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <ul style="list-style-type: none"> <li>(1) Customer Charge - \$14.40*;</li> <li>(2) Commodity Charge - <ul style="list-style-type: none"> <li>First 1,500 Ccf \$0.09036 per Ccf</li> <li>1,500 - 10,000 Ccf \$0.05880 per Ccf</li> <li>Over 10,000 Ccf \$0.04980 per Ccf</li> </ul> </li> </ul> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

GUD 9791Customer Charge	\$12.50
2008 COSA-3 Adjustment	.63
2009 COSA-3 Adjustment	1.56
2010 COSA-3 Adjustment	(.29)
Total Customer Charge	\$14.40

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-7

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE  
Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7011	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7381	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7011	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7381	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7385	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7011	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7381	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7011	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7381	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7011	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			
7331	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7381	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			
7011	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, INC.			
7019	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, INC.			
7063	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	CLUTE, INC.			
7109	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, INC.			
7204	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7331	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, INC.			
7381	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	WHARTON, INC.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of Law - Clute  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): Add Pipeline Safety Inspection Fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
PGA-6	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:</p> <p>PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001</p> <p>PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10</p> <p>Definitions:</p> <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p>

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge - \$14.69\*;
  - (2) Commodity Charge - All Ccf \$0.0724

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Settlement Charge	\$13.00
2008 COSA-2 Adjustment	.65
2009 COSA-2 Adjustment	.72
2010 COSA-2 Adjustment	.32
Total Customer Charge	\$14.69

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7077	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7147	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7077	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7147	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7077	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7147	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN): Add pipeline safety inspection fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
GSS-2086	<p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$14.90*;</p> <p>(2) Commodity Charge -</p> <p>First 150 Ccf \$0.0850                      Over 150 Ccf \$0.0623</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Settlement Charge	\$13.00
2008 COSA-2 Adjustment	.65
2009 COSA-2 Adjustment	.75
2010 COSA-2 Adjustment	.50
Total Customer Charge	\$14.90

PGA-6

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	<p>Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.</p>
	<p>4. DEFERRED PURCHASED GAS COST ACCOUNTS</p> <p>The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.</p>
PSIF-8	<p>PIPELINE SAFETY INSPECTION FEE</p> <p>Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.</p>
TA-6	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7077	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7147	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	05/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	09/02/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	10/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7077	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7147	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	06/02/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7077	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7147	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	07/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	08/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
GSLV-617	<p>AVAILABILITY</p> <p>This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <p>(1) Customer Charge - \$16.96*;                      (2) Commodity Charge -                      First 1,500 Ccf \$0.0844                      1,500 - 10,000 Ccf \$0.0588                      Over 10,000 Ccf \$0.0498</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as</p>

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

Settlement Charge	\$13.00
2008 COSA-2 Adjustment	.65
2009 COSA-2 Adjustment	1.55
2010 COSA-2 Adjustment	1.76
Total Customer Charge	\$16.96

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-6

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7077	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7147	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.6608	05/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7147	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7077	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7147	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$5.9962	09/02/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7077	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$5.9962	10/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7077	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22141**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7147	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.6608	06/02/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7077	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7147	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$6.6608	07/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			
7077	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	DANBURY, INC.			
7103	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, INC.			
7147	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, INC.			
7169	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, INC.			
7291	N	Mcf	\$5.9962	08/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, INC.			

**REASONS FOR FILING**

**NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:**

**AMENDMENT(EXPLAIN):**

**OTHER(EXPLAIN):**Add pipeline safety inspection fee

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
	<u>OTHER TYPE DESCRIPTION</u>
M	Other(with detailed explanation)
	<u>OTHER TYPE DESCRIPTION</u> Large Volume Customer

GAS SERVICES DIVISION  
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TARIFF CODE: DS RRC TARIFF NO: 22142

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
PGA-7	<p>1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY</p> <p>The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.</p> <p>2. RATE CALCULATION</p> <p>The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:  <math>PGA \text{ Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \\$0.0001</math></p> <p><math>PGA \text{ Rate (per Ccf sold)} = PGA \text{ Rate (per Mcf sold) divided by } 10</math></p> <p>Definitions:</p> <p>G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.</p> <p>R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.</p> <p>DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.</p>

GAS SERVICES DIVISION

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2087

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

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**RATE SCHEDULE**

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DESCRIPTION

(a) The Base Rate consisting of:

(1) Customer Charge - \$14.77\*;

(2) Commodity Charge - All Ccf \$0.03055 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791	Customer Charge	\$13.50
2008	COSA-3 Adjustment	.55
2009	COSA-3 Adjustment	.74
2010	COSA-3 Adjustment	(.02)
	Total Customer Charge	\$14.77

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29628	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7086	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7262	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
7008	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7012	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7178	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7008	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7086	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7262	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29629	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7104	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22142**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7268	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29630	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7110	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22142**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7290	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22142**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29631	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7113	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22142**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7292	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22142**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29632	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7242	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7394	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Add pipeline safety inspection fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
GSLV-618	<p>AVAILABILITY</p> <p>This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).</p> <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <ul style="list-style-type: none"> <li>(1) Customer Charge - \$14.40*;</li> <li>(2) Commodity Charge -                             <ul style="list-style-type: none"> <li>First 1,500 Ccf \$0.09036 per Ccf</li> <li>1,500 - 10,000 Ccf \$0.05880 per Ccf</li> <li>Over 10,000 Ccf \$0.04980 per Ccf</li> </ul> </li> </ul> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

GUD 9791Customer Charge	\$12.50
2008 COSA-3 Adjustment	.63
2009 COSA-3 Adjustment	1.56
2010 COSA-3 Adjustment	(.29)
Total Customer Charge	\$14.40

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges,

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE  
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.  
 The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of

GAS SERVICES DIVISION  
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22143**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29628	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7086	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7262	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.7272	05/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
7008	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7012	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22143**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7178	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7346	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.0711	09/02/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7020	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7180	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22143**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7374	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.7287	06/02/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7022	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7197	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7382	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.7310	07/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7024	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7199	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7386	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.0689	08/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7041	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7210	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22143**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7394	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.0722	10/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			

**REASONS FOR FILING**

**NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):** Add pipeline safety inspection fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014  
 GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
FFA-1	<p>Application</p> <p>Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.</p> <p>Monthly Adjustment</p> <p>Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.</p>
GSS-2087	<p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.</p> <p>This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE</p> <p>For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:</p> <ul style="list-style-type: none"> <li>(1) Customer Charge - \$13.84*;</li> <li>(2) Commodity Charge -                             <ul style="list-style-type: none"> <li>First 150 Ccf \$0.06655 per Ccf</li> <li>Over 150 Ccf \$0.03258 per Ccf</li> </ul> </li> </ul> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>RULES AND REGULATIONS</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$12.50  
 2008 COSA-3 Adjustment .63  
 2009 COSA-3 Adjustment .73  
 2010 COSA-3 Adjustment (.02)  
 Total Customer Charge \$13.84

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE  
 Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.  
 The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
29628	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7086	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7262	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.8649	05/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
7382	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22144**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7386	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7041	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7210	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1953	09/02/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7180	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7199	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7386	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
7008	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22144**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7104	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
29629	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8664	06/02/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7346	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7386	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7041	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7210	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8687	07/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
29630	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32912	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7170	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			
7176	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22144**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7321	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			
29630	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	MORGAN'S POINT, ENVIRONS			
29631	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	TAYLOR LAKE VILLAGE, ENVIRONS			
30160	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1931	08/01/2014
<u>CUSTOMER NAME</u>	FULSHEAR, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7008	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	BROOKSIDE VILLAGE, ENVIRONS			
7060	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	CLEAR LAKE SHORES, ENVIRONS			
7064	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	FRIENDSWOOD, ENVIRONS			
7145	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	HILLCREST VILLAGE, ENVIRONS			
7148	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	JONES CREEK, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7176	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	KATY, ENVIRONS			
7178	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	LAKE JACKSON, ENVIRONS			
7210	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	MONT BELVIEU, ENVIRONS			
7242	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	OYSTER CREEK, ENVIRONS			
7268	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	SEABROOK, ENVIRONS			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 22144**

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7332	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WEST COLUMBIA, ENVIRONS			
7386	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	EAST BERNARD			
7473	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	WESTON LAKES			
29628	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1965	10/01/2014
<u>CUSTOMER NAME</u>	LEAGUE CITY, ENVIRONS			

**REASONS FOR FILING**

**NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:**

**AMENDMENT (EXPLAIN):**

**OTHER (EXPLAIN):** Add pipeline safety inspection fee

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 05/28/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014  
 GAS CONSUMED: N AMENDMENT DATE: 07/14/2014 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
PSIF-8	<p>PIPELINE SAFETY INSPECTION FEE                      Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.                      The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.</p>
R-2080-GRIP 2014	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX                      AND CENTERPOINT ENERGY TEXAS GAS                      HOUSTON DIVISION                      RATE SHEET                      RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2080-GRIP 2014</p> <p>APPLICATION OF SCHEDULE                      This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.</p> <p>MONTHLY RATE                      For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:</p> <p>(a) The Base Rate consisting of:                      (1) Customer Charge - \$15.29;*                      (2) Commodity Charge - All Ccf \$0.0308 per Ccf</p> <p>(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.</p> <p>(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.</p> <p>PAYMENT                      Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority.                      A bill for utility service is delinquent if unpaid by the due date.</p> <p>RULES AND REGULATIONS                      Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

office located at 1111 Louisiana Street, Houston, Texas.

\*Customer Charge \$13.54  
 2011 GRIP Charge .20  
 2012 GRIP Charge .73  
 2013 GRIP Charge .82  
 2014 GRIP Charge Suspended\*\*

Total Customer Charge \$15.29

\*\* Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment.

FFA-3

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-3 Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file with the Commission a current listing of Cities and applicable franchise fees.

Rate	Large	Misc City	Franchise Industrial	Contract Transportation	Residential Service Fees	City Franchise Small
Commercial						
E_00012188			4.000%	4.000%	4.000%	4.000%
7cents/MCF		0.000%	Cut & Shoot	E_00012301	5.000%	
5.000%		5.000%	5.000%	7cents/MCF	0.000%	Montgomery
E_00014045		4.000%		4.000%	4.000%	4.000%
7cents/MCF		0.000%	New Waverly	E_00014179	5.000%	5.000%
5.000%		5.000%	7cents/MCF	0.000%	Oak Ridge North	
E_00014303		4.000%	4.000%	0.000%	0.000%	0.000%
		0.000%	Panorama Village	E_00014429	5.000%	5.000%
5.000%		5.000%	7cents/MCF	0.000%	Shenandoah	E_00015140
4.000%		4.000%	4.000%	0.000%	0.000%	
0.000%	Willis		E_00015894	5.000%	5.000%	
5.000%		5.000%	7cents/MCF	0.000%	Bellaire	
E_00011635		3.000%	3.000%	3.000%	3.000%	0.000%
		0.000%	Bunker Hill	E_00011877	3.000%	3.000%
3.000%		3.000%	3.000%		3.000%	Deer Park
E_00012354		4.000%	4.000%	4.000%	4.000%	
7cents/MCF		0.000%	Galena Park	E_00012801	5.000%	
5.000%		5.000%	5.000%	7cents/MCF	0.000%	Hedwig
Village	E_00013075		3.000%	3.000%	0.000%	0.000%
0.000%			0.000%	Hilshire Village	E_00013152	3.000%
3.000%		0.000%	0.000%	0.000%	0.000%	0.000%
Houston	E_00013200		7.500%	7.500%	7.500%	
7.500%		5.000%	5.000%	Humble	E_00013223	
3.000%		3.000%	3.000%	0.000%	0.000%	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION					
0.000%	Hunter's Creek	E_00013229	3.000%	3.000%	3.000%	
3.000%	3.000%	3.000%	3.000%	Jacinto City		
E_00013300	5.000%	5.000%	5.000%	5.000%		
7cents/MCF	0.000%	Jersey Village	E_00013327	3.000%		
3.000%	3.000%	3.000%	0.000%	0.000%		0.000%
Meadow's Place	E_00013924	4.000%	4.000%	4.000%		
4.000%	0.000%	0.000%	Missouri City	E_00014019		
3.000%	3.000%	3.000%	3.000%	7cents/MCF		
0.000%	Nassau Bay	E_00014128	3.000%	3.000%	3.000%	
0.000%	0.000%	0.000%	Pasadena	E_00014452		
4.000%	4.000%	4.000%	4.000%	7cents/MCF		
0.000%	Piney Point Village	E_00014568	2.000%	2.000%	2.000%	
2.000%	0.000%	0.000%	Roman Forest	E_00014894		
5.000%	5.000%	5.000%	5.000%	7cents/MCF		
0.000%	South Houston	E_00015231	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%	Southside Place	E_00015257		
5.000%	5.000%	5.000%	5.000%	7cents/MCF		
0.000%	Spring Valley	E_00015292	3.000%	3.000%	3.000%	
3.000%	0.000%	0.000%	Stafford	E_00015302		
3.000%	3.000%	3.000%	3.000%	7cents/MCF		
0.000%	West University	E_00015809	5.000%	5.000%	5.000%	
5.000%	7cents/MCF	0.000%	Houston Environs	OE_0013200		
0.000%	0.000%	0.000%	0.000%	0.000%		
0.000%	New Caney	OE_0014157	0.000%	0.000%	0.000%	
0.000%	0.000%	0.000%	Houston Environs	OE_0014630		
0.000%	0.000%	0.000%	0.000%	0.000%		0.000%
Houston Environs	OE_0015282	0.000%	0.000%	0.000%	0.000%	0.000%
0.000%	0.000%	0.000%	The Woodlands	OE_0015477	0.000%	
0.000%	0.000%	0.000%	0.000%	0.000%		
City Franchise Factor						
Small			Large		Misc City	
Residential			Commercial		Industrial Transportation Service Fees	
Conroe			E_00012188		4.255%	
4.255%			7cents/MCF		0.000% Cut & Shoot	
5.296%			5.296%		5.296%	
E_00014045			4.167%		4.167%	
7cents/MCF			0.000%			
New Waverly			E_00014179		5.296%	
5.296%			7cents/MCF		0.000%	
Oak Ridge North			E_00014303		4.214%	
0.000%			0.000%		Panorama Village	
5.296%			5.296%		7cents/MCF	
E_00015140			4.192%		4.192%	
0.000%			Willis		E_00015894	
5.323%			5.323%		7cents/MCF	
E_00011635			3.158%		3.158%	
0.000%			Bunker Hill		E_00011877	
3.127%			3.127%		3.109%	
E_00012354			4.255%		4.255%	
					Deer Park	
					7cents/MCF	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.000%	Galena Park	E_00012801	5.376%	5.376%
5.376%	5.376%	7cents/MCF	0.000%	Hedwig Village E_00013075
3.127%	3.127%	0.000%	0.000%	0.000%
	Hilshire Village	E_00013152	3.093%	3.093%
0.000%	0.000%	0.000%	Houston	E_00013200 8.287%
8.287%	8.287%	8.287%	5.290%	8.108%
			Humble	
	E_00013223	3.158%	3.158%	3.158%
0.000%	0.000%	Hunter's Creek	E_00013229	3.127%
3.127%	3.127%	3.127%	3.109%	3.090%
			Jacinto City	
	E_00013300	5.376%	5.376%	5.376%
7cents/MCF	0.000%	Jersey Village	E_00013327	3.127%
3.127%	3.127%	0.000%	0.000%	Meadow's Place
E_00013924	4.214%	4.214%	4.214%	4.214%
0.000%	Missouri City	E_00014019	3.158%	3.158%
3.158%	3.158%	7cents/MCF	0.000%	Nassau Bay E_00014128
3.127%	3.127%	3.127%	0.000%	0.000%
0.000%	Pasadena	E_00014452	4.255%	4.255%
4.255%	4.255%	7cents/MCF	0.000%	Piney Point Village E_00014568
2.063%	2.063%	2.063%	2.063%	0.000%
0.000%	Roman Forest	E_00014894	5.296%	5.296%
5.296%	5.296%	7cents/MCF	0.000%	South Houston E_00015231
5.376%	5.376%	5.376%	5.376%	7cents/MCF
	Southside Place	E_00015257	5.296%	5.296%
5.296%	7cents/MCF	0.000%	Spring Valley	E_00015292 3.127%
	3.127%	3.127%	3.127%	0.000%
	Stafford	E_00015302	3.158%	3.158%
3.158%	7cents/MCF	0.000%	West University	E_00015809 5.376%
	5.376%	5.376%	5.376%	7cents/MCF
	Environs	OE_0013200	0.000%	0.000%
0.000%	0.000%	0.000%	0.000%	0.000%
	New Caney	OE_0014157	0.000%	0.000%
0.000%	0.000%	0.000%	Houston Environs	OE_0014630 0.000%
0.000%	0.000%	0.000%	0.000%	0.000%
	Environs	OE_0015282	0.000%	0.000%
0.000%	0.000%	0.000%	0.000%	0.000%
	The Woodlands	OE_0015477	0.000%	0.000%
0.000%	0.000%	0.000%	0.000%	0.000%

TA-9

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 HOUSTON DIVISION RATE SHEET  
 TAX ADJUSTMENT RATE SCHEDULE NO. TA-9

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Large	City	Commercial	Industrial	Franchise	Contract	Small
Commercial	Commercial	Commercial	Industrial	Transportation (2)	Contract	Residential
E_00012188	1.997%			1.997%	1.997%	1.997%
0.500% Cut & Shoot				E_00012301	0.581%	0.581%
0.581%	0.581%	0.500% Montgomery				E_00014045
0.000%	0.000%	0.000%	0.000%	0.000%	0.500% New Waverly	
E_00014179	0.581%		0.581%	0.581%	0.581%	0.500%
Oak Ridge North			E_00014303	1.070%		1.070%
1.070%	0.500% Panorama Village		E_00014429	0.581%		
0.581%	0.581%	0.581%	0.500% Shenandoah			
E_00015140	0.581%		0.581%	0.581%	0.581%	0.500% Willis
			E_00015894	1.070%	1.070%	1.070%
1.070%	0.500% Bellaire				E_00011635	1.997%
1.997%	1.997%	1.997%	1.997%	0.500% Bunker Hill		
E_00011877	1.070%		1.070%	1.070%	1.070%	0.500% Deer
Park			E_00012354	1.997%	1.997%	1.997%
1.997%	0.500% Galena Park				E_00012801	1.997%
1.997%	1.997%	1.997%	0.500% Hedwig Village			
E_00013075	1.070%		1.070%	1.070%	1.070%	0.500%
Hilshire Village			E_00013152	0.000%	0.000%	0.000%
0.000%	0.500% Houston				E_00013200	1.997%
1.997%	1.997%	1.997%	0.500% Humble			
E_00013223	1.997%	1.997%	1.997%	1.997%	1.997%	0.500% Hunter's
Creek			E_00013229	1.070%	1.070%	1.070%
1.070%	0.500% Jacinto City				E_00013300	1.997%
1.997%	1.997%	1.997%	0.500% Jersey Village			
E_00013327	1.070%		1.070%	1.070%	1.070%	0.500%
Meadow's Place			E_00013924	1.070%	1.070%	1.070%
1.070%	0.500% Missouri City				E_00014019	1.997%
1.997%	1.997%	1.997%	0.500% Nassau Bay			
E_00014128	1.070%		1.070%	1.070%	1.070%	0.500%
Pasadena			E_00014452	1.997%	1.997%	1.997%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.997%	0.500%	Piney Point Village	E_00014568	1.070%
1.070%	1.070%	1.070%	0.500%	Roman Forest
E_00014894	0.581%	0.581%	0.581%	0.581%
Houston	E_00015231	1.997%	1.997%	0.500% South
1.997%	0.500%	Southside Place	E_00015257	0.581%
0.581%	0.581%	0.581%	0.500%	Spring Valley
E_00015292	1.070%	1.070%	1.070%	1.070%
Stafford	E_00015302	1.997%	1.997%	0.500%
1.997%	1.997%	0.500%	West University	E_00015809
1.997%	1.997%	1.997%	0.500%	Houston Environs
OE_0013200	0.000%	0.000%	0.000%	0.000%
Caney	OE_0014157	0.000%	0.000%	0.500% New
0.000%	0.500%	Houston Environs	OE_0014630	0.000%
0.000%	0.000%	0.500%	Houston Environs	OE_0015282
0.000%	0.000%	0.000%	0.500%	The Woodlands
OE_0015477	0.000%	0.000%	0.000%	0.000%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-9 Factors

Franchise	Small	Large	City
Contract	Residential	Commercial	Commercial
Industrial Transportation	Conroe	E_00012188	
2.124%	2.124%	2.124%	0.503% Cut & Shoot
E_00012301	0.615%	0.615%	0.615%
0.503% Montgomery	E_00014045	0.000%	0.000%
0.000%	0.000%	0.503%	New Waverly
0.615%	0.615%	0.615%	0.503% Oak Ridge North
E_00014303	1.127%	1.127%	1.082%
Village	E_00014429	0.615%	0.615%
0.615%	0.503%	Shenandoah	E_00015140
0.609%	0.584%	0.503%	Willis
E_00015894	1.139%	1.139%	1.139%
Bellaire	E_00011635	2.102%	2.102%
2.102%	2.102%	0.503%	Bunker Hill
1.115%	1.115%	1.115%	1.115%
E_00012354	2.124%	2.124%	2.124%
2.124%	0.503%	Galena Park	E_00012801
2.147%	2.147%	2.147%	0.503% Hedwig Village
E_00013075	1.115%	1.115%	1.082%
Hilshire Village	E_00013152	0.000%	0.000%
0.000%	0.000%	0.503%	Houston
2.207%	2.207%	2.207%	0.530%
E_00013223	2.102%	2.102%	2.102%
2.038%	0.503%	Hunter's Creek	E_00013229
1.115%	1.115%	0.518%	Jacinto City
E_00013300	2.147%	2.147%	2.147%
Jersey Village	E_00013327	1.115%	1.115%
1.115%	1.115%	0.503%	Meadow's Place
1.127%	1.127%	1.127%	0.503%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

E_00014019	2.102%	2.102%	2.102%	2.102%	0.503%	Nassau Bay
		E_00014128	1.115%	1.115%		1.115%
	1.082%	0.503%	Pasadena	E_00014452		2.124%
2.124%		2.124%		2.124%	0.503%	Piney Point Village
E_00014568	1.104%	1.104%		1.104%	1.104%	0.503%
Forest		E_00014894	0.615%	0.615%		0.615%
	0.615%	0.503%	South Houston	E_00015231		2.147%
2.147%		2.147%		2.147%	0.503%	Southside Place
E_00015257	0.615%	0.615%		0.615%	0.615%	0.503%
Spring Valley		E_00015292	1.115%	1.115%		
1.115%		1.115%	0.503%	Stafford		E_00015302
2.102%	2.102%		2.102%	2.102%	0.503%	West University
	E_00015809	2.147%	2.147%		2.147%	2.147%
0.503%	Houston Environs		OE_0013200	0.000%	0.000%	
0.000%		0.000%	0.503%	New Caney		OE_0014157
	0.000%	0.000%		0.000%	0.503%	Houston Environs
OE_0014630	0.000%	0.000%		0.000%	0.000%	0.503%
Environs		OE_0015282	0.000%	0.000%		0.000%
0.000%	0.503%	The Woodlands		OE_0015477	0.000%	0.000%
	0.000%	0.000%	0.503%			

HOUIND-1

RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date

Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, Inc. By Operation of Law 5/31/2011 Conroe, Inc. By Operation of Law 5/31/2011 Deer Park, Inc. By Operation of Law 5/31/2011 Hedwig Village, Inc. By Operation of Law 5/31/2011 Hilshire Village, inc. By Operation of Law 5/31/2011 Humble, Inc. By Operation of Law 5/31/2011 Hunters Creek Village, Inc. By Operation of Law 5/31/2011 Jersey Village, Inc. By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of Law 5/31/2011 Missouri City, Inc. By Operation of Law 5/31/2011 Montgomery, Inc. By Operation of Law 5/31/2011 Nassau Bay, Inc. By Operation of Law 5/31/2011 Oak Ridge North, Inc. By Operation of Law 5/31/2011 Pasadena, Inc. By Operation of Law 5/31/2011 Piney Point Village, Inc. By Operation of Law 5/31/2011 Shenandoah, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc. By Operation of Law 5/31/2011 Stafford, Inc. By Operation of Law 5/31/2011 Conroe Environs GUD 10067

7/14/2011 Cut and Shoot, Inc. GUD 10067 \* 7/14/2011 Galena Park, Inc. GUD 10067 \* 7/14/2011 Houston Environs GUD 10067 7/14/2011 Jacinto City, Inc. GUD 10067 \* 7/14/2011 New Waverly, Inc. GUD 10067 \* 7/14/2011 Panorama Village, Inc. GUD 10067 \* 7/14/2011 Roman Forest, Inc. GUD 10067 \* 7/14/2011 South Houston, Inc. GUD 10067 \* 7/14/2011 Southside Place, inc. GUD 10067 \* 7/14/2011 West University Place, Inc. GUD 10067 \* 7/14/2011 Willis, Inc. GUD 10067 \* 7/14/2011 Houston, Inc. Ord. No. 2011-699 dated 8/10/11 8/10/2011 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2012 GSLV-611-GRIP 2012 R-2080-GRIP 2012

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

City Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012  
 Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of  
 Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc.  
 Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012  
 Humble, Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation  
 of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place,  
 Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012  
 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law  
 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village,  
 Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012  
 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law  
 5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150\*  
 7/13/2012 Galena Park, Inc. GUD10150\* 7/13/2012 Houston Environs GUD10150  
 7/13/2012 Jacinto City, Inc. GUD10150\* 7/13/2012 New Waverly, Inc. GUD10150\*  
 7/13/2012 Panorama Village, Inc. GUD10150\* 7/13/2012 Roman Forest, Inc.  
 GUD10150\* 7/13/2012 South Houston, Inc. GUD10150\* 7/13/2012 Southside Place,  
 Inc. GUD10150\* 7/13/2012 West University Place, Inc. GUD10150\* 7/13/2012  
 Willis, Inc. GUD10150\* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena,  
 Inc. GUD10183 9/14/2012 \* Cities - surrendered municipal jurisdiction over gas  
 utility rates to the Railroad Commission The following rate schedules listed below  
 go into effect for the following cities/environs with the following effective dates  
 GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. Operation  
 of Law 5/28/2013 Bunker Hill Village, Inc. Operation of Law 5/28/2013 Conroe,  
 Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013  
 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation  
 of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble, Inc.  
 Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013  
 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of  
 Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc.  
 Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak  
 Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law  
 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc.  
 Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013  
 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013  
 Cut & Shoot, Inc. GUD10256\* 6/17/2013 Galena Park, Inc. GUD10256\* 6/17/2013  
 Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256\* 6/17/2013  
 New Waverly, Inc. GUD10256\* 6/17/2013 Panorama Village, Inc. GUD10256\*  
 6/17/2013 Roman Forest, Inc. GUD10256\* 6/17/2013 South Houston, Inc. GUD10256\*  
 6/17/2013 Southside Place, Inc. GUD10256\* 6/17/2013 West University Place,  
 Inc. GUD10256\* 6/17/2013 Willis, Inc. GUD10256\* 6/17/2013 The following rate  
 schedules listed below go into effect for the following cities/environs with the  
 following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014  
 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved  
 Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc.  
 Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension  
 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc.  
 Ordinance 2014-467 5/30/2014 Humble, Inc. Approved Suspension 5/30/2014  
 Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc.  
 Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014  
 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved  
 Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah, Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344 7/14/2014 Cut & Shoot, Inc. GUD10344\* 7/14/2014 Galena Park, Inc. GUD10344\* 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. GUD10344\* 7/14/2014 New Waverly, Inc. GUD10344\* 7/14/2014 Panorama Village, Inc. GUD10344\* 7/14/2014 Roman Forest, Inc. GUD10344\* 7/14/2014 South Houston, Inc. GUD10344\* 7/14/2014 Southside Place, Inc. GUD10344\* 7/14/2014 West University Place, Inc. GUD10344\* 7/14/2014 Willis, Inc. GUD10344\* 7/14/2014  
\* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

PGA-9 Corrected

RESOURCES CORP.

CENTERPOINT ENERGY

ENERGY ENTEX

D/B/A CENTERPOINT

TEXAS GAS

AND CENTERPOINT ENERGY

DIVISION

HOUSTON

SHEET

RATE

ADJUSTMENT

PURCHASED GAS

NO. PGA-9

RATE SCHEDULE

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G \cdot R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7031	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7048	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	CONROE, INC			
7068	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7152	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7163	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7250	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7265	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7266	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7295	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7511	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
17696	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
31322	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7048	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	CONROE, INC			
7068	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7152	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7163	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
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<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7265	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7266	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7295	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7511	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
7031	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7048	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	CONROE, INC			
7068	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26109**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7075	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7152	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7163	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7265	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7266	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7295	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7511	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law  
 Eff 7-14-14: Replace Rate Schedule R-2080-GRIP 2013 with Rate Schedule R-2080-GRIP 2014.  
 AMENDMENT (EXPLAIN): Also Replace HOUIND-1  
 OTHER (EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

RAILROAD COMMISSION OF TEXAS  
 GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 05/28/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014  
 GAS CONSUMED: N AMENDMENT DATE: 07/14/2014 OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
PGA-9 Corrected	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-9

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-9

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION RATE SHEET  
TAX ADJUSTMENT RATE SCHEDULE NO. TA-9

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts Tax Rate (1)			
		Franchise		Small	
Large	City	Commercial	Industrial	Contract Transportation (2)	Residential
		E_00012188	1.997%	1.997%	1.997%
0.500% Cut & Shoot				E_00012301	0.581%
0.581%	0.581%	0.500% Montgomery			E_00014045
0.000%	0.000%	0.000%	0.000%	0.500% New Waverly	
	E_00014179	0.581%	0.581%	0.581%	0.581%
Oak Ridge North			E_00014303	1.070%	1.070%
1.070%	0.500% Panorama Village			E_00014429	0.581%
0.581%	0.581%	0.581%	0.500% Shenandoah		
E_00015140	0.581%		0.581%	0.581%	0.500% Willis
			E_00015894	1.070%	1.070%
1.070%	0.500% Bellaire			E_00011635	1.997%
1.997%	1.997%	1.997%	0.500% Bunker Hill		
E_00011877	1.070%		1.070%	1.070%	0.500% Deer
Park			E_00012354	1.997%	1.997%
1.997%	0.500% Galena Park			E_00012801	1.997%
1.997%	1.997%	1.997%	0.500% Hedwig Village		
E_00013075	1.070%		1.070%	1.070%	0.500%
Hilshire Village			E_00013152	0.000%	0.000%
0.000%	0.500% Houston			E_00013200	1.997%
1.997%	1.997%	1.997%	0.500% Humble		
E_00013223	1.997%	1.997%	1.997%	1.997%	0.500% Hunter's
Creek			E_00013229	1.070%	1.070%
1.070%	0.500% Jacinto City			E_00013300	1.997%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.997%	1.997%	1.997%	0.500%	Jersey Village		
E_00013327	1.070%	1.070%	1.070%	1.070%	0.500%	
Meadow's Place		E_00013924	1.070%	1.070%	1.070%	
1.070%	0.500%	Missouri City		E_00014019	1.997%	
1.997%	1.997%	1.997%	0.500%	Nassau Bay		
E_00014128	1.070%	1.070%	1.070%	1.070%	0.500%	
Pasadena		E_00014452	1.997%	1.997%	1.997%	
1.997%	0.500%	Piney Point Village		E_00014568	1.070%	
1.070%	1.070%	1.070%	0.500%	Roman Forest		
E_00014894	0.581%	0.581%	0.581%	0.581%	0.500%	South
Houston		E_00015231	1.997%	1.997%	1.997%	
1.997%	0.500%	Southside Place		E_00015257	0.581%	
0.581%	0.581%	0.581%	0.500%	Spring Valley		
E_00015292	1.070%	1.070%	1.070%	1.070%	0.500%	
Stafford		E_00015302	1.997%	1.997%	1.997%	
1.997%	1.997%	0.500%	West University		E_00015809	1.997%
	1.997%	1.997%	1.997%	0.500%	Houston Environs	
OE_0013200	0.000%	0.000%	0.000%	0.000%	0.500%	New
Caney		OE_0014157	0.000%	0.000%	0.000%	
0.000%	0.500%	Houston Environs		OE_0014630	0.000%	0.000%
	0.000%	0.000%	0.500%	Houston Environs		OE_0015282
	0.000%	0.000%	0.000%	0.500%	The Woodlands	
	OE_0015477	0.000%	0.000%	0.000%	0.000%	0.500%

(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section 182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section 122.051

TA-9 Factors

Franchise		Small		Large	City	
	Contract	Residential	Commercial	Commercial	Commercial	
Industrial Transportation	Conroe				E_00012188	
2.124%	2.124%	2.124%	2.124%	0.503%	Cut & Shoot	
	E_00012301	0.615%	0.615%	0.615%	0.615%	
0.503%	Montgomery		E_00014045	0.000%	0.000%	
0.000%	0.000%	0.503%	New Waverly		E_00014179	0.615%
0.615%	0.615%	0.615%	0.503%	Oak Ridge North		
E_00014303	1.127%	1.127%	1.082%	1.082%	0.503%	Panorama
Village	E_00014429	0.615%	0.615%		0.615%	
0.615%	0.503%	Shenandoah		E_00015140	0.609%	0.609%
	0.609%	0.584%	0.503%	Willis		
E_00015894	1.139%	1.139%	1.139%	1.139%	0.503%	
Bellaire			E_00011635	2.102%	2.102%	
	2.102%	2.102%	0.503%	Bunker Hill		E_00011877
1.115%	1.115%	1.115%	1.115%	0.518%	Deer Park	
	E_00012354	2.124%	2.124%	2.124%		
2.124%	0.503%	Galena Park		E_00012801	2.147%	
2.147%	2.147%	2.147%	0.503%	Hedwig Village		
E_00013075	1.115%	1.115%	1.082%	1.082%	0.503%	
Hilshire Village			E_00013152	0.000%	0.000%	
0.000%	0.000%	0.503%	Houston		E_00013200	
2.207%	2.207%	2.207%	2.207%	0.530%	Humble	

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
E_00013223	2.102% 2.102% 2.102%
2.038% 0.503%	Hunter's Creek E_00013229 1.115% 1.115%
1.115%	1.115% 0.518% Jacinto City
E_00013300	2.147% 2.147% 2.147% 2.147% 0.503%
Jersey Village	E_00013327 1.115% 1.115%
1.115%	1.115% 0.503% Meadow's Place E_00013924 1.127%
1.127%	1.127% 1.127% 0.503% Missouri City
E_00014019	2.102% 2.102% 2.102% 2.102% 0.503% Nassau
Bay	E_00014128 1.115% 1.115% 1.115%
1.082% 0.503%	Pasadena E_00014452 2.124%
2.124%	2.124% 2.124% 0.503% Piney Point Village
E_00014568	1.104% 1.104% 1.104% 1.104% 0.503% Roman
Forest	E_00014894 0.615% 0.615% 0.615%
0.615% 0.503%	South Houston E_00015231 2.147%
2.147%	2.147% 2.147% 0.503% Southside Place
E_00015257	0.615% 0.615% 0.615% 0.615% 0.503%
Spring Valley	E_00015292 1.115% 1.115%
1.115%	1.115% 0.503% Stafford E_00015302
2.102%	2.102% 2.102% 2.102% 0.503% West University
E_00015809	2.147% 2.147% 2.147% 2.147%
0.503% Houston Environs	OE_0013200 0.000% 0.000%
0.000%	0.000% 0.503% New Caney OE_0014157 0.000%
0.000%	0.000% 0.000% 0.000% 0.503% Houston Environs
OE_0014630	0.000% 0.000% 0.000% 0.000% 0.000% 0.503% Houston
Environs	OE_0015282 0.000% 0.000% 0.000%
0.000% 0.503%	The Woodlands OE_0015477 0.000% 0.000%
0.000%	0.000% 0.000% 0.503%

FFA-3 CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-3 Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file with the Commission a current listing of Cities and applicable franchise fees.

Rate	Large	Misc City	Franchise	Contract	Residential
	Commercial	Commercial	Industrial	Transportation Service Fees	Conroe
	E_00012188	4.000%	4.000%	4.000%	4.000%
7cents/MCF	0.000%	Cut & Shoot	E_00012301	5.000%	
5.000%	5.000%	5.000%	7cents/MCF	0.000%	Montgomery
E_00014045	4.000%	4.000%	4.000%	4.000%	4.000%
7cents/MCF	0.000%	New Waverly	E_00014179	5.000%	5.000%
5.000%	5.000%	7cents/MCF	0.000%	Oak Ridge North	
E_00014303	4.000%	4.000%	0.000%	0.000%	0.000%
	0.000%	Panorama Village	E_00014429	5.000%	5.000%
5.000%	5.000%	7cents/MCF	0.000%	Shenandoah	E_00015140

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4.000%	4.000%	4.000%	0.000%	0.000%
0.000% Willis		E_00015894	5.000%	5.000%
5.000%	5.000%	7cents/MCF	0.000% Bellaire	
E_00011635	3.000%	3.000%	3.000%	3.000%
	0.000% Bunker Hill		E_00011877	3.000%
3.000%	3.000%	3.000%		3.000% Deer Park
E_00012354	4.000%	4.000%	4.000%	4.000%
7cents/MCF	0.000% Galena Park		E_00012801	5.000%
5.000%	5.000%	5.000%	7cents/MCF	0.000% Hedwig
Village	E_00013075	3.000%	3.000%	0.000%
0.000%		0.000% Hilshire Village	E_00013152	3.000%
3.000%	0.000%	0.000%	0.000%	0.000%
Houston	E_00013200	7.500%	7.500%	7.500%
7.500%	5.000%		5.000% Humble	E_00013223
3.000%	3.000%	3.000%	0.000%	0.000%
0.000% Hunter's Creek	E_00013229		3.000%	3.000%
3.000%	3.000%		3.000% Jacinto City	
E_00013300	5.000%	5.000%	5.000%	5.000%
7cents/MCF	0.000% Jersey Village		E_00013327	3.000%
3.000%	3.000%	3.000%	0.000%	0.000%
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%	0.000%		0.000% Missouri City	E_00014019
3.000%	3.000%	3.000%	3.000%	7cents/MCF
0.000% Nassau Bay	E_00014128	3.000%	3.000%	3.000%
0.000%	0.000%	0.000% Pasadena		E_00014452
4.000%	4.000%	4.000%	4.000%	7cents/MCF
0.000% Piney Point Village	E_00014568		2.000%	2.000%
2.000%	0.000%	0.000% Roman Forest		E_00014894
5.000%	5.000%	5.000%	5.000%	7cents/MCF
0.000% South Houston	E_00015231	5.000%	5.000%	5.000%
5.000%	7cents/MCF	0.000% Southside Place		E_00015257
5.000%	5.000%	5.000%	5.000%	7cents/MCF
0.000% Spring Valley	E_00015292	3.000%	3.000%	3.000%
3.000%	0.000%	0.000% Stafford		E_00015302
3.000%	3.000%	3.000%	3.000%	7cents/MCF
0.000% West University	E_00015809	5.000%	5.000%	5.000%
5.000%	7cents/MCF	0.000% Houston Environs		OE_0013200
0.000%	0.000%	0.000%	0.000%	0.000%
0.000% New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000%	0.000%	0.000% Houston Environs		OE_0014630
0.000%	0.000%	0.000%	0.000%	0.000%
Houston Environs	OE_0015282	0.000%	0.000%	0.000%
0.000%	0.000%	0.000% The Woodlands		OE_0015477
0.000%	0.000%	0.000%	0.000%	0.000%

City Franchise Factor	Franchise
Small	Large Misc City Contract
Residential	Commercial Commercial Industrial Transportation Service Fees
Conroe	E_00012188 4.255% 4.255% 4.255%
4.255%	7cents/MCF 0.000% Cut & Shoot E_00012301 5.296%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	5.296%	5.296%	5.296%	7cents/MCF 0.000%	Montgomery
E_00014045	4.167%		4.167%	4.167%	4.167%
	7cents/MCF 0.000%				
New Waverly	E_00014179	5.296%		5.296%	5.296%
	7cents/MCF 0.000%				
Oak Ridge North	E_00014303	4.214%		4.214%	0.000%
	0.000%	0.000%	0.000%	Panorama Village E_00014429	5.296%
	5.296%	5.296%	5.296%	7cents/MCF 0.000%	Shenandoah
E_00015140	4.192%		4.192%	4.192%	0.000% 0.000%
	0.000% Willis E_00015894 5.323% 5.323%				
	5.323%	5.323%	7cents/MCF 0.000%	Bellaire	
E_00011635	3.158%		3.158%	3.158%	3.158% 0.000%
	0.000% Bunker Hill E_00011877 3.127% 3.127%				
	3.127%	3.127%	3.109%	3.090%	Deer Park
E_00012354	4.255%		4.255%	4.255%	4.255% 7cents/MCF
	0.000% Galena Park E_00012801 5.376% 5.376%				
	5.376%	5.376%	7cents/MCF 0.000%	Hedwig Village	E_00013075
	3.127%	3.127%	0.000%	0.000%	0.000% 0.000%
Hilshire Village	E_00013152	3.093%		3.093%	0.000%
	0.000%	0.000%	0.000%	Houston	E_00013200 8.287%
	8.287%	8.287%	8.287%	5.290%	8.108% Humble
	E_00013223 3.158% 3.158% 3.158% 0.000%				
	0.000%	0.000%	0.000%	Hunter's Creek	E_00013229 3.127%
	3.127%	3.127%	3.127%	3.109%	3.090% Jacinto City
	E_00013300 5.376% 5.376% 5.376% 5.376% 5.376%				
	7cents/MCF 0.000% Jersey Village E_00013327 3.127% 3.127%				
	3.127%	3.127%	0.000%	0.000%	Meadow's Place
E_00013924	4.214%		4.214%	4.214%	4.214% 0.000%
	0.000% Missouri City E_00014019 3.158% 3.158%				
	3.158%	3.158%	7cents/MCF 0.000%	Nassau Bay	E_00014128
	3.127%	3.127%	3.127%	0.000%	0.000%
	0.000% Pasadena E_00014452 4.255% 4.255%				
	4.255%	4.255%	7cents/MCF 0.000%	Piney Point Village	E_00014568
	2.063%	2.063%	2.063%	2.063%	0.000%
	0.000% Roman Forest E_00014894 5.296% 5.296%				
	5.296%	5.296%	7cents/MCF 0.000%	South Houston	E_00015231
	5.376%	5.376%	5.376%	5.376%	7cents/MCF 0.000%
Southside Place	E_00015257	5.296%		5.296%	5.296%
	5.296% 7cents/MCF 0.000% Spring Valley E_00015292 3.127%				
	3.127%	3.127%	3.127%	0.000%	0.000%
Stafford	E_00015302	3.158%		3.158%	3.158%
	3.158%	7cents/MCF 0.000%	West University	E_00015809	5.376%
	5.376%	5.376%	5.376%	7cents/MCF 0.000%	Houston
Environs	OE_0013200	0.000%		0.000%	0.000%
	0.000% 0.000%				
New Caney	OE_0014157	0.000%		0.000%	0.000%
	0.000%	0.000%	0.000%	Houston Environs	OE_0014630 0.000%
	0.000%	0.000%	0.000%	0.000%	0.000% Houston
Environs	OE_0015282	0.000%		0.000%	0.000%
	0.000% 0.000%				
The Woodlands	OE_0015477	0.000%		0.000%	0.000%



GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

2014 GRIP Charge Suspended\*\*

Total Customer Charge \$17.24

\*\* Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment.

HOUIND-1

RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date  
 Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, Inc.  
 By Operation of Law 5/31/2011 Conroe, Inc. By  
 Operation of Law 5/31/2011 Deer Park, Inc. By Operation of  
 Law 5/31/2011 Hedwig Village, Inc. By Operation of Law  
 5/31/2011 Hilshire Village, inc. By Operation of Law 5/31/2011  
 Humble, Inc. By Operation of Law 5/31/2011 Hunters Creek  
 Village, Inc. By Operation of Law 5/31/2011 Jersey Village, Inc.  
 By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of  
 Law 5/31/2011 Missouri City, Inc. By Operation of Law 5/31/2011  
 Montgomery, Inc. By Operation of Law 5/31/2011 Nassau Bay, Inc.  
 By Operation of Law 5/31/2011 Oak Ridge North, Inc. By  
 Operation of Law 5/31/2011 Pasadena, Inc. By Operation of Law  
 5/31/2011 Piney Point Village, Inc. By Operation of Law 5/31/2011  
 Shenandoah, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc.  
 By Operation of Law 5/31/2011 Stafford, Inc. By  
 Operation of Law 5/31/2011 Conroe Environs GUD 10067  
 7/14/2011 Cut and Shoot, Inc. GUD 10067 \* 7/14/2011 Galena  
 Park, Inc. GUD 10067 \* 7/14/2011 Houston Environs  
 GUD 10067 7/14/2011 Jacinto City, Inc. GUD  
 10067 \* 7/14/2011 New Waverly, Inc. GUD 10067 \*  
 7/14/2011 Panorama Village, Inc. GUD 10067 \* 7/14/2011 Roman  
 Forest, Inc. GUD 10067 \* 7/14/2011 South Houston, Inc.  
 GUD 10067 \* 7/14/2011 Southside Place, inc. GUD  
 10067 \* 7/14/2011 West University Place, Inc. GUD 10067 \*  
 7/14/2011 Willis, Inc. GUD 10067 \* 7/14/2011  
 Houston, Inc. Ord. No. 2011-699 dated 8/10/11 8/10/2011 The following rate  
 schedules listed below go into effect for the following cities/environs with the  
 following effective dates GSS-2080-GRIP 2012 GSLV-611-GRIP 2012 R-2080-GRIP 2012  
 City Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012  
 Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of  
 Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc.  
 Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012  
 Humble, Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation  
 of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place,  
 Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012  
 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law  
 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village,  
 Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012  
 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law  
 5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150\*  
 7/13/2012 Galena Park, Inc. GUD10150\* 7/13/2012 Houston Environs GUD10150  
 7/13/2012 Jacinto City, Inc. GUD10150\* 7/13/2012 New Waverly, Inc. GUD10150\*

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

7/13/2012 Panorama Village, Inc. GUD10150\* 7/13/2012 Roman Forest, Inc.  
 GUD10150\* 7/13/2012 South Houston, Inc. GUD10150\* 7/13/2012 Southside Place ,  
 Inc. GUD10150\* 7/13/2012 West University Place, Inc. GUD10150\* 7/13/2012  
 Willis, Inc. GUD10150\* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena,  
 Inc. GUD10183 9/14/2012 \* Cities - surrendered municipal jurisdiction over gas  
 utility rates to the Railroad Commission The following rate schedules listed below  
 go into effect for the following cities/environs with the following effective dates  
 GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. Operation  
 of Law 5/28/2013 Bunker Hill Village, Inc. Operation of Law 5/28/2013 Conroe,  
 Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013  
 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation  
 of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble , Inc.  
 Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013  
 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of  
 Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc.  
 Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak  
 Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law  
 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc.  
 Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013  
 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013  
 Cut & Shoot, Inc. GUD10256\* 6/17/2013 Galena Park, Inc. GUD10256\* 6/17/2013  
 Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256\* 6/17/2013  
 New Waverly, Inc. GUD10256\* 6/17/2013 Panorama Village, Inc. GUD10256\*  
 6/17/2013 Roman Forest, Inc. GUD10256\* 6/17/2013 South Houston, Inc. GUD10256\*  
 6/17/2013 Southside Place , Inc. GUD10256\* 6/17/2013 West University Place,  
 Inc. GUD10256\* 6/17/2013 Willis, Inc. GUD10256\* 6/17/2013 The following rate  
 schedules listed below go into effect for the following cities/environs with the  
 following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014  
 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved  
 Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc.  
 Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension  
 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc.  
 Ordinance 2014-467 5/30/2014 Humble , Inc. Approved Suspension 5/30/2014  
 Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc.  
 Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014  
 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved  
 Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge  
 North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension  
 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah,  
 Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law  
 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344  
 7/14/2014 Cut & Shoot, Inc. GUD10344\* 7/14/2014 Galena Park, Inc. GUD10344\*  
 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. GUD10344\*  
 7/14/2014 New Waverly, Inc. GUD10344\* 7/14/2014 Panorama Village, Inc.  
 GUD10344\* 7/14/2014 Roman Forest, Inc. GUD10344\* 7/14/2014 South Houston, Inc.  
 GUD10344\* 7/14/2014 Southside Place , Inc. GUD10344\* 7/14/2014 West  
 University Place, Inc. GUD10344\* 7/14/2014 Willis, Inc. GUD10344\* 7/14/2014  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the  
 Railroad Commission

**RATE ADJUSTMENT PROVISIONS**

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7031	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7048	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	CONROE, INC			
7068	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7152	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7163	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26110**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7250	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7265	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7266	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7295	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7511	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7048	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7067	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	CONROE, INC			
7068	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7152	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7163	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7265	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26110**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7266	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7295	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7511	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
7031	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7048	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	CONROE, INC			
7068	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7075	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7152	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7163	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7265	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7266	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7295	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7511	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law  
 AMENDMENT (EXPLAIN): Eff 7-14-14: Replace Rate Schedule GSS-2080-GRIP 2013 with Rate Schedule GSS-2080-GRIP  
 2014. Also Replace HOUNIND-1  
 OTHER (EXPLAIN):

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/28/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014  
GAS CONSUMED: N AMENDMENT DATE: 07/14/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION	
PGA-9 Corrected	RESOURCES CORP.	CENTERPOINT ENERGY
	ENERGY ENTEX	D/B/A CENTERPOINT
	TEXAS GAS	AND CENTERPOINT ENERGY
	DIVISION	HOUSTON
	SHEET	RATE
	ADJUSTMENT	PURCHASED GAS
	NO. PGA-9	RATE SCHEDULE

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-9

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
HOUSTON DIVISION RATE SHEET  
TAX ADJUSTMENT RATE SCHEDULE NO. TA-9

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

		State Gross Receipts Tax Rate (1)				
		Franchise		Small		
Large	City	Commercial	Industrial	Contract	Transportation (2)	Residential
Commercial	Commercial	Commercial	Industrial	Transportation (2)	Conroe	Residential
	E_00012188	1.997%		1.997%	1.997%	1.997%
0.500% Cut & Shoot				E_00012301	0.581%	0.581%
0.581%	0.581%	0.500% Montgomery				E_00014045
0.000%	0.000%	0.000%	0.000%	0.000%	0.500% New Waverly	
	E_00014179	0.581%	0.581%	0.581%	0.581%	0.500%
Oak Ridge North			E_00014303	1.070%	1.070%	1.070%
1.070%	0.500% Panorama Village			E_00014429	0.581%	
0.581%	0.581%	0.581%	0.500% Shenandoah			
E_00015140	0.581%	0.581%	0.581%	0.581%	0.581%	0.500% Willis
			E_00015894	1.070%	1.070%	1.070%
1.070%	0.500% Bellaire				E_00011635	1.997%
1.997%	1.997%	1.997%	0.500% Bunker Hill			
E_00011877	1.070%	1.070%	1.070%	1.070%	1.070%	0.500% Deer
Park			E_00012354	1.997%	1.997%	1.997%
1.997%	0.500% Galena Park				E_00012801	1.997%
1.997%	1.997%	1.997%	0.500% Hedwig Village			
E_00013075	1.070%	1.070%	1.070%	1.070%	1.070%	0.500%
Hilshire Village			E_00013152	0.000%	0.000%	0.000%
0.000%	0.500% Houston				E_00013200	1.997%
1.997%	1.997%	1.997%	0.500% Humble			
E_00013223	1.997%	1.997%	1.997%	1.997%	1.997%	0.500% Hunter's
Creek			E_00013229	1.070%	1.070%	1.070%
1.070%	0.500% Jacinto City				E_00013300	1.997%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.997% 1.997% 1.997% 0.500% Jersey Village  
 E\_00013327 1.070% 1.070% 1.070% 0.500%  
 Meadow's Place E\_00013924 1.070% 1.070% 1.070%  
 1.070% 0.500% Missouri City E\_00014019 1.997%  
 1.997% 1.997% 1.997% 0.500% Nassau Bay  
 E\_00014128 1.070% 1.070% 1.070% 0.500%  
 Pasadena E\_00014452 1.997% 1.997% 1.997%  
 1.997% 0.500% Piney Point Village E\_00014568 1.070%  
 1.070% 1.070% 1.070% 0.500% Roman Forest  
 E\_00014894 0.581% 0.581% 0.581% 0.581% 0.500% South  
 Houston E\_00015231 1.997% 1.997% 1.997%  
 1.997% 0.500% Southside Place E\_00015257 0.581%  
 0.581% 0.581% 0.581% 0.500% Spring Valley  
 E\_00015292 1.070% 1.070% 1.070% 0.500%  
 Stafford E\_00015302 1.997% 1.997%  
 1.997% 1.997% 0.500% West University E\_00015809 1.997%  
 1.997% 1.997% 1.997% 0.500% Houston Environs  
 OE\_0013200 0.000% 0.000% 0.000% 0.000% 0.500% New  
 Caney OE\_0014157 0.000% 0.000% 0.000%  
 0.000% 0.500% Houston Environs OE\_0014630 0.000% 0.000%  
 0.000% 0.000% 0.500% Houston Environs OE\_0015282 0.000%  
 0.000% 0.000% 0.000% 0.500% The Woodlands  
 OE\_0015477 0.000% 0.000% 0.000% 0.000% 0.500%  
 (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,  
 Section182.022; applicable to all classes except transportation. (2) Texas Util.  
 Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-9 Factors

Franchise Small Large City  
 Contract Residential Commercial Commercial  
 Industrial Transportation Conroe E\_00012188  
 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot  
 E\_00012301 0.615% 0.615% 0.615% 0.615%  
 0.503% Montgomery E\_00014045 0.000% 0.000%  
 0.000% 0.000% 0.503% New Waverly E\_00014179 0.615%  
 0.615% 0.615% 0.615% 0.503% Oak Ridge North  
 E\_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama  
 Village E\_00014429 0.615% 0.615% 0.615%  
 0.615% 0.503% Shenandoah E\_00015140 0.609% 0.609%  
 0.609% 0.584% 0.503% Willis  
 E\_00015894 1.139% 1.139% 1.139% 1.139% 0.503%  
 Bellaire E\_00011635 2.102% 2.102%  
 2.102% 2.102% 0.503% Bunker Hill E\_00011877  
 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park  
 E\_00012354 2.124% 2.124% 2.124%  
 2.124% 0.503% Galena Park E\_00012801 2.147%  
 2.147% 2.147% 2.147% 0.503% Hedwig Village  
 E\_00013075 1.115% 1.115% 1.082% 1.082% 0.503%  
 Hilshire Village E\_00013152 0.000% 0.000%  
 0.000% 0.000% 0.503% Houston E\_00013200  
 2.207% 2.207% 2.207% 2.207% 0.530% Humble

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
E_00013223	2.102% 2.102% 2.102%
2.038% 0.503%	Hunter's Creek E_00013229 1.115% 1.115%
1.115%	1.115% 0.518% Jacinto City
E_00013300	2.147% 2.147% 2.147% 2.147% 0.503%
Jersey Village	E_00013327 1.115% 1.115%
1.115%	1.115% 0.503% Meadow's Place E_00013924 1.127%
1.127%	1.127% 1.127% 0.503% Missouri City
E_00014019	2.102% 2.102% 2.102% 2.102% 0.503% Nassau
Bay	E_00014128 1.115% 1.115% 1.115%
1.082% 0.503%	Pasadena E_00014452 2.124%
2.124%	2.124% 2.124% 0.503% Piney Point Village
E_00014568	1.104% 1.104% 1.104% 1.104% 0.503% Roman
Forest	E_00014894 0.615% 0.615% 0.615%
0.615% 0.503%	South Houston E_00015231 2.147%
2.147%	2.147% 2.147% 0.503% Southside Place
E_00015257	0.615% 0.615% 0.615% 0.615% 0.503%
Spring Valley	E_00015292 1.115% 1.115%
1.115%	1.115% 0.503% Stafford E_00015302
2.102%	2.102% 2.102% 2.102% 0.503% West University
E_00015809	2.147% 2.147% 2.147% 2.147%
0.503% Houston Environs	OE_0013200 0.000% 0.000%
0.000%	0.000% 0.503% New Caney OE_0014157 0.000%
0.000%	0.000% 0.000% 0.000% 0.503% Houston Environs
OE_0014630	0.000% 0.000% 0.000% 0.000% 0.000% 0.503% Houston
Environs	OE_0015282 0.000% 0.000% 0.000%
0.000% 0.503%	The Woodlands OE_0015477 0.000% 0.000%
0.000%	0.000% 0.000% 0.503%

FFA-3 CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-3 Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file with the Commission a current listing of Cities and applicable franchise fees.

Rate	Large	Misc City	Franchise	Contract	Residential
	Commercial	Commercial	Industrial	Transportation Service Fees	Conroe
E_00012188			4.000%	4.000%	4.000%
7cents/MCF		0.000%	Cut & Shoot	E_00012301	5.000%
5.000%	5.000%		5.000%	7cents/MCF	0.000% Montgomery
E_00014045		4.000%		4.000%	4.000%
7cents/MCF		0.000%	New Waverly	E_00014179	5.000%
5.000%		5.000%	7cents/MCF	0.000%	Oak Ridge North
E_00014303		4.000%	4.000%	0.000%	0.000%
		0.000%	Panorama Village	E_00014429	5.000%
5.000%		5.000%	7cents/MCF	0.000%	Shenandoah E_00015140

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

4.000%	4.000%	4.000%	0.000%	0.000%
0.000% Willis		E_00015894	5.000%	5.000%
5.000%	5.000%	7cents/MCF	0.000% Bellaire	
E_00011635	3.000%	3.000%	3.000%	3.000%
	0.000% Bunker Hill		E_00011877	3.000%
3.000%	3.000%	3.000%		3.000% Deer Park
E_00012354	4.000%	4.000%	4.000%	4.000%
7cents/MCF	0.000% Galena Park		E_00012801	5.000%
5.000%	5.000%	5.000%	7cents/MCF	0.000% Hedwig
Village	E_00013075	3.000%	3.000%	0.000%
0.000%		0.000% Hilshire Village	E_00013152	3.000%
3.000%	0.000%	0.000%	0.000%	0.000%
Houston	E_00013200	7.500%	7.500%	7.500%
7.500%	5.000%		5.000% Humble	E_00013223
3.000%	3.000%	3.000%	0.000%	0.000%
0.000% Hunter's Creek	E_00013229	3.000%	3.000%	3.000%
3.000%	3.000%		3.000% Jacinto City	
E_00013300	5.000%	5.000%	5.000%	5.000%
7cents/MCF	0.000% Jersey Village		E_00013327	3.000%
3.000%	3.000%	3.000%	0.000%	0.000%
Meadow's Place	E_00013924	4.000%	4.000%	4.000%
4.000%	0.000%		0.000% Missouri City	E_00014019
3.000%	3.000%	3.000%	3.000%	7cents/MCF
0.000% Nassau Bay	E_00014128	3.000%	3.000%	3.000%
0.000%	0.000%	0.000% Pasadena		E_00014452
4.000%	4.000%	4.000%	4.000%	7cents/MCF
0.000% Piney Point Village	E_00014568	2.000%	2.000%	2.000%
2.000%	0.000%	0.000% Roman Forest		E_00014894
5.000%	5.000%	5.000%	5.000%	7cents/MCF
0.000% South Houston	E_00015231	5.000%	5.000%	5.000%
5.000%	7cents/MCF	0.000% Southside Place		E_00015257
5.000%	5.000%	5.000%	5.000%	7cents/MCF
0.000% Spring Valley	E_00015292	3.000%	3.000%	3.000%
3.000%	0.000%	0.000% Stafford		E_00015302
3.000%	3.000%	3.000%	3.000%	7cents/MCF
0.000% West University	E_00015809	5.000%	5.000%	5.000%
5.000%	7cents/MCF	0.000% Houston Environs		OE_0013200
0.000%	0.000%	0.000%	0.000%	0.000%
0.000% New Caney	OE_0014157	0.000%	0.000%	0.000%
0.000%	0.000%	0.000% Houston Environs		OE_0014630
0.000%	0.000%	0.000%	0.000%	0.000%
Houston Environs	OE_0015282	0.000%	0.000%	0.000%
0.000%	0.000%	0.000% The Woodlands		OE_0015477
0.000%	0.000%	0.000%	0.000%	0.000%

City Franchise Factor	Franchise
Small	Large Misc City Contract
Residential	Commercial Commercial Industrial Transportation Service Fees
Conroe	E_00012188 4.255% 4.255% 4.255%
4.255%	7cents/MCF 0.000% Cut & Shoot E_00012301 5.296%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

	5.296%	5.296%	5.296%	7cents/MCF	0.000%	Montgomery
E_00014045	4.167%		4.167%	4.167%	4.167%	
	7cents/MCF 0.000%					
New Waverly	E_00014179	5.296%		5.296%	5.296%	
	5.296% 7cents/MCF 0.000%					
Oak Ridge North	E_00014303	4.214%		4.214%	0.000%	
	0.000%	0.000%	0.000%	Panorama Village	E_00014429	5.296%
	5.296%	5.296%	5.296%	7cents/MCF	0.000%	Shenandoah
E_00015140	4.192%		4.192%	4.192%	0.000%	0.000%
	0.000% Willis E_00015894 5.323% 5.323%					
	5.323%	5.323%	7cents/MCF	0.000%	Bellaire	
E_00011635	3.158%		3.158%	3.158%	3.158%	0.000%
	0.000% Bunker Hill E_00011877 3.127% 3.127%					
	3.127%	3.127%	3.109%	3.090%	Deer Park	
E_00012354	4.255%		4.255%	4.255%	4.255%	7cents/MCF
	0.000% Galena Park E_00012801 5.376% 5.376%					
	5.376%	5.376%	7cents/MCF	0.000%	Hedwig Village	E_00013075
	3.127%	3.127%	0.000%	0.000%	0.000%	0.000%
Hilshire Village	E_00013152	3.093%		3.093%	0.000%	
	0.000%	0.000%	0.000%	Houston	E_00013200	8.287%
	8.287%	8.287%	8.287%	5.290%	8.108%	Humble
	0.000% E_00013223 3.158% 3.158% 3.158% 0.000%					
	0.000%	0.000%	Hunter's Creek	E_00013229	3.127%	
	3.127%	3.127%	3.127%	3.109%	3.090%	Jacinto City
	E_00013300 5.376% 5.376% 5.376% 5.376% 5.376%					
	7cents/MCF 0.000% Jersey Village E_00013327 3.127% 3.127%					
	3.127%	3.127%	0.000%	0.000%	Meadow's Place	
E_00013924	4.214%		4.214%	4.214%	4.214%	0.000%
	0.000% Missouri City E_00014019 3.158% 3.158%					
	3.158%	3.158%	7cents/MCF	0.000%	Nassau Bay	E_00014128
	3.127%	3.127%	3.127%	0.000%	0.000%	
	0.000% Pasadena E_00014452 4.255% 4.255%					
	4.255%	4.255%	7cents/MCF	0.000%	Piney Point Village	E_00014568
	2.063%	2.063%	2.063%	2.063%	0.000%	
	0.000% Roman Forest E_00014894 5.296% 5.296%					
	5.296%	5.296%	7cents/MCF	0.000%	South Houston	E_00015231
	5.376%	5.376%	5.376%	5.376%	7cents/MCF	0.000%
Southside Place	E_00015257	5.296%		5.296%	5.296%	
	5.296% 7cents/MCF 0.000% Spring Valley E_00015292 3.127%					
	3.127%	3.127%	3.127%	0.000%	0.000%	
Stafford	E_00015302	3.158%		3.158%	3.158%	
	3.158%	7cents/MCF	0.000%	West University	E_00015809	5.376%
	5.376% 5.376% 5.376% 7cents/MCF 0.000% Houston					
Environs	OE_0013200	0.000%		0.000%	0.000%	0.000%
	0.000% 0.000%					
New Caney	OE_0014157	0.000%		0.000%	0.000%	
	0.000% 0.000% 0.000% Houston Environs OE_0014630 0.000%					
	0.000% 0.000% 0.000% 0.000% 0.000% Houston					
Environs	OE_0015282	0.000%		0.000%	0.000%	0.000%
	0.000% 0.000%					
The Woodlands	OE_0015477	0.000%		0.000%	0.000%	

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
GSLV-611-GRIP 2014	0.000%                      0.000%                      0.000% CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET GENERAL SERVICE-LARGE VOLUME RATE SCHEDULE NO. GSLV-611-GRIP 2014

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

## (a) The Base Rate consisting of:

- (1) Customer Charge - \$251.00;\*
- (2) Commodity Charge - All Ccf \$0.0554 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer Charge	\$191.00
2011 GRIP Charge	5.57
2012 GRIP Charge	23.88
2013 GRIP Charge	30.55
2014 GRIP Charge	Suspended**
Total Customer Charge	\$251.00

\*\* Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment.?

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.95 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall

GAS SERVICES DIVISION

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

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of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

HOUIND-1

RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date  
 Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, Inc.  
 By Operation of Law 5/31/2011 Conroe, Inc. By  
 Operation of Law 5/31/2011 Deer Park, Inc. By Operation of Law  
 Law 5/31/2011 Hedwig Village, Inc. By Operation of Law  
 5/31/2011 Hilshire Village, inc. By Operation of Law 5/31/2011  
 Humble, Inc. By Operation of Law 5/31/2011 Hunters Creek  
 Village, Inc. By Operation of Law 5/31/2011 Jersey Village, Inc.  
 By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of  
 Law 5/31/2011 Missouri City, Inc. By Operation of Law 5/31/2011  
 Montgomery, Inc. By Operation of Law 5/31/2011 Nassau Bay, Inc.  
 By Operation of Law 5/31/2011 Oak Ridge North, Inc. By  
 Operation of Law 5/31/2011 Pasadena, Inc. By Operation of Law  
 5/31/2011 Piney Point Village, Inc. By Operation of Law 5/31/2011  
 Shenandoah, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc.  
 By Operation of Law 5/31/2011 Stafford, Inc. By  
 Operation of Law 5/31/2011 Conroe Environs GUD 10067  
 7/14/2011 Cut and Shoot, Inc. GUD 10067 \* 7/14/2011 Galena  
 Park, Inc. GUD 10067 \* 7/14/2011 Houston Environs  
 GUD 10067 7/14/2011 Jacinto City, Inc. GUD  
 10067 \* 7/14/2011 New Waverly, Inc. GUD 10067 \*  
 7/14/2011 Panorama Village, Inc. GUD 10067 \* 7/14/2011 Roman  
 Forest, Inc. GUD 10067 \* 7/14/2011 South Houston, Inc.  
 GUD 10067 \* 7/14/2011 Southside Place, inc. GUD  
 10067 \* 7/14/2011 West University Place, Inc. GUD 10067 \*  
 7/14/2011 Willis, Inc. GUD 10067 \* 7/14/2011  
 Houston, Inc. Ord. No. 2011-699 dated 8/10/11 8/10/2011 The following rate  
 schedules listed below go into effect for the following cities/environs with the  
 following effective dates GSS-2080-GRIP 2012 GSLV-611-GRIP 2012 R-2080-GRIP 2012

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

City Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012 Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc. Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012 Humble, Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place, Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village, Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law 5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150\* 7/13/2012 Galena Park, Inc. GUD10150\* 7/13/2012 Houston Environs GUD10150 7/13/2012 Jacinto City, Inc. GUD10150\* 7/13/2012 New Waverly, Inc. GUD10150\* 7/13/2012 Panorama Village, Inc. GUD10150\* 7/13/2012 Roman Forest, Inc. GUD10150\* 7/13/2012 South Houston, Inc. GUD10150\* 7/13/2012 Southside Place, Inc. GUD10150\* 7/13/2012 West University Place, Inc. GUD10150\* 7/13/2012 Willis, Inc. GUD10150\* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena, Inc. GUD10183 9/14/2012 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. Operation of Law 5/28/2013 Bunker Hill Village, Inc. Operation of Law 5/28/2013 Conroe, Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble, Inc. Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc. Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc. Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013 Cut & Shoot, Inc. GUD10256\* 6/17/2013 Galena Park, Inc. GUD10256\* 6/17/2013 Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256\* 6/17/2013 New Waverly, Inc. GUD10256\* 6/17/2013 Panorama Village, Inc. GUD10256\* 6/17/2013 Roman Forest, Inc. GUD10256\* 6/17/2013 South Houston, Inc. GUD10256\* 6/17/2013 Southside Place, Inc. GUD10256\* 6/17/2013 West University Place, Inc. GUD10256\* 6/17/2013 Willis, Inc. GUD10256\* 6/17/2013 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc. Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc. Ordinance 2014-467 5/30/2014 Humble, Inc. Approved Suspension 5/30/2014 Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc. Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

**RATE SCHEDULE**

SCHEDULE ID

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North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension  
 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah,  
 Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law  
 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344  
 7/14/2014 Cut & Shoot, Inc. GUD10344\* 7/14/2014 Galena Park, Inc. GUD10344\*  
 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. GUD10344\*  
 7/14/2014 New Waverly, Inc. GUD10344\* 7/14/2014 Panorama Village, Inc.  
 GUD10344\* 7/14/2014 Roman Forest, Inc. GUD10344\* 7/14/2014 South Houston, Inc.  
 GUD10344\* 7/14/2014 Southside Place , Inc. GUD10344\* 7/14/2014 West  
 University Place, Inc. GUD10344\* 7/14/2014 Willis, Inc. GUD10344\* 7/14/2014  
 \* Cities - surrendered municipal jurisdiction over gas utility rates to the  
 Railroad Commission

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7031	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7048	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	CONROE, INC			
7068	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7152	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7163	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7250	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7265	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7266	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7295	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7511	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2640	09/02/2014
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	09/02/2014
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			
17696	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7031	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7048	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	CONROE, INC			
7068	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7152	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7163	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7250	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7265	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7266	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			
7295	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$6.2626	08/01/2014
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7511	N	Mcf	\$5.9565	08/01/2014
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
7031	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	BELLAIRE, INC.			
7048	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	BUNKER HILL VILLAGE, INC.			
7067	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	CONROE, INC			
7068	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	CONROE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7075	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	DEER PARK, INC.			
7116	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	GALENA PARK, INC.			
7141	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HILSHIRE VILLAGE, INC.			
7151	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HOUSTON, INC.			
7152	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HUMBLE, INC.			
7156	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	HUNTER'S CREEK VILLAGE, INC.			
7163	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	OAK RIDGE NORTH, INC.			
7265	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	PANORAMA VILLAGE, INC.			
7266	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	PASADENA, INC.			
7272	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	PINEY POINT VILLAGE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7295	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	STAFFORD, INC.			
7384	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	WEST UNIVERSITY PLACE, INC.			
7388	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	WILLIS, INC.			
7511	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2655	10/01/2014
<u>CUSTOMER NAME</u>	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	10/01/2014
<u>CUSTOMER NAME</u>	MONTGOMERY, INC.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law  
 AMENDMENT(EXPLAIN): Eff 7-14-14: Replace Rate Schedule GSLV-611-GRIP 2013 with Rate Schedule GSLV-611-GRIP  
 2014. Also Replace HOUNIND-1  
 OTHER(EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014  
GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-4	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E_00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 2.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E_00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000% 2.000% 0.000% 0.000% Seguin E\_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Sinton E\_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 0.000% Victoria E\_00015668 2.000% 2.000% 2.000% 2.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City  
Contract Residential Commercial Commercial Industrial Transportation Agua Dulce  
E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo E\_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Elgin E\_00012556 3.127% 3.127% 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E\_00013186 2.063% 2.063% 2.063% 0.000% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay E\_00013272 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 0.000% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E\_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 2.053% 2.053% 0.000% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort E\_00014602 2.041% 2.041% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.158% 3.158% 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E\_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San  
 Marcos E\_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E\_00015063 5.376%  
 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E\_00015067 2.063% 2.063% 0.000% 0.000%  
 0.000% Seadrift E\_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E\_00015092  
 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E\_00015096 5.323% 5.323% 5.323%  
 5.323% 7 cents/MCF Sinton E\_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF  
 Smithville E\_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E\_00015412 2.063%  
 2.063% 2.063% 2.063% 0.000% Universal City E\_00015611 2.083% 2.083% 2.083% 2.083%  
 0.000% Victoria E\_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E\_00015766  
 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E\_00015986 2.053% 2.053% 2.053% 0.000%  
 0.000%

GSLV-616-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX AND  
 CENTERPOINT ENERGY TEXAS GAS  
 SOUTH TEXAS DIVISION  
 RATE SHEET  
 GENERAL SERVICE-LARGE VOLUME  
 RATE SCHEDULE NO. GSLV-616-GRIP 2014

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$148.09\*
- (2) Commodity Charge - All Ccf @ \$0.0412

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer Charge	\$100.00
2012 GRIP Charge	16.34
2013 GRIP Charge	19.21
2014 GRIP Charge	12.54
Total Customer Charge	\$148.09

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer

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is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

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DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal

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jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State  
Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential  
Commercial Commercial Industrial Transportation(2) Agua Dulce E\_00011376 0.000%  
0.000% 0.000% 0.000% 0.500% Alice E\_00011407 1.997% 1.997% 1.997% 1.997% 0.500%  
Aransas Pass E\_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E\_00011520 1.997%  
1.997% 1.997% 0.500% Bastrop E\_00011584 1.070% 1.070% 1.070% 1.070% 0.500%  
Beeville E\_00011642 1.997% 1.997% 1.997% 1.997% 0.500% Bishop E\_00011703 1.070%  
1.070% 1.070% 0.500% Buda E\_00011863 1.070% 1.070% 1.070% 1.070% 0.500%  
Cibolo E\_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E\_00012191 1.997%  
1.997% 1.997% 0.500% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.500%  
Eagle Lake E\_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E\_00012527 1.070%  
1.070% 1.070% 0.500% El Campo E\_00012533 1.997% 1.997% 1.997% 1.997% 0.500%  
Elgin E\_00012556 1.070% 1.070% 1.070% 1.070% 0.500% Falls City E\_00012656 0.000%  
0.000% 0.000% 0.000% 0.500% Floresville E\_00012703 1.070% 1.070% 1.070% 1.070%  
0.500% Freer E\_00012770 1.070% 1.070% 1.070% 1.070% 0.500% Ganado E\_00012810 0.581%  
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0.500% Giddings E\_00012850 1.070% 1.070% 1.070% 1.070% 0.500% Goliad E\_00012886  
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0.500% Hallettsville E\_00013000 1.070% 1.070% 1.070% 1.070% 0.500% Hondo E\_00013186  
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0.500% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.500%  
Jourdanton E\_00013354 1.070% 1.070% 1.070% 1.070% 0.500% Karnes City E\_00013372  
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0.500% Kingsville E\_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E\_00013470  
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0.500% La Coste E\_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E\_00013598  
1.997% 1.997% 1.997% 1.997% 0.500% Marion E\_00013839 0.581% 0.581% 0.581% 0.581%  
0.500% Mathis E\_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels  
E\_00014156 1.997% 1.997% 1.997% 1.997% 0.500% Niederwald E\_00014185 0.000% 0.000%  
0.000% 0.000% 0.500% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem  
E\_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E\_00014376 0.581% 0.581%  
0.581% 0.581% 0.500% Palacios E\_00014408 1.070% 1.070% 1.070% 1.070% 0.500%  
Pleasanton E\_00014592 1.070% 1.070% 1.070% 1.070% 0.500% Point Comfort E\_00014602  
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1.997% 0.500% Portland E\_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet  
E\_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E\_00014644 0.581% 0.581% 0.581%  
0.581% 0.500% Premont E\_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio  
E\_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E\_00014941 0.581% 0.581% 0.581%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.581% 0.500% San Diego E\_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos  
E\_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E\_00015063 1.997% 1.997%  
1.997% 1.997% 0.500% Schulenburg E\_00015067 1.070% 1.070% 1.070% 1.070% 0.500%  
Seadrift E\_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E\_00015092 1.997%  
1.997% 1.997% 0.500% Selma E\_00015096 1.070% 1.070% 1.070% 1.070% 0.500%  
Sinton E\_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070%  
1.070% 1.070% 1.070% 0.500% Taft E\_00015412 1.070% 1.070% 1.070% 1.070% 0.500%  
Universal City E\_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668  
1.997% 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581%  
0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code,  
Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to  
all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility  
Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential  
Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000%  
0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas  
Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038%  
2.038% 2.038% 0.503% Bastrop E\_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville  
E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104%  
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E\_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E\_00012191 2.080% 2.080%  
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Lake E\_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104%  
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E\_00012556 1.115% 1.115% 1.115% 1.115% 0.503% Falls City E\_00012656 0.000% 0.000%  
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Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596%  
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Hallettsville E\_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104%  
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Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton  
E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104%  
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Kingsville E\_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E\_00013470 2.080%  
2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503%  
La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124%  
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Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156  
2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000%  
0.000% 0.503% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem  
E\_00014325 0.596% 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596%  
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Pleasanton E\_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602  
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2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet  
E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584%  
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E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584%  
0.584% 0.503% San Diego E\_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

E\_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147%  
2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503%  
Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147%  
2.147% 2.147% 2.147% 0.503% Selma E\_00015096 1.139% 1.139% 1.139% 1.139% 0.503%  
Sinton E\_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104%  
1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503%  
Universal City E\_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668  
2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596%  
0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

STXINC-2

RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect  
5/3/2011 for the environs areas and the following cities in the South Texas  
Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10

	City	Authority Alice,
Inc.	GUD 10038 Aransas Pass, Inc.	GUD 10038 Austin,
Inc.	GUD 10038 Bastrop, Inc.	GUD 10038 Buda,
Inc.	GUD 10038 Cibolo, Inc.	GUD 10038
Converse, Inc.	GUD 10038 Eagle Lake, Inc.	GUD 10038
El Campo, Inc.	GUD 10038 Garden Ridge, Inc.	GUD 10038
Giddings, Inc.	GUD 10038 Hallettsville, Inc.	GUD
10038 Ingleside, Inc.	GUD 10038 Jourdanton, Inc.	GUD
10038 Kenedy, Inc.	GUD 10038 Kingsville, Inc.	GUD
10038 Kyle, Inc.	GUD 10038 La Grange, Inc.	GUD
10038 LaCoste, Inc.	GUD 10038 Mathis, Inc.	GUD
10038 New Braunfels, Inc.	GUD 10038 Nordheim, Inc.	GUD
10038 Orange Grove, Inc.	GUD 10038 Palacios, Inc.	GUD 10038
Pleasanton, Inc.	GUD 10038 Point Comfort, Inc.	GUD 10038
Port Lavaca, Inc.	GUD 10038 Portland, Inc.	GUD 10038
Poteet, Inc.	GUD 10038 San Diego, Inc.	GUD
10038 San Marcos, Inc.	GUD 10038 Seguin, Inc.	GUD
10038 Sinton, Inc.	GUD 10038 Smithville, Inc.	
GUD 10038 Taft, Inc.	GUD 10038 Universal City, Inc.	
GUD 10038 Victoria, Inc.	GUD 10038 Weimar, Inc.	

GUD 10038 The following rate schedules listed below go into effect for the  
following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-  
GRIP 2012 R-2085-GRIP 2012 City

Authority	Effective Date	Aransas Pass, Inc.
Operation of Law	5/29/2012	Bishop, Inc.
Operation of Law	5/29/2012	Cibolo, Inc.
Operation of Law	5/29/2012	Converse, Inc.
Operation of Law	5/29/2012	El Campo, Inc.
Operation of Law	5/29/2012	Ingleside, Inc.
Operation of Law	5/29/2012	Kingsville, Inc.
Operation of Law	5/29/2012	Palacios, Inc.
Operation of Law	5/29/2012	Poteet, Inc.
Operation of Law	5/29/2012	Taft, Inc.
Operation of Law	5/29/2012	Victoria, Inc.
Operation of Law	5/29/2012	Alice, Inc.
Operation of Law	7/13/2012	Austin, Inc.
Operation of Law	7/13/2012	Bastrop, Inc.
Operation of Law	7/13/2012	Beeville, Inc.*
10151	7/13/2012	Buda, Inc.

GUD

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Operation of Law	7/13/2012 Eagle Lake, Inc.*	
GUD 10151	7/13/2012 Elgin, Inc.	
Operation of Law	7/13/2012 Floresville, Inc.*	
GUD 10151	7/13/2012 Garden Ridge, Inc.	
Operation of Law	7/13/2012 Giddings, Inc.	
Operation of Law	7/13/2012 Goliad, Inc.*	
GUD 10151	7/13/2012 Hallettsville, Inc.*	
GUD 10151	7/13/2012 Jourdanton, Inc.	
Operation of Law	7/13/2012 Kenedy, Inc.*	GUD
10151	7/13/2012 Kyle, Inc.	
Operation of Law	7/13/2012 La Grange, Inc.	
Operation of Law	7/13/2012 LaCoste, Inc.	
Operation of Law	7/13/2012 Mathis, Inc.	
Operation of Law	7/13/2012 New Braunfels, Inc.*	GUD
10151	7/13/2012 Nordheim, Inc.*	GUD
10151	7/13/2012 Orange Grove, Inc.	
Operation of Law	7/13/2012 Pleasanton, Inc.*	GUD
10151	7/13/2012 Point Comfort, Inc.	
Operation of Law	7/13/2012 Port Lavaca, Inc.	
Operation of Law	7/13/2012 Portland, Inc.	
Operation of Law	7/13/2012 San Diego, Inc.*	
GUD 10151	7/13/2012 San Marcos, Inc.	
Operation of Law	7/13/2012 Schertz, Inc.*	
GUD 10151	7/13/2012 Sequin, Inc.*	
GUD 10151	7/13/2012 Selma, Inc.*	
GUD 10151	7/13/2012 Sinton, Inc.*	
GUD 10151	7/13/2012 Smithville, Inc.	
Operation of Law	7/13/2012 Universal City, Inc.	
Operation of Law	7/13/2012 Weimar, Inc.*	
GUD 10151	7/13/2012 * Cities - surrendered municipal	
jurisdiction over gas utility rates to the Railroad Commission The following rate		
schedules listed below go into effect for the following cities with the following		
effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City		
Authority		
Effective Date	Alice, Inc.	Operation of
Law	6/17/2013 Aransas Pass, Inc.	Operation of
Law	6/17/2013 Austin, Inc.	
Operation of Law	6/17/2013 Bastrop, Inc.	
Operation of Law	6/17/2013 Beeville, Inc.*	
GUD 10257	6/17/2013 Bishop, Inc.	
Operation of Law	6/17/2013 Converse, Inc.	
Operation of Law	6/17/2013 Eagle Lake, Inc.*	
GUD 10257	6/17/2013 El Campo, Inc.	
Operation of Law	6/17/2013 Floresville, Inc.*	
GUD 10257	6/17/2013 Goliad, Inc.*	
GUD 10257	6/17/2013 Hallettsville, Inc.*	
GUD 10257	6/17/2013 Jourdanton, Inc.	
Operation of Law	6/17/2013 Kenedy, Inc.*	
GUD 10257	6/17/2013 Kingsville, Inc.	
Operation of Law	6/17/2013 Kyle, Inc.	
Operation of Law	6/17/2013 La Grange, Inc.	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Inc.*	Operation of Law	6/17/2013 New Braunfels,
	GUD 10257	6/17/2013 Nordheim, Inc.*
Inc.	GUD 10257	6/17/2013 Orange Grove,
	Operation of Law	6/17/2013 Palacios, Inc.
Inc.*	Operation of Law	6/17/2013 Pleasanton,
Lavaca, Inc.	GUD 10257	6/17/2013 Port
Inc.	Operation of Law	6/17/2013 Poteet,
Diego, Inc.*	Operation of Law	6/17/2013 San
6/17/2013 San Marcos, Inc.	GUD 10257	GUD 10257
6/17/2013 Schertz, Inc.*	Operation of Law	6/17/2013 San
6/17/2013 Sequin, Inc.*	GUD 10257	GUD 10257
6/17/2013 Selma, Inc.*		GUD
10257	6/17/2013 Sinton, Inc.*	
	GUD 10257	6/17/2013 Taft, Inc.
	Operation of Law	6/17/2013 Universal City, Inc.
	Operation of Law	6/17/2013 Victoria, Inc.
	Operation of Law	6/17/2013 Weimar, Inc.*
	GUD 10257	6/17/2013 Buda, Inc.
	Operation of Law	7/11/2013 Cibolo, Inc.
	Operation of Law	7/11/2013 Elgin, Inc.
	Operation of Law	7/11/2013 Garden Ridge, Inc.
	Operation of Law	7/11/2013 Giddings, Inc.
	Operation of Law	7/11/2013 Ingleside, Inc.
	Operation of Law	7/11/2013 LaCoste, Inc.
	Operation of Law	7/11/2013 Mathis, Inc.
	Operation of Law	7/11/2013 Point Comfort, Inc.
	Operation of Law	7/11/2013 Portland, Inc.
	Operation of Law	7/11/2013 Smithville, Inc.
	Operation of Law	7/11/2013 * Cities - surrendered
municipal jurisdiction over gas utility rates to the Railroad Commission The		
following rate schedules listed below go into effect for the following cities with		
the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP		
2014 City	Authority	Effective Date
Alice, Inc.	Operation of Law	5/30/2014 Bastrop, Inc.
	Operation of Law	5/30/2014 Converse, Inc.
5/30/2014 El Campo, Inc.	Operation of Law	5/30/2014 Kingsville, Inc.
	Operation of Law	5/30/2014 Orange Grove, Inc.
5/30/2014 Palacios, Inc.	Operation of Law	5/30/2014 Point Comfort,
Inc.	Operation of Law	5/30/2014 Poteet, Inc.
Law	5/30/2014 Taft, Inc.	Operation of Law
Universal City, Inc.	Operation of Law	5/30/2014 Victoria, Inc.
Operation of Law	5/30/2014 Aransas Pass, Inc.	Operation of Law
7/14/2014 Austin, Inc.	Operation of Law	7/14/2014 Beeville,
Inc.*	GUD 10346	7/14/2014 Bishop, Inc.
Operation of Law	7/14/2014 Buda, Inc.	Operation of Law
7/14/2014 Cibolo, Inc.	Operation of Law	7/14/2014 Eagle Lake,
Inc.*	GUD 10346	7/14/2014 Elgin, Inc.
Operation of Law	7/14/2014 Floresville, Inc.*	GUD 10346
7/14/2014 Garden Ridge, Inc.	Operation of Law	7/14/2014 Giddings, Inc.
	Operation of Law	7/14/2014 Goliad, Inc.*
		GUD 10346

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

7/14/2014 Hallettsville, Inc.\* GUD 10346 7/14/2014  
 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc.  
 Operation of Law 7/14/2014 Kenedy, Inc.\* GUD 10346  
 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc.  
 Operation of Law 7/14/2014 La Grange, Inc. Operation of  
 Law 7/14/2014 Mathis, Inc. Operation of Law 7/14/2014 New  
 Braunfels, Inc.\* GUD 10346 7/14/2014 Nordheim, Inc.\* GUD  
 10346 7/14/2014 Pleasanton, Inc.\* GUD 10346 7/14/2014  
 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc.  
 Operation of Law 7/14/2014 San Diego, Inc.\* GUD 10346  
 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.\*  
 GUD 10346 7/14/2014 Sequin, Inc.\* GUD 10346  
 7/14/2014 Selma, Inc.\* GUD 10346 7/14/2014 Smithville, Inc.  
 Operation of Law 7/14/2014 Weimar, Inc.\* GUD 10346  
 7/14/2014 \* Cities - surrendered municipal jurisdiction over gas utility rates to  
 the Railroad Commission

RCE-7.1

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.52 per bill  
 General Service-Small \$0.52 per bill  
 General Service-Large \$0.52 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

RCE-7.2

CENTERPOINT ENERGY RESOURCES CORP.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2

## APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities and all environs areas of the South Texas Division: The following municipalities surrendered their original jurisdiction to the Commission: Eagle Lake, Hallettsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

## MONTHLY RATE RECOVERY FACTOR:

Residential \$0.30 per bill  
General Service-Small \$0.30 per bill  
General Service-Large \$0.30 per bill

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23637	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
7004	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7005	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	ALICE, INC.			
7006	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7013	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7014	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7017	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BASTROP, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26905**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7018	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7036	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7037	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7044	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BUDA, INC.			
7045	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7055	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7056	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26905**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7099	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7100	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7121	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7159	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7160	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26905**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7171	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7172	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7186	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7189	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KYLE, INC.			
7190	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7191	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7192	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7193	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7194	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7227	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7228	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7243	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7276	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7279	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7280	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7281	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	POTEET, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7282	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7315	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7338	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7347	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	TAFT, INC.			
7348	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7366	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7369	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7370	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PLACEDO			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7451	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BANQUETE			
7311	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law  
 AMENDMENT (EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-2  
 OTHER (EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014  
GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-4	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E_00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 2.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E_00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000% 2.000% 0.000% 0.000% Seguin E\_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Sinton E\_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 0.000% Victoria E\_00015668 2.000% 2.000% 2.000% 2.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City  
Contract Residential Commercial Commercial Industrial Transportation Agua Dulce  
E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo E\_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Elgin E\_00012556 3.127% 3.127% 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E\_00013186 2.063% 2.063% 2.063% 0.000% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay E\_00013272 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 0.000% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E\_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 2.053% 2.053% 0.000% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort E\_00014602 2.041% 2.041% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.158% 3.158% 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E\_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San  
 Marcos E\_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E\_00015063 5.376%  
 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E\_00015067 2.063% 2.063% 0.000% 0.000%  
 0.000% Seadrift E\_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E\_00015092  
 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E\_00015096 5.323% 5.323% 5.323%  
 5.323% 7 cents/MCF Sinton E\_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF  
 Smithville E\_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E\_00015412 2.063%  
 2.063% 2.063% 2.063% 0.000% Universal City E\_00015611 2.083% 2.083% 2.083% 2.083%  
 0.000% Victoria E\_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E\_00015766  
 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E\_00015986 2.053% 2.053% 2.053% 0.000%  
 0.000%

GSS-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 SOUTH TEXAS DIVISION  
 RATE SHEET  
 GENERAL SERVICE-SMALL  
 RATE SCHEDULE NO. GSS-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge -\$27.96\*

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.1046

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.1067

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer Charge	\$20.00
2012 GRIP Charge	2.67
2013 GRIP Charge	3.26
2014 GRIP Charge	2.03

Total Customer Charge \$27.96

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

## 3. PGA FILINGS

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

RCE-7.1

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
 SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.52 per bill  
 General Service-Small \$0.52 per bill

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

General Service-Large \$0.52 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

RCE-7.2

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities and all environs areas of the South Texas Division: The following municipalities surrendered their original jurisdiction to the Commission: Eagle Lake, Hallettsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.30 per bill  
General Service-Small \$0.30 per bill  
General Service-Large \$0.30 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

STXINC-2

RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect 5/3/2011 for the environs areas and the following cities in the South Texas Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10

	City	Authority Alice,
Inc.	GUD 10038 Aransas Pass, Inc.	GUD 10038 Austin,
Inc.	GUD 10038 Bastrop, Inc.	GUD 10038 Buda,
Inc.	GUD 10038 Cibolo, Inc.	GUD 10038
Converse, Inc.	GUD 10038 Eagle Lake, Inc.	GUD 10038
El Campo, Inc.	GUD 10038 Garden Ridge, Inc.	GUD 10038

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Giddings, Inc.	GUD 10038 Hallettsville, Inc.	GUD
10038 Ingleside, Inc.	GUD 10038 Jourdanton, Inc.	GUD
10038 Kenedy, Inc.	GUD 10038 Kingsville, Inc.	GUD
10038 Kyle, Inc.	GUD 10038 La Grange, Inc.	GUD
10038 LaCoste, Inc.	GUD 10038 Mathis, Inc.	GUD
10038 New Braunfels, Inc.	GUD 10038 Nordheim, Inc.	GUD
10038 Orange Grove, Inc.	GUD 10038 Palacios, Inc.	GUD 10038
Pleasanton, Inc.	GUD 10038 Point Comfort, Inc.	GUD 10038
Port Lavaca, Inc.	GUD 10038 Portland, Inc.	GUD 10038
Poteet, Inc.	GUD 10038 San Diego, Inc.	GUD
10038 San Marcos, Inc.	GUD 10038 Seguin, Inc.	GUD
10038 Sinton, Inc.	GUD 10038 Smithville, Inc.	
GUD 10038 Taft, Inc.	GUD 10038 Universal City, Inc.	
GUD 10038 Victoria, Inc.	GUD 10038 Weimar, Inc.	
GUD 10038 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City		
Authority	Effective Date	Aransas Pass, Inc.
Operation of Law	5/29/2012	Bishop, Inc.
Operation of Law	5/29/2012	Cibolo, Inc.
Operation of Law	5/29/2012	Converse, Inc.
Operation of Law	5/29/2012	El Campo, Inc.
Operation of Law	5/29/2012	Ingleside, Inc.
Operation of Law	5/29/2012	Kingsville, Inc.
Operation of Law	5/29/2012	Palacios, Inc.
Operation of Law	5/29/2012	Poteet, Inc.
Operation of Law	5/29/2012	Taft, Inc.
Operation of Law	5/29/2012	Victoria, Inc.
Operation of Law	5/29/2012	Alice, Inc.
Operation of Law	7/13/2012	Austin, Inc.
Operation of Law	7/13/2012	Bastrop, Inc.
Operation of Law	7/13/2012	Beeville, Inc.*
10151	7/13/2012	Buda, Inc.
Operation of Law	7/13/2012	Eagle Lake, Inc.*
GUD 10151	7/13/2012	Elgin, Inc.
Operation of Law	7/13/2012	Floresville, Inc.*
GUD 10151	7/13/2012	Garden Ridge, Inc.
Operation of Law	7/13/2012	Giddings, Inc.
Operation of Law	7/13/2012	Goliad, Inc.*
GUD 10151	7/13/2012	Hallettsville, Inc.*
GUD 10151	7/13/2012	Jourdanton, Inc.
Operation of Law	7/13/2012	Kenedy, Inc.*
10151	7/13/2012	Kyle, Inc.
Operation of Law	7/13/2012	La Grange, Inc.
Operation of Law	7/13/2012	LaCoste, Inc.
Operation of Law	7/13/2012	Mathis, Inc.
Operation of Law	7/13/2012	New Braunfels, Inc.*
10151	7/13/2012	Nordheim, Inc.*
10151	7/13/2012	Orange Grove, Inc.
Operation of Law	7/13/2012	Pleasanton, Inc.*
10151	7/13/2012	Point Comfort, Inc.

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Operation of Law 7/13/2012 Port Lavaca, Inc.  
 Operation of Law 7/13/2012 Portland, Inc.  
 Operation of Law 7/13/2012 San Diego, Inc.\*  
 GUD 10151 7/13/2012 San Marcos, Inc.  
 Operation of Law 7/13/2012 Schertz, Inc.\*  
 GUD 10151 7/13/2012 Sequin, Inc.\*  
 GUD 10151 7/13/2012 Selma, Inc.\*  
 GUD 10151 7/13/2012 Sinton, Inc.\*  
 GUD 10151 7/13/2012 Smithville, Inc.  
 Operation of Law 7/13/2012 Universal City, Inc.  
 Operation of Law 7/13/2012 Weimar, Inc.\*  
 GUD 10151 7/13/2012 \* Cities - surrendered municipal  
 jurisdiction over gas utility rates to the Railroad Commission The following rate  
 schedules listed below go into effect for the following cities with the following  
 effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City  
 Authority  
 Effective Date Alice, Inc. Operation of  
 Law 6/17/2013 Aransas Pass, Inc. Operation of  
 Law 6/17/2013 Austin, Inc.  
 Operation of Law 6/17/2013 Bastrop, Inc.  
 Operation of Law 6/17/2013 Beeville, Inc.\*  
 GUD 10257 6/17/2013 Bishop, Inc.  
 Operation of Law 6/17/2013 Converse, Inc.  
 Operation of Law 6/17/2013 Eagle Lake, Inc.\*  
 GUD 10257 6/17/2013 El Campo, Inc.  
 Operation of Law 6/17/2013 Floresville, Inc.\*  
 GUD 10257 6/17/2013 Goliad, Inc.\*  
 GUD 10257 6/17/2013 Hallettsville, Inc.\*  
 GUD 10257 6/17/2013 Jourdanton, Inc.  
 Operation of Law 6/17/2013 Kenedy, Inc.\*  
 GUD 10257 6/17/2013 Kingsville, Inc.  
 Operation of Law 6/17/2013 Kyle, Inc.  
 Operation of Law 6/17/2013 La Grange, Inc.  
 Operation of Law 6/17/2013 New Braunfels,  
 Inc.\* GUD 10257 6/17/2013 Nordheim, Inc.\*  
 GUD 10257 6/17/2013 Orange Grove,  
 Inc. Operation of Law 6/17/2013 Palacios, Inc.  
 Operation of Law 6/17/2013 Pleasanton,  
 Inc.\* GUD 10257 6/17/2013 Port  
 Lavaca, Inc. Operation of Law 6/17/2013 Poteet,  
 Inc. Operation of Law 6/17/2013 San  
 Diego, Inc.\* GUD 10257  
 6/17/2013 San Marcos, Inc. Operation of Law  
 6/17/2013 Schertz, Inc.\* GUD 10257  
 6/17/2013 Sequin, Inc.\* GUD 10257  
 6/17/2013 Selma, Inc.\* GUD  
 10257 6/17/2013 Sinton, Inc.\*  
 GUD 10257 6/17/2013 Taft, Inc.  
 Operation of Law 6/17/2013 Universal City, Inc.  
 Operation of Law 6/17/2013 Victoria, Inc.  
 Operation of Law 6/17/2013 Weimar, Inc.\*

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GUD 10257 6/17/2013 Buda, Inc.  
 Operation of Law 7/11/2013 Cibolo, Inc.  
 Operation of Law 7/11/2013 Elgin, Inc.  
 Operation of Law 7/11/2013 Garden Ridge, Inc.  
 Operation of Law 7/11/2013 Giddings, Inc.  
 Operation of Law 7/11/2013 Ingleside, Inc.  
 Operation of Law 7/11/2013 LaCoste, Inc.  
 Operation of Law 7/11/2013 Mathis, Inc.  
 Operation of Law 7/11/2013 Point Comfort, Inc.  
 Operation of Law 7/11/2013 Portland, Inc.  
 Operation of Law 7/11/2013 Smithville, Inc.  
 Operation of Law 7/11/2013 \* Cities - surrendered  
 municipal jurisdiction over gas utility rates to the Railroad Commission The  
 following rate schedules listed below go into effect for the following cities with  
 the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP  
 2014 City Authority Effective Date  
 Alice, Inc. Operation of Law 5/30/2014 Bastrop, Inc.  
 Operation of Law 5/30/2014 Converse, Inc. Operation of Law  
 5/30/2014 El Campo, Inc. Operation of Law 5/30/2014 Kingsville, Inc.  
 Operation of Law 5/30/2014 Orange Grove, Inc. Operation of Law  
 5/30/2014 Palacios, Inc. Operation of Law 5/30/2014 Point Comfort,  
 Inc. Operation of Law 5/30/2014 Poteet, Inc. Operation of  
 Law 5/30/2014 Taft, Inc. Operation of Law 5/30/2014  
 Universal City, Inc. Operation of Law 5/30/2014 Victoria, Inc.  
 Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law  
 7/14/2014 Austin, Inc. Operation of Law 7/14/2014 Beeville,  
 Inc.\* GUD 10346 7/14/2014 Bishop, Inc.  
 Operation of Law 7/14/2014 Buda, Inc. Operation of Law  
 7/14/2014 Cibolo, Inc. Operation of Law 7/14/2014 Eagle Lake,  
 Inc.\* GUD 10346 7/14/2014 Elgin, Inc.  
 Operation of Law 7/14/2014 Floresville, Inc.\* GUD 10346  
 7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc.  
 Operation of Law 7/14/2014 Goliad, Inc.\* GUD 10346  
 7/14/2014 Hallettsville, Inc.\* GUD 10346 7/14/2014  
 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc.  
 Operation of Law 7/14/2014 Kenedy, Inc.\* GUD 10346  
 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc.  
 Operation of Law 7/14/2014 La Grange, Inc. Operation of  
 Law 7/14/2014 Mathis, Inc. Operation of Law 7/14/2014 New  
 Braunfels, Inc.\* GUD 10346 7/14/2014 Nordheim, Inc.\* GUD  
 10346 7/14/2014 Pleasanton, Inc.\* GUD 10346 7/14/2014  
 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc.  
 Operation of Law 7/14/2014 San Diego, Inc.\* GUD 10346  
 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.\*  
 GUD 10346 7/14/2014 Sequin, Inc.\* GUD 10346  
 7/14/2014 Selma, Inc.\* GUD 10346 7/14/2014 Sinton,  
 Inc.\* GUD 10346 7/14/2014 Smithville, Inc.  
 Operation of Law 7/14/2014 Weimar, Inc.\* GUD 10346  
 7/14/2014 \* Cities - surrendered municipal jurisdiction over gas utility rates to  
 the Railroad Commission  
 CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
TA-10	<p>ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p> <p style="text-align: right;">State</p> <p>Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential  Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000%  0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500%  Aransas Pass E_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997%  1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500%  Beeville E_00011642 1.997% 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070%  1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500%  Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997%  1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500%  Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070%  1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500%  Elgin E_00012556 1.070% 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000%  0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070%  0.500% Freer E_00012770 1.070% 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581%  0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070%  0.500% Giddings E_00012850 1.070% 1.070% 1.070% 1.070% 0.500% Goliad E_00012886  0.581% 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.581% 0.581%  0.500% Hallettsville E_00013000 1.070% 1.070% 1.070% 1.070% 0.500% Hondo E_00013186  1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070%  0.500% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500%  Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372  1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E_00013395 1.070% 1.070% 1.070%  0.500% Kingsville E_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E_00013470</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

1.997% 1.997% 1.997% 1.997% 0.500% La Grange E\_00013478 1.070% 1.070% 1.070% 1.070%  
 0.500% La Coste E\_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E\_00013598  
 1.997% 1.997% 1.997% 1.997% 0.500% Marion E\_00013839 0.581% 0.581% 0.581% 0.581%  
 0.500% Mathis E\_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels  
 E\_00014156 1.997% 1.997% 1.997% 1.997% 0.500% Niederwald E\_00014185 0.000% 0.000%  
 0.000% 0.000% 0.500% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem  
 E\_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E\_00014376 0.581% 0.581%  
 0.581% 0.581% 0.500% Palacios E\_00014408 1.070% 1.070% 1.070% 1.070% 0.500%  
 Pleasanton E\_00014592 1.070% 1.070% 1.070% 1.070% 0.500% Point Comfort E\_00014602  
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 E\_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E\_00014941 0.581% 0.581% 0.581%  
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 E\_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E\_00015063 1.997% 1.997%  
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 Sinton E\_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070%  
 1.070% 1.070% 1.070% 0.500% Taft E\_00015412 1.070% 1.070% 1.070% 1.070% 0.500%  
 Universal City E\_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668  
 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581%  
 0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code,  
 Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to  
 all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility  
 Pipeline Tax, Section122.051  
 TA-10 Factors Franchise Small Large City Contract Residential  
 Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000%  
 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas  
 Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038%  
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 E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104%  
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 E\_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E\_00012191 2.080% 2.080%  
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 Lake E\_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104%  
 1.104% 1.104% 0.503% El Campo E\_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin  
 E\_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000%  
 0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503%  
 Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596%  
 0.584% 0.584% 0.503% Garden Ridge E\_00012818 1.104% 1.104% 1.082% 1.082% 0.503%  
 Giddings E\_00012850 1.104% 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615%  
 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503%  
 Hallettsville E\_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104%  
 1.104% 1.104% 1.104% 0.503% Ingleside E\_00013271 1.104% 1.104% 1.104% 1.104% 0.503%  
 Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton  
 E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104%  
 1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503%  
 Kingsville E\_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E\_00013470 2.080%  
 2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124%  
 2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503%  
 Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156  
 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000%  
 0.000% 0.503% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem  
 E\_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596%  
 0.596% 0.596% 0.503% Palacios E\_00014408 1.104% 1.104% 1.082% 1.082% 0.503%  
 Pleasanton E\_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602  
 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E\_00014623 2.102% 2.102% 2.102%  
 2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet  
 E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584%  
 0.584% 0.503% Premont E\_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio  
 E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584%  
 0.584% 0.503% San Diego E\_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos  
 E\_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147%  
 2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503%  
 Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147%  
 2.147% 2.147% 2.147% 0.503% Selma E\_00015096 1.139% 1.139% 1.139% 1.139% 0.503%  
 Sinton E\_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104%  
 1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503%  
 Universal City E\_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668  
 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596%  
 0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
189	Y			
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
23637	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
7004	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7005	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ALICE, INC.			
7006	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7013	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7014	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7017	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BASTROP, INC.			
7018	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7036	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7037	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7044	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BUDA, INC.			
7045	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7055	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7056	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7098	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			
7099	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7100	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7121	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7159	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7160	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7162	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			
7171	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7172	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7186	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7189	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KYLE, INC.			
7190	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7191	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7192	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7193	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7194	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7227	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	MATHIS, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7228	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7276	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7279	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7280	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7281	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	POTEET, INC.			
7282	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SELMA, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7335	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	SINTON, INC.			
7336	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7347	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	TAFT, INC.			
7348	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7366	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7369	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7370	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	INEZ			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7448	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	LOLITA			
7449	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	BANQUETE			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law  
 AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-2  
 OTHER(EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014  
GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-4	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E_00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E_00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000% 2.000% 0.000% 0.000% Seguin E\_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Sinton E\_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 0.000% Victoria E\_00015668 2.000% 2.000% 2.000% 2.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City  
Contract Residential Commercial Commercial Industrial Transportation Agua Dulce  
E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo E\_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Elgin E\_00012556 3.127% 3.127% 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E\_00013186 2.063% 2.063% 2.063% 0.000% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay E\_00013272 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 0.000% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E\_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 2.053% 2.053% 0.000% 0.000% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort E\_00014602 2.041% 2.041% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.158% 3.158% 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E\_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E\_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E\_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E\_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E\_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E\_00015096 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E\_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E\_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E\_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E\_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E\_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E\_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E\_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

## 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

R-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET  
RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R-2085-GRIP 2014

## APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

(1) Customer Charge - \$17.89\*

(2) Commodity Charge --

For customers billed at a 14.65 Pressure Base:  
All Ccf @ 14.65 \$0.2180

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

For customers billed at a 14.95 Pressure Base:  
All Ccf @ 14.95 \$0.2225

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer Charge	\$13.95
2012 GRIP Charge	1.33
2013 GRIP Charge	1.61
2014 GRIP Charge	1.00
Total Customer Charge	\$17.89

RCE-7.1

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

## APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

## MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.52 per bill
General Service-Small	\$0.52 per bill
General Service-Large	\$0.52 per bill

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

RCE-7.2

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities and all environs areas of the South Texas Division: The following municipalities surrendered their original jurisdiction to the Commission: Eagle Lake, Hallettsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.30 per bill  
General Service-Small \$0.30 per bill  
General Service-Large \$0.30 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

STXINC-2

RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect 5/3/2011 for the environs areas and the following cities in the South Texas Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10

City	Authority
Inc. GUD 10038 Aransas Pass, Inc.	GUD 10038 Austin,
Inc. GUD 10038 Bastrop, Inc.	GUD 10038 Buda,
Inc. GUD 10038 Cibolo, Inc.	GUD 10038
Converse, Inc. GUD 10038 Eagle Lake, Inc.	GUD 10038
El Campo, Inc. GUD 10038 Garden Ridge, Inc.	GUD 10038
Giddings, Inc. GUD 10038 Hallettsville, Inc.	GUD
10038 Ingleside, Inc. GUD 10038 Jourdanton, Inc.	GUD
10038 Kenedy, Inc. GUD 10038 Kingsville, Inc.	GUD
10038 Kyle, Inc. GUD 10038 La Grange, Inc.	GUD
10038 LaCoste, Inc. GUD 10038 Mathis, Inc.	GUD
10038 New Braunfels, Inc. GUD 10038 Nordheim, Inc.	GUD

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**RATE SCHEDULE**

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DESCRIPTION

10038 Orange Grove, Inc.	GUD 10038 Palacios, Inc.	GUD 10038
Pleasanton, Inc.	GUD 10038 Point Comfort, Inc.	GUD 10038
Port Lavaca, Inc.	GUD 10038 Portland, Inc.	GUD 10038
Poteet, Inc.	GUD 10038 San Diego, Inc.	GUD
10038 San Marcos, Inc.	GUD 10038 Seguin, Inc.	GUD
10038 Sinton, Inc.	GUD 10038 Smithville, Inc.	
GUD 10038 Taft, Inc.	GUD 10038 Universal City, Inc.	
GUD 10038 Victoria, Inc.	GUD 10038 Weimar, Inc.	
GUD 10038 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City		
Authority	Effective Date	Aransas Pass, Inc.
Operation of Law	5/29/2012	Bishop, Inc.
Operation of Law	5/29/2012	Cibolo, Inc.
Operation of Law	5/29/2012	Converse, Inc.
Operation of Law	5/29/2012	El Campo, Inc.
Operation of Law	5/29/2012	Ingleside, Inc.
Operation of Law	5/29/2012	Kingsville, Inc.
Operation of Law	5/29/2012	Palacios, Inc.
Operation of Law	5/29/2012	Poteet, Inc.
Operation of Law	5/29/2012	Taft, Inc.
Operation of Law	5/29/2012	Victoria, Inc.
Operation of Law	5/29/2012	Alice, Inc.
Operation of Law	7/13/2012	Austin, Inc.
Operation of Law	7/13/2012	Bastrop, Inc.
Operation of Law	7/13/2012	Beeville, Inc.*
10151	7/13/2012	Buda, Inc.
Operation of Law	7/13/2012	Eagle Lake, Inc.*
GUD 10151	7/13/2012	Elgin, Inc.
Operation of Law	7/13/2012	Floresville, Inc.*
GUD 10151	7/13/2012	Garden Ridge, Inc.
Operation of Law	7/13/2012	Giddings, Inc.
Operation of Law	7/13/2012	Goliad, Inc.*
GUD 10151	7/13/2012	Hallettsville, Inc.*
GUD 10151	7/13/2012	Jourdanton, Inc.
Operation of Law	7/13/2012	Kenedy, Inc.*
10151	7/13/2012	Kyle, Inc.
Operation of Law	7/13/2012	La Grange, Inc.
Operation of Law	7/13/2012	LaCoste, Inc.
Operation of Law	7/13/2012	Mathis, Inc.
Operation of Law	7/13/2012	New Braunfels, Inc.*
10151	7/13/2012	Nordheim, Inc.*
10151	7/13/2012	Orange Grove, Inc.
Operation of Law	7/13/2012	Pleasanton, Inc.*
10151	7/13/2012	Point Comfort, Inc.
Operation of Law	7/13/2012	Port Lavaca, Inc.
Operation of Law	7/13/2012	Portland, Inc.
Operation of Law	7/13/2012	San Diego, Inc.*
GUD 10151	7/13/2012	San Marcos, Inc.
Operation of Law	7/13/2012	Schertz, Inc.*
GUD 10151	7/13/2012	Seguin, Inc.*

GAS SERVICES DIVISION  
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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GUD 10151 7/13/2012 Selma, Inc.\*  
 GUD 10151 7/13/2012 Sinton, Inc.\*  
 GUD 10151 7/13/2012 Smithville, Inc.  
 Operation of Law 7/13/2012 Universal City, Inc.  
 Operation of Law 7/13/2012 Weimar, Inc.\*  
 GUD 10151 7/13/2012 \* Cities - surrendered municipal  
 jurisdiction over gas utility rates to the Railroad Commission The following rate  
 schedules listed below go into effect for the following cities with the following  
 effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City  
 Authority  
 Effective Date Alice, Inc. Operation of  
 Law 6/17/2013 Aransas Pass, Inc. Operation of  
 Law 6/17/2013 Austin, Inc.  
 Operation of Law 6/17/2013 Bastrop, Inc.  
 Operation of Law 6/17/2013 Beeville, Inc.\*  
 GUD 10257 6/17/2013 Bishop, Inc.  
 Operation of Law 6/17/2013 Converse, Inc.  
 Operation of Law 6/17/2013 Eagle Lake, Inc.\*  
 GUD 10257 6/17/2013 El Campo, Inc.  
 Operation of Law 6/17/2013 Floresville, Inc.\*  
 GUD 10257 6/17/2013 Goliad, Inc.\*  
 GUD 10257 6/17/2013 Hallettsville, Inc.\*  
 GUD 10257 6/17/2013 Jourdanton, Inc.  
 Operation of Law 6/17/2013 Kenedy, Inc.\*  
 GUD 10257 6/17/2013 Kingsville, Inc.  
 Operation of Law 6/17/2013 Kyle, Inc.  
 Operation of Law 6/17/2013 La Grange, Inc.  
 Operation of Law 6/17/2013 New Braunfels,  
 Inc.\* GUD 10257 6/17/2013 Nordheim, Inc.\*  
 GUD 10257 6/17/2013 Orange Grove,  
 Inc. Operation of Law 6/17/2013 Palacios, Inc.  
 Operation of Law 6/17/2013 Pleasanton,  
 Inc.\* GUD 10257 6/17/2013 Port  
 Lavaca, Inc. Operation of Law 6/17/2013 Poteet,  
 Inc. Operation of Law 6/17/2013 San  
 Diego, Inc.\* GUD 10257  
 6/17/2013 San Marcos, Inc. Operation of Law  
 6/17/2013 Schertz, Inc.\* GUD 10257  
 6/17/2013 Sequin, Inc.\* GUD 10257  
 6/17/2013 Selma, Inc.\* GUD  
 10257 6/17/2013 Sinton, Inc.\*  
 GUD 10257 6/17/2013 Taft, Inc.  
 Operation of Law 6/17/2013 Universal City, Inc.  
 Operation of Law 6/17/2013 Victoria, Inc.  
 Operation of Law 6/17/2013 Weimar, Inc.\*  
 GUD 10257 6/17/2013 Buda, Inc.  
 Operation of Law 7/11/2013 Cibolo, Inc.  
 Operation of Law 7/11/2013 Elgin, Inc.  
 Operation of Law 7/11/2013 Garden Ridge, Inc.  
 Operation of Law 7/11/2013 Giddings, Inc.  
 Operation of Law 7/11/2013 Ingleside, Inc.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Operation of Law 7/11/2013 LaCoste, Inc.  
 Operation of Law 7/11/2013 Mathis, Inc.  
 Operation of Law 7/11/2013 Point Comfort, Inc.  
 Operation of Law 7/11/2013 Portland, Inc.  
 Operation of Law 7/11/2013 Smithville, Inc.  
 Operation of Law 7/11/2013 \* Cities - surrendered  
 municipal jurisdiction over gas utility rates to the Railroad Commission The  
 following rate schedules listed below go into effect for the following cities with  
 the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP  
 2014 City Authority Effective Date  
 Alice, Inc. Operation of Law 5/30/2014 Bastrop, Inc.  
 Operation of Law 5/30/2014 Converse, Inc. Operation of Law  
 5/30/2014 El Campo, Inc. Operation of Law 5/30/2014 Kingsville, Inc.  
 Operation of Law 5/30/2014 Orange Grove, Inc. Operation of Law  
 5/30/2014 Palacios, Inc. Operation of Law 5/30/2014 Point Comfort,  
 Inc. Operation of Law 5/30/2014 Poteet, Inc. Operation of  
 Law 5/30/2014 Taft, Inc. Operation of Law 5/30/2014  
 Universal City, Inc. Operation of Law 5/30/2014 Victoria, Inc.  
 Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law  
 7/14/2014 Austin, Inc. Operation of Law 7/14/2014 Beeville,  
 Inc.\* GUD 10346 7/14/2014 Bishop, Inc.  
 Operation of Law 7/14/2014 Buda, Inc. Operation of Law  
 7/14/2014 Cibolo, Inc. Operation of Law 7/14/2014 Eagle Lake,  
 Inc.\* GUD 10346 7/14/2014 Elgin, Inc.  
 Operation of Law 7/14/2014 Floresville, Inc.\* GUD 10346  
 7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc.  
 Operation of Law 7/14/2014 Goliad, Inc.\* GUD 10346  
 7/14/2014 Hallettsville, Inc.\* GUD 10346 7/14/2014  
 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc.  
 Operation of Law 7/14/2014 Kenedy, Inc.\* GUD 10346  
 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc.  
 Operation of Law 7/14/2014 La Grange, Inc. Operation of  
 Law 7/14/2014 Mathis, Inc. Operation of Law 7/14/2014 New  
 Braunfels, Inc.\* GUD 10346 7/14/2014 Nordheim, Inc.\* GUD  
 10346 7/14/2014 Pleasanton, Inc.\* GUD 10346 7/14/2014  
 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc.  
 Operation of Law 7/14/2014 San Diego, Inc.\* GUD 10346  
 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.\*  
 GUD 10346 7/14/2014 Sequin, Inc.\* GUD 10346  
 7/14/2014 Selma, Inc.\* GUD 10346 7/14/2014 Sinton,  
 Inc.\* GUD 10346 7/14/2014 Smithville, Inc.  
 Operation of Law 7/14/2014 Weimar, Inc.\* GUD 10346  
 7/14/2014 \* Cities - surrendered municipal jurisdiction over gas utility rates to  
 the Railroad Commission

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT  
 ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO.  
 TA-10 The Customers shall reimburse the Company for the Customers' proportionate  
 part of any tax, charge, impost, assessment or fee of whatever kind and by whatever  
 name (except ad valorem taxes and income taxes) levied upon the Company by any  
 governmental authority under any law, rule, regulation, ordinance, or agreement  
 (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential  
 Commercial Commercial Industrial Transportation(2) Agua Dulce E\_00011376 0.000%  
 0.000% 0.000% 0.000% 0.500% Alice E\_00011407 1.997% 1.997% 1.997% 1.997% 0.500%  
 Aransas Pass E\_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E\_00011520 1.997%  
 1.997% 1.997% 1.997% 0.500% Bastrop E\_00011584 1.070% 1.070% 1.070% 1.070% 0.500%  
 Beeville E\_00011642 1.997% 1.997% 1.997% 1.997% 0.500% Bishop E\_00011703 1.070%  
 1.070% 1.070% 1.070% 0.500% Buda E\_00011863 1.070% 1.070% 1.070% 1.070% 0.500%  
 Cibolo E\_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E\_00012191 1.997%  
 1.997% 1.997% 1.997% 0.500% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.500%  
 Eagle Lake E\_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E\_00012527 1.070%  
 1.070% 1.070% 1.070% 0.500% El Campo E\_00012533 1.997% 1.997% 1.997% 1.997% 0.500%  
 Elgin E\_00012556 1.070% 1.070% 1.070% 1.070% 0.500% Falls City E\_00012656 0.000%  
 0.000% 0.000% 0.000% 0.500% Floresville E\_00012703 1.070% 1.070% 1.070% 1.070%  
 0.500% Freer E\_00012770 1.070% 1.070% 1.070% 1.070% 0.500% Ganado E\_00012810 0.581%  
 0.581% 0.581% 0.581% 0.500% Garden Ridge E\_00012818 1.070% 1.070% 1.070% 1.070%  
 0.500% Giddings E\_00012850 1.070% 1.070% 1.070% 1.070% 0.500% Goliad E\_00012886  
 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E\_00012954 0.581% 0.581% 0.581% 0.581%  
 0.500% Hallettsville E\_00013000 1.070% 1.070% 1.070% 1.070% 0.500% Hondo E\_00013186  
 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E\_00013271 1.070% 1.070% 1.070% 1.070%  
 0.500% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.500%  
 Jourdanon E\_00013354 1.070% 1.070% 1.070% 1.070% 0.500% Karnes City E\_00013372  
 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E\_00013395 1.070% 1.070% 1.070% 1.070%  
 0.500% Kingsville E\_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E\_00013470  
 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E\_00013478 1.070% 1.070% 1.070% 1.070%  
 0.500% La Coste E\_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E\_00013598  
 1.997% 1.997% 1.997% 1.997% 0.500% Marion E\_00013839 0.581% 0.581% 0.581% 0.581%  
 0.500% Mathis E\_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels  
 E\_00014156 1.997% 1.997% 1.997% 1.997% 0.500% Niederwald E\_00014185 0.000% 0.000%  
 0.000% 0.000% 0.500% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

E\_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E\_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E\_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E\_00014592 1.070% 1.070% 1.070% 1.070% 0.500% Point Comfort E\_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E\_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E\_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E\_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E\_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E\_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E\_00014941 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E\_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E\_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E\_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E\_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E\_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E\_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E\_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E\_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E\_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E\_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581% 0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E\_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E\_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E\_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E\_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E\_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E\_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E\_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E\_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E\_00012850 1.104% 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E\_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E\_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E\_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E\_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503% La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E\_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.596% 0.596% 0.503% Palacios E\_00014408 1.104% 1.104% 1.082% 1.082% 0.503%  
 Pleasanton E\_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602  
 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E\_00014623 2.102% 2.102% 2.102%  
 2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet  
 E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584%  
 0.584% 0.503% Premont E\_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio  
 E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584%  
 0.584% 0.503% San Diego E\_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos  
 E\_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147%  
 2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503%  
 Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147%  
 2.147% 2.147% 2.147% 0.503% Selma E\_00015096 1.139% 1.139% 1.139% 1.139% 0.503%  
 Sinton E\_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104%  
 1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503%  
 Universal City E\_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668  
 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596%  
 0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23637	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CAMPBELLTON, ENVIRONS			
23638	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	TULETA, ENVIRONS			
32464	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	AUSTIN, INC.			
32879	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GARDEN RIDGE, ENVIRONS			
32881	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	POINT COMFORT, ENVIRONS			
32882	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NIEDERWALD, ENVIRONS			
32884	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FREER, ENVIRONS			
7004	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	AGUA DULCE, ENVIRONS			
7005	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ALICE, INC.			
7006	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ALICE, ENVIRONS			
7013	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ARANSAS PASS, INC.			
7014	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ARANSAS PASS, ENVIRONS			
7017	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BASTROP, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7018	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	BEEVILLE, INC.			
7030	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	BEEVILLE, ENVIRONS			
7036	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	BISHOP, INC.			
7037	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	BISHOP, ENVIRONS			
7044	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BUDA, INC.			
7045	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BUDA, ENVIRONS			
7055	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CIBOLO, INC.			
7056	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CONVERSE, INC.			
7070	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	CONVERSE, ENVIRONS			
7088	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	DRISCOLL, ENVIRONS			
7089	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	EAGLE LAKE, INC.			
7090	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	EAGLE LAKE, ENVIRONS			
7096	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	EDNA, ENVIRONS			
7097	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	EL CAMPO, INC.			
7098	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	EL CAMPO, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7099	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	ELGIN, INC.			
7100	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FLORESVILLE, ENVIRONS			
7118	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GIDDINGS, INC.			
7121	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	GOLIAD, INC.			
7125	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HALLETTSVILLE, ENVIRONS			
7150	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HONDO, ENVIRONS			
7159	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	INGLESIDE, INC.			
7160	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, ENV.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7171	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	JOURDANTON, INC.			
7172	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KARNES CITY, ENVIRONS			
7181	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KENEDY, INC.			
7182	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	KINGSVILLE, INC.			
7186	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	KINGSVILLE, ENVIRONS			
7189	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KYLE, INC.			
7190	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KYLE, ENVIRONS			
7191	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LA COSTE, INC.			
7192	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LA COSTE, ENVIRONS			
7193	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LA GRANGE, INC.			
7194	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	MARION, ENVIRONS			
7227	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	MATHIS, INC.			
7228	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	MATHIS, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7243	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NEW BRAUNFELS, ENVIRONS			
7247	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NORDHEIM, INC.			
7248	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ODEM, ENVIRONS			
7255	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ORANGE GROVE, ENVIRONS			
7263	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PALACIOS, INC.			
7264	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PLEASANTON, INC.			
7275	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PLEASANTON, ENVIRONS			
7276	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	POINT COMFORT, INC.			
7277	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PORT LAVACA, INC.			
7278	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PORT LAVACA, ENVIRONS			
7279	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PORTLAND, INC.			
7280	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PORTLAND, ENVIRONS			
7281	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	POTEET, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7282	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	POTH, ENVIRONS			
7286	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	SAN DIEGO, INC.			
7309	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SAN MARCOS, INC.			
7311	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SCHERTZ, INC.			
7315	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SCHULENBURG, ENVIRONS			
7323	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SEGUIN, INC.			
7325	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SELMA, INC.			
7335	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	SINTON, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7336	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	SINTON, ENVIRONS			
7337	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SMITHVILLE, INC.			
7338	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SMITHVILLE, ENVIRONS			
7347	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	TAFT, INC.			
7348	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, INC.			
7366	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	UNIVERSAL CITY, ENVIRONS			
7369	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	VICTORIA, INC.			
7370	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	WEIMAR, INC.			
7380	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMINGTON			
7445	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	D'HANIS			
7446	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	EDROY			
7447	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	INEZ			
7448	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	LOLITA			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7449	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	MCQUEENEY			
7450	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PLACEDO			
7451	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	SKIDMORE			
7452	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	VANDERBILT			
7454	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	BRUNI			
7455	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	MIRANDO CITY			
7457	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	OILTON			
7460	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	BLESSING			
7496	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	LOUISE			
7516	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	BANQUETE			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law  
 AMENDMENT (EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-2  
 OTHER (EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014  
GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-4	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E_00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 2.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E_00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000% 2.000% 0.000% 0.000% Seguin E\_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Sinton E\_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 0.000% Victoria E\_00015668 2.000% 2.000% 2.000% 2.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City  
Contract Residential Commercial Commercial Industrial Transportation Agua Dulce  
E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo E\_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Elgin E\_00012556 3.127% 3.127% 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E\_00013186 2.063% 2.063% 2.063% 0.000% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay E\_00013272 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 0.000% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E\_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 2.053% 2.053% 0.000% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort E\_00014602 2.041% 2.041% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.158% 3.158% 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

0.000% 0.000% San Diego E\_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E\_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E\_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E\_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E\_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E\_00015096 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E\_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E\_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E\_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E\_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E\_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E\_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E\_00015986 2.053% 2.053% 2.053% 0.000%

GSLV-616-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX AND  
CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET  
GENERAL SERVICE-LARGE VOLUME  
RATE SCHEDULE NO. GSLV-616-GRIP 2014

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge - \$148.09\*
- (2) Commodity Charge - All Ccf @ \$0.0412

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf

## GAS SERVICES DIVISION

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during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer Charge	\$100.00
2012 GRIP Charge	16.34
2013 GRIP Charge	19.21
2014 GRIP Charge	12.54
Total Customer Charge	\$148.09

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer

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is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of

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an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G \cdot R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

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DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

STXINC-1

RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085  
 TA-10 CITY ORDINANCE Agua Dulce, Inc.  
 By Operation of law Beeville, Inc. By Operation of law Driscoll, Inc.  
 By Operation of law Floresville, Inc. By Operation of law Goliad, Inc.  
 By Operation of law Gregory, Inc. By Operation of law Hondo, Inc.  
 By Operation of law Ingleside on the Bay, Inc. By Operation of law Karnes City, Inc.  
 By Operation of law Marion, Inc.  
 By Operation of law Niederwald, Inc. By Operation of law Odem, Inc.  
 By Operation of law Refugio, Inc. By Operation of law Schulenberg, Inc.  
 By Operation of law Seadrift, Inc. By Operation of law Selma, Inc.  
 By Operation of law Yorktown, Inc. By Operation of law Edna, Inc.  
 No. 2010-20 Falls City, Inc.  
 No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc.  
 No. 393 Laredo, Inc. No. 2011-0-

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**RATE SCHEDULE**

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DESCRIPTION

44 Poth, Inc. No. 122010-A Premont, Inc.  
 No. 511 Runge, Inc. No. 2011-04-001 Schertz, Inc.  
 No. 10-F-40 The following rate schedules listed below go  
 into effect for the following cities with the following effective dates: GSS-2085-  
 GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City  
 Authority Effective Date Aqua Dulce, Inc.  
 Operation of Law 5/29/2012 Driscoll, Inc. Operation  
 of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012  
 Falls City, Inc. Operation of Law 5/29/2012 Ganado, Inc.  
 Operation of Law 5/29/2012 Gregory, Inc.  
 Operation of Law 5/29/2012 Karnes City, Inc. Operation of  
 Law 5/29/2012 Marion, Inc. Operation of Law  
 5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012  
 Odem, Inc. Operation of Law 5/29/2012 Poth, Inc.  
 Operation of Law 5/29/2012 Premont, Inc.  
 Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law  
 5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Freer,  
 Inc. Operation of Law 7/13/2012 Hondo, Inc.  
 Operation of Law 7/13/2012 Ingleside by the Bay, Inc.  
 Operation of Law 7/13/2012 Laredo, Inc. Operation  
 of Law 7/13/2012 Refugio, Inc. Operation of Law  
 7/13/2012 Runge, Inc. Operation of Law 7/13/2012  
 Yorktown, Inc. Operation of Law 7/13/2012 The following  
 rate schedules listed below go into effect for the following cities with the  
 following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013  
 City Authority Effective  
 Date Aqua Dulce, Inc. Operation of Law 6/17/2013  
 Driscoll, Inc. Operation of Law 6/17/2013 Edna,  
 Inc. Operation of Law 6/17/2013 Falls City, Inc.  
 Operation of Law 6/17/2013 Freer, Inc.  
 Operation of Law 6/17/2013 Gregory, Inc. Operation of Law  
 6/17/2013 Karnes City, Inc. Operation of Law  
 6/17/2013 Marion, Inc. Operation of Law 6/17/2013  
 Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc.  
 Operation of Law 6/17/2013 Runge, Inc.  
 Operation of Law 6/17/2013 Schulenberg, Inc. Operation of  
 Law 6/17/2013 Seadrift, Inc. Operation of Law  
 6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013  
 Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc.  
 Operation of Law 7/11/2013 Ingleside by the Bay, Inc.  
 Operation of Law 7/11/2013 Laredo, Inc. Operation  
 of Law 7/11/2013 Odem, Inc. Operation of Law  
 7/11/2013 Premont, Inc. Operation of Law 7/11/2013  
 Refugio, Inc. Operation of Law 7/11/2013 The following  
 rate schedules listed below go into effect for the following cities with the  
 following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014  
 City Authority Effective Date Aqua Dulce Operation of Law 5/30/2014  
 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls  
 City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory  
 Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion  
 Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
	Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation of Law 7/14/2014 Yorktown Operation of Law 7/14/2014
TA-10	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. State</p> <p>Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential                      Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000%                      0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 0.500%                      Aransas Pass E_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997%                      1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500%                      Beeville E_00011642 1.997% 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070%                      1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500%                      Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997%                      1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500%                      Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070%                      1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500%                      Elgin E_00012556 1.070% 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000%                      0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070%                      0.500% Freer E_00012770 1.070% 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581%                      0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070%                      0.500% Giddings E_00012850 1.070% 1.070% 1.070% 1.070% 0.500% Goliad E_00012886</p>

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GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.581% 0.581% 0.581% 0.581% 0.500% Gregory E\_00012954 0.581% 0.581% 0.581% 0.581%  
 0.500% Hallettsville E\_00013000 1.070% 1.070% 1.070% 1.070% 0.500% Hondo E\_00013186  
 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E\_00013271 1.070% 1.070% 1.070% 1.070%  
 0.500% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.500%  
 Jourdanton E\_00013354 1.070% 1.070% 1.070% 1.070% 0.500% Karnes City E\_00013372  
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 0.500% Kingsville E\_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E\_00013470  
 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E\_00013478 1.070% 1.070% 1.070% 1.070%  
 0.500% La Coste E\_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E\_00013598  
 1.997% 1.997% 1.997% 1.997% 0.500% Marion E\_00013839 0.581% 0.581% 0.581% 0.581%  
 0.500% Mathis E\_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels  
 E\_00014156 1.997% 1.997% 1.997% 1.997% 0.500% Niederwald E\_00014185 0.000% 0.000%  
 0.000% 0.000% 0.500% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem  
 E\_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E\_00014376 0.581% 0.581%  
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 Pleasanton E\_00014592 1.070% 1.070% 1.070% 1.070% 0.500% Point Comfort E\_00014602  
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 1.997% 0.500% Portland E\_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet  
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 E\_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E\_00014941 0.581% 0.581% 0.581%  
 0.581% 0.500% San Diego E\_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos  
 E\_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E\_00015063 1.997% 1.997%  
 1.997% 1.997% 0.500% Schulenburg E\_00015067 1.070% 1.070% 1.070% 1.070% 0.500%  
 Seadrift E\_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E\_00015092 1.997%  
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 Sinton E\_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070%  
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 Universal City E\_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668  
 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581%  
 0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code,  
 Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to  
 all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility  
 Pipeline Tax, Section122.051  
 TA-10 Factors Franchise Small Large City Contract Residential  
 Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000%  
 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas  
 Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038%  
 2.038% 2.038% 0.503% Bastrop E\_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville  
 E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104%  
 1.104% 1.104% 0.503% Buda E\_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo  
 E\_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E\_00012191 2.080% 2.080%  
 2.080% 2.080% 0.503% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle  
 Lake E\_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104%  
 1.104% 1.104% 0.503% El Campo E\_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin  
 E\_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000%  
 0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503%  
 Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596%  
 0.584% 0.584% 0.503% Garden Ridge E\_00012818 1.104% 1.104% 1.082% 1.082% 0.503%  
 Giddings E\_00012850 1.104% 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615%  
 0.615% 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Hallettsville E\_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104%  
1.104% 1.104% 1.104% 0.503% Ingleside E\_00013271 1.104% 1.104% 1.104% 1.104% 0.503%  
Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton  
E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104%  
1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503%  
Kingsville E\_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E\_00013470 2.080%  
2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503%  
La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124%  
2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503%  
Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156  
2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000%  
0.000% 0.503% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem  
E\_00014325 0.596% 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596%  
0.596% 0.596% 0.503% Palacios E\_00014408 1.104% 1.104% 1.082% 1.082% 0.503%  
Pleasanton E\_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602  
0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E\_00014623 2.102% 2.102% 2.102%  
2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet  
E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584%  
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E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584%  
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E\_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147%  
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Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147%  
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Sinton E\_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104%  
1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503%  
Universal City E\_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668  
2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596%  
0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32463	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7087	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	EDNA, INC.			
7105	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GANADO, INC.			
7132	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HONDO, INC.			
7161	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7173	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7200	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	MARION, INC.			
7251	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	ODEM, INC.			
7283	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	REFUGIO, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7302	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7391	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for  
 El Campo and see STXINC-1  
 OTHER(EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014  
GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
FFA-4	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville E_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E_00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Hondo E_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E_00013372 2.000% 2.000% 0.000% 0.000% 0.000% Kenedy E_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E_00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E_00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E_00014623 3.000% 3.000% 3.000% 3.000% 0.000% Portland E_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000% 2.000% 0.000% 0.000% Seguin E\_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Sinton E\_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 0.000% Victoria E\_00015668 2.000% 2.000% 2.000% 2.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City  
Contract Residential Commercial Commercial Industrial Transportation Agua Dulce  
E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo E\_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Elgin E\_00012556 3.127% 3.127% 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E\_00013186 2.063% 2.063% 2.063% 0.000% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay E\_00013272 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 0.000% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E\_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 2.053% 2.053% 0.000% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort E\_00014602 2.041% 2.041% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.158% 3.158% 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

**RATE SCHEDULE**

<u>SCHEDULE ID</u>	<u>DESCRIPTION</u>
	0.000% 0.000% San Diego E_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E_00015096 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E_00015986 2.053% 2.053% 2.053% 0.000%

GSS-2085-GRIP 2014 CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
SOUTH TEXAS DIVISION  
RATE SHEET  
GENERAL SERVICE-SMALL  
RATE SCHEDULE NO. GSS-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge -\$27.96\*
  - (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:  
All Ccf @ 14.65 \$0.1046

For customers billed at a 14.95 Pressure Base:  
All Ccf @ 14.95 \$0.1067

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer Charge	\$20.00
2012 GRIP Charge	2.67
2013 GRIP Charge	3.26
2014 GRIP Charge	2.03

Total Customer Charge \$27.96

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

## 3. PGA FILINGS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

STXINC-1

RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CITY ORDINANCE Agua Dulce, Inc. By Operation of law Beeville, Inc. By Operation of law Driscoll, Inc. By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Gregory, Inc. By Operation of law Hondo, Inc. By Operation of law Ingleside on the Bay, Inc. By Operation of law Karnes City, Inc. By Operation of law Marion, Inc. By Operation of law Niederwald, Inc. By Operation of law Odem, Inc. By Operation of law Refugio, Inc. By Operation of law Schulenberg, Inc. By Operation of law Seadrift, Inc. By Operation of law Selma, Inc. By Operation of law Yorktown, Inc. By Operation of law Edna, Inc. No. 2010-20 Falls City, Inc. No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc. No. 393 Laredo, Inc. No. 2011-0-44 Poth, Inc. No. 122010-A Premont, Inc. No. 511 Runge, Inc. No. 2011-04-001 Schertz, Inc. No. 10-F-40 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Authority	Effective Date	Aqua Dulce, Inc.
Operation of Law	5/29/2012	Driscoll, Inc.
Operation of Law	5/29/2012	Edna, Inc.
Operation of Law	5/29/2012	Falls City, Inc.
Operation of Law	5/29/2012	Karnes City, Inc.
Operation of Law	5/29/2012	Marion, Inc.
Operation of Law	5/29/2012	Niederwald, Inc.
Operation of Law	5/29/2012	Odem, Inc.
Operation of Law	5/29/2012	Schulenberg, Inc.
Operation of Law	5/29/2012	Seadrift, Inc.
Operation of Law	7/13/2012	Laredo, Inc.
Operation of Law	7/13/2012	Refugio, Inc.
Operation of Law	7/13/2012	Runge, Inc.
Operation of Law	7/13/2012	Yorktown, Inc.
The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013		
Authority	Effective Date	Aqua Dulce, Inc.
Operation of Law	6/17/2013	Driscoll, Inc.
Operation of Law	6/17/2013	Edna, Inc.
Operation of Law	6/17/2013	Falls City, Inc.
Operation of Law	6/17/2013	Freer, Inc.
Operation of Law	6/17/2013	Gregory, Inc.
Operation of Law	6/17/2013	Karnes City, Inc.
Operation of Law	6/17/2013	Marion, Inc.
Operation of Law	6/17/2013	Niederwald, Inc.
Operation of Law	6/17/2013	Runge, Inc.
Operation of Law	6/17/2013	Schulenberg, Inc.
Operation of Law	6/17/2013	Seadrift, Inc.
Operation of Law	6/17/2013	Yorktown, Inc.
Operation of Law	7/11/2013	Hondo, Inc.
Operation of Law	7/11/2013	Ingleside by the Bay, Inc.
Operation of Law	7/11/2013	Laredo, Inc.
Operation of Law	7/11/2013	Odem, Inc.
Operation of Law	7/11/2013	Premont, Inc.
Operation of Law	7/11/2013	Refugio, Inc.
The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014		
Authority	Effective Date	Aqua Dulce
Operation of Law	5/30/2014	Driscoll
Operation of Law	5/30/2014	Edna
Operation of Law	5/30/2014	Falls City
Operation of Law	5/30/2014	Ganado
Operation of Law	5/30/2014	Marion
Operation of Law	5/30/2014	Niederwald
Operation of Law	5/30/2014	Premont
Operation of Law	5/30/2014	Runge
Operation of Law	5/30/2014	Schulenberg
Operation of Law	5/30/2014	Seadrift
Operation of Law	5/30/2014	Freer
Operation of Law	7/14/2014	Hondo
Operation of Law	7/14/2014	Ingleside by the Bay
Operation of Law	7/14/2014	Laredo
Operation of Law	7/14/2014	Odem
Operation of Law	7/14/2014	Poth
Operation of Law	7/14/2014	Refugio

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

**RATE SCHEDULE**

SCHEDULE ID	DESCRIPTION
TA-10	<p>of Law 7/14/2014 Yorktown Operation of Law 7/14/2014</p> <p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. State</p> <p>Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E_00011407 1.997% 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E_00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E_00011642 1.997% 1.997% 1.997% 1.997% 0.500% Bishop E_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E_00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E_00012556 1.070% 1.070% 1.070% 1.070% 0.500% Falls City E_00012656 0.000% 0.000% 0.000% 0.500% Floresville E_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E_00012770 1.070% 1.070% 1.070% 1.070% 0.500% Ganado E_00012810 0.581% 0.581% 0.581% 0.500% Garden Ridge E_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E_00012850 1.070% 1.070% 1.070% 1.070% 0.500% Goliad E_00012886 0.581% 0.581% 0.581% 0.500% Gregory E_00012954 0.581% 0.581% 0.581% 0.500% Hallettsville E_00013000 1.070% 1.070% 1.070% 1.070% 0.500% Hondo E_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E_00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E_00013354 1.070% 1.070% 1.070% 1.070% 0.500% Karnes City E_00013372</p>

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

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 0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code,  
 Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to  
 all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility  
 Pipeline Tax, Section122.051  
 TA-10 Factors Franchise Small Large City Contract Residential  
 Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000%  
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 0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503%  
 Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596%  
 0.584% 0.584% 0.503% Garden Ridge E\_00012818 1.104% 1.104% 1.082% 1.082% 0.503%  
 Giddings E\_00012850 1.104% 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615%  
 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503%  
 Hallettsville E\_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104%  
 1.104% 1.104% 1.104% 0.503% Ingleside E\_00013271 1.104% 1.104% 1.104% 1.104% 0.503%  
 Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton  
 E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104%  
 1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Kingsville E\_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E\_00013470 2.080%  
 2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503%  
 La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124%  
 2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503%  
 Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156  
 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000%  
 0.000% 0.503% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem  
 E\_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596%  
 0.596% 0.596% 0.503% Palacios E\_00014408 1.104% 1.104% 1.082% 1.082% 0.503%  
 Pleasanton E\_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602  
 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E\_00014623 2.102% 2.102% 2.102%  
 2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet  
 E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584%  
 0.584% 0.503% Premont E\_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio  
 E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584%  
 0.584% 0.503% San Diego E\_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos  
 E\_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147%  
 2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503%  
 Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147%  
 2.147% 2.147% 2.147% 0.503% Selma E\_00015096 1.139% 1.139% 1.139% 1.139% 0.503%  
 Sinton E\_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104%  
 1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503%  
 Universal City E\_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668  
 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596%  
 0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26913**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
32463	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7087	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	EDNA, INC.			
7105	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	GANADO, INC.			
7132	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HONDO, INC.			
7161	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7173	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7200	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	MARION, INC.			
7251	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ODEM, INC.			
7283	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7287	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	REFUGIO, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7302	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			
7391	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for  
 El Campo and see STXINC-1  
 OTHER(EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014  
GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
STXINC-1	<p>RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CITY ORDINANCE Agua Dulce, Inc.</p> <p>By Operation of law Beeville, Inc. By Operation of law Driscoll, Inc. By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Hondo, Inc. By Operation of law Gregory, Inc. By Operation of law Ingleside on the Bay, Inc. By Operation of law Karnes City, Inc. By Operation of law Marion, Inc. By Operation of law Niederwald, Inc. By Operation of law Odem, Inc. By Operation of law Schulenberg, Inc. By Operation of law Refugio, Inc. By Operation of law Seadrift, Inc. By Operation of law Selma, Inc. By Operation of law Yorktown, Inc. By Operation of law Edna, Inc. No. 2010-20 Falls City, Inc. No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc. No. 393 Laredo, Inc. No. 2011-0-44 Poth, Inc. No. 122010-A Premont, Inc. No. 2011-04-001 Schertz, Inc. No. 511 Runge, Inc. No. 10-F-40 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City Authority Effective Date Agua Dulce, Inc. Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012 Falls City, Inc. Operation of Law 5/29/2012 Ganado, Inc. Operation of Law 5/29/2012 Gregory, Inc. Operation of Law 5/29/2012 Karnes City, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012 Odem, Inc. Operation of Law 5/29/2012 Poth, Inc. Operation of Law 5/29/2012 Premont, Inc. Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law 5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Freer, Inc. Operation of Law 7/13/2012 Hondo, Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Laredo, Inc. Operation of Law 7/13/2012 Refugio, Inc. Operation of Law 7/13/2012 Runge, Inc. Operation of Law 7/13/2012 Yorktown, Inc. Operation of Law 7/13/2012 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City Authority Effective Date Agua Dulce, Inc. Operation of Law 6/17/2013 Driscoll, Inc. Operation of Law 6/17/2013 Edna, Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Freer, Inc.</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Operation of Law 6/17/2013 Gregory, Inc. Operation of Law  
 6/17/2013 Karnes City, Inc. Operation of Law  
 6/17/2013 Marion, Inc. Operation of Law 6/17/2013  
 Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc.  
 Operation of Law 6/17/2013 Runge, Inc.  
 Operation of Law 6/17/2013 Schulenberg, Inc. Operation of  
 Law 6/17/2013 Seadrift, Inc. Operation of Law  
 6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013  
 Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc.  
 Operation of Law 7/11/2013 Ingleside by the Bay, Inc.  
 Operation of Law 7/11/2013 Laredo, Inc. Operation  
 of Law 7/11/2013 Odem, Inc. Operation of Law  
 7/11/2013 Premont, Inc. Operation of Law 7/11/2013  
 Refugio, Inc. Operation of Law 7/11/2013 The following  
 rate schedules listed below go into effect for the following cities with the  
 following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014  
 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014  
 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls  
 City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory  
 Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion  
 Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont  
 Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg  
 Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer  
 Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the  
 Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem  
 Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation  
 of Law 7/14/2014 Yorktown Operation of Law 7/14/2014

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT  
 ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO.  
 TA-10 The Customers shall reimburse the Company for the Customers' proportionate  
 part of any tax, charge, impost, assessment or fee of whatever kind and by whatever  
 name (except ad valorem taxes and income taxes) levied upon the Company by any  
 governmental authority under any law, rule, regulation, ordinance, or agreement  
 (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or  
 agreement levying the Tax specifies a method of collection from Customers, then the  
 method so specified shall be utilized provided such method results in the  
 collection of taxes from the Customers equal to the taxes levied on the Company.  
 If no method of collection is specified, then the Company shall collect an amount  
 calculated as a percentage of the Customers' bills applicable directly to those  
 Customers located solely within the jurisdiction imposing the tax and/or within the  
 jurisdiction where the tax is applicable. The percentage shall be determined so  
 that the collection from Customers within the Company's different legal  
 jurisdictions (municipal or otherwise defined) encompassing the South Texas  
 Division is equal to the taxes levied on the Company. The initial Tax Adjustment  
 Rate shall be based on the Taxes that are levied upon the Company on the effective  
 date of this Rate Schedule. The Company will initiate a new or changed Tax  
 Adjustment Rate beginning with the billing cycle immediately following the  
 effective date of the new or changed Tax as specified by the applicable law, rule,  
 regulation, ordinance, or agreement, provided that the Company has the customer  
 billing data necessary to bill and collect the Tax. If at any time there is a  
 significant change that will cause an unreasonable over or under collection of the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective. State

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E\_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E\_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E\_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E\_00011520 1.997% 1.997% 1.997% 0.500% Bastrop E\_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E\_00011642 1.997% 1.997% 1.997% 1.997% 0.500% Bishop E\_00011703 1.070% 1.070% 1.070% 0.500% Buda E\_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E\_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E\_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E\_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E\_00012527 1.070% 1.070% 1.070% 0.500% El Campo E\_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E\_00012556 1.070% 1.070% 1.070% 1.070% 0.500% Falls City E\_00012656 0.000% 0.000% 0.000% 0.500% Floresville E\_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E\_00012770 1.070% 1.070% 1.070% 1.070% 0.500% Ganado E\_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E\_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E\_00012850 1.070% 1.070% 1.070% 1.070% 0.500% Goliad E\_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E\_00012954 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E\_00013000 1.070% 1.070% 1.070% 1.070% 0.500% Hondo E\_00013186 1.070% 1.070% 1.070% 0.500% Ingleside E\_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E\_00013354 1.070% 1.070% 1.070% 1.070% 0.500% Karnes City E\_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E\_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E\_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E\_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E\_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E\_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E\_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E\_00013839 0.581% 0.581% 0.581% 0.581% 0.500% Mathis E\_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E\_00014156 1.997% 1.997% 1.997% 1.997% 0.500% Niederwald E\_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Odem E\_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E\_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E\_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E\_00014592 1.070% 1.070% 1.070% 1.070% 0.500% Point Comfort E\_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E\_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E\_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E\_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E\_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E\_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E\_00014941 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E\_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E\_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E\_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E\_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E\_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E\_00015092 1.997% 1.997% 1.997% 0.500% Selma E\_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E\_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070% 1.070% 1.070% 0.500% Taft E\_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E\_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  
 TA-10 Factors Franchise Small Large City Contract Residential  
 Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000%  
 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas  
 Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038%  
 2.038% 2.038% 0.503% Bastrop E\_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville  
 E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104%  
 1.104% 1.104% 0.503% Buda E\_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo  
 E\_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E\_00012191 2.080% 2.080%  
 2.080% 2.080% 0.503% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle  
 Lake E\_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104%  
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 E\_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000%  
 0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503%  
 Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596%  
 0.584% 0.584% 0.503% Garden Ridge E\_00012818 1.104% 1.104% 1.082% 1.082% 0.503%  
 Giddings E\_00012850 1.104% 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615%  
 0.615% 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503%  
 Hallettsville E\_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104%  
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 Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton  
 E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104%  
 1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503%  
 Kingsville E\_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E\_00013470 2.080%  
 2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503%  
 La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124%  
 2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503%  
 Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156  
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 E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584%  
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 E\_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147%  
 2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503%  
 Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147%  
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 Sinton E\_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104%  
 1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503%  
 Universal City E\_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668  
 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596%  
 0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E\_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E\_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville E\_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E\_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E\_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E\_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E\_00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E\_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E\_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E\_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E\_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E\_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E\_00012656 2.000% 2.000% 2.000% 0.000% Floresville E\_00012703 5.000% 5.000% 5.000% 7 cents/MCF Freer E\_00012770 3.000% 3.000% 0.000% 0.000% Ganado E\_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.000% 2.000% 0.000% 0.000% Giddings E\_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E\_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E\_00012954 2.000% 2.000% 0.000% 0.000% Hallettsville E\_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Hondo E\_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E\_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E\_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.000% 2.000% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E\_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E\_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E\_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E\_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E\_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E\_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E\_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E\_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E\_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E\_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E\_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E\_00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E\_00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E\_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.000% 3.000% 3.000% 3.000% 0.000% Portland E\_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E\_00014643 2.000% 2.000% 0.000% 0.000% 0.000% Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000%

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

2.000% 0.000% 0.000% Seguin E\_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF  
 Selma E\_00015096 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Sinton E\_00015180 5.000%  
 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000%  
 0.000% Taft E\_00015412 2.000% 2.000% 0.000% 2.000% 2.000% 0.000% Universal City E\_00015611  
 2.000% 2.000% 2.000% 2.000% 0.000% Victoria E\_00015668 2.000% 2.000% 2.000% 2.000%  
 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown  
 E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%  
 City Franchise Factor Franchise Small Large City  
 Contract Residential Commercial Commercial Industrial Transportation Agua Dulce  
 E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158%  
 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin  
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 Marcos E\_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E\_00015063 5.376%  
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 5.323% 7 cents/MCF Sinton E\_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Smithville E\_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E\_00015412 2.063%  
 2.063% 2.063% 2.063% 0.000% Universal City E\_00015611 2.083% 2.083% 2.083% 2.083%  
 0.000% Victoria E\_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E\_00015766  
 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E\_00015986 2.053% 2.053% 2.053% 0.000%  
 0.000%

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

R-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 SOUTH TEXAS DIVISION  
 RATE SHEET  
 RESIDENTIAL SERVICE  
 RATE SCHEDULE NO. R-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

(1) Customer Charge - \$17.89\*

(2) Commodity Charge --

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.2180

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.2225

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer Charge	\$13.95
2012 GRIP Charge	1.33
2013 GRIP Charge	1.61
2014 GRIP Charge	1.00
Total Customer Charge	\$17.89

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26914**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7087	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	DRISCOLL, INC.			
7095	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	EDNA, INC.			
7105	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FALLS CITY, INC.			
7111	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	FREER, INC.			
7117	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	GANADO, INC.			
7132	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	GREGORY, INC.			
7149	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	HONDO, INC.			
7161	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	INGLESIDE BY THE BAY, INC.			
7173	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	KARNES CITY, INC.			
7200	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	LAREDO, INC./CITY OF LAREDO			
7223	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	MARION, INC.			
7251	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	ODEM, INC.			
7283	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	POTH, INC.			
7285	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	PREMONT, INC.			
7302	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	RUNGE, INC.			
7316	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	SCHULENBURG, INC.			
7322	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	SEADRIFT, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7391	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	YORKTOWN, INC.			
32463	N	Mcf	\$6.0164	10/01/2014
<u>CUSTOMER NAME</u>	NIEDERWALD, INC.			
7003	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	AGUA DULCE, INC.			
7287	N	Mcf	\$6.1398	10/01/2014
<u>CUSTOMER NAME</u>	REFUGIO, INC.			

**REASONS FOR FILING**

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for  
 El Campo and see STXINC-1  
 OTHER(EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION																																																				
TA-4	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p> <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas</p>																																																				
BMTETXINC-1	<p>RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091</p> <table border="0"> <tr> <td>CITY</td> <td>AUTHORITY</td> <td>Arp</td> <td>Operation of Law</td> </tr> <tr> <td>Avinger</td> <td>Operation of Law Beckville</td> <td>Operation of Law Bevil Oaks</td> <td>Operation of Law Big Sandy</td> </tr> <tr> <td>Ordinance No. 081412</td> <td>Bloomburg</td> <td>Operation of Law Bullard</td> <td>Operation of Law Carthage</td> </tr> <tr> <td>Operation of Law China</td> <td>Operation of Law Corrigan</td> <td>Operation of Law Douglassville</td> <td>Operation of Law East Mountain</td> </tr> <tr> <td>Operation of Law Edgewood</td> <td>Ordinance No. 080212</td> <td>Fruitvale</td> <td>Operation of Law Gilmer</td> </tr> <tr> <td>Operation of Law Goodrich</td> <td>Operation of Law Grand Saline</td> <td>Ordinance No. 2012-106</td> <td>Hallsville</td> </tr> <tr> <td>Ordinance No. 2012-07-02</td> <td>Hawkins</td> <td>Ordinance No. 120716</td> <td>Henderson</td> </tr> <tr> <td>Operation of Law Hughes Springs</td> <td>Ordinance 082112-CPEC</td> <td>Kirbyville</td> <td>Operation of Law Leary</td> </tr> <tr> <td>Operation of Law Linden</td> <td>Ordinance No. 04-12</td> <td>Livingston</td> <td>Operation of Law Lone Star</td> </tr> <tr> <td>Ordinance No. 257</td> <td>Miller's Cove</td> <td>Operation of Law Naples</td> <td>Operation of Law New London</td> </tr> <tr> <td>Operation of Law North Cleveland</td> <td>Operation of Law Omaha</td> <td>Operation of Law Ore City</td> <td>Operation of Law Pittsburg</td> </tr> <tr> <td>Operation of Law Rose Hill Acres</td> <td>Operation of Law Scottsville</td> <td>Operation of Law Talco</td> <td>Ordinance No. 83012</td> </tr> <tr> <td>Tatum</td> <td></td> <td></td> <td></td> </tr> </table>	CITY	AUTHORITY	Arp	Operation of Law	Avinger	Operation of Law Beckville	Operation of Law Bevil Oaks	Operation of Law Big Sandy	Ordinance No. 081412	Bloomburg	Operation of Law Bullard	Operation of Law Carthage	Operation of Law China	Operation of Law Corrigan	Operation of Law Douglassville	Operation of Law East Mountain	Operation of Law Edgewood	Ordinance No. 080212	Fruitvale	Operation of Law Gilmer	Operation of Law Goodrich	Operation of Law Grand Saline	Ordinance No. 2012-106	Hallsville	Ordinance No. 2012-07-02	Hawkins	Ordinance No. 120716	Henderson	Operation of Law Hughes Springs	Ordinance 082112-CPEC	Kirbyville	Operation of Law Leary	Operation of Law Linden	Ordinance No. 04-12	Livingston	Operation of Law Lone Star	Ordinance No. 257	Miller's Cove	Operation of Law Naples	Operation of Law New London	Operation of Law North Cleveland	Operation of Law Omaha	Operation of Law Ore City	Operation of Law Pittsburg	Operation of Law Rose Hill Acres	Operation of Law Scottsville	Operation of Law Talco	Ordinance No. 83012	Tatum			
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Operation of Law Troup      Operation of Law Uncertain      Ordinance No. 91112  
 Union Grove      Operation of Law Van      Operation of Law Warren City      Operation  
 of Law Waskom      Ordinance No. 281 Wills Point      Operation of Law Winfield  
 Operation of Law Winnsboro      Operation of Law      The following rate schedules listed  
 below go into effect for the following cities with the following effective dates:  
 GSS-2091-GRIP 2014      GSLV-622-GRIP 2014      R-2091-GRIP 2014      City Authority Effective  
 Date      Arp      Operation of Law      May 30, 2014      Avinger      Operation of Law      May 30, 2014  
 Beckville      Operation of Law      May 30, 2014      Bevil Oaks      Operation of Law      May 30,  
 2014      Bloomburg      Operation of Law      May 30, 2014      Bullard      Operation of Law      May 30,  
 2014      Carthage      Operation of Law      May 30, 2014      China      Operation of Law      May 30, 2014  
 Corrigan      Operation of Law      May 30, 2014      Douglassville      Operation of Law      May 30,  
 2014      East Mountain      Operation of Law      May 30, 2014      Edgewood      Operation of Law      May  
 30, 2014      Fruitvale      Operation of Law      May 30, 2014      Goodrich      Operation of Law      May  
 30, 2014      Grand Saline      Operation of Law      May 30, 2014      Hallsville      Operation of Law  
 May 30, 2014      Hawkins      Operation of Law      May 30, 2014      Henderson      Operation of Law  
 May 30, 2014      Kirbyville      Operation of Law      May 30, 2014      Leary      Operation of Law  
 May 30, 2014      Linden      Operation of Law      May 30, 2014      Livingston      Operation of Law  
 May 30, 2014      Lone Star      Operation of Law      May 30, 2014      Miller's Cove      Operation of  
 Law      May 30, 2014      Naples      Operation of Law      May 30, 2014      New London      Operation of  
 Law      May 30, 2014      North Cleveland      Operation of Law      May 30, 2014      Omaha      Operation  
 of Law      May 30, 2014      Ore City      Operation of Law      May 30, 2014      Riverside      Operation  
 of Law      May 30, 2014      Rose Hill Acres      Operation of Law      May 30, 2014      Scottsville  
 Operation of Law      May 30, 2014      Tatum      Operation of Law      May 30, 2014      Troup  
 Operation of Law      May 30, 2014      Union Grove      Operation of Law      May 30, 2014      Warren  
 City      Operation of Law      May 30, 2014      Wills Point      Operation of Law      May 30, 2014  
 Winfield      Operation of Law      May 30, 2014      Winnsboro      Operation of Law      May 30, 2014  
 The following rate schedules listed below go into effect for the following cities  
 with the following effective dates:      GSS-2091A-GRIP 2014      GSLV-622-A GRIP 2014      R-  
 2091-A GRIP 2014      Arp      Operation of Law      July 14, 2014      Avinger      Operation of Law  
 July 14, 2014      Beckville      Operation of Law      July 14, 2014      Bevil Oaks      Operation  
 of Law      July 14, 2014      Big Sandy      Operation of Law      July 14, 2014      Bloomburg  
 Operation of Law      July 14, 2014      Bullard      Operation of Law      July 14, 2014      Carthage  
 Operation of Law      July 14, 2014      China      Operation of Law      July 14, 2014      Corrigan  
 Operation of Law      July 14, 2014      Douglassville      Operation of Law      July 14, 2014  
 East Mountain      Operation of Law      July 14, 2014      Edgewood      Operation of Law      July 14,  
 2014      Fruitvale      Operation of Law      July 14, 2014      Goodrich      Operation of Law      July  
 14, 2014      Grand Saline      Operation of Law      July 14, 2014      Hallsville      Operation of  
 Law      July 14, 2014      Hawkins      Operation of Law      July 14, 2014      Henderson      Operation  
 of Law      July 14, 2014      Hughes Springs      Operation of Law      July 14, 2014      Kirbyville  
 Operation of Law      July 14, 2014      Leary      Operation of Law      July 14, 2014      Linden  
 Operation of Law      July 14, 2014      Livingston      Operation of Law      July 14, 2014      Lone  
 Star      Operation of Law      July 14, 2014      Miller's Cove      Operation of Law      July 14,  
 2014      Naples      Operation of Law      July 14, 2014      New London      Operation of Law      July  
 14, 2014      North Cleveland      Operation of Law      July 14, 2014      Omaha      Operation of Law  
 July 14, 2014      Ore City      Operation of Law      July 14, 2014      Pittsburg      Operation of  
 Law      July 14, 2014      Queen City      Operation of Law      July 14, 2014      Riverside  
 Operation of Law      July 14, 2014      Rose Hill Acres      Operation of Law      July 14, 2014  
 Scottsville      Operation of Law      July 14, 2014      Talco      Operation of Law      July 14,  
 2014      Tatum      Operation of Law      July 14, 2014      Troup      Operation of Law      July 14,  
 2014      Uncertain      Operation of Law      July 14, 2014      Union Grove      Operation of Law  
 July 14, 2014      Van      Operation of Law      July 14, 2014      Warren City      Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of  
Law July 14, 2014 Winfield Operation of Law July 14, 2014 Winnsboro Operation  
of Law July 14, 2014

GSLV-622A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET  
GENERAL SERVICE-LARGE VOLUME  
RATE SCHEDULE NO. GSLV-622A-GRIP 2014

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$74.27;\*

(2) Commodity Charge - All Ccf @ \$0.03000

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

\*Customer Charge \$63.75  
 2014 GRIP Charge 10.52  
 Total Customer Charge \$74.27

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor,  $F_{pv}$ , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26982**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7015	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7211	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17735	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	GILMER, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17741	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	TALCO, INC.			
7015	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7034	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7293	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17735	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	LINDEN, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17745	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	TALCO, INC.			
17739	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	GILMER, INC.			
17735	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17741	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	LEARY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26982**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17744	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	TALCO, INC.			
7015	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	BULLARD, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7049	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7318	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
7015	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7093	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26982**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7367	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17735	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17755	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	TALCO, INC.			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION																																																				
TA-4	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p> <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas</p>																																																				
BMTETXINC-1	<p>RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091</p> <table border="0"> <tr> <td>CITY</td> <td>AUTHORITY</td> <td>Arp</td> <td>Operation of Law</td> </tr> <tr> <td>Avinger</td> <td>Operation of Law Beckville</td> <td>Operation of Law Bevil Oaks</td> <td>Operation of Law Big Sandy</td> </tr> <tr> <td>Ordinance No. 081412</td> <td>Bloomburg</td> <td>Operation of Law Bullard</td> <td>Operation of Law Carthage</td> </tr> <tr> <td>Operation of Law China</td> <td>Operation of Law Corrigan</td> <td>Operation of Law Douglassville</td> <td>Operation of Law East Mountain</td> </tr> <tr> <td>Operation of Law Edgewood</td> <td>Ordinance No. 080212</td> <td>Fruitvale</td> <td>Operation of Law Gilmer</td> </tr> <tr> <td>Operation of Law Goodrich</td> <td>Operation of Law Grand Saline</td> <td>Ordinance No. 2012-106</td> <td>Hallsville</td> </tr> <tr> <td>Ordinance No. 2012-07-02</td> <td>Hawkins</td> <td>Ordinance No. 120716</td> <td>Henderson</td> </tr> <tr> <td>Operation of Law Hughes Springs</td> <td>Ordinance 082112-CPEC</td> <td>Kirbyville</td> <td>Operation of Law Leary</td> </tr> <tr> <td>Operation of Law Linden</td> <td>Ordinance No. 04-12</td> <td>Livingston</td> <td>Operation of Law Lone Star</td> </tr> <tr> <td>Ordinance No. 257</td> <td>Miller's Cove</td> <td>Operation of Law Naples</td> <td>Operation of Law New London</td> </tr> <tr> <td>Operation of Law North Cleveland</td> <td>Operation of Law Omaha</td> <td>Operation of Law Ore City</td> <td>Operation of Law Pittsburg</td> </tr> <tr> <td>Operation of Law Rose Hill Acres</td> <td>Operation of Law Scottsville</td> <td>Operation of Law Talco</td> <td>Ordinance No. 83012</td> </tr> <tr> <td>Tatum</td> <td></td> <td></td> <td></td> </tr> </table>	CITY	AUTHORITY	Arp	Operation of Law	Avinger	Operation of Law Beckville	Operation of Law Bevil Oaks	Operation of Law Big Sandy	Ordinance No. 081412	Bloomburg	Operation of Law Bullard	Operation of Law Carthage	Operation of Law China	Operation of Law Corrigan	Operation of Law Douglassville	Operation of Law East Mountain	Operation of Law Edgewood	Ordinance No. 080212	Fruitvale	Operation of Law Gilmer	Operation of Law Goodrich	Operation of Law Grand Saline	Ordinance No. 2012-106	Hallsville	Ordinance No. 2012-07-02	Hawkins	Ordinance No. 120716	Henderson	Operation of Law Hughes Springs	Ordinance 082112-CPEC	Kirbyville	Operation of Law Leary	Operation of Law Linden	Ordinance No. 04-12	Livingston	Operation of Law Lone Star	Ordinance No. 257	Miller's Cove	Operation of Law Naples	Operation of Law New London	Operation of Law North Cleveland	Operation of Law Omaha	Operation of Law Ore City	Operation of Law Pittsburg	Operation of Law Rose Hill Acres	Operation of Law Scottsville	Operation of Law Talco	Ordinance No. 83012	Tatum			
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GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Operation of Law Troup      Operation of Law Uncertain      Ordinance No. 91112  
 Union Grove      Operation of Law Van      Operation of Law Warren City      Operation  
 of Law Waskom      Ordinance No. 281 Wills Point      Operation of Law Winfield  
 Operation of Law Winnsboro      Operation of Law      The following rate schedules listed  
 below go into effect for the following cities with the following effective dates:  
 GSS-2091-GRIP 2014      GSLV-622-GRIP 2014      R-2091-GRIP 2014      City Authority Effective  
 Date      Arp      Operation of Law      May 30, 2014      Avinger      Operation of Law      May 30, 2014  
 Beckville      Operation of Law      May 30, 2014      Bevil Oaks      Operation of Law      May 30,  
 2014      Bloomburg      Operation of Law      May 30, 2014      Bullard      Operation of Law      May 30,  
 2014      Carthage      Operation of Law      May 30, 2014      China      Operation of Law      May 30, 2014  
 Corrigan      Operation of Law      May 30, 2014      Douglassville      Operation of Law      May 30,  
 2014      East Mountain      Operation of Law      May 30, 2014      Edgewood      Operation of Law      May  
 30, 2014      Fruitvale      Operation of Law      May 30, 2014      Goodrich      Operation of Law      May  
 30, 2014      Grand Saline      Operation of Law      May 30, 2014      Hallsville      Operation of Law  
 May 30, 2014      Hawkins      Operation of Law      May 30, 2014      Henderson      Operation of Law  
 May 30, 2014      Kirbyville      Operation of Law      May 30, 2014      Leary      Operation of Law  
 May 30, 2014      Linden      Operation of Law      May 30, 2014      Livingston      Operation of Law  
 May 30, 2014      Lone Star      Operation of Law      May 30, 2014      Miller's Cove      Operation of  
 Law      May 30, 2014      Naples      Operation of Law      May 30, 2014      New London      Operation of  
 Law      May 30, 2014      North Cleveland      Operation of Law      May 30, 2014      Omaha      Operation  
 of Law      May 30, 2014      Ore City      Operation of Law      May 30, 2014      Riverside      Operation  
 of Law      May 30, 2014      Rose Hill Acres      Operation of Law      May 30, 2014      Scottsville  
 Operation of Law      May 30, 2014      Tatum      Operation of Law      May 30, 2014      Troup  
 Operation of Law      May 30, 2014      Union Grove      Operation of Law      May 30, 2014      Warren  
 City      Operation of Law      May 30, 2014      Wills Point      Operation of Law      May 30, 2014  
 Winfield      Operation of Law      May 30, 2014      Winnsboro      Operation of Law      May 30, 2014  
 The following rate schedules listed below go into effect for the following cities  
 with the following effective dates:      GSS-2091A-GRIP 2014      GSLV-622-A GRIP 2014      R-  
 2091-A GRIP 2014      Arp      Operation of Law      July 14, 2014      Avinger      Operation of Law  
 July 14, 2014      Beckville      Operation of Law      July 14, 2014      Bevil Oaks      Operation  
 of Law      July 14, 2014      Big Sandy      Operation of Law      July 14, 2014      Bloomburg  
 Operation of Law      July 14, 2014      Bullard      Operation of Law      July 14, 2014      Carthage  
 Operation of Law      July 14, 2014      China      Operation of Law      July 14, 2014      Corrigan  
 Operation of Law      July 14, 2014      Douglassville      Operation of Law      July 14, 2014  
 East Mountain      Operation of Law      July 14, 2014      Edgewood      Operation of Law      July 14,  
 2014      Fruitvale      Operation of Law      July 14, 2014      Goodrich      Operation of Law      July  
 14, 2014      Grand Saline      Operation of Law      July 14, 2014      Hallsville      Operation of  
 Law      July 14, 2014      Hawkins      Operation of Law      July 14, 2014      Henderson      Operation  
 of Law      July 14, 2014      Hughes Springs      Operation of Law      July 14, 2014      Kirbyville  
 Operation of Law      July 14, 2014      Leary      Operation of Law      July 14, 2014      Linden  
 Operation of Law      July 14, 2014      Livingston      Operation of Law      July 14, 2014      Lone  
 Star      Operation of Law      July 14, 2014      Miller's Cove      Operation of Law      July 14,  
 2014      Naples      Operation of Law      July 14, 2014      New London      Operation of Law      July  
 14, 2014      North Cleveland      Operation of Law      July 14, 2014      Omaha      Operation of Law  
 July 14, 2014      Ore City      Operation of Law      July 14, 2014      Pittsburg      Operation of  
 Law      July 14, 2014      Queen City      Operation of Law      July 14, 2014      Riverside  
 Operation of Law      July 14, 2014      Rose Hill Acres      Operation of Law      July 14, 2014  
 Scottsville      Operation of Law      July 14, 2014      Talco      Operation of Law      July 14,  
 2014      Tatum      Operation of Law      July 14, 2014      Troup      Operation of Law      July 14,  
 2014      Uncertain      Operation of Law      July 14, 2014      Union Grove      Operation of Law  
 July 14, 2014      Van      Operation of Law      July 14, 2014      Warren City      Operation of Law

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of Law July 14, 2014 Winfield Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

## 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

R-2091A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET  
RESIDENTIAL SERVICE  
RATE SCHEDULE NO. R-2091A-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$17.20;\*

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:  
All Ccf @ 14.65 \$0.1238

For customers billed at a 14.73 Pressure Base:  
All Ccf @ 14.73 \$0.1245

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

For customers billed at a 14.95 Pressure Base:  
 All Ccf @ 14.95 \$0.1263

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer Charge	\$16.00
2014 GRIP Charge	1.20
Total Customer Charge	\$17.20

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7015	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7211	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17735	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	GILMER, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17741	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	TALCO, INC.			
7015	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7034	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7293	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17735	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	LINDEN, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17745	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	TALCO, INC.			
17739	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	GILMER, INC.			
17738	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17741	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	LONE STAR, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26984**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17747	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	TALCO, INC.			
7015	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	CHINA, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7071	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TATUM, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7359	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17735	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
7015	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26984**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7093	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7367	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17735	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17755	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	TALCO, INC.			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2014  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION																																																												
RCE-8	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8</p> <p>APPLICATION OF SCHEDULE This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.</p> <p>MONTHLY RATE RECOVERY FACTOR: Residential \$0.16 per bill General Service-Small \$0.16 per bill General Service-Large \$0.16 per bill</p> <p>RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>COMPLIANCE The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.</p>																																																												
BMTETXINC-2	<p>RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSVL-622</p> <table border="0"> <tr> <td>MISC-12</td> <td>PGA-11</td> <td>R-2091</td> <td>CITY</td> <td>AUTHORITY</td> </tr> <tr> <td>Ames</td> <td>GUD10182</td> <td>Anahuac</td> <td>GUD10182 Atlanta</td> <td>GUD10182 Beaumont</td> </tr> <tr> <td>Bridge City</td> <td>GUD10182</td> <td>Center</td> <td>GUD10182 Clarksville City</td> <td>GUD10182</td> </tr> <tr> <td>Cleveland</td> <td>GUD10182</td> <td>Colmesneil</td> <td>GUD10182 Crockett</td> <td>GUD10182 Daingerfield</td> </tr> <tr> <td>GUD10182 Dayton</td> <td>GUD10182</td> <td>De Kalb</td> <td>GUD10182 Diboll</td> <td>GUD10182 Elkhart</td> </tr> <tr> <td>GUD10182 Gladewater</td> <td>GUD10182</td> <td>Grapeland</td> <td>GUD10182 Groveton</td> <td>GUD10182 Hooks</td> </tr> <tr> <td>GUD10182 Hudson</td> <td>GUD10182</td> <td>Huntsville</td> <td>GUD10182 Jacksonville</td> <td>GUD10182</td> </tr> <tr> <td>Jasper</td> <td>GUD10182</td> <td>Jefferson</td> <td>GUD10182 Kilgore</td> <td>GUD10182 Latexo</td> </tr> <tr> <td>GUD10182 Liberty</td> <td>GUD10182</td> <td>Lindale</td> <td>GUD10182 Longview</td> <td>GUD10182 Lovelady</td> </tr> <tr> <td>GUD10182 Lufkin</td> <td>GUD10182</td> <td>Lumberton</td> <td>GUD10182 Marshall</td> <td>GUD10182 Maud</td> </tr> <tr> <td>GUD10182 Mineola</td> <td>GUD10182</td> <td>Mt Pleasant</td> <td>GUD10182 Mt Vernon</td> <td>GUD10182</td> </tr> <tr> <td>Nacogdoches</td> <td>GUD10182</td> <td>Nederland</td> <td>GUD10182 New Boston</td> <td>GUD10182 Orange</td> </tr> </table>	MISC-12	PGA-11	R-2091	CITY	AUTHORITY	Ames	GUD10182	Anahuac	GUD10182 Atlanta	GUD10182 Beaumont	Bridge City	GUD10182	Center	GUD10182 Clarksville City	GUD10182	Cleveland	GUD10182	Colmesneil	GUD10182 Crockett	GUD10182 Daingerfield	GUD10182 Dayton	GUD10182	De Kalb	GUD10182 Diboll	GUD10182 Elkhart	GUD10182 Gladewater	GUD10182	Grapeland	GUD10182 Groveton	GUD10182 Hooks	GUD10182 Hudson	GUD10182	Huntsville	GUD10182 Jacksonville	GUD10182	Jasper	GUD10182	Jefferson	GUD10182 Kilgore	GUD10182 Latexo	GUD10182 Liberty	GUD10182	Lindale	GUD10182 Longview	GUD10182 Lovelady	GUD10182 Lufkin	GUD10182	Lumberton	GUD10182 Marshall	GUD10182 Maud	GUD10182 Mineola	GUD10182	Mt Pleasant	GUD10182 Mt Vernon	GUD10182	Nacogdoches	GUD10182	Nederland	GUD10182 New Boston	GUD10182 Orange
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GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

GUD10182 Overton GUD10182 Pine Forest GUD10182 Pinehurst GUD10182 Red Lick GUD10182 Rose City GUD10182 Rusk GUD10182 San Augustine  
 GUD10182 Shepherd GUD10182 Silsbee GUD10182 Sour Lake GUD10182 Tenaha  
 GUD10182 Timpson GUD10182 Trinity GUD10182 Tyler GUD10182 Vidor  
 GUD10182 West Orange GUD10182 White Oak GUD10182 The following rate  
 schedules listed below go into effect for the following cities with the following  
 effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City  
 Authority Effective Date Anahuac Operation of Law May  
 30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of Law  
 May 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of Law  
 May 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of Law May  
 30, 2014 Mount Vernon Operation of Law May 30, 2014 Pine Forest Operation of Law  
 May 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of Law  
 May 30, 2014 ? The following rate schedules listed below go into effect for the  
 following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-  
 622A-GRIP 2014 R-2091A-GRIP 2014 City Authority  
 Effective Date Ames GUD 10345 July 14, 2014 Anahuac  
 Operation of Law July 14, 2014 Atlanta Operation of Law  
 July 14, 2014 Beaumont Operation of Law July 14, 2014 Bridge City  
 Operation of Law July 14, 2014 Center GUD 10345 July  
 14, 2014 Clarksville City Operation of Law July 14, 2014 Cleveland  
 Operation of Law July 14, 2014 Colmesneil GUD 10345 July  
 14, 2014 Crockett GUD 10345 July 14, 2014 Daingerfield  
 Operation of Law July 14, 2014 Dayton Operation of Law July 14,  
 2014 De Kalb Operation of Law July 14, 2014 Diboll GUD  
 10345 July 14, 2014 Elkhart GUD 10345  
 July 14, 2014 Gilmer GUD 10345 July 14, 2014  
 Gladewater Operation of Law July 14, 2014 Grapeland GUD 10345  
 July 14, 2014 Groveton GUD 10345 July 14, 2014 Hideaway  
 Operation of Law July 14, 2014 Hooks Operation of Law July  
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 Operation of Law July 14, 2014 Jacksonville Operation of Law July 14, 2014  
 Jasper GUD 10345 July 14, 2014 Jefferson  
 Operation of Law July 14, 2014 Kilgore Operation of Law July 14,  
 2014 Latexo GUD 10345 July 14, 2014 Liberty  
 Operation of Law July 14, 2014 Lindale Operation of Law July  
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 10345 July 14, 2014 Lufkin Operation of Law July  
 14, 2014 Lumberton GUD 10345 July 14, 2014 Marshall  
 Operation of Law July 14, 2014 Maud Operation of Law July 14,  
 2014 Mineola Operation of Law July 14, 2014 Mount Pleasant  
 Operation of Law July 14, 2014 Mount Vernon Operation of Law July 14, 2014  
 Nacogdoches GUD 10345 July 14, 2014 Nederland Operation of  
 Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange  
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 Pine Forest Operation of Law July 14, 2014 Pinehurst GUD 10345  
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 10345 July 14, 2014 Silsbee Operation of Law July 14,  
 2014 Sour Lake Operation of Law July 14, 2014 Tenaha GUD 10345

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

	July 14, 2014 Timpson	GUD 10345	July 14, 2014
Trinity	GUD 10345	July 14, 2014	Tyler
Operation of Law	July 14, 2014 Vidor	GUD 10345	July
	14, 2014 West Orange GUD 10345	July 14, 2014 White Oak	
Operation of Law	July 14, 2014		

TA-4 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

GSLV-622A-GRIP 2014 CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET  
GENERAL SERVICE-LARGE VOLUME  
RATE SCHEDULE NO. GSLV-622A-GRIP 2014

AVAILABILITY  
This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

APPLICATION OF SCHEDULE  
This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$74.27;\*

(2) Commodity Charge - All Ccf @ \$0.03000

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer Charge	\$63.75
2014 GRIP Charge	10.52
Total Customer Charge	\$74.27

MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

(A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.

(B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

## SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

## CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

## 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

## 4. DEFERRED PURCHASED GAS COST ACCOUNTS

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7009	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7061	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7092	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7127	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7183	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7220	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	PINEHURST, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7294	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TENEHA, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26985**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7353	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	LEGGETT			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7400	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NECHES			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7433	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8773	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8790	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$6.0386	09/02/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34199	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.8033	09/02/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
17739	N			
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23636	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26985**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34200	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7009	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
17734	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	DE KALB, INC.			
7025	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26985**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7050	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N			
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7092	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HUDSON, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26985**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7154	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7213	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7253	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7419	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	PRICE			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7434	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8775	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
7299	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7330	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7371	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	STOWELL			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7417	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
8772	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8787	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23635	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7009	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7039	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7083	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7092	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7153	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7212	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7246	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7329	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7368	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	EVADALE			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7416	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$8.1213	08/01/2014
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BRONSON			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7804	Y	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8595	08/01/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
7804	Y	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
23635	N	Mcf	\$8.1205	07/14/2014
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
8785	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8807	N	Mcf	\$6.8587	07/14/2014
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
7009	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7058	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7092	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7123	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	JASPER, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7167	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7219	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7271	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7352	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7399	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7430	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BRONSON			
7804	Y	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	**CONFIDENTIAL**			
8766	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8772	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8789	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$6.0404	10/01/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34198	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.8032	10/01/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT( EXPLAIN ):  
 OTHER( EXPLAIN ):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u>	Large Volume Customer

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

DESCRIPTION: Distribution Sales STATUS: A  
 EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2014  
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RCE-8	<p>CENTERPOINT ENERGY RESOURCES CORP.                      D/B/A CENTERPOINT ENERGY ENTEX                      AND CENTERPOINT ENERGY TEXAS GAS                      BEAUMONT/EAST TEXAS DIVISION                      RATE SHEET                      RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8</p> <p>APPLICATION OF SCHEDULE                      This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.</p> <p>MONTHLY RATE RECOVERY FACTOR:                      Residential \$0.16 per bill                      General Service-Small \$0.16 per bill                      General Service-Large \$0.16 per bill</p> <p>RULES AND REGULATIONS                      Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>COMPLIANCE                      The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.</p>
TA-4	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-2

RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622

MISC-12	PGA-11	R-2091	CITY	AUTHORITY			
Ames	GUD10182	Anahuac	GUD10182	Atlanta	GUD10182	Beaumont	GUD10182
Bridge City	GUD10182	Center	GUD10182	Clarksville City	GUD10182		
Cleveland	GUD10182	Colmesneil	GUD10182	Crockett	GUD10182	Daingerfield	
GUD10182	Dayton	GUD10182	De Kalb	GUD10182	Diboll	GUD10182	Elkhart
GUD10182	Gladewater	GUD10182	Grapeland	GUD10182	Groveton	GUD10182	Hooks
	GUD10182	Hudson	GUD10182	Huntsville	GUD10182	Jacksonville	GUD10182
Jasper	GUD10182	Jefferson	GUD10182	Kilgore	GUD10182	Latexo	
GUD10182	Liberty	GUD10182	Lindale	GUD10182	Longview	GUD10182	Lovelady
	GUD10182	Lufkin	GUD10182	Lumberton	GUD10182	Marshall	GUD10182
	GUD10182	Mineola	GUD10182	Mt Pleasant	GUD10182	Mt Vernon	GUD10182
Nacogdoches	GUD10182	Nederland	GUD10182	New Boston	GUD10182	Orange	
GUD10182	Overton	GUD10182	Pine Forest	GUD10182	Pinehurst	GUD10182	Red
Lick	GUD10182	Rose City	GUD10182	Rusk	GUD10182	San Augustine	
GUD10182	Shepherd	GUD10182	Silsbee	GUD10182	Sour Lake	GUD10182	Tenaha
GUD10182	Timpson	GUD10182	Trinity	GUD10182	Tyler	GUD10182	Vidor
GUD10182	West Orange	GUD10182	White Oak	GUD10182	The following rate		

schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSVL-622-GRIP 2014 R-2091-GRIP 2014 City Authority Effective Date Anahuac Operation of Law May 30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of Law May 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of Law May 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of Law May 30, 2014 Mount Vernon Operation of Law May 30, 2014 Pine Forest Operation of Law May 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of Law May 30, 2014 ? The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSVL-622A-GRIP 2014 R-2091A-GRIP 2014 City Authority Effective Date Ames GUD 10345 July 14, 2014 Anahuac Operation of Law July 14, 2014 Atlanta Operation of Law July 14, 2014 Beaumont Operation of Law July 14, 2014 Bridge City Operation of Law July 14, 2014 Center GUD 10345 July 14, 2014 Clarksville City Operation of Law July 14, 2014 Cleveland Operation of Law July 14, 2014 Colmesneil GUD 10345 July 14, 2014 Crockett GUD 10345 July 14, 2014 Daingerfield

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Operation of Law July 14, 2014 Dayton	Operation of Law July 14, 2014 De Kalb	Operation of Law July 14, 2014 Diboll	GUD
10345 July 14, 2014 Elkhart	GUD 10345	July 14, 2014 Gilmer	GUD 10345
Gladewater Operation of Law July 14, 2014 Grapeland	GUD 10345	July 14, 2014 Hideaway	
July 14, 2014 Groveton GUD 10345	Operation of Law July 14, 2014 Hooks	Operation of Law July 14, 2014 Huntsville	
14, 2014 Hudson GUD 10345	Operation of Law July 14, 2014 Jacksonville	Operation of Law July 14, 2014 Jasper	
Jasper GUD 10345	July 14, 2014 Kilgore	Operation of Law July 14, 2014 Liberty	
Operation of Law July 14, 2014 Latexo	GUD 10345	July 14, 2014 Lindale	Operation of Law July 14, 2014 Longview
10345 July 14, 2014 Lufkin	Operation of Law July 14, 2014 Lumberton	July 14, 2014 Marshall	
14, 2014 Maud	GUD 10345	July 14, 2014 Mineola	Operation of Law July 14, 2014 Mount Pleasant
Operation of Law July 14, 2014 Mount Vernon	Operation of Law July 14, 2014 Nacogdoches	GUD 10345	July 14, 2014 Nederland
Operation of Law July 14, 2014 New Boston	Operation of Law July 14, 2014 Orange		
Operation of Law July 14, 2014 Overton	Operation of Law July 14, 2014 Pinehurst	GUD 10345	
Pine Forest July 14, 2014 Red Lick	Operation of Law July 14, 2014 Rose City		
Operation of Law July 14, 2014 Rusk	July 14, 2014 San Augustine	Operation of Law July 14, 2014 Shepherd	GUD
10345 July 14, 2014 Silsbee	Operation of Law July 14, 2014 Sour Lake	GUD 10345	
2014 Tenaha	July 14, 2014 Timpson	GUD 10345	July 14, 2014 Trinity
GUD 10345	July 14, 2014 Vidor	July 14, 2014 Tyler	
Operation of Law July 14, 2014 West Orange	GUD 10345	July 14, 2014 White Oak	
Operation of Law July 14, 2014			

GSS-2091A-GRIP 2014  
 CENTERPOINT ENERGY RESOURCES CORP.  
 D/B/A CENTERPOINT ENERGY ENTEX  
 AND CENTERPOINT ENERGY TEXAS GAS  
 BEAUMONT/EAST TEXAS DIVISION  
 RATE SHEET  
 GENERAL SERVICE-SMALL  
 RATE SCHEDULE NO. GSS-2091A-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$25.65;\*

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.06440

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.06475

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.06572

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

*Customer Charge	\$23.75
2014 GRIP Charge	1.90
Total Customer Charge	\$25.65

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

## 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

## 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX****TARIFF CODE: DS RRC TARIFF NO: 26986****RATE SCHEDULE**SCHEDULE IDDESCRIPTION

purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

**RATE ADJUSTMENT PROVISIONS**

None

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7094	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7026	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7101	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7047	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7065	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7102	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7084	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7039	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7057	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			

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CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7115	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			

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## GSD - 1 TARIFF REPORT

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<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7165	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			

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## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7217	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26986

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7269	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7340	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7387	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	DEBERRY			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7423	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8771	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8788	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
23636	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
17739	N			
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23636	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34198	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7009	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7009	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7035	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
23635	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
17957	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
7009	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7033	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CROCKETT, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7074	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GROVETON, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7134	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7205	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7236	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	RUSK, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7305	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7360	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ANAHUAC, INC			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7409	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	FULLER SPRINGS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7489	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8779	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	DE KALB, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17740	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	REDLICK, INC.			
23635	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
7115	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7138	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	LIBERTY, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7206	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7237	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7306	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7361	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7410	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	FULLER SPRINGS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7489	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8779	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	DE KALB, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7009	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7061	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7123	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	JASPER, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7167	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7219	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7271	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7352	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			

RAILROAD COMMISSION OF TEXAS  
GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7399	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26986**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7430	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8773	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8790	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34199	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2014  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RCE-8	<p>CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8</p> <p>APPLICATION OF SCHEDULE This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.</p> <p>MONTHLY RATE RECOVERY FACTOR: Residential \$0.16 per bill General Service-Small \$0.16 per bill General Service-Large \$0.16 per bill</p> <p>RULES AND REGULATIONS Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.</p> <p>COMPLIANCE The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.</p>
TA-4	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon</p>

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-2

RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622

MISC-12	PGA-11	R-2091	CITY	AUTHORITY
Ames	GUD10182	Anahuac	GUD10182 Atlanta	GUD10182 Beaumont GUD10182
Bridge City	GUD10182	Center	GUD10182 Clarksville City	GUD10182
Cleveland	GUD10182	Colmesneil	GUD10182 Crockett	GUD10182 Daingerfield
GUD10182 Dayton	GUD10182	De Kalb	GUD10182 Diboll	GUD10182 Elkhart
GUD10182 Gladewater	GUD10182	Grapeland	GUD10182 Groveton	GUD10182 Hooks
GUD10182 Hudson	GUD10182	Huntsville	GUD10182 Jacksonville	GUD10182
Jasper	GUD10182	Jefferson	GUD10182 Kilgore	GUD10182 Latexo
GUD10182 Liberty	GUD10182	Lindale	GUD10182 Longview	GUD10182 Lovelady
GUD10182 Lufkin	GUD10182	Lumberton	GUD10182 Marshall	GUD10182 Maud
GUD10182 Mineola	GUD10182	Mt Pleasant	GUD10182 Mt Vernon	GUD10182
Nacogdoches	GUD10182	Nederland	GUD10182 New Boston	GUD10182 Orange
GUD10182 Overton	GUD10182	Pine Forest	GUD10182 Pinehurst	GUD10182 Red
Lick	GUD10182	Rose City	GUD10182 Rusk	GUD10182 San Augustine
GUD10182 Shepherd	GUD10182	Silsbee	GUD10182 Sour Lake	GUD10182 Tenaha
GUD10182 Timpson	GUD10182	Trinity	GUD10182 Tyler	GUD10182 Vidor
GUD10182 West Orange	GUD10182	White Oak	GUD10182	The following rate

schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Authority Effective Date Anahuac Operation of Law May 30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of Law May 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of Law May 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of Law May 30, 2014 Mount Vernon Operation of Law May 30, 2014 Pine Forest Operation of Law May 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of Law May 30, 2014 ? The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622A-GRIP 2014 R-2091A-GRIP 2014 City Authority Effective Date Ames GUD 10345 July 14, 2014 Anahuac Operation of Law July 14, 2014 Atlanta Operation of Law July 14, 2014 Beaumont Operation of Law July 14, 2014 Bridge City Operation of Law July 14, 2014 Center GUD 10345 July 14, 2014 Clarksville City Operation of Law July 14, 2014 Cleveland Operation of Law July 14, 2014 Colmesneil GUD 10345 July 14, 2014 Crockett GUD 10345 July 14, 2014 Daingerfield

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Operation of Law July 14, 2014 Dayton	Operation of Law July 14, 2014 De Kalb	Operation of Law July 14, 2014 Diboll	GUD
10345 July 14, 2014 Elkhart	GUD 10345	July 14, 2014 Gilmer	GUD 10345
Gladewater Operation of Law July 14, 2014 Grapeland	GUD 10345	July 14, 2014 Hideaway	
July 14, 2014 Groveton GUD 10345	Operation of Law July 14, 2014 Hooks	Operation of Law July 14, 2014 Huntsville	
14, 2014 Hudson GUD 10345	Operation of Law July 14, 2014 Jacksonville	Operation of Law July 14, 2014 Jasper	
Jasper GUD 10345	July 14, 2014 Kilgore	Operation of Law July 14, 2014 Liberty	
Operation of Law July 14, 2014 Lindale	Operation of Law July 14, 2014 Longview	July 14, 2014 Lovelady	GUD
10345 July 14, 2014 Lufkin	GUD 10345	Operation of Law July 14, 2014 Marshall	
14, 2014 Lumberton	July 14, 2014 Maud	Operation of Law July 14, 2014 Mineola	
Operation of Law July 14, 2014 Mount Pleasant	Operation of Law July 14, 2014 Mount Vernon	Operation of Law July 14, 2014 Nacogdoches	
GUD 10345 July 14, 2014 Nederland	Operation of Law July 14, 2014 Orange	Operation of Law July 14, 2014 Overton	
Pine Forest Operation of Law July 14, 2014 Pinehurst	GUD 10345	July 14, 2014 Red Lick	Operation of Law July 14, 2014 Rose City
Operation of Law July 14, 2014 Rusk	Operation of Law July 14, 2014 San Augustine	July 14, 2014 Shepherd	GUD
10345 July 14, 2014 Silsbee	Operation of Law July 14, 2014 Sour Lake	July 14, 2014 Tenaha	GUD 10345
Operation of Law July 14, 2014 Timpson	GUD 10345	July 14, 2014 Trinity	
GUD 10345 July 14, 2014 Vidor	July 14, 2014 Tyler	Operation of Law July 14, 2014 West Orange	GUD 10345
GUD 10345 July 14, 2014 White Oak			

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

## RATE SCHEDULE

SCHEDULE IDDESCRIPTION

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

## 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

## 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

R-2091A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

**RATE SCHEDULE**SCHEDULE IDDESCRIPTION

BEAUMONT/EAST TEXAS DIVISION  
 RATE SHEET  
 RESIDENTIAL SERVICE  
 RATE SCHEDULE NO. R-2091A-GRIP 2014

## APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$17.20;\*

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.1238

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.1245

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.1263

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

## PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority.

A bill for utility service is delinquent if unpaid by the due date.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26987**

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer Charge	\$16.00
2014 GRIP Charge	1.20
Total Customer Charge	\$17.20

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7416	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BRONSON			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8766	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8783	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17749	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7009	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7028	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7073	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7133	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LATEXO, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7203	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MINEOLA, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7231	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7304	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TRINITY, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26987**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7358	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BUNA			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7408	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7412	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	EVADALE			
7294	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7009	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7033	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CROCKETT, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7074	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GROVETON, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7134	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7205	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7236	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
23635	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
7307	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7333	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	VIDOR, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7372	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7412	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ORANGFIELD			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7421	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8769	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8786	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	REDLICK, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17957	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			
7377	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	NEW WILLARD			
7401	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	VICTORY GARDENS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7407	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	WINNIE			
7418	N			
<u>CUSTOMER NAME</u>	MAURICEVILLE			
7419	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	PRICE			
7434	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	REDLAND			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26987**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7440	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			
8775	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8776	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8807	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17739	N			
<u>CUSTOMER NAME</u>	GILMER, INC.			
17740	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23636	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7009	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7061	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ELKHART, INC.			
17734	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	DE KALB, INC.			
7102	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7115	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26987**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7165	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	KILGORE, INC.			
7184	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7217	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26987**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7269	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7340	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7009	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	AMES, INC.			
7010	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	AMES, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7016	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ARP, ENVIRONS			
7025	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BEAUMONT, INC.			
7026	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CENTER, INC.			
7052	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CENTER, ENVIRONS			
7054	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, INC.			
7058	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CLARKSVILLE CITY, ENVIRONS			
7061	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	CLEVELAND, INC.			
7062	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	CLEVELAND, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7065	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	DAYTON, INC.			
7080	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, ENVIRONS			
7094	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ELKHART, INC.			
7102	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	GOODRICH, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26987**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7129	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, ENVIRONS			
7130	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GROVETON, INC.			
7134	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HUDSON, INC.			
7154	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	JACKSONVILLE, ENVIRONS			
7166	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	JASPER, INC.			
7167	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	KILGORE, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7184	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LATEXO, INC.			
7203	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	LIBERTY, INC.			
7206	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LINDALE, INC.			
7208	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	LUMBERTON, INC.			
7220	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	LUMBERTON, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7225	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MINEOLA, INC.			
7231	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	NEDERLAND, INC.			
7240	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ORANGE, INC.			
7254	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	OVERTON, INC.			
7260	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	PINE FOREST, INC.			
7270	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26987**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7296	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ROSE CITY, INC.			
7297	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	RUSK, INC.			
7305	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	SAN AUGUSTINE, ENVIRONS			
7319	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, ENVIRONS			
7329	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	SHEPHERD, INC.			
7330	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	SILSBEE, INC.			
7334	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, INC.			
7340	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TENEHA, INC.			
7353	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TENEHA, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7355	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TRINITY, INC.			
7358	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	TYLER, INC.			
7362	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	UNION GROVE, ENVIRONS			
7368	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	VAN, ENVIRONS			
7371	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	VIDOR, INC.			
7372	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WILLS POINT, ENVIRONS			
7399	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	LEGGETT			
7400	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	NEW WILLARD			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7401	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	SARATOGA			
7405	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	VICTORY GARDENS			
7407	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BUNA			
7408	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ANAHUAC, INC			
7409	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BEAUXART GARDENS			
7411	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	CHEEK			
7412	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	EVADALE			
7416	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	STOWELL			
7417	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	WINNIE			
7419	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ORANGEFIELD			
7421	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CENTRAL			
7422	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	DEBERRY			
7423	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	DODGE			
7424	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NECHES			
7433	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	PRICE			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7434	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	REDLAND			
7440	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	SWAN			
7441	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EASTHAM FARM			
7490	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	JONESVILLE			
7495	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BRONSON			
8766	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, ENVIRONS			
8772	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, ENVIRONS			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8775	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	LONE STAR, ENVIRONS			
8779	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, ENVIRONS			
8781	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, ENVIRONS			
8782	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MT. VERNON, ENVIRONS			
8783	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	WINFIELD, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26987**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
8792	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	ATLANTA, INC.			
17737	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	DE KALB, INC.			
17740	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	HOOKS, INC.			
17742	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	JEFFERSON, INC.			
17746	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MAUD, INC.			
17748	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MT. VERNON, INC.			
17751	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	REDLICK, INC.			
17957	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	MAURICEVILLE, ENVIRONS			
23636	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, ENVIRONS			
34199	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WARREN CITY, ENVIRONS			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
34201	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HIDEAWAY, INC.			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT (EXPLAIN):  
 OTHER (EXPLAIN): and see BMTETXINC-2

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

DESCRIPTION: Distribution Sales STATUS: A  
EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014  
GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:  
BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION																																																				
TA-4	<p>The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.</p> <p>The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.</p> <p>EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas</p>																																																				
BMTETXINC-1	<p>RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091</p> <table border="0"> <tr> <td>CITY</td> <td>AUTHORITY</td> <td>Arp</td> <td>Operation of Law</td> </tr> <tr> <td>Avinger</td> <td>Operation of Law Beckville</td> <td>Operation of Law Bevil Oaks</td> <td>Operation of Law Big Sandy</td> </tr> <tr> <td>Ordinance No. 081412</td> <td>Bloomburg</td> <td>Operation of Law Bullard</td> <td>Operation of Law Carthage</td> </tr> <tr> <td>Operation of Law China</td> <td>Operation of Law Corrigan</td> <td>Operation of Law Douglassville</td> <td>Operation of Law East Mountain</td> </tr> <tr> <td>Operation of Law Edgewood</td> <td>Ordinance No. 080212</td> <td>Fruitvale</td> <td>Operation of Law Gilmer</td> </tr> <tr> <td>Operation of Law Goodrich</td> <td>Operation of Law Grand Saline</td> <td>Ordinance No. 2012-106</td> <td>Hallsville</td> </tr> <tr> <td>Ordinance No. 2012-07-02</td> <td>Hawkins</td> <td>Ordinance No. 120716</td> <td>Henderson</td> </tr> <tr> <td>Operation of Law Hughes Springs</td> <td>Ordinance 082112-CPEC</td> <td>Kirbyville</td> <td>Operation of Law Leary</td> </tr> <tr> <td>Operation of Law Linden</td> <td>Ordinance No. 04-12</td> <td>Livingston</td> <td>Operation of Law Lone Star</td> </tr> <tr> <td>Ordinance No. 257</td> <td>Miller's Cove</td> <td>Operation of Law Naples</td> <td>Operation of Law New London</td> </tr> <tr> <td>Operation of Law North Cleveland</td> <td>Operation of Law Omaha</td> <td>Operation of Law Ore City</td> <td>Operation of Law Pittsburg</td> </tr> <tr> <td>Operation of Law Rose Hill Acres</td> <td>Operation of Law Scottsville</td> <td>Operation of Law Talco</td> <td>Ordinance No. 83012</td> </tr> <tr> <td>Tatum</td> <td></td> <td></td> <td></td> </tr> </table>	CITY	AUTHORITY	Arp	Operation of Law	Avinger	Operation of Law Beckville	Operation of Law Bevil Oaks	Operation of Law Big Sandy	Ordinance No. 081412	Bloomburg	Operation of Law Bullard	Operation of Law Carthage	Operation of Law China	Operation of Law Corrigan	Operation of Law Douglassville	Operation of Law East Mountain	Operation of Law Edgewood	Ordinance No. 080212	Fruitvale	Operation of Law Gilmer	Operation of Law Goodrich	Operation of Law Grand Saline	Ordinance No. 2012-106	Hallsville	Ordinance No. 2012-07-02	Hawkins	Ordinance No. 120716	Henderson	Operation of Law Hughes Springs	Ordinance 082112-CPEC	Kirbyville	Operation of Law Leary	Operation of Law Linden	Ordinance No. 04-12	Livingston	Operation of Law Lone Star	Ordinance No. 257	Miller's Cove	Operation of Law Naples	Operation of Law New London	Operation of Law North Cleveland	Operation of Law Omaha	Operation of Law Ore City	Operation of Law Pittsburg	Operation of Law Rose Hill Acres	Operation of Law Scottsville	Operation of Law Talco	Ordinance No. 83012	Tatum			
CITY	AUTHORITY	Arp	Operation of Law																																																		
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GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Operation of Law Troup      Operation of Law Uncertain      Ordinance No. 91112  
 Union Grove      Operation of Law Van      Operation of Law Warren City      Operation  
 of Law Waskom      Ordinance No. 281 Wills Point      Operation of Law Winfield  
 Operation of Law Winnsboro      Operation of Law      The following rate schedules listed  
 below go into effect for the following cities with the following effective dates:  
 GSS-2091-GRIP 2014      GSLV-622-GRIP 2014      R-2091-GRIP 2014      City Authority Effective  
 Date      Arp      Operation of Law      May 30, 2014      Avinger      Operation of Law      May 30, 2014  
 Beckville      Operation of Law      May 30, 2014      Bevil Oaks      Operation of Law      May 30,  
 2014      Bloomburg      Operation of Law      May 30, 2014      Bullard      Operation of Law      May 30,  
 2014      Carthage      Operation of Law      May 30, 2014      China      Operation of Law      May 30, 2014  
 Corrigan      Operation of Law      May 30, 2014      Douglassville      Operation of Law      May 30,  
 2014      East Mountain      Operation of Law      May 30, 2014      Edgewood      Operation of Law      May  
 30, 2014      Fruitvale      Operation of Law      May 30, 2014      Goodrich      Operation of Law      May  
 30, 2014      Grand Saline      Operation of Law      May 30, 2014      Hallsville      Operation of Law  
 May 30, 2014      Hawkins      Operation of Law      May 30, 2014      Henderson      Operation of Law  
 May 30, 2014      Kirbyville      Operation of Law      May 30, 2014      Leary      Operation of Law  
 May 30, 2014      Linden      Operation of Law      May 30, 2014      Livingston      Operation of Law  
 May 30, 2014      Lone Star      Operation of Law      May 30, 2014      Miller's Cove      Operation of  
 Law      May 30, 2014      Naples      Operation of Law      May 30, 2014      New London      Operation of  
 Law      May 30, 2014      North Cleveland      Operation of Law      May 30, 2014      Omaha      Operation  
 of Law      May 30, 2014      Ore City      Operation of Law      May 30, 2014      Riverside      Operation  
 of Law      May 30, 2014      Rose Hill Acres      Operation of Law      May 30, 2014      Scottsville  
 Operation of Law      May 30, 2014      Tatum      Operation of Law      May 30, 2014      Troup  
 Operation of Law      May 30, 2014      Union Grove      Operation of Law      May 30, 2014      Warren  
 City      Operation of Law      May 30, 2014      Wills Point      Operation of Law      May 30, 2014  
 Winfield      Operation of Law      May 30, 2014      Winnsboro      Operation of Law      May 30, 2014  
 The following rate schedules listed below go into effect for the following cities  
 with the following effective dates:      GSS-2091A-GRIP 2014      GSLV-622-A GRIP 2014      R-  
 2091-A GRIP 2014      Arp      Operation of Law      July 14, 2014      Avinger      Operation of Law  
 July 14, 2014      Beckville      Operation of Law      July 14, 2014      Bevil Oaks      Operation  
 of Law      July 14, 2014      Big Sandy      Operation of Law      July 14, 2014      Bloomburg  
 Operation of Law      July 14, 2014      Bullard      Operation of Law      July 14, 2014      Carthage  
 Operation of Law      July 14, 2014      China      Operation of Law      July 14, 2014      Corrigan  
 Operation of Law      July 14, 2014      Douglassville      Operation of Law      July 14, 2014  
 East Mountain      Operation of Law      July 14, 2014      Edgewood      Operation of Law      July 14,  
 2014      Fruitvale      Operation of Law      July 14, 2014      Goodrich      Operation of Law      July  
 14, 2014      Grand Saline      Operation of Law      July 14, 2014      Hallsville      Operation of  
 Law      July 14, 2014      Hawkins      Operation of Law      July 14, 2014      Henderson      Operation  
 of Law      July 14, 2014      Hughes Springs      Operation of Law      July 14, 2014      Kirbyville  
 Operation of Law      July 14, 2014      Leary      Operation of Law      July 14, 2014      Linden  
 Operation of Law      July 14, 2014      Livingston      Operation of Law      July 14, 2014      Lone  
 Star      Operation of Law      July 14, 2014      Miller's Cove      Operation of Law      July 14,  
 2014      Naples      Operation of Law      July 14, 2014      New London      Operation of Law      July  
 14, 2014      North Cleveland      Operation of Law      July 14, 2014      Omaha      Operation of Law  
 July 14, 2014      Ore City      Operation of Law      July 14, 2014      Pittsburg      Operation of  
 Law      July 14, 2014      Queen City      Operation of Law      July 14, 2014      Riverside  
 Operation of Law      July 14, 2014      Rose Hill Acres      Operation of Law      July 14, 2014  
 Scottsville      Operation of Law      July 14, 2014      Talco      Operation of Law      July 14,  
 2014      Tatum      Operation of Law      July 14, 2014      Troup      Operation of Law      July 14,  
 2014      Uncertain      Operation of Law      July 14, 2014      Union Grove      Operation of Law  
 July 14, 2014      Van      Operation of Law      July 14, 2014      Warren City      Operation of Law

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of  
Law July 14, 2014 Winfield Operation of Law July 14, 2014 Winnsboro Operation  
of Law July 14, 2014

GSS-2091A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.  
D/B/A CENTERPOINT ENERGY ENTEX  
AND CENTERPOINT ENERGY TEXAS GAS  
BEAUMONT/EAST TEXAS DIVISION  
RATE SHEET  
GENERAL SERVICE-SMALL  
RATE SCHEDULE NO. GSS-2091A-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge - \$25.65;\*

(2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.06440

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.06475

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.06572

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

*Customer Charge	\$23.75
2014 GRIP Charge	1.90
Total Customer Charge	\$25.65

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

$$\text{PGA Rate (per Mcf sold)} = [(G * R) \text{ plus or minus DA}] \text{ rounded to the nearest } \$0.0001$$

$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \text{ divided by } 10$$

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory

GAS SERVICES DIVISION  
 GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

**RATE SCHEDULE**

SCHEDULE ID

DESCRIPTION

Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

**RATE ADJUSTMENT PROVISIONS**

None

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26988

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7015	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.9916	09/02/2014
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26988**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7211	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.9219	09/02/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.1877	09/02/2014
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17735	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	GILMER, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17741	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$6.0716	09/02/2014
<u>CUSTOMER NAME</u>	TALCO, INC.			
17739	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	GILMER, INC.			
7015	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26988

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7032	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	08/01/2014
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26988

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7249	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$8.2873	08/01/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.4247	08/01/2014
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17735	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	LEARY, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26988

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17744	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$6.8970	08/01/2014
<u>CUSTOMER NAME</u>	TALCO, INC.			
17738	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17741	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	LONE STAR, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

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TARIFF CODE: DS RRC TARIFF NO: 26988

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17747	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	TALCO, INC.			
7015	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	07/14/2014
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	CHINA, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7071	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			
7093	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$8.2866	07/14/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TATUM, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7359	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			
7367	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.4247	07/14/2014
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17735	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$6.8962	07/14/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
7015	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	ARP, INC.			
7027	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BECKVILLE, INC.			
7032	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	BIG SANDY, INC.			
7046	N	Mcf	\$4.9916	10/01/2014
<u>CUSTOMER NAME</u>	BULLARD, INC.			
7049	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	CARTHAGE, INC.			
7053	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	CHINA, INC.			
7071	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	CORRIGAN, INC.			
7091	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EAST MOUNTAIN, INC.			

## GAS SERVICES DIVISION

## GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7093	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	FRUITVALE, INC.			
7126	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	HENDERSON, INC.			
7187	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	NEW LONDON, INC.			
7249	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	NORTH CLEVELAND, INC.			
7293	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	RIVERSIDE, INC.			
7298	N	Mcf	\$5.9218	10/01/2014
<u>CUSTOMER NAME</u>	ROSE HILL ACRES, INC.			
7318	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TATUM, INC.			
7359	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	TROUP, INC.			
7363	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	UNION GROVE, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

**RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX**

**TARIFF CODE: DS RRC TARIFF NO: 26988**

<b>CUSTOMERS</b>				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
7367	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	VAN, INC.			
7375	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WASKOM, INC.			
7389	N	Mcf	\$5.1877	10/01/2014
<u>CUSTOMER NAME</u>	WILLS POINT, INC.			
17735	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	AVINGER, INC.			
17736	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	GILMER, INC.			
17741	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	LEARY, INC.			
17744	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	LINDEN, INC.			
17745	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	LONE STAR, INC.			
17747	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	NAPLES, INC.			
17752	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	OMAHA, INC.			
17753	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	ORE CITY, INC.			
17754	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	PITTSBURGH, INC.			

GAS SERVICES DIVISION  
GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

**CUSTOMERS**

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
17755	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	WINFIELD, INC.			
17759	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	WINNSBORO, INC.			
17760	N	Mcf	\$6.0734	10/01/2014
<u>CUSTOMER NAME</u>	TALCO, INC.			

**REASONS FOR FILING**

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a  
 AMENDMENT(EXPLAIN):  
 OTHER(EXPLAIN):

**SERVICES**

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	