RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 11/03/2006 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

L-6 AVAILABILITY

This natural gas rate schedule is available at points of adequate capacity and suitable pressure on existing facilities of CENTERPOINT ENERGY ENTEX (hereinafter called Company) in (1) the City of La Porte or its unincorporated environs, Harris County, Texas; (2) the City of League City, Galveston County, Texas; and (3) the City of Dickinson or its unincorporated environs, Galveston County, Texas.

#### APPLICATION

This natural gas rate schedule is applicable to any new or existing commercial contract customer (hereinafter called Consumer or Consumers) of Company executing a contract or an amendment to a contract for the purchase and sale of natural gas to be used in continuous street or outdoor lighting in lighting devices approved by Company.

### NET MONTHLY RATE

The Net Monthly Rate shall be computed in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served adjusted in accordance with the Rate Adjustment Provision of this Rate Schedule.

The Ccf to be billed during a billing period shall be calculated using the following procedure:

- (a) Manufacturer's rated input for each gas light in cubic feet per hour; multiplied by
  - (b) the number of lights in installation; multiplied by (c) 7.3.

#### MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be computed in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served.

#### PAYMENT

Payment provisions shall be in accordance with the currently effective Small Commercial Rate Schedule applicable in the area where Consumer is served.

### RATE ADJUSTMENT PROVISION

The Net Monthly Rate for this Rate Schedule shall be adjusted by an amount equal to the adjustment to the currently effective Small Commercial Rate Schedule

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

applicable in the area where Consumer is served multiplied by the factor listed below. Such adjustment to the Net Monthly Rate shall be rounded to the nearest \$0.0001 per CCF.

BILLING MONTHS

FACTOR

July, 1976 though September, 1976 0.25 October, 1976 through November, 1976 0.50 December, 1976 through January, 1977 0.75 February, 1977 to Present 1.00

WRITTEN CONTRACT

In order to receive a delivery of gas from Company hereunder, a Consumer must be a party to a Gas Sales Contract for the purchase and sale of natural gas. This Gas Sales Contract shall be in a form and on terms and conditions acceptable to Company. Service under this schedule shall be furnished in accordance with the

Company's General Rules and Regulations.

PSIF-8 PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based

on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

### RATE ADJUSTMENT PROVISIONS

None

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7196 \$6.7971 Mcf 05/01/2014 CUSTOMER NAME LA PORTE, INC. \$6.8649 05/01/2014 M Mcf CUSTOMER NAME LA PORTE, ENVIRONS 7204 N Mcf \$6.8649 05/01/2014 LEAGUE CITY, INC. CUSTOMER NAME 7085 N Mcf \$6.7971 05/01/2014 DICKINSON, INC. CUSTOMER NAME Mcf \$6.8649 05/01/2014 CUSTOMER NAME DICKINSON, ENVIRONS 7086 \$6.1965 10/01/2014 Mcf CUSTOMER NAME DICKINSON, ENVIRONS 7085 10/01/2014 Mcf \$6.1189 CUSTOMER NAME DICKINSON, INC. 10/01/2014 7196 Ν Mcf \$6.1189 CUSTOMER NAME LA PORTE, INC. Mcf \$6.1965 10/01/2014 LA PORTE, ENVIRONS CUSTOMER NAME Mcf \$6.1965 10/01/2014 CUSTOMER NAME LEAGUE CITY, INC. 7085 09/02/2014 Mcf \$6,1189 CUSTOMER NAME DICKINSON, INC. 7086 09/02/2014 Ν Mcf \$6.1953 CUSTOMER NAME DICKINSON, ENVIRONS 7196 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME LA PORTE, INC. \$6.1953 09/02/2014 Mcf LA PORTE, ENVIRONS CUSTOMER NAME 7204 Ν Mcf \$6.1953 09/02/2014 CUSTOMER NAME LEAGUE CITY, INC. 7085 \$6.7971 Mcf 06/02/2014 CUSTOMER NAME DICKINSON, INC. 7086 06/02/2014 Mcf \$6.8664 CUSTOMER NAME DICKINSON, ENVIRONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 291

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7196	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LA PORTE, INC.			
7197	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7085	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7086	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7196	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7197	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7085	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7086	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7196	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7197	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7204	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

#### RATE SCHEDULE

PGA-6

### SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

#### APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.69\*;
- (2) Commodity Charge All Ccf \$0.0724

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

 Settlement Charge
 \$13.00

 2008 COSA-2 Adjustment
 .65

 2009 COSA-2 Adjustment
 .72

 2010 COSA-2 Adjustment
 .32

 Total Customer Charge
 \$14.69

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

### RATE ADJUSTMENT PROVISIONS

None

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	22117		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26853	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,		*****	32, 12, 212
7175	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	KATY, INC.	Hel	V0.1311	03/01/2011
7179	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME		MCI	\$0.7971	05/01/2014
			*C F0F1	05 (01 (001 4
7196	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N THERPOOL THE	Mcf	\$6.7971	05/01/2014
	LIVERPOOL, INC.			
7241	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7021	N	Mcf	\$6.1189	10/01/2014

Mcf

Mcf

\$6.1189

\$6.1189

10/01/2014

10/01/2014

BEACH CITY, INC.

N BEASLEY, INC.

N

BROOKSHIRE

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7023

7040

	RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX		
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TARIFF CODE: DS RRC TARIFF NO: 22117

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7042	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7289	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7273	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7273	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	PLEAK, INC.			
7373	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	WEBSTER, INC.			
7373	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	WEBSTER, INC.			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	22117		
CUSTOMERS					

CHICHOLIEDC	RRC TARTEF NO.			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26853	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	WALLIS, INC.			

7289

CUSTOMER NAME

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RICHMOND, INC.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22117 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.1189 Mcf 09/02/2014 CUSTOMER NAME WEBSTER, INC. 26853 \$6.1189 09/02/2014 Mcf CUSTOMER NAME EAST BERNARD, INC. 29606 N Mcf \$6.1189 09/02/2014 FULSHEAR, INC. CUSTOMER NAME 7021 N Mcf \$6.7971 06/02/2014 BEACH CITY, INC. CUSTOMER NAME Mcf \$6.7971 06/02/2014 CUSTOMER NAME BEASLEY, INC. 7040 \$6.7971 06/02/2014 Mcf CUSTOMER NAME BROOKSHIRE 7042 \$6.7971 06/02/2014 Mcf N CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 Mcf \$6.7971 06/02/2014 CUSTOMER NAME HILLCREST VILLAGE, INC. Mcf \$6.7971 06/02/2014 KATY, INC. CUSTOMER NAME Mcf \$6.7971 06/02/2014 CUSTOMER NAME KENDLETON, INC. 7196 \$6.7971 06/02/2014 Mcf CUSTOMER NAME LA PORTE, INC. 7209 Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME LIVERPOOL, INC. 7241 Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME NEEDVILLE, INC. \$6.7971 06/02/2014 Mcf CUSTOMER NAME ORCHARD, INC. 7261 Mcf \$6.7971 06/02/2014 CUSTOMER NAME OYSTER CREEK, INC. 7273 \$6.7971 Mcf 06/02/2014 CUSTOMER NAME PLEAK, INC.

Mcf

\$6.7971

06/02/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7373	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	PLEAK, INC.			

7261

OYSTER CREEK, INC.

CUSTOMER NAME

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	22117		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7289	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ORCHARD, INC.			

\$6.1189

08/01/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22117

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7273	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSLV-617 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

### APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$16.96\*;
- (2) Commodity Charge -First 1,500 Ccf \$0.0844 1,500 - 10,000 Ccf \$0.0588 Over 10,000 Ccf \$0.0498
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

Settlement Charge \$13.00

2008 COSA-2 Adjustment .65

2009 COSA-2 Adjustment 1.55

2010 COSA-2 Adjustment 1.76

Total Customer Charge \$16.96

#### WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

#### MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

#### SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

#### RATE SCHEDULE

#### SCHEDULE ID

PGA-6

#### DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

#### CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

### 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

#### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

### Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

#### RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7289

7373

PLEAK, INC.

N

RICHMOND, INC.

N

WALLIS, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

PRC COID: 6263	COMPANY NAME:	CENTERPOTUT FMF	CCY ENTEX	
	RRC TARIFF NO:		KGI ENIEA	
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26853	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.6608	05/01/2014

Mcf

Mcf

\$6.6608

\$6.6608

05/01/2014

05/01/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	YENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	22118		

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 05/01/2014 7378 Mcf \$6.6608 N CUSTOMER NAME WEBSTER, INC. 7021 \$5.9962 10/01/2014 M Mcf CUSTOMER NAME BEACH CITY, INC. 7023 N Mcf \$5.9962 10/01/2014 BEASLEY, INC. CUSTOMER NAME 7040 N Mcf \$5.9962 10/01/2014 CUSTOMER NAME BROOKSHIRE Ν Mcf \$5.9962 10/01/2014 CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 \$5.9962 10/01/2014 Mcf CUSTOMER NAME HILLCREST VILLAGE, INC. 7175 \$5.9962 10/01/2014 N Mcf CUSTOMER NAME KATY, INC. 10/01/2014 7179 Ν Mcf \$5.9962 CUSTOMER NAME KENDLETON, INC. Mcf \$5.9962 10/01/2014 LA PORTE, INC. CUSTOMER NAME 7209 Mcf \$5.9962 10/01/2014 CUSTOMER NAME LIVERPOOL, INC. 7241 \$5.9962 10/01/2014 Ν Mcf CUSTOMER NAME NEEDVILLE, INC. 10/01/2014 7261 Ν Mcf \$5.9962 CUSTOMER NAME OYSTER CREEK, INC. 7273 Ν Mcf \$5.9962 10/01/2014 CUSTOMER NAME PLEAK, INC. 7289 \$5.9962 10/01/2014 Mcf CUSTOMER NAME RICHMOND, INC. 7373 Ν Mcf \$5.9962 10/01/2014 CUSTOMER NAME WALLIS, INC. 7378 Ν Mcf \$5.9962 10/01/2014 CUSTOMER NAME WEBSTER, INC. 26853 10/01/2014 Ν Mcf \$5.9962 CUSTOMER NAME EAST BERNARD, INC.

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7273

7289

7373

OYSTER CREEK, INC.

PLEAK, INC.

N

RICHMOND, INC.

N

WALLIS, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

DDG GOTD. 6262 GOMDANY NAME. GENTEDDOTNIT ENEDGY ENTEY						
RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX  TARIFF CODE: DS RRC TARIFF NO: 22118						
	RRC TARIFF NO:	22118				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
29606		Mcf	\$5.9962	10/01/2014		
CUSTOMER NAME	FULSHEAR, INC.					
7257	N	Mcf	\$5.9962	10/01/2014		
CUSTOMER NAME	ORCHARD, INC.					
7021	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	BEACH CITY, INC.					
7023	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	BEASLEY, INC.					
7040	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	BROOKSHIRE					
7042	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.				
7144	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	HILLCREST VILLAGE,	INC.				
7175	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	KATY, INC.					
7179	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	KENDLETON, INC.					
7196	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	LA PORTE, INC.					
7209	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	LIVERPOOL, INC.					
7241	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	NEEDVILLE, INC.					
7257	N	Mcf	\$5.9962	09/02/2014		
CUSTOMER NAME	ORCHARD, INC.					
7261	N	Mcf	\$5.9962	09/02/2014		

\$5.9962

\$5.9962

\$5.9962

09/02/2014

09/02/2014

09/02/2014

Mcf

Mcf

Mcf

7273

7289

CUSTOMER NAME

CUSTOMER NAME

PLEAK, INC.

Ν

RICHMOND, INC.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22118 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE Mcf \$5.9962 09/02/2014 CUSTOMER NAME WEBSTER, INC. 26853 \$5.9962 09/02/2014 Mcf CUSTOMER NAME EAST BERNARD, INC. 29606 N Mcf \$5.9962 09/02/2014 FULSHEAR, INC. CUSTOMER NAME 7021 N Mcf \$6.6608 06/02/2014 BEACH CITY, INC. CUSTOMER NAME Mcf \$6.6608 06/02/2014 CUSTOMER NAME BEASLEY, INC. 7040 \$6.6608 06/02/2014 Mcf CUSTOMER NAME BROOKSHIRE 7042 \$6.6608 06/02/2014 Mcf N CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 Mcf \$6.6608 06/02/2014 CUSTOMER NAME HILLCREST VILLAGE, INC. Mcf \$6.6608 06/02/2014 KATY, INC. CUSTOMER NAME Mcf \$6.6608 06/02/2014 CUSTOMER NAME KENDLETON, INC. 7196 \$6.6608 06/02/2014 Mcf CUSTOMER NAME LA PORTE, INC. 7209 Ν Mcf \$6.6608 06/02/2014 CUSTOMER NAME LIVERPOOL, INC. 7241 Ν Mcf \$6.6608 06/02/2014 CUSTOMER NAME NEEDVILLE, INC. \$6.6608 06/02/2014 Mcf CUSTOMER NAME ORCHARD, INC. 7261 Mcf \$6.6608 06/02/2014 CUSTOMER NAME OYSTER CREEK, INC.

\$6.6608

\$6.6608

06/02/2014

06/02/2014

Mcf

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7373	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	PLEAK, INC.			

CUSTOMER NAME

OYSTER CREEK, INC.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22118 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 07/01/2014 7289 Mcf \$6.6608 CUSTOMER NAME RICHMOND, INC. 7373 \$6.6608 07/01/2014 M Mcf CUSTOMER NAME WALLIS, INC. 7378 N Mcf \$6.6608 07/01/2014 WEBSTER, INC. CUSTOMER NAME 26853 N Mcf \$6.6608 07/01/2014 EAST BERNARD, INC. CUSTOMER NAME Ν Mcf \$6.6608 07/01/2014 CUSTOMER NAME FULSHEAR, INC. 7021 08/01/2014 Mcf \$5.9962 CUSTOMER NAME BEACH CITY, INC. 7023 \$5.9962 08/01/2014 N Mcf CUSTOMER NAME BEASLEY, INC. 7040 Ν Mcf \$5.9962 08/01/2014 CUSTOMER NAME BROOKSHIRE Mcf \$5.9962 08/01/2014 BROOKSIDE VILLAGE, INC. CUSTOMER NAME Mcf \$5.9962 08/01/2014 CUSTOMER NAME HILLCREST VILLAGE, INC. 7175 \$5.9962 08/01/2014 Ν Mcf CUSTOMER NAME KATY, INC. 7179 08/01/2014 Ν Mcf \$5.9962 CUSTOMER NAME KENDLETON, INC. 7196 Ν Mcf \$5.9962 08/01/2014 CUSTOMER NAME LA PORTE, INC. 7209 \$5.9962 08/01/2014 Ν Mcf CUSTOMER NAME LIVERPOOL, INC. 7241 N Mcf \$5.9962 08/01/2014 CUSTOMER NAME NEEDVILLE, INC. 7257 Mcf \$5.9962 08/01/2014 Ν ORCHARD, INC. CUSTOMER NAME 08/01/2014 7261 Ν Mcf \$5.9962

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22118

CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7273	N	Mcf	\$5.9962	08/01/2014	
CUSTOMER NAME	PLEAK, INC.				
7289	N	Mcf	\$5.9962	08/01/2014	
CUSTOMER NAME	RICHMOND, INC.				
7373	N	Mcf	\$5.9962	08/01/2014	
CUSTOMER NAME	WALLIS, INC.				
7378	N	Mcf	\$5.9962	08/01/2014	
CUSTOMER NAME	WEBSTER, INC.				
26853	N	Mcf	\$5.9962	08/01/2014	
CUSTOMER NAME	EAST BERNARD, INC.				
29606	N	Mcf	\$5.9962	08/01/2014	
CUSTOMER NAME	FULSHEAR, INC.				

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2086 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.90\*;
- (2) Commodity Charge -

First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

RIILES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Settlement Charge \$13.00
2008 COSA-2 Adjustment .65
2009 COSA-2 Adjustment .75
2010 COSA-2 Adjustment .50
Total Customer Charge \$14.90

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

#### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

#### Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
- 3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

### 10/21/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO:	22119

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS RRC TARIFF N	<b>10:</b> 22119
CUSTOMERS	

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26853	N .	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7221	N			
CUSTOMER NAME	MANVEL, INC.			
7241	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	RICHMOND, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7373	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	WEBSTER, INC.			
7021	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.1189	10/01/2014
	BROOKSIDE VILLAGE,		•	
7144	N	Mcf	\$6.1189	10/01/2014
	HILLCREST VILLAGE,		,	-, -, -,
7175	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME		FICE	Ψ0.1109	10/01/2011
7179	N	Mcf	\$6.1189	10/01/2014
	N KENDLETON, INC.	MCI	\$0.1189	10/01/2014
·			#C 1100	10/01/0014
7196	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME				
7209	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241		Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	PLEAK, INC.			
7289	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	WALLIS, INC.			

CUSTOMER NAME

RICHMOND, INC.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22119 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.1189 10/01/2014 Mcf CUSTOMER NAME WEBSTER, INC. 26853 \$6.1189 10/01/2014 Mcf CUSTOMER NAME EAST BERNARD, INC. 29606 N Mcf \$6.1189 10/01/2014 FULSHEAR, INC. CUSTOMER NAME 7021 N Mcf \$6.1189 09/02/2014 BEACH CITY, INC. CUSTOMER NAME Mcf \$6.1189 09/02/2014 CUSTOMER NAME BEASLEY, INC. 7040 09/02/2014 Mcf \$6.1189 CUSTOMER NAME BROOKSHIRE 7042 09/02/2014 Mcf \$6.1189 N CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 Mcf \$6.1189 09/02/2014 HILLCREST VILLAGE, INC. CUSTOMER NAME Mcf \$6.1189 09/02/2014 KATY, INC. CUSTOMER NAME Mcf \$6.1189 09/02/2014 CUSTOMER NAME KENDLETON, INC. 7196 09/02/2014 Mcf \$6,1189 CUSTOMER NAME LA PORTE, INC. 7209 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME LIVERPOOL, INC. 7241 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME NEEDVILLE, INC. 7257 \$6.1189 09/02/2014 Mcf CUSTOMER NAME ORCHARD, INC. 7261 Mcf \$6.1189 09/02/2014 CUSTOMER NAME OYSTER CREEK, INC. 7273 Mcf \$6.1189 09/02/2014 CUSTOMER NAME PLEAK, INC. 09/02/2014 7289 Ν Mcf \$6.1189

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7373	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	FULSHEAR, INC.			
7021	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	BEACH CITY, INC.			
7023	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	BEASLEY, INC.			
7040	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	BROOKSHIRE			
7042	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.		
7144	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	INC.		
7175	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	KATY, INC.			
7179	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	KENDLETON, INC.			
7196	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LA PORTE, INC.			
7209	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LIVERPOOL, INC.			
7241	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	NEEDVILLE, INC.			
7257	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ORCHARD, INC.			
7261	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	OYSTER CREEK, INC.			
7273	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	PLEAK, INC.			

CUSTOMER NAME

OYSTER CREEK, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX			
TARIFF CODE: DS RRC TARIFF NO: 22119						
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7289	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	RICHMOND, INC.					
7373	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	WALLIS, INC.					
7378	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	WEBSTER, INC.					
26853	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	EAST BERNARD, INC.					
29606	N	Mcf	\$6.7971	06/02/2014		
CUSTOMER NAME	FULSHEAR, INC.					
7021	N	Mcf	\$6.7971	07/01/2014		
CUSTOMER NAME	BEACH CITY, INC.					
7023	N	Mcf	\$6.7971	07/01/2014		
CUSTOMER NAME	BEASLEY, INC.					
7040	N	Mcf	\$6.7971	07/01/2014		
CUSTOMER NAME	BROOKSHIRE					
7042	N	Mcf	\$6.7971	07/01/2014		
CUSTOMER NAME	BROOKSIDE VILLAGE,	INC.				
7144	N	Mcf	\$6.7971	07/01/2014		
CUSTOMER NAME	HILLCREST VILLAGE,	INC.				
7175	N	Mcf	\$6.7971	07/01/2014		
CUSTOMER NAME	KATY, INC.					
7179	N	Mcf	\$6.7971	07/01/2014		
CUSTOMER NAME	KENDLETON, INC.					
7196	N	Mcf	\$6.7971	07/01/2014		
CUSTOMER NAME	LA PORTE, INC.					
7209	N	Mcf	\$6.7971	07/01/2014		
CUSTOMER NAME	LIVERPOOL, INC.					
7241	N	Mcf	\$6.7971	07/01/2014		
CUSTOMER NAME	NEEDVILLE, INC.					
7257	N	Mcf	\$6.7971	07/01/2014		
CUSTOMER NAME	ORCHARD, INC.					
7261	N	Mcf	\$6.7971	07/01/2014		

08/01/2014

CUSTOMER NAME

CUSTOMER NAME

7257

NEEDVILLE, INC.

Ν

ORCHARD, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22119 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.7971 07/01/2014 Mcf CUSTOMER NAME PLEAK, INC. \$6.7971 7289 Ν 07/01/2014 Mcf CUSTOMER NAME RICHMOND, INC. 7373 N Mcf \$6.7971 07/01/2014 WALLIS, INC. CUSTOMER NAME 7378 N Mcf \$6.7971 07/01/2014 WEBSTER, INC. CUSTOMER NAME Ν Mcf \$6.7971 07/01/2014 CUSTOMER NAME EAST BERNARD, INC. 29606 \$6.7971 07/01/2014 N Mcf CUSTOMER NAME FULSHEAR, INC. 7021 08/01/2014 N Mcf \$6.1189 CUSTOMER NAME BEACH CITY, INC. 08/01/2014 7023 Ν Mcf \$6.1189 CUSTOMER NAME BEASLEY, INC. Ν Mcf \$6.1189 08/01/2014 BROOKSHIRE CUSTOMER NAME Mcf \$6.1189 08/01/2014 CUSTOMER NAME BROOKSIDE VILLAGE, INC. 7144 Mcf 08/01/2014 \$6,1189 CUSTOMER NAME HILLCREST VILLAGE, INC. 7175 08/01/2014 N Mcf \$6.1189 CUSTOMER NAME KATY, INC. 7179 Ν Mcf \$6.1189 08/01/2014 CUSTOMER NAME KENDLETON, INC. 7196 \$6.1189 08/01/2014 Mcf LA PORTE, INC. CUSTOMER NAME 7209 Mcf \$6.1189 08/01/2014 CUSTOMER NAME LIVERPOOL, INC. 7241 Mcf \$6.1189 08/01/2014 Ν

\$6.1189

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22119

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7261	N	Mcf	\$6.1189	08/01/2014
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CUSTOMER NAME	PLEAK, INC.			
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CUSTOMER NAME	RICHMOND, INC.			
7373	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	WALLIS, INC.			
7378	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	WEBSTER, INC.			
26853	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	EAST BERNARD, INC.			
29606	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	FULSHEAR, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: By Operation of Law

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

#### RATE SCHEDULE

PGA-6

### SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

#### APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.69\*;
- (2) Commodity Charge All Ccf \$0.0724

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

 Settlement Charge
 \$13.00

 2008 COSA-2 Adjustment
 .65

 2009 COSA-2 Adjustment
 .72

 2010 COSA-2 Adjustment
 .32

 Total Customer Charge
 \$14.69

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

### RATE ADJUSTMENT PROVISIONS

None

10/01/2014

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22120 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7007 \$6.7971 Mcf 05/01/2014 CUSTOMER NAME ALVIN, INC. \$6.7971 7059 M 05/01/2014 Mcf CUSTOMER NAME CLEAR LAKE SHORES, INC. 7085 N Mcf \$6.7971 05/01/2014 DICKINSON, INC. CUSTOMER NAME 7112 N Mcf \$6.7971 05/01/2014 FRIENDSWOOD, INC. CUSTOMER NAME Ν Mcf \$6.7971 05/01/2014 CUSTOMER NAME KEMAH, INC. 7195 \$6.7971 05/01/2014 Mcf CUSTOMER NAME LA MARQUE, INC. 7198 \$6.7971 05/01/2014 N Mcf CUSTOMER NAME LAKE JACKSON, INC. 7221 Ν Mcf \$6.7971 05/01/2014 CUSTOMER NAME MANVEL, INC. Mcf \$6.7971 05/01/2014 MONT BELVIEU, INC. CUSTOMER NAME Mcf \$6.7971 05/01/2014 CUSTOMER NAME MORGAN'S POINT, INC. 7300 \$6.7971 05/01/2014 N Mcf CUSTOMER NAME ROSENBERG, INC. 05/01/2014 7312 Ν Mcf \$6.7971 CUSTOMER NAME SANTA FE, INC. 7320 Ν Mcf \$6.7971 05/01/2014 CUSTOMER NAME SEABROOK, INC. 7345 \$6.7971 05/01/2014 Mcf CUSTOMER NAME SUGAR LAND, INC. 7351 Mcf \$6.7971 05/01/2014 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 7354 \$6.7971 Mcf 05/01/2014

\$6.1189

Mcf

TEXAS CITY, INC.

Ν

ALVIN, INC.

CUSTOMER NAME

CUSTOMER NAME

7007

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX			
TARIFF CODE:	DS	RRC TARIFF NO:	22120					

DDC CIICTOWED NO	CONFIDENTIALS	BTLLTNG TIME	DCA CURRENT CUARCE	DG7 EEEECALISE DYAE
	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7059		Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7007	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	09/02/2014
	FRIENDSWOOD, INC.		Y 0 . 1 ± 0 >	32/02/2011
7177		Mcf	<i>ċ⊱</i> 1100	00/00/2014
CUSTOMER NAME		MCT	\$6.1189	09/02/2014
	·			
7195		Mcf	\$6.1189	09/02/2014
	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	09/02/2014
	MORGAN'S POINT, INC		,	,,
7300		Mcf	\$6.1189	09/02/2014
	ROSENBERG, INC.	PICI	70.1103	09/02/2014
		W 5	AC 1100	00/00/001
7312	N CANED DE INC	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		

7085

DICKINSON, INC.

CUSTOMER NAME

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS	RRC TARIFF NO:	22120		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7354	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7112	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, I	NC.		
7005	NT.		AC 7071	06/02/2014

\$6.7971

06/02/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22120

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7112	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, I	NC.		
7085	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.	<u>. –</u>	,	· ,,

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7007

7085

7112

7177

TEXAS CITY, INC.

CLEAR LAKE SHORES, INC.

Ν

DICKINSON, INC.

FRIENDSWOOD, INC.

Ν

KEMAH, INC.

ALVIN, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22120 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 07/01/2014 Mcf \$6.7971 CUSTOMER NAME KEMAH, INC. 7195 M \$6.7971 07/01/2014 Mcf CUSTOMER NAME LA MARQUE, INC. 7198 N Mcf \$6.7971 07/01/2014 CUSTOMER NAME LAKE JACKSON, INC. 7221 N Mcf \$6.7971 07/01/2014 MANVEL, INC. CUSTOMER NAME N Mcf \$6.7971 07/01/2014 CUSTOMER NAME MONT BELVIEU, INC. 7235 \$6.7971 07/01/2014 Mcf CUSTOMER NAME MORGAN'S POINT, INC. 7300 \$6.7971 07/01/2014 N Mcf CUSTOMER NAME ROSENBERG, INC. 7312 Ν Mcf \$6.7971 07/01/2014 SANTA FE, INC. CUSTOMER NAME Mcf \$6.7971 07/01/2014 SEABROOK, INC. CUSTOMER NAME Mcf \$6.7971 07/01/2014 CUSTOMER NAME SUGAR LAND, INC. 7351 \$6.7971 07/01/2014 Mcf CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 07/01/2014 7354 Ν Mcf \$6.7971

Mcf

Mcf

Mcf

Mcf

Mcf

\$6.1189

\$6.1189

\$6.1189

\$6.1189

\$6.1189

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY E	NTEX
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TARIFF CODE: DS RRC TARIFF NO: 22120

RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7195	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrment 7-29-09

 ${\tt AMENDMENT(EXPLAIN):}$ 

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2086 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.90\*;
- (2) Commodity Charge -

First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

RIILES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

Settlement Charge \$13.00
2008 COSA-2 Adjustment .65
2009 COSA-2 Adjustment .75
2010 COSA-2 Adjustment .50
Total Customer Charge \$14.90

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

#### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

#### Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
- 3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

### 10/21/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7007	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.7971	05/01/2014
	LA MARQUE, INC.		,	/
7198	N	Mcf	\$6.7971	05/01/2014
	LAKE JACKSON, INC.	PICE	ŸO. 1911	03/01/2014
7221	N	Mcf	åC 7071	0E /01 /2014
CUSTOMER NAME		MCI	\$6.7971	05/01/2014
<u> </u>				
7233	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC			
7300	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.7971	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE		~ · · · · · ·	03/01/2011
7354	N	Mcf	č6 7071	05/01/2014
CUSTOMER NAME	N TEXAS CITY, INC.	MCL	\$6.7971	05/01/2014
			*	00/00/005
7007	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	ALVIN, INC.			

TARIFF CODE: DS RRC TARIFF NO: 22121

TARIFF CODE: DS	RRC TARIFF NO: 22	u + u +		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7059	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, IN	C.		
7085	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MANVEL, INC.		•	
7233	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	MONT BELVIEU, INC.		·	
7235	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME			4=	.,,,
7300	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME			4=	.,,,
7312	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME		MCI	Ş0.1169	09/02/2014
		M = F	AC 1100	00/02/02/4
7320 CUSTOMER NAME		Mcf	\$6.1189	09/02/2014
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	00/05/555
7345	N SUGAR LAND, INC.	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME				
7351	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.1189	09/02/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7112	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	KEMAH, INC.			

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TARIFF CODE: DS RRC TARIFF NO: 22121

TARIFF CODE: DS	RRC TARIFF NO: 2	2121		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7195	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, IN	1C.		
7085	N	Mcf	\$6.1189	10/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7007	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, IN	1C.		
7085	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	DICKINSON, INC.			

CUSTOMER NAME

FRIENDSWOOD, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22121 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7112 Mcf \$6.7971 06/02/2014 CUSTOMER NAME FRIENDSWOOD, INC. \$6.7971 7177 06/02/2014 M Mcf CUSTOMER NAME KEMAH, INC. 7195 N Mcf \$6.7971 06/02/2014 CUSTOMER NAME LA MARQUE, INC. 7198 N Mcf \$6.7971 06/02/2014 LAKE JACKSON, INC. CUSTOMER NAME Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME MANVEL, INC. 7233 \$6.7971 06/02/2014 Mcf CUSTOMER NAME MONT BELVIEU, INC. 7235 \$6.7971 06/02/2014 Mcf N CUSTOMER NAME MORGAN'S POINT, INC. 7300 Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME ROSENBERG, INC. Mcf \$6.7971 06/02/2014 SANTA FE, INC. CUSTOMER NAME Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME SEABROOK, INC. 7345 \$6.7971 06/02/2014 Ν Mcf CUSTOMER NAME SUGAR LAND, INC. 7351 Ν Mcf \$6.7971 06/02/2014 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 7354 Ν Mcf \$6.7971 06/02/2014 TEXAS CITY, INC. CUSTOMER NAME 7007 \$6.7971 07/01/2014 Mcf CUSTOMER NAME ALVIN, INC. 7059 Mcf \$6.7971 07/01/2014 CUSTOMER NAME CLEAR LAKE SHORES, INC. 7085 \$6.7971 N Mcf 07/01/2014 CUSTOMER NAME DICKINSON, INC. \$6.7971 07/01/2014 7112 Ν Mcf

7112

7177

CUSTOMER NAME

CUSTOMER NAME

FRIENDSWOOD, INC.

Ν

KEMAH, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22121 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 07/01/2014 Mcf \$6.7971 CUSTOMER NAME KEMAH, INC. 7195 M \$6.7971 07/01/2014 Mcf CUSTOMER NAME LA MARQUE, INC. 7198 N Mcf \$6.7971 07/01/2014 CUSTOMER NAME LAKE JACKSON, INC. 7221 N Mcf \$6.7971 07/01/2014 MANVEL, INC. CUSTOMER NAME N Mcf \$6.7971 07/01/2014 CUSTOMER NAME MONT BELVIEU, INC. 7235 \$6.7971 07/01/2014 Mcf CUSTOMER NAME MORGAN'S POINT, INC. 7300 \$6.7971 07/01/2014 N Mcf CUSTOMER NAME ROSENBERG, INC. 7312 Ν Mcf \$6.7971 07/01/2014 CUSTOMER NAME SANTA FE, INC. Mcf \$6.7971 07/01/2014 SEABROOK, INC. CUSTOMER NAME Mcf \$6.7971 07/01/2014 CUSTOMER NAME SUGAR LAND, INC. 7351 \$6.7971 07/01/2014 Mcf CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 07/01/2014 7354 Ν Mcf \$6.7971 CUSTOMER NAME TEXAS CITY, INC. 7007 Ν Mcf \$6.1189 08/01/2014 CUSTOMER NAME ALVIN, INC. \$6.1189 08/01/2014 Mcf CUSTOMER NAME CLEAR LAKE SHORES, INC. 7085 Mcf \$6.1189 08/01/2014 CUSTOMER NAME DICKINSON, INC.

\$6.1189

\$6.1189

08/01/2014

08/01/2014

Mcf

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22121

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7195	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrment 7-29-09

 ${\tt AMENDMENT(EXPLAIN):}$ 

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 05/22/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

#### GSLV-617 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

### APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$16.96\*;
- (2) Commodity Charge -First 1,500 Ccf \$0.0844 1,500 - 10,000 Ccf \$0.0588 Over 10,000 Ccf \$0.0498
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

Settlement Charge \$13.00

2008 COSA-2 Adjustment .65

2009 COSA-2 Adjustment 1.55

2010 COSA-2 Adjustment 1.76

Total Customer Charge \$16.96

#### WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

#### MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

#### SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

#### CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

### 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

#### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

Page 61 of 543

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PGA-6

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

#### RATE ADJUSTMENT PROVISIONS

None

7007

ALVIN, INC.

CUSTOMER NAME

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO:			
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7059	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, I	INC.		
7085	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	LA MARQUE, INC.		,	,,
7198	N	Mcf	\$6.6608	05/01/2014
	LAKE JACKSON, INC.	1101	Ψ0.0000	03/01/2011
7221	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	MANVEL, INC.	MCT	\$0.0000	05/01/2014
			+6,6600	05 (05 (00)
7233	N NONE DELIVERY THE	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME				
7235	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$6.6608	05/01/2014
CUSTOMER NAME	ALVIN, INC.			

\$5.9962

09/02/2014

Mcf

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO:	22122		
CUSTOMERS						

CHEROMEDE				
CUSTOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	
7059	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		
7085	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	DICKINSON, INC.			
7112	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	FRIENDSWOOD, INC.			
7177	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, INC			
7300	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, INC.		
7354	N	Mcf	\$5.9962	09/02/2014
CUSTOMER NAME	TEXAS CITY, INC.			
7007	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	INC.		

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX		
TARIFF CODE:	DS	RRC TARIFF NO:	22122				

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7085	N	Mcf		10/01/2014
	DICKINSON, INC.			
7112	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME			4-12-1-	
7177	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME			4-12-1-	,,
7195	N	Mcf	\$5.9962	10/01/2014
	LA MARQUE, INC.	1101	¥3.7362	10,01,011
7354		Mcf	\$5.9962	10/01/2014
	TEXAS CITY, INC.	1101	γ3.3362	10/01/2011
7198	N	Mcf	\$5.9962	10/01/2014
	LAKE JACKSON, INC.	MCI	Ç3.990Z	10/01/2014
7221	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME		MCT	Ş3.990Z	10/01/2014
7233	·	Mcf	åF 0060	10/01/2014
	N MONT BELVIEU, INC.	MCL	\$5.9962	10/01/2014
			#F 0060	10 (01 (001 4
7235		Mcf	\$5.9962	10/01/2014
	MORGAN'S POINT, INC.			
7300	N DOGENDEDG ING	Mcf	\$5.9962	10/01/2014
	ROSENBERG, INC.			
7312		Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320		Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345		Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$5.9962	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7007	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	ALVIN, INC.			
7059	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, IN	IC.		
7085	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	DICKINSON, INC.			

7112

CUSTOMER NAME

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FRIENDSWOOD, INC.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22122 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7112 Mcf \$6.6608 06/02/2014 CUSTOMER NAME FRIENDSWOOD, INC. 7177 \$6.6608 06/02/2014 M Mcf CUSTOMER NAME KEMAH, INC. 7195 N Mcf \$6.6608 06/02/2014 CUSTOMER NAME LA MARQUE, INC. 7198 N Mcf \$6.6608 06/02/2014 LAKE JACKSON, INC. CUSTOMER NAME Ν Mcf \$6.6608 06/02/2014 CUSTOMER NAME MANVEL, INC. 7233 \$6.6608 06/02/2014 Mcf CUSTOMER NAME MONT BELVIEU, INC. 7235 06/02/2014 Mcf \$6.6608 N CUSTOMER NAME MORGAN'S POINT, INC. 7300 Ν Mcf \$6.6608 06/02/2014 CUSTOMER NAME ROSENBERG, INC. Mcf \$6.6608 06/02/2014 SANTA FE, INC. CUSTOMER NAME 7320 Ν Mcf \$6.6608 06/02/2014 CUSTOMER NAME SEABROOK, INC. 7345 06/02/2014 Ν Mcf \$6,6608 CUSTOMER NAME SUGAR LAND, INC. 7351 Ν Mcf \$6.6608 06/02/2014 CUSTOMER NAME TAYLOR LAKE VILLAGE, INC. 7354 Ν Mcf \$6.6608 06/02/2014 TEXAS CITY, INC. CUSTOMER NAME 7007 \$6.6608 07/01/2014 Mcf CUSTOMER NAME ALVIN, INC. 7059 Mcf \$6.6608 07/01/2014 CUSTOMER NAME CLEAR LAKE SHORES, INC. 7085 N Mcf \$6.6608 07/01/2014 CUSTOMER NAME DICKINSON, INC. 07/01/2014

\$6.6608

Mcf

07/01/2014

07/01/2014

07/01/2014

07/01/2014

07/01/2014

07/01/2014

07/01/2014

07/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

CUSTOMER NAME

7235

7300

7312

7345

7351

7354

7007

7085

7112

7177

MANVEL, INC.

MONT BELVIEU, INC.

MORGAN'S POINT, INC.

ROSENBERG, INC.

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SANTA FE, INC.

SEABROOK, INC.

SUGAR LAND, INC.

TEXAS CITY, INC.

ALVIN, INC.

DICKINSON, INC.

FRIENDSWOOD, INC.

Ν

KEMAH, INC.

TAYLOR LAKE VILLAGE, INC.

CLEAR LAKE SHORES, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENER	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	22122		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7177	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	KEMAH, INC.			
7195	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$6.6608	07/01/2014

\$6.6608

\$6.6608

\$6.6608

\$6.6608

\$6.6608

\$6.6608

\$6.6608

\$6.6608

\$5.9962

\$5.9962

\$5.9962

\$5.9962

\$5.9962

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22122

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7195	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	LA MARQUE, INC.			
7198	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	LAKE JACKSON, INC.			
7221	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	MANVEL, INC.			
7233	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	MONT BELVIEU, INC.			
7235	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, INC.			
7300	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	ROSENBERG, INC.			
7312	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	SANTA FE, INC.			
7320	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	SEABROOK, INC.			
7345	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	SUGAR LAND, INC.			
7351	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	INC.		
7354	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	TEXAS CITY, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 10106 (RCE-6) CITY ORDINANCE NO: Per Settlement Agrment 7-29-09

 ${\tt AMENDMENT(EXPLAIN):}$ 

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

#### RATE SCHEDULE

PGA-7

### SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}={\tt Surcharge}$  or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

#### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue  $month_i$  (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2087

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.77\*;
- (2) Commodity Charge All Ccf \$0.03055 per Ccf
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$13.50
2008 COSA-3 Adjustment .55
2009 COSA-3 Adjustment .74
2010 COSA-3 Adjustment (.02)
Total Customer Charge \$14.77

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

## 10/21/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

applicable governmental authority by the last business day of the month in which

the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

7331

7381

CUSTOMER NAME

CUSTOMER NAME

Ν

Ν

SHOREACRES, INC.

WEST COLUMBIA, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22123 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7011 Mcf \$6.8649 05/01/2014 CUSTOMER NAME ANGLETON, INC. 7019 \$6.8649 05/01/2014 M Mcf CUSTOMER NAME BAYTOWN, INC. 7063 N Mcf \$6.8649 05/01/2014 CLUTE, INC. CUSTOMER NAME 7109 N Mcf \$6.8649 05/01/2014 CUSTOMER NAME FREEPORT, INC. Mcf \$6.8649 05/01/2014 CUSTOMER NAME LEAGUE CITY, INC. 7267 05/01/2014 Mcf \$6.8649 CUSTOMER NAME PEARLAND, INC. 7331 05/01/2014 N Mcf \$6.8649 CUSTOMER NAME SHOREACRES, INC. 7381 Ν Mcf \$6.8649 05/01/2014 CUSTOMER NAME WEST COLUMBIA, INC. Mcf \$6.8649 05/01/2014 WHARTON, INC. CUSTOMER NAME Mcf \$6.1953 09/02/2014 CUSTOMER NAME ANGLETON, INC. \$6.1953 7019 09/02/2014 Ν Mcf CUSTOMER NAME BAYTOWN, INC. 7063 Ν Mcf \$6.1953 09/02/2014 CUSTOMER NAME CLUTE, INC. 7109 Ν Mcf \$6.1953 09/02/2014 CUSTOMER NAME FREEPORT, INC. 7204 \$6.1953 09/02/2014 Mcf LEAGUE CITY, INC. CUSTOMER NAME 7267 N Mcf \$6.1953 09/02/2014 CUSTOMER NAME PEARLAND, INC.

\$6.1953

\$6.1953

09/02/2014

09/02/2014

Mcf

Mcf

06/02/2014

CUSTOMER NAME

CUSTOMER NAME

7331

PEARLAND, INC.

Ν

SHOREACRES, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22123 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.1953 7385 Mcf 09/02/2014 CUSTOMER NAME WHARTON, INC. 7011 \$6.1965 10/01/2014 M Mcf CUSTOMER NAME ANGLETON, INC. 7019 N Mcf \$6.1965 10/01/2014 BAYTOWN, INC. CUSTOMER NAME 7063 N Mcf \$6.1965 10/01/2014 CUSTOMER NAME CLUTE, INC. Ν Mcf \$6.1965 10/01/2014 CUSTOMER NAME FREEPORT, INC. \$6.1965 10/01/2014 Mcf CUSTOMER NAME LEAGUE CITY, INC. 7267 10/01/2014 N Mcf \$6.1965 CUSTOMER NAME PEARLAND, INC. 10/01/2014 7331 Ν Mcf \$6.1965 CUSTOMER NAME SHOREACRES, INC. Mcf \$6.1965 10/01/2014 WEST COLUMBIA, INC. CUSTOMER NAME Mcf \$6.1965 10/01/2014 CUSTOMER NAME WHARTON, INC. 7011 N 06/02/2014 Mcf \$6.8664 CUSTOMER NAME ANGLETON, INC. 7019 Ν Mcf \$6.8664 06/02/2014 CUSTOMER NAME BAYTOWN, INC. 7063 Ν Mcf \$6.8664 06/02/2014 CUSTOMER NAME CLUTE, INC. 7109 \$6.8664 06/02/2014 Mcf CUSTOMER NAME FREEPORT, INC. 7204 Mcf \$6.8664 06/02/2014 CUSTOMER NAME LEAGUE CITY, INC. 7267 Mcf \$6.8664 06/02/2014

\$6.8664

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

TARIFF CODE: DS	RRC TARIFF NO:	22123		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7381	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PEARLAND, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22123

CUSTOMERS RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE 7331 Mcf \$6.1931 08/01/2014 Ν CUSTOMER NAME SHOREACRES, INC. 7381 Mcf \$6.1931 08/01/2014 N CUSTOMER NAME WEST COLUMBIA, INC. 7385 N Mcf \$6.1931 08/01/2014 WHARTON, INC. CUSTOMER NAME

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of law - Clute

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

## RATE SCHEDULE

## SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2087 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

## MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge \$13.84\*;
  - (2) Commodity Charge -

First 150 Ccf \$0.06655 per Ccf Over 150 Ccf \$0.03258 per Ccf

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$12.50
2008 COSA-3 Adjustment .63
2009 COSA-3 Adjustment .73
2010 COSA-3 Adjustment (.02)
Total Customer Charge \$13.84

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

## 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

## 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

### RATE SCHEDULE

## SCHEDULE ID

### DESCRIPTION

disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GIID 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

CUSTOMERS

RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7381	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			
7385	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WHARTON, INC.			
7011	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SHOREACRES, INC.			
7011	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ANGLETON, INC.			
7019	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BAYTOWN, INC.			
7063	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLUTE, INC.			
7109	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	FREEPORT, INC.			
7204	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LEAGUE CITY, INC.			
7267	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	PEARLAND, INC.			
7331	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SHOREACRES, INC.			
7381	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEST COLUMBIA, INC.			

06/02/2014

7331

CUSTOMER NAME

Ν

SHOREACRES, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22124 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.1953 7385 Mcf 09/02/2014 CUSTOMER NAME WHARTON, INC. 7063 \$6.1965 10/01/2014 M Mcf CUSTOMER NAME CLUTE, INC. 7109 N Mcf \$6.1965 10/01/2014 FREEPORT, INC. CUSTOMER NAME 7204 N Mcf \$6.1965 10/01/2014 LEAGUE CITY, INC. CUSTOMER NAME Mcf \$6.1965 10/01/2014 CUSTOMER NAME PEARLAND, INC. \$6.1965 10/01/2014 N Mcf CUSTOMER NAME SHOREACRES, INC. 7381 10/01/2014 Mcf \$6.1965 CUSTOMER NAME WEST COLUMBIA, INC. 10/01/2014 7385 Ν Mcf \$6.1965 CUSTOMER NAME WHARTON, INC. Mcf \$6.1965 10/01/2014 ANGLETON, INC. CUSTOMER NAME Mcf \$6.1965 10/01/2014 CUSTOMER NAME BAYTOWN, INC. 7011 \$6.8664 06/02/2014 N Mcf CUSTOMER NAME ANGLETON, INC. 7019 Ν Mcf \$6.8664 06/02/2014 CUSTOMER NAME BAYTOWN, INC. 7063 Ν Mcf \$6.8664 06/02/2014 CUSTOMER NAME CLUTE, INC. 7109 \$6.8664 06/02/2014 Mcf CUSTOMER NAME FREEPORT, INC. 7204 Mcf \$6.8664 06/02/2014 CUSTOMER NAME LEAGUE CITY, INC. 7267 Mcf \$6.8664 06/02/2014 CUSTOMER NAME PEARLAND, INC.

\$6.8664

Mcf

CUSTOMER NAME

PEARLAND, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	COMPANY NAME: CENTERPOINT ENERGY ENTEX				
TARIFF CODE: DS	RRC TARIFF NO: 22124					
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7381	N	Mcf	\$6.8664	06/02/2014		
CUSTOMER NAME	WEST COLUMBIA, INC.					
7385	N	Mcf	\$6.8664	06/02/2014		
CUSTOMER NAME	WHARTON, INC.					
7011	N	Mcf	\$6.8687	07/01/2014		
CUSTOMER NAME	ANGLETON, INC.					
7019	N	Mcf	\$6.8687	07/01/2014		
CUSTOMER NAME	BAYTOWN, INC.					
7063	N	Mcf	\$6.8687	07/01/2014		
CUSTOMER NAME	CLUTE, INC.					
7109	N	Mcf	\$6.8687	07/01/2014		
CUSTOMER NAME	FREEPORT, INC.					
7204	N	Mcf	\$6.8687	07/01/2014		
CUSTOMER NAME	LEAGUE CITY, INC.					
7267	N	Mcf	\$6.8687	07/01/2014		
CUSTOMER NAME	PEARLAND, INC.					
7331	N	Mcf	\$6.8687	07/01/2014		
CUSTOMER NAME	SHOREACRES, INC.					
7381	N	Mcf	\$6.8687	07/01/2014		
CUSTOMER NAME	WEST COLUMBIA, INC.					
7385	N	Mcf	\$6.8687	07/01/2014		
CUSTOMER NAME	WHARTON, INC.					
7011	N	Mcf	\$6.1931	08/01/2014		
CUSTOMER NAME	ANGLETON, INC.					
7019	N	Mcf	\$6.1931	08/01/2014		
CUSTOMER NAME	BAYTOWN, INC.					
7063	N	Mcf	\$6.1931	08/01/2014		
CUSTOMER NAME	CLUTE, INC.					
7109	N	Mcf	\$6.1931	08/01/2014		
CUSTOMER NAME	FREEPORT, INC.					
7204	N	Mcf	\$6.1931	08/01/2014		
CUSTOMER NAME	LEAGUE CITY, INC.					
7267	N	Mcf	\$6.1931	08/01/2014		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22124

CUSTOMERS RRC CUSTOMER NO BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE PGA EFFECTIVE DATE 7331 Mcf \$6.1931 08/01/2014 Ν CUSTOMER NAME SHOREACRES, INC. 7381 Mcf \$6.1931 08/01/2014 N CUSTOMER NAME WEST COLUMBIA, INC. 7385 N Mcf \$6.1931 08/01/2014 WHARTON, INC. CUSTOMER NAME

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of Law - Clute

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 02/15/2013 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

## RATE SCHEDULE

## SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

### GSLV-618 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

## APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge \$14.40\*;
  - (2) Commodity Charge -

First 1,500 Ccf \$0.09036 per Ccf 1,500 - 10,000 Ccf \$0.05880 per Ccf Over 10,000 Ccf \$0.04980 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

### RATE SCHEDULE

### SCHEDULE ID

## DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

GUD 9791Customer Charge \$12.50
2008 COSA-3 Adjustment .63
2009 COSA-3 Adjustment 1.56
2010 COSA-3 Adjustment (.29)
Total Customer Charge \$14.40

#### WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

### MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

### SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

### RATE SCHEDULE

### SCHEDULE ID

## DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

### CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

## RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

## 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges,

PGA-7

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

#### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

## RATE SCHEDULE

## SCHEDULE ID

### DESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## RATE ADJUSTMENT PROVISIONS

None

09/02/2014

CUSTOMER NAME

CUSTOMER NAME

7381

SHOREACRES, INC.

WEST COLUMBIA, INC.

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22125 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7011 \$6.7272 05/01/2014 Mcf CUSTOMER NAME ANGLETON, INC. 7019 \$6.7272 05/01/2014 M Mcf CUSTOMER NAME BAYTOWN, INC. 7063 N Mcf \$6.7272 05/01/2014 CLUTE, INC. CUSTOMER NAME 7109 N Mcf \$6.7272 05/01/2014 CUSTOMER NAME FREEPORT, INC. Ν Mcf \$6.7272 05/01/2014 CUSTOMER NAME LEAGUE CITY, INC. 7267 \$6.7272 05/01/2014 Mcf CUSTOMER NAME PEARLAND, INC. 7331 \$6.7272 05/01/2014 N Mcf CUSTOMER NAME SHOREACRES, INC. \$6.7272 05/01/2014 7381 Ν Mcf CUSTOMER NAME WEST COLUMBIA, INC. Mcf \$6.7272 05/01/2014 WHARTON, INC. CUSTOMER NAME Mcf \$6.0711 09/02/2014 CUSTOMER NAME ANGLETON, INC. 7019 \$6.0711 09/02/2014 N Mcf CUSTOMER NAME BAYTOWN, INC. 7063 \$6.0711 09/02/2014 Ν Mcf CUSTOMER NAME CLUTE, INC. 7109 Ν Mcf \$6.0711 09/02/2014 CUSTOMER NAME FREEPORT, INC. 7204 \$6.0711 09/02/2014 Mcf LEAGUE CITY, INC. CUSTOMER NAME 7267 N Mcf \$6.0711 09/02/2014 CUSTOMER NAME PEARLAND, INC. 7331 Ν Mcf \$6.0711 09/02/2014

\$6.0711

Mcf

CUSTOMER NAME

SHOREACRES, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22125 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.0711 7385 Mcf 09/02/2014 CUSTOMER NAME WHARTON, INC. 7011 \$6.0722 10/01/2014 M Mcf CUSTOMER NAME ANGLETON, INC. 7019 N Mcf \$6.0722 10/01/2014 BAYTOWN, INC. CUSTOMER NAME 7063 N Mcf \$6.0722 10/01/2014 CUSTOMER NAME CLUTE, INC. Ν Mcf \$6.0722 10/01/2014 CUSTOMER NAME FREEPORT, INC. \$6.0722 10/01/2014 Mcf CUSTOMER NAME LEAGUE CITY, INC. 7267 \$6.0722 10/01/2014 N Mcf CUSTOMER NAME PEARLAND, INC. 10/01/2014 7331 Ν Mcf \$6.0722 CUSTOMER NAME SHOREACRES, INC. Mcf \$6.0722 10/01/2014 WEST COLUMBIA, INC. CUSTOMER NAME Mcf \$6.0722 10/01/2014 CUSTOMER NAME WHARTON, INC. 7011 N \$6.7287 06/02/2014 Mcf CUSTOMER NAME ANGLETON, INC. 7019 06/02/2014 Ν Mcf \$6.7287 CUSTOMER NAME BAYTOWN, INC. 7063 Ν Mcf \$6.7287 06/02/2014 CUSTOMER NAME CLUTE, INC. 7109 \$6.7287 06/02/2014 Mcf CUSTOMER NAME FREEPORT, INC. 7204 Mcf \$6.7287 06/02/2014 CUSTOMER NAME LEAGUE CITY, INC. 7267 \$6.7287 Mcf 06/02/2014 CUSTOMER NAME PEARLAND, INC. \$6.7287 06/02/2014 7331 Ν Mcf

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

\$6.0689

\$6.0689

\$6.0689

\$6.0689

\$6.0689

\$6.0689

CUSTOMER NAME

7011

7019

7063

7109

7204

7267

WHARTON, INC.

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ANGLETON, INC.

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BAYTOWN, INC.

CLUTE, INC.

N

FREEPORT, INC.

N LEAGUE CITY, INC.

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PEARLAND, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22125 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7381 Mcf \$6.7287 06/02/2014 CUSTOMER NAME WEST COLUMBIA, INC. 7385 \$6.7287 06/02/2014 M Mcf CUSTOMER NAME WHARTON, INC. 7011 N Mcf \$6.7310 07/01/2014 ANGLETON, INC. CUSTOMER NAME 7019 N Mcf \$6.7310 07/01/2014 BAYTOWN, INC. CUSTOMER NAME Ν Mcf \$6.7310 07/01/2014 CUSTOMER NAME CLUTE, INC. 7109 \$6.7310 07/01/2014 Mcf CUSTOMER NAME FREEPORT, INC. 7204 \$6.7310 07/01/2014 N Mcf CUSTOMER NAME LEAGUE CITY, INC. 7267 Ν Mcf \$6.7310 07/01/2014 CUSTOMER NAME PEARLAND, INC. Mcf \$6.7310 07/01/2014 SHOREACRES, INC. CUSTOMER NAME Mcf \$6.7310 07/01/2014 CUSTOMER NAME WEST COLUMBIA, INC. 7385 \$6.7310 07/01/2014 Mcf

Mcf

Mcf

Mcf

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Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22125

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7331 Mcf \$6.0689 08/01/2014 Ν CUSTOMER NAME SHOREACRES, INC. 7381 Mcf \$6.0689 08/01/2014 N CUSTOMER NAME WEST COLUMBIA, INC. 7385 N Mcf \$6.0689 08/01/2014 WHARTON, INC. CUSTOMER NAME

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10097 CITY ORDINANCE NO: Operation of Law - Clute

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add Pipeline Safety Inspection Fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

## RATE SCHEDULE

PGA-6

## SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

### RATE SCHEDULE

## SCHEDULE ID

### DESCRIPTION

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2086

### APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.69\*;
- (2) Commodity Charge All Ccf \$0.0724

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22139

### RATE SCHEDULE

## SCHEDULE ID

### DESCRIPTION

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

 Settlement Charge
 \$13.00

 2008 COSA-2 Adjustment
 .65

 2009 COSA-2 Adjustment
 .72

 2010 COSA-2 Adjustment
 .32

 Total Customer Charge
 \$14.69

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

## RATE ADJUSTMENT PROVISIONS

None

7103

CUSTOMER NAME

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EL LAGO, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22139 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.7971 05/01/2014 Mcf CUSTOMER NAME DANBURY, INC. \$6.7971 7103 05/01/2014 M Mcf CUSTOMER NAME EL LAGO, INC. 7147 N Mcf \$6.7971 05/01/2014 HITCHCOCK, INC. CUSTOMER NAME 7169 N Mcf \$6.7971 05/01/2014 CUSTOMER NAME JONES CREEK, INC. Mcf \$6.7971 05/01/2014 CUSTOMER NAME RICHWOOD, INC. 7077 09/02/2014 Mcf \$6.1189 N CUSTOMER NAME DANBURY, INC. 7103 09/02/2014 N Mcf \$6.1189 CUSTOMER NAME EL LAGO, INC. 7147 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME HITCHCOCK, INC. Mcf \$6.1189 09/02/2014 JONES CREEK, INC. CUSTOMER NAME Mcf \$6.1189 09/02/2014 CUSTOMER NAME RICHWOOD, INC. 7077 \$6.1189 10/01/2014 N Mcf CUSTOMER NAME DANBURY, INC. 7103 10/01/2014 Ν Mcf \$6.1189 CUSTOMER NAME EL LAGO, INC. 7147 N Mcf \$6.1189 10/01/2014 CUSTOMER NAME HITCHCOCK, INC. 7169 \$6.1189 10/01/2014 Mcf JONES CREEK, INC. CUSTOMER NAME 7291 Mcf \$6.1189 10/01/2014 CUSTOMER NAME RICHWOOD, INC. 7077 \$6.7971 Mcf 06/02/2014 Ν CUSTOMER NAME DANBURY, INC.

Mcf

\$6.7971

06/02/2014

TARIFF CODE: DS RRC TARIFF NO: 22139

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7147	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	RICHWOOD, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

## RATE SCHEDULE

## SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2086 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.90\*;
- (2) Commodity Charge -

First 150 Ccf \$0.0850 Over 150 Ccf \$0.0623

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

### RATE SCHEDULE

### SCHEDULE ID

## DESCRIPTION

RIILES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

 Settlement Charge
 \$13.00

 2008 COSA-2 Adjustment
 .65

 2009 COSA-2 Adjustment
 .75

 2010 COSA-2 Adjustment
 .50

 Total Customer Charge
 \$14.90

PGA-6

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R)] plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

### Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.
- 3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22140

### RATE SCHEDULE

## SCHEDULE ID

### DESCRIPTION

Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day

## 10/21/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22140

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

EL LAGO, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22140 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$6.7971 Mcf 05/01/2014 CUSTOMER NAME DANBURY, INC. \$6.7971 7103 05/01/2014 M Mcf CUSTOMER NAME EL LAGO, INC. 7147 N Mcf \$6.7971 05/01/2014 HITCHCOCK, INC. CUSTOMER NAME 7169 Ν Mcf \$6.7971 05/01/2014 CUSTOMER NAME JONES CREEK, INC. Mcf \$6.7971 05/01/2014 CUSTOMER NAME RICHWOOD, INC. 7077 09/02/2014 Mcf \$6.1189 N CUSTOMER NAME DANBURY, INC. 7103 09/02/2014 N Mcf \$6.1189 CUSTOMER NAME EL LAGO, INC. 7147 Ν Mcf \$6.1189 09/02/2014 CUSTOMER NAME HITCHCOCK, INC. Mcf \$6.1189 09/02/2014 JONES CREEK, INC. CUSTOMER NAME Mcf \$6.1189 09/02/2014 CUSTOMER NAME RICHWOOD, INC. 7077 \$6,1189 10/01/2014 N Mcf CUSTOMER NAME DANBURY, INC. 7103 10/01/2014 Ν Mcf \$6.1189 CUSTOMER NAME EL LAGO, INC. 7147 N Mcf \$6.1189 10/01/2014 CUSTOMER NAME HITCHCOCK, INC. 7169 \$6.1189 10/01/2014 Mcf JONES CREEK, INC. CUSTOMER NAME 7291 Mcf \$6.1189 10/01/2014 CUSTOMER NAME RICHWOOD, INC. 7077 \$6.7971 Mcf 06/02/2014 Ν CUSTOMER NAME DANBURY, INC. \$6.7971 06/02/2014 7103 Ν Mcf

TARIFF CODE: DS RRC TARIFF NO: 22140

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7147	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	06/02/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.7971	07/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.1189	08/01/2014
CUSTOMER NAME	RICHWOOD, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

## RATE SCHEDULE

## SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

### GSLV-617 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

## APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$16.96\*;
- (2) Commodity Charge -First 1,500 Ccf \$0.0844 1,500 - 10,000 Ccf \$0.0588 Over 10,000 Ccf \$0.0498
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

### RATE SCHEDULE

### SCHEDULE ID

## DESCRIPTION

calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

Settlement Charge \$13.00

2008 COSA-2 Adjustment .65

2009 COSA-2 Adjustment 1.55

2010 COSA-2 Adjustment 1.76

Total Customer Charge \$16.96

#### WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

### MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

### SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

### RATE SCHEDULE

#### SCHEDULE ID

PGA-6

### DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

#### CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

### 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

### Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; and (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-6

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's Texas Coast Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

### RATE ADJUSTMENT PROVISIONS

None

06/02/2014

7103

CUSTOMER NAME

Ν

EL LAGO, INC.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22141 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7077 Mcf \$6.6608 05/01/2014 CUSTOMER NAME DANBURY, INC. 7103 \$6.6608 05/01/2014 M Mcf CUSTOMER NAME EL LAGO, INC. 7147 N Mcf \$6.6608 05/01/2014 HITCHCOCK, INC. CUSTOMER NAME 7169 N Mcf \$6.6608 05/01/2014 JONES CREEK, INC. CUSTOMER NAME Mcf \$6.6608 05/01/2014 CUSTOMER NAME RICHWOOD, INC. 7147 10/01/2014 Mcf \$5.9962 N CUSTOMER NAME HITCHCOCK, INC. 7169 \$5.9962 10/01/2014 N Mcf CUSTOMER NAME JONES CREEK, INC. 10/01/2014 7291 Ν Mcf \$5.9962 CUSTOMER NAME RICHWOOD, INC. Mcf \$5.9962 09/02/2014 DANBURY, INC. CUSTOMER NAME Mcf \$5.9962 09/02/2014 CUSTOMER NAME EL LAGO, INC. 7147 \$5.9962 09/02/2014 N Mcf CUSTOMER NAME HITCHCOCK, INC. 7169 Ν Mcf \$5.9962 09/02/2014 CUSTOMER NAME JONES CREEK, INC. 7291 Ν Mcf \$5.9962 09/02/2014 CUSTOMER NAME RICHWOOD, INC. 7077 \$5.9962 10/01/2014 Ν Mcf CUSTOMER NAME DANBURY, INC. 7103 N Mcf \$5.9962 10/01/2014 CUSTOMER NAME EL LAGO, INC. 7077 Mcf \$6.6608 06/02/2014 N CUSTOMER NAME DANBURY, INC.

\$6.6608

Mcf

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY E	NTEX
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TARIFF CODE: DS RRC TARIFF NO: 22141

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7147	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.6608	06/02/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$6.6608	07/01/2014
CUSTOMER NAME	RICHWOOD, INC.			
7077	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	DANBURY, INC.			
7103	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	EL LAGO, INC.			
7147	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	HITCHCOCK, INC.			
7169	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	JONES CREEK, INC.			
7291	N	Mcf	\$5.9962	08/01/2014
CUSTOMER NAME	RICHWOOD, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10075 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

GFTR0048 RAILROAD COMMISSION OF TEXAS 10/21/2014

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22141

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

### RATE SCHEDULE

PGA-7

### SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}={\tt Surcharge}$  or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue  $month_i$  (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2087

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

- (a) The Base Rate consisting of:
- (1) Customer Charge \$14.77\*;
- (2) Commodity Charge All Ccf \$0.03055 per Ccf
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$13.50
2008 COSA-3 Adjustment .55
2009 COSA-3 Adjustment .74
2010 COSA-3 Adjustment (.02)
Total Customer Charge \$14.77

2010 COSA-3 Adjustment Total Customer Charge

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the

TA-7

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22142

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	22112		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29628	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRON	IS		
29630	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVI	RONS		
29631	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS	·	
30160	N	Mcf	\$6.8649	05/01/2014
	WESTON LAKES, INC.	FICI	ŸO.0049	03/01/2011
		Me E	åC 0C40	05/01/2014
32912	N FULSHEAR, ENVIRONS	Mcf	\$6.8649	05/01/2014
7008	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS	3		
7024	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS	}		
7043	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E		40.0013	,, 2011
7060	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	N CLEAR LAKE SHORES, E		Ş0.8049	05/01/2014
	·			
7064	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT EN	ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	Z1#Z		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7086	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRONS	3		
7145	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, EN	IVIRONS		
7148	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRONS	3		
7176	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRON	IS		
7210	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRON	IS		
7242	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7262	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIR	ONS		
7268	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS		•	
7321	N	Mcf	\$6.8649	05/01/2014
	SEABROOK, ENVIRONS		,	,,
7332	N	Mcf	\$6.8649	05/01/2014
	SHOREACRES, ENVIRON		¥0.0013	05/01/2011
7346	N	Mcf	\$6.8649	05/01/2014
	SUGAR LAND, ENVIRON		Ş0.00 <del>1</del> 9	03/01/2014
·			åc 0640	05/01/0014
7374	N WALLIS, ENVIRONS	Mcf	\$6.8649	05/01/2014
·				
7382	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVI	RONS		
7386		Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRON	S		
7468	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WESTON LAKES			
7008	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			

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TARIFF CODE: DS	RRC TARIFF NO:	22142		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7012	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS	3		
7020	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRO	DNS		
7024	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	DNS		
7043	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	DICKINSON, ENVIRON	IS		
7104	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS	3		
7113	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	RONS		
7145	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	IS		
7170	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	JONES CREEK, ENVIR	RONS		
7176	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KATY, ENVIRONS			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7178	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIR	ONS		
7210	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIR	ONS		
7008	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS	S		
7024	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRON	S		
7043	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS		•	
7078	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS	<del>-</del>	,	,,

	RRC	COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 2				
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7086	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	DICKINSON, ENVIRONS				
7104	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	EL LAGO, ENVIRONS				
7110	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	FREEPORT, ENVIRONS				
7113	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	FRIENDSWOOD, ENVIRONS	S			
7145	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	HILLCREST VILLAGE, E	NVIRONS			
7148	N	Mcf	\$6.1953	09/02/2014	
	HITCHCOCK, ENVIRONS		(		
7170	N	Mcf	\$6.1953	09/02/2014	
	JONES CREEK, ENVIRON		ŸO.±233	05,02,2011	
7176	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME		MCI	\$0.1955	09/02/2014	
			+5 4050	00/00/00/4	
7178	N N ENVIDONG	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	KEMAH, ENVIRONS				
7180	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	KENDLETON, ENVIRONS				
7197	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	LA PORTE, ENVIRONS				
7199	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS			
7210	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	LIVERPOOL, ENVIRONS				
7222	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	MANVEL, ENVIRONS				
7234	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	MONT BELVIEU, ENVIRO		·		
7242	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	NEEDVILLE, ENVIRONS	1.01	¥0.1555	02,02,2011	
7258	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	N ORCHARD, ENVIRONS	MCT	\$0.1353	09/02/2014	
COSTOMER NAME	ORCHARD, ENVIRONS				

TARIFF CODE: DS	RRC TARIFF NO:				
CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
7262	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	OYSTER CREEK, ENVIR	ONS			
7268	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	PEARLAND, ENVIRONS				
7290	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	RICHMOND, ENVIRONS				
7292	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	RICHWOOD, ENVIRONS				
7301	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	ROSENBERG, ENVIRONS				
7313	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	SANTA FE, ENVIRONS				
7321	N	Mcf	\$6.1953	09/02/2014	
	SEABROOK, ENVIRONS		•		
7332	N	Mcf	\$6.1953	09/02/2014	
	SHOREACRES, ENVIRON		4.1.2.2	22, 22, 222	
7346	N	Mcf	\$6.1953	09/02/2014	
	SUGAR LAND, ENVIRON		Ÿ0.1333	05/ 02/ 2011	
7374	N	Mcf	\$6.1953	09/02/2014	
	WALLIS, ENVIRONS	PICI	Ş0.1933	03/02/2014	
		M£	AC 1052	00/00/0014	
7382	N NEST COLUMBIA FINA	Mcf	\$6.1953	09/02/2014	
	WEST COLUMBIA, ENVI				
7386		Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	WHARTON, ENVIRONS				
7394	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	TEXAS CITY, ENVIRON	S			
7468	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	WEBSTER ENVIRONS				
7469	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	EAST BERNARD				
7473	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	WESTON LAKES				
29628	N	Mcf	\$6.1953	09/02/2014	
CUSTOMER NAME	LA MARQUE, ENVIRONS				

CHETCHERS	RRC TARIFF NO:			
CUSTOMERS				
<u> </u>	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29629		Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIR	CONS		
29630	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, EN	IVIRONS		
29631	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS		
30160	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1953	09/02/2014
	FULSHEAR, ENVIRONS		40.720	,, 2011
7008	N	Mcf	\$6.8664	06/02/2014
	N ALVIN, ENVIRONS	MCT	\$0.000 <del>1</del>	00/02/2014
7012		Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS	<b>,</b>		
7020	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRO	DNS		
7024	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	ONS		
7043	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,		40.000	,, 2011
7060	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	N CLEAR LAKE SHORES,		ŞU.0004	00/02/2014
			,	0.5 (0.5 : :
7064	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	DICKINSON, ENVIRON	IS		

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	22112		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7104	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	ONS		
7145	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	S		
7170	N	Mcf	\$6.8664	06/02/2014
	JONES CREEK, ENVIR			
7176		Mcf	\$6.8664	06/02/2014
CUSTOMER NAME		1101	¥0.5001	55, 52, 2511
7178	N	Mcf	\$6.8664	06/02/2014
	KEMAH, ENVIRONS	MCI	Ş0.000 <del>1</del>	00/02/2014
			#C 0554	06/00/0014
7180	N N ENDIEMON ENVIDON	Mcf	\$6.8664	06/02/2014
	KENDLETON, ENVIRON			
7197		Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVI	RONS		
7210	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRON	S		
7222	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVI	RONS		
7242	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRON	S		
7258	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS		•	
7262	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVI			

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	2142		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7268	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	ONS		
7386	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	5		

TARIFF CODE: DS	RRC TARIFF NO:	22142		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29630	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS		
29631	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	E, ENVIRONS		
30160	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BEACH CITY, ENVIROR	NS		
7024	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIROR	NS		
7043	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS	S		
7104	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7110	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	DNS		
7145	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	3		
7170	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	DNS		
7176	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME			40.000.	,, 2021
7178	N	Mcf	\$6.8687	07/01/2014
	N KEMAH, ENVIRONS	PICI	γυ.ουο <i>1</i>	07/01/2014
	N	ME	åc 0007	07/01/0014
7180	N KENDLETON, ENVIRONS	Mcf	\$6.8687	07/01/2014
	·			
7197	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIF	RONS		
7210	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS	3		
7222	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIF	RONS		
7242	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS	3		
7258	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS	-	,	, . , . <del></del> -
7262	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIF		γο. ουο <i>1</i>	0//01/2014
7268	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS		, 300,	. ,,

RRC CC	DID: (	5263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7290	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	ONS		
7386	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	3		
29630	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVIF	RONS		

RRC COID. 0203 COMPANI NAME. CENTERPOINT ENERGY ENTER		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY I	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	22112		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29631	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, ENVIRONS		
30160	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1931	08/01/2014
	BEACH CITY, ENVIRON			
7024	N	Mcf	\$6.1931	08/01/2014
	BEASLEY, ENVIRONS	rici	V0.1331	00/01/2011
7041	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME			QU.1931	00/01/2014
	<u> </u>		AC 1021	00/01/0014
7043	N BROOKSIDE VILLAGE,	Mcf	\$6.1931	08/01/2014
7060	N	Mcf	\$6.1931	08/01/2014
	CLEAR LAKE SHORES,			
7064	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS	}		
7104	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY E	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	22142		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7113	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	RONS		
7145	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	IS		
7170	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	JONES CREEK, ENVIR	RONS		
7176	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KENDLETON, ENVIRON	IS		
7197	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS	5		
7199	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVI	IRONS		
7210	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRON	IS		
7222	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVI	IRONS		
7242	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRON	IS		
7258	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVI	IRONS		
7268	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS	3		
7290	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS	3		

TARIFF CODE: DS

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX		

RRC TARIFF NO:

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7292 Mcf \$6.1931 08/01/2014 CUSTOMER NAME RICHWOOD, ENVIRONS 7301 \$6.1931 08/01/2014 N Mcf CUSTOMER NAME ROSENBERG, ENVIRONS 7313 N Mcf \$6.1931 08/01/2014 SANTA FE, ENVIRONS CUSTOMER NAME Ν Mcf \$6.1931 08/01/2014 SEABROOK, ENVIRONS CUSTOMER NAME Mcf \$6.1931 08/01/2014 CUSTOMER NAME SHOREACRES, ENVIRONS 08/01/2014 Mcf \$6.1931 CUSTOMER NAME SUGAR LAND, ENVIRONS 7374 \$6.1931 08/01/2014 Mcf CUSTOMER NAME WALLIS, ENVIRONS 7382 Ν Mcf \$6.1931 08/01/2014 WEST COLUMBIA, ENVIRONS CUSTOMER NAME Mcf \$6.1931 08/01/2014 WHARTON, ENVIRONS CUSTOMER NAME Mcf \$6.1931 08/01/2014 CUSTOMER NAME TEXAS CITY, ENVIRONS 7468 08/01/2014 Mcf \$6,1931 CUSTOMER NAME WEBSTER ENVIRONS 08/01/2014 7469 Ν Mcf \$6.1931 CUSTOMER NAME EAST BERNARD 7473 Ν Mcf \$6.1931 08/01/2014 CUSTOMER NAME WESTON LAKES 29628 \$6.1931 08/01/2014 Mcf LA MARQUE, ENVIRONS CUSTOMER NAME 29629 Mcf \$6.1931 08/01/2014 CUSTOMER NAME LEAGUE CITY, ENVIRONS 29630 Mcf \$6.1931 08/01/2014 MORGAN'S POINT, ENVIRONS CUSTOMER NAME 08/01/2014 29631 Ν Mcf \$6.1931 CUSTOMER NAME PLEAK, ENVIRONS

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO: 2	22142		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29632	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7242	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRO	NS		
7268	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIR	ONS		
7386	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			

TARIFF CODE: DS RRC TARIFF NO: 22142

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7394	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	3		
29630	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVI	RONS		
29631	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

### GSLV-618 AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

### APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge \$14.40\*;
  - (2) Commodity Charge -

First 1,500 Ccf \$0.09036 per Ccf 1,500 - 10,000 Ccf \$0.05880 per Ccf Over 10,000 Ccf \$0.04980 per Ccf

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

GUD 9791Customer Charge \$12.50
2008 COSA-3 Adjustment .63
2009 COSA-3 Adjustment 1.56
2010 COSA-3 Adjustment (.29)
Total Customer Charge \$14.40

#### WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

### MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time. Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

### SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

#### CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

### 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges,

PGA-7

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

#### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9791.

PSIF-8

TA-7

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

The Customers shall reimburse the Company for the Customers' proportionate part of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

### RATE ADJUSTMENT PROVISIONS

None

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO:	22110		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29628	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRON	IS		
29630	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVI	RONS		
29631	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME		ENVIRONS		
30160	N	Mcf	\$6.7272	05/01/2014
	WESTON LAKES, INC.		402.2	11, 12, 2011
32912		Mcf	\$6.7272	05/01/2014
CUSTOMER NAME		PIGE	QU.1212	03/01/2014
	N	W. F	46 7070	05 (01 (0014
7008		Mcf	\$6.7272	05/01/2014
	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS	3		
7024	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS	3		
7043	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	ENVIRONS		
7060	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E			. , .
7064	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS	FIGE	ŸO.1212	03/01/2011
<u> </u>	<u> </u>	Mes	AC 7070	05 /01 /001 4
7078	N DANDIDY ENTEDONS	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY	C ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	2143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7086	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRONS	5		
7145	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, EN	VIRONS		
7148	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRONS	3		
7176	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRON	IS		
7210	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRON	IS		
7242	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.7272	05/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			

RRC CO	DID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX		

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7262 Mcf \$6.7272 05/01/2014 CUSTOMER NAME OYSTER CREEK, ENVIRONS 7268 \$6.7272 05/01/2014 N Mcf CUSTOMER NAME PEARLAND, ENVIRONS 7290 N Mcf \$6.7272 05/01/2014 RICHMOND, ENVIRONS CUSTOMER NAME 7292 Ν Mcf \$6.7272 05/01/2014 RICHWOOD, ENVIRONS CUSTOMER NAME Ν Mcf \$6.7272 05/01/2014 CUSTOMER NAME ROSENBERG, ENVIRONS 7313 \$6.7272 05/01/2014 Mcf CUSTOMER NAME SANTA FE, ENVIRONS 7321 \$6.7272 05/01/2014 Mcf N CUSTOMER NAME SEABROOK, ENVIRONS 7332 Ν Mcf \$6.7272 05/01/2014 CUSTOMER NAME SHOREACRES, ENVIRONS Mcf \$6.7272 05/01/2014 SUGAR LAND, ENVIRONS CUSTOMER NAME Mcf \$6.7272 05/01/2014 CUSTOMER NAME WALLIS, ENVIRONS 7382 \$6.7272 05/01/2014 Mcf CUSTOMER NAME WEST COLUMBIA, ENVIRONS 05/01/2014 7386 Ν Mcf \$6.7272 CUSTOMER NAME WHARTON, ENVIRONS 7394 Ν Mcf \$6.7272 05/01/2014 TEXAS CITY, ENVIRONS CUSTOMER NAME \$6.7272 05/01/2014 Mcf WEBSTER ENVIRONS CUSTOMER NAME 7469 Mcf \$6.7272 05/01/2014 CUSTOMER NAME EAST BERNARD 7473 \$6.7272 N Mcf 05/01/2014 WESTON LAKES CUSTOMER NAME 7008 09/02/2014 Ν Mcf \$6.0711 CUSTOMER NAME ALVIN, ENVIRONS

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	22143	

CUSTOMERS				
	CONFIDENTIAL?	BILLING INTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7012		Mcf		09/02/2014
	ANGLETON, ENVIRONS		\$0.0711	09/02/2014
7020		Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRO	NS		
7024	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	NS		
7043		Mcf	\$6.0711	09/02/2014
	N BROOKSIDE VILLAGE,		\$0.U/II	03/02/2014
7060	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	DICKINSON, ENVIRON	S		
7104	N	Mcf	\$6.0711	09/02/2014
	EL LAGO, ENVIRONS	MCI	Q0.0711	05/02/2011
7110		Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	ONS		
7145	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	S		
7170	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	N JONES CREEK, ENVIR		\$0.U/II	03/02/2014
7176	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	KATY, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 2	.4143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7178	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS		
7210	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVIROR	NS		
7242	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRO	NS		
7268	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7346	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRON	IS		
7374	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVI	RONS		
7386	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRON	IS		
7468	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME			,	,,
7473	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME		1102	¥0.0711	05, 02, 2011
29628	N	Mcf	\$6.0711	09/02/2014
	LA MARQUE, ENVIRONS		Ş0.0711	05/02/2014
			AC 0711	00/02/2014
29629	N LEAGUE CITY, ENVIRO	Mcf	\$6.0711	09/02/2014
29630	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, ENV	TRONS		
29631		Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632		Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	E, ENVIRONS		
30160	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.0711	09/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	22143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7020	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRON	IS		
7024	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRON	ıs		
7043	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	DICKINSON, ENVIRONS	3		
7104	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	DNS		
7145	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	3		
7170	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	DNS		
7176	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	KEMAH, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Z ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	22143		

TARIFF CODE: DS	RRC TARIFF NO:	22143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7180	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIR	ONS		
7210	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVIR	ONS		
7242	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVIR	ONS		
7268	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRON			
7346	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRON		• • • •	. , .

TARIFF CODE: DS	RRC TARIFF NO:	22143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7374	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENV	IRONS		
7386	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRO	ONS		
7468	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRON	IS		
29629	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIR	CONS		
29630	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, EN	WIRONS		
29631	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	E, ENVIRONS		
30160	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.7287	06/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS	3		
7008	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS	3		
7020	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	22143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7022	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRON	IS		
7024	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRON	IS		
7043	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS	3		
7104	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	DNS		
7145	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	3		
7170	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	DNS		
7176	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS	3		

		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7197 Mcf \$6.7310 07/01/2014 LA PORTE, ENVIRONS CUSTOMER NAME 7199 \$6.7310 07/01/2014 M Mcf CUSTOMER NAME LAKE JACKSON, ENVIRONS 7210 N Mcf \$6.7310 07/01/2014 LIVERPOOL, ENVIRONS CUSTOMER NAME 7222 N Mcf \$6.7310 07/01/2014 MANVEL, ENVIRONS CUSTOMER NAME Ν Mcf \$6.7310 07/01/2014 CUSTOMER NAME MONT BELVIEU, ENVIRONS \$6.7310 07/01/2014 Mcf CUSTOMER NAME NEEDVILLE, ENVIRONS 7258 \$6.7310 07/01/2014 Mcf Ν CUSTOMER NAME ORCHARD, ENVIRONS 7262 Ν Mcf \$6.7310 07/01/2014 OYSTER CREEK, ENVIRONS CUSTOMER NAME Mcf \$6.7310 07/01/2014 PEARLAND, ENVIRONS CUSTOMER NAME Ν Mcf \$6.7310 07/01/2014 CUSTOMER NAME RICHMOND, ENVIRONS 7292 07/01/2014 Ν Mcf \$6.7310 CUSTOMER NAME RICHWOOD, ENVIRONS 7301 Ν Mcf \$6.7310 07/01/2014 CUSTOMER NAME ROSENBERG, ENVIRONS 7313 Ν Mcf \$6.7310 07/01/2014 SANTA FE, ENVIRONS CUSTOMER NAME 7321 \$6.7310 07/01/2014 Mcf CUSTOMER NAME SEABROOK, ENVIRONS 7332 N Mcf \$6.7310 07/01/2014 CUSTOMER NAME SHOREACRES, ENVIRONS 7346 \$6.7310 Mcf 07/01/2014 SUGAR LAND, ENVIRONS CUSTOMER NAME \$6.7310 07/01/2014 7374 Ν Mcf CUSTOMER NAME WALLIS, ENVIRONS

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7382	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENV	/IRONS		
7386	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRO	DNS		
7468	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME			,	
29628	N	Mcf	\$6.7310	07/01/2014
	LA MARQUE, ENVIRON		40320	2., 21, 2021
29629	N	Mcf	\$6.7310	07/01/2014
	LEAGUE CITY, ENVIR		Q0.7310	0770172011
29630	N	Mcf	\$6.7310	07/01/2014
	N MORGAN'S POINT, EN		\$6.7310	07/01/2014
			#C E210	05 (01 (001 4
29631		Mcf	\$6.7310	07/01/2014
	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	GE, ENVIRONS		
30160	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.7310	07/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS	3		
7020	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRO			

F	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	22143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7024	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRON	IS		
7043	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS	3		
7104	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	ONS		
7145	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	3		
7170	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	ONS		
7176	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS	3		
7197	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 2	2143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7199	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRON	IS		
7210	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRON	IS		
7242	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRON	IS		
7268	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	ONS		

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7386	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	5		
29630	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVIR	RONS		
29631	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.0689	08/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	22113		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7041	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	NS		
7043	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.0722	10/01/2014
	DICKINSON, ENVIRON		,	
7104		Mcf	\$6.0722	10/01/2014
	EL LAGO, ENVIRONS	PICE	70.0722	10,01,2011
7110	N	Mcf	\$6.0722	10/01/2014
	FREEPORT, ENVIRONS		Ş0.0722	10/01/2014
			#C 0000	10/01/0014
7113	N FRIENDSWOOD, ENVIR	Mcf	\$6.0722	10/01/2014
7145	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	S		
7170	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	JONES CREEK, ENVIR	ONS		
7176	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	KENDLETON, ENVIRON	S		
7197	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVI			

RRC COID: 6263 COMPANY 1	NAME: CENTERPO	INT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 22	1143		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7210	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRONS	S		
7242	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRONS	S		
7268	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIRO	NS		
7386	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22143

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7394	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRO	DNS		
7468	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRON	IS		
29629	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIR	RONS		
29630	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, EN	IVIRONS		
29631	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAC	GE, ENVIRONS		
30160	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.0722	10/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS	5		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:

 ${\tt AMENDMENT(EXPLAIN):}$ 

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

 $\underline{\textbf{OTHER TYPE DESCRIPTION}} \qquad \quad \text{Large Volume Customer}$ 

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 08/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 04/23/2014

GAS CONSUMED: N AMENDMENT DATE: 08/01/2011 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

FFA-1 Application

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

Monthly Adjustment

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

GSS-2087 APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
  - (1) Customer Charge \$13.84\*;
  - (2) Commodity Charge -

First 150 Ccf \$0.06655 per Ccf Over 150 Ccf \$0.03258 per Ccf

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

RULES AND REGULATIONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

GUD 9791Customer Charge \$12.50
2008 COSA-3 Adjustment .63
2009 COSA-3 Adjustment .73
2010 COSA-3 Adjustment (.02)
Total Customer Charge \$13.84

PGA-7

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10 Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

4. DEFERRED PURCHASED GAS COST ACCOUNTS The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times the rate of interest applicable to customer deposits; and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GIID 9791.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-7

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Texas Coast Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 22144

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
29628	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRON	IS		
29630	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVI	RONS		
29631	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.8649	05/01/2014
	WESTON LAKES, INC.	-		. , .
32912		Mcf	\$6.8649	05/01/2014
	FULSHEAR, ENVIRONS	FICE	Ÿ0.0017	03,01,2011
7008	N	Mcf	\$6.8649	05/01/2014
	ALVIN, ENVIRONS	MCI	Ş0.00 <del>1</del> 9	03/01/2014
			#C 0C40	05 (01 (0014
7012	N	Mcf	\$6.8649	05/01/2014
	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS	3		
7024	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRONS	3		
7043	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	ENVIRONS		
7060	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E	ENVIRONS		
7064	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS	-		

TARIFF CODE: DS	RRC TARIFF NO: 2	2144		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7086	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			
7104	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRONS	3		
7145	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	HILLCREST VILLAGE, EN	IVIRONS		
7148	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS			
7170	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRONS	3		
7176	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRON	IS		
7210	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRON	IS		
7242	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY	C ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	22144		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7262	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRO	NS		
7268	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIR	ONS		
7386	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8649	05/01/2014
CUSTOMER NAME	WESTON LAKES			
7382	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIR	ONS		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	2144		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7386	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	3		
29630	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MORGAN'S POINT, ENVIR	RONS		
29631	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	22144		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7041	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRON	IS		
7043	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	DICKINSON, ENVIRONS	3		
7104	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	ONS		
7145	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	3		
7170	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	DNS		
7176	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	KENDLETON, ENVIRONS	3		
7197	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIR		•	•

RR	C COID:	6263	COMPANY N	NAME:	CENTERPOINT	ENERGY	ENTEX
TA	RIFF CODE:	DS	RRC T	ARIFF NO:	22144		

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7210	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7242	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRO	NS		
7268	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1953	09/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7180	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7199	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	NS		
7210	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	NS		
7242	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ORCHARD, ENVIRONS		•	
7262	N	Mcf	\$6.8664	06/02/2014
	OYSTER CREEK, ENVIRO		,	,,
7268	N	Mcf	\$6.8664	06/02/2014
	PEARLAND, ENVIRONS	FICE	γο.σσσ1	00/02/2011
7290	N	Mcf	\$6.8664	06/02/2014
	RICHMOND, ENVIRONS	MCI	\$0.0004	00/02/2014
			#C 0554	05/00/0014
7292	N ENVIDONS	Mcf	\$6.8664	06/02/2014
	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIR			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 2	2211		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7386	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
7008	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8664	06/02/2014
	ANGLETON, ENVIRONS		******	,,
7020	N	Mcf	\$6.8664	06/02/2014
	BAYTOWN, ENVIRONS	nor	γυ.υυυ 1	00/02/2011
7022	N	Mcf	\$6.8664	06/02/2014
	BEACH CITY, ENVIRONS		\$0.000±	00/02/2014
·	N		40.0004	06/02/2014
7024	N BEASLEY, ENVIRONS	Mcf	\$6.8664	06/02/2014
7041		Mcf	\$6.8664	06/02/2014
·	BROOKSHIRE, ENVIRONS			
7043	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	BROOKSIDE VILLAGE, E	NVIRONS		
7060	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLEAR LAKE SHORES, E.	NVIRONS		
7064	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	DICKINSON, ENVIRONS			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7104	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FREEPORT, ENVIRONS	3		
7113	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	RONS		
7145	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	IS		
7170	N	Mcf	\$6.8664	06/02/2014
	JONES CREEK, ENVIF			
7176		Mcf	\$6.8664	06/02/2014
	KATY, ENVIRONS	1.10.1	Ÿ0.0001	00,02,2011
7178		Mcf	\$6.8664	06/02/2014
	N KEMAH, ENVIRONS	MCL	\$0.0004	00/02/2014
29629		Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	LEAGUE CITY, ENVIR			
29630		Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	MORGAN'S POINT, EN	VIRONS		
29631	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	TAYLOR LAKE VILLAG	GE, ENVIRONS		
30160	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8664	06/02/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS	3		
7346	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRO	ONS	·	
7374	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS	101	~ 0.000 <i>/</i>	0.,01,2011
7382	N	Mcf	\$6.8687	07/01/2014
			২০.४০४/	0//01/2014
CUSTOMER NAME	WEST COLUMBIA, ENV	GNIONT		

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	: 22144	

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7386	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRONS	3		
29630	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENVIR	ONS		
29631	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE,	ENVIRONS		
30160	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			
32912	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRONS			
7024	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			

RRC COID: 6263 COMPANY N	NAME: CENTERPO	NT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	22144		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7041	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRON	IS		
7043	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS	3		
7104	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	ONS		
7145	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	3		
7170	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRO	NS		
7176	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS	3		
7197	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIR	CONS		

RRC COID: 6263 COMPANY NAME: C	ENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	22111		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7210	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS	5		
7222	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIR	CONS		
7242	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS	3		
7258	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIR	CONS		
7268	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS	3		
7313	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			
7332	N	Mcf	\$6.8687	07/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRON	IS		
29630	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MORGAN'S POINT, ENV	'IRONS		
29631	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	PLEAK, ENVIRONS			
29632	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	TAYLOR LAKE VILLAGE	, ENVIRONS		
30160	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WESTON LAKES, INC.			

RRC CO	DID: 6263	COMPANY N	IAME: C	ENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	22111		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32912	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FULSHEAR, ENVIRONS			
7008	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS			
7020	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRON	IS		
7024	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRON	IS		
7043	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	DICKINSON, ENVIRONS	3		
7104	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS			
7113	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIRO	DNS		
7145	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRONS	3		

RRC COID: 6263 COMPANY N	NAME: CENTERPO	NT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	22144		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7170	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	JONES CREEK, ENVIRON	IS		
7176	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRO	DNS		
7210	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRO	ONS		
7242	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRO	ONS		
7268	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1931	08/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			

08/01/2014

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08/01/2014

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29629

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32912

CUSTOMER NAME

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Ν

PLEAK, ENVIRONS

WESTON LAKES, INC.

FULSHEAR, ENVIRONS

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LA MARQUE, ENVIRONS

LEAGUE CITY, ENVIRONS

MORGAN'S POINT, ENVIRONS

TAYLOR LAKE VILLAGE, ENVIRONS

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 22144 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7321 Mcf \$6.1931 08/01/2014 SEABROOK, ENVIRONS CUSTOMER NAME 7332 \$6.1931 08/01/2014 M Mcf CUSTOMER NAME SHOREACRES, ENVIRONS 7346 N Mcf \$6.1931 08/01/2014 CUSTOMER NAME SUGAR LAND, ENVIRONS 7374 N Mcf \$6.1931 08/01/2014 WALLIS, ENVIRONS CUSTOMER NAME Mcf \$6.1931 08/01/2014 CUSTOMER NAME WEST COLUMBIA, ENVIRONS 08/01/2014 Mcf \$6.1931 CUSTOMER NAME WHARTON, ENVIRONS 7394 08/01/2014 Mcf \$6.1931 N CUSTOMER NAME TEXAS CITY, ENVIRONS 7468 Ν Mcf \$6.1931 08/01/2014 WEBSTER ENVIRONS CUSTOMER NAME Mcf \$6.1931 08/01/2014 EAST BERNARD CUSTOMER NAME Mcf \$6.1931 08/01/2014 CUSTOMER NAME WESTON LAKES

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RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7008	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ALVIN, ENVIRONS			
7012	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ANGLETON, ENVIRONS	3		
7020	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BAYTOWN, ENVIRONS			
7022	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BEACH CITY, ENVIRO	ONS		
7024	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BEASLEY, ENVIRONS			
7041	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BROOKSHIRE, ENVIRO	ONS		
7043	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	BROOKSIDE VILLAGE,	ENVIRONS		
7060	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	CLEAR LAKE SHORES,	ENVIRONS		
7064	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	CLUTE, ENVIRONS			
7078	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	DANBURY, ENVIRONS			
7086	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	DICKINSON, ENVIRON	IS		
7104	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	EL LAGO, ENVIRONS			
7110	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FREEPORT, ENVIRONS	3		
7113	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	FRIENDSWOOD, ENVIR	RONS		
7145	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	HILLCREST VILLAGE,	ENVIRONS		
7148	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	HITCHCOCK, ENVIRON	IS		
7170	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	JONES CREEK, ENVIR	CONS		

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	22144			

RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7176	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KATY, ENVIRONS			
7178	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KEMAH, ENVIRONS			
7180	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	KENDLETON, ENVIRONS			
7197	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LA PORTE, ENVIRONS			
7199	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LAKE JACKSON, ENVIRON	IS		
7210	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LIVERPOOL, ENVIRONS			
7222	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MANVEL, ENVIRONS			
7234	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	MONT BELVIEU, ENVIRON	1S		
7242	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	NEEDVILLE, ENVIRONS			
7258	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ORCHARD, ENVIRONS			
7262	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	OYSTER CREEK, ENVIRON	1S		
7268	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	PEARLAND, ENVIRONS			
7290	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	RICHMOND, ENVIRONS			
7292	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	RICHWOOD, ENVIRONS			
7301	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	ROSENBERG, ENVIRONS			
7313	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SANTA FE, ENVIRONS			
7321	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SEABROOK, ENVIRONS			

TARIFF CODE: DS RRC TARIFF NO: 22144

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7332	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SHOREACRES, ENVIRONS			
7346	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	SUGAR LAND, ENVIRONS			
7374	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WALLIS, ENVIRONS			
7382	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEST COLUMBIA, ENVIR	ONS		
7386	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WHARTON, ENVIRONS			
7394	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	TEXAS CITY, ENVIRONS			
7468	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WEBSTER ENVIRONS			
7469	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	EAST BERNARD			
7473	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	WESTON LAKES			
29628	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LA MARQUE, ENVIRONS			
29629	N	Mcf	\$6.1965	10/01/2014
CUSTOMER NAME	LEAGUE CITY, ENVIRON	S		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9791/10073/10074 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Add pipeline safety inspection fee

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/28/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/17/2014

GAS CONSUMED: N AMENDMENT DATE: 07/14/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

### RATE SCHEDULE

## SCHEDULE ID DESCRIPTION

PSIF-8 PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211.

The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based

on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

R-2080-GRIP 2014 CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

RATE SHEET

RESIDENTIAL SERVICE RATE SCHEDULE NO. R-2080-GRIP 2014

#### APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$15.29;\*
- (2) Commodity Charge All Ccf \$0.0308 per Ccf
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

### PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

### RRC TARIFF NO: 26109 TARIFF CODE: DS RATE SCHEDULE SCHEDULE ID DESCRIPTION office located at 1111 Louisiana Street, Houston, Texas. \*Customer Charge \$13.54 2011 GRIP Charge .20 2012 GRIP Charge .73 2013 GRIP Charge .82 2014 GRIP Charge Suspended\*\* Total Customer Charge \$15.29 \*\* Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment. FFA-3 CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-3 Application Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Monthly Adjustment Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file with the Commission a current listing of Cities and applicable franchise fees. City Franchise Franchise Rate Small Large Misc City Residential Contract Commercial Commercial Industrial Transportation Service Fees Conroe E\_00012188 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000% Cut & Shoot E\_00012301 5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery 5.000% 5.000% 5.000% E\_00014045 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000% New Waverly E\_00014179 5.000% 5.000% 7cents/MCF 0.000% Oak Ridge North 4.000% 0.000% 0.000% E\_00014303 4.000% 0.000% 0.000% Panorama Village E 00014429 5.000% 5.000% 5.000% 7cents/MCF 0.000% Shenandoah E\_00015140 5.000% 4.000% 4.000% 4.000% 0.000% 0.000% E\_00015894 5.000% 5.000% 0.000% Willis 5.000% 5.000% 7cents/MCF 0.000% Bellaire 3.000% 3.000% 3.000% /Cents/MCF 0.000% E 00011635 0.000% Bunker Hill E\_00011877 3.000% 3.000% 3.000% 3.000% Deer Park 4.000% 4.000% 4.000% 4.000% 0.000% Galena Park E\_00012801 5.000% 000% 5.000% 7 3.000% 3.000% E\_00012354 4.000% 0.000% Galena Park E\_00012801 5.000% Toents/MCF 0.000% Hedwig 0.000 0.000 7cents/MCF 5.000% 5.000% 7cents/MG E\_00013075 3.000% 3.000% Village E\_00013075 0.000% 0.000% 0.000% Hilshire Village E\_00013152 3.000% 0.000% 0.000% 0.000% ston E\_00013200 7.500% 7.500% 7 3.000% 0.000% 7.500% Houston

5.000% Humble

3.000% 0.000% 0.000%

E\_00013223

7.500%

3.000%

5.000%

3.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
	DESCRIPTION
	0.000% Hunter's Creek E_00013229 3.000% 3.000% 3.000%
	3.000% 3.000% 3.000% Jacinto City
	E_00013300 5.000% 5.000% 5.000% 5.000%
	7cents/MCF 0.000% Jersey Village E_00013327 3.000%
	3.000% 3.000% 0.000% 0.000%
	Meadow's Place E_00013924 4.000% 4.000% 4.000%
	4 000% 0 000% 0 000% Missouri City E 00014019
	4.000% 0.000% 0.000% Missouri City E_00014019 3.000% 3.000% 3.000% 3.000% 7cents/MCF
	0.000% Nassau Bay E_00014128 3.000% 3.000% 3.000%
	0.000% 0.000% 0.000% Pasadena E_00014452
	4.000% 4.000% 4.000% 7cents/MCF
	0.000% Piney Point Village E_00014568 2.000% 2.000% 2.000%
	2.000% 0.000% 0.000% Roman Forest E_00014894
	5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% South Houston E_00015231 5.000% 5.000% 5.000% 5.000%
	5.000% 5.
	5.000% 5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% Spring Valley E_00015292 3.000% 3.000% 3.000%
	3.000% 0.000% 0.000% 0.000% Stafford E_00015302
	3.000% 0.000% 5tarrord E_00015302 3.000% 3.000% 3.000% 7cents/MCF
	5.000% 7cents/MCF 0.000% Houston Environs OE_0013200 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% Houston Environs OE_0014630
	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% The Woodlands OE_0015477 0.000%
	0.000% 0.000% 0.000% 0.000%
	City Franchise Factor Franchise
	City Franchise Factor Franchise  Small Large Misc City Contract
	Residential Commercial Commercial Industrial Transportation Service Fees
	Conroe E_00012188 4.255% 4.255% 4.255%
	4.255% 7cents/MCF 0.000% Cut & Shoot E_00012301 5.296% 5.296% 7cents/MCF 0.000% Montgomery
	7cents/MCF 0.000%
	New Waverly E_00014179 5.296% 5.296% 5.296% 5.296%
	5.296% 7cents/MCF 0.000%
	Oak Ridge North
	0.000% 0.000% 0.000% Panorama Village E_00014429 5.296%
	5.296% 5.296% 7cents/MCF 0.000% Shenandoah
	E_00015140 4.192% 4.192% 0.000% 0.000% 0.000%
	0.000% Willis
	5.323% 5.323% 7cents/MCF 0.000% Bellaire
	E_00011635 3.158% 3.158% 3.158% 3.158% 0.000%
	0.000% Bunker Hill E_00011877 3.127% 3.127%
	3.127% 3.127% 3.109% 3.090% Deer Park
	E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	0.000% Galena Park E 00012801 5.376% 5.376%
	0.000% Galena Park E_00012801 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000% Hedwig Village E_00013075
	3.127% 3.127% 0.000% 0.000% 0.000% 0.000%
	Hilshire Village E_00013152 3.093% 3.093% 0.000%
	0.000% 0.000% 0.000% Houston E_00013200 8.287% 8.287% 5.290% 8.108% Humble
	E_00013223 3.158% 3.158% 3.158% 0.000%
	0.000%
	3.127% 3.127% 3.127% 3.109% 3.090% Jacinto City
	E_00013300 5.376% 5.376% 5.376% 5.376%
	7cents/MCF 0.000% Jersey Village
	3.127% 3.127% 0.000% 0.000% Meadow's Place
	E_00013924 4.214% 4.214% 4.214% 4.214% 0.000%
	0.000% Missouri City E_00014019 3.158% 3.158%
	3.158% 3.158% 7cents/MCF 0.000% Nassau Bay E_00014128 3.127% 3.127% 0.000% 0.000% 0.000% Pasadena E_00014452 4.255% 4.255%
	3.127% 3.127% 0.000% 0.000%
	0.000% Pasadena E_00014452 4.255% 4.255%
	4.255% 4.255% 7cents/MCF 0.000% Piney Point Village E_00014568
	2.063% 2.063% 2.063% 0.000%
	0.000% Roman Forest E_00014894 5.296% 5.296%
	0.000% Roman Forest E_00014894 5.296% 5.296% 5.296% 7cents/MCF 0.000% South Houston E_00015231 5.376% 5.376% 5.376% 5.376% 7cents/MCF 0.000%
	Southside Place E_00015257 5.296% 5.296% 5.296%
	5.296% 7cents/MCF 0.000% Spring Valley E_00015292 3.127%
	3.127% 3.127% 0.000% 0.000% 0.000%
	Stafford E_00015302 3.158% 3.158% 3.158% 3.158% 3.158% 5.376%
	5.376% 5.376% 5.376% 7cents/MCF 0.000% West University E_00015809 5.576% 5.376%
	Environs OE_0013200 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000%
	New Caney OE_0014157 0.000% 0.000% 0.000%
	0.000% 0.000% Houston Environs OE_0014630 0.000%
	0.000% 0.000% 0.000% 0.000% 0.000% Houston
	Environs OE_0015282 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000%
	The Woodlands OE_0015477 0.000% 0.000% 0.000%
	0.000% 0.000%
    TA-9	CENTERPOINT ENERGY RESOURCES CORP.
	D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS
	HOUSTON DIVISION RATE SHEET
	TAX ADJUSTMENT RATE SCHEDULE NO. TA-9
	The Customers shall reimburse the Company for the Customers' proportionate part of
	any tax, charge, impost, assessment or fee of whatever kind and by whatever name
	(except ad valorem taxes and income taxes) levied upon the Company by any
	governmental authority under any law, rule, regulation, ordinance, or agreement
	(hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or
	agreement levying the Tax specifies a method of collection from Customers, then the
	method so specified shall be utilized provided such method results in the
	collection of taxes from the Customers equal to the taxes levied on the Company.
	If no method of collection is specified, then the Company shall collect an amount

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

Pasadena

### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1) Franchise Large City Contract Residential Commercial Commercial Industrial Transportation (2) Conroe E\_00012188 1.997% 1.997% 1.997% 1.997% 0.500% Cut & Shoot E\_00012301 0.581% 0.581% 0.581% 0.581% 0.500% Montgomery E\_00014045 0.000% 0.000% 0.500% New Waverly 0.000% 0.581% 0.581% 0.581% 0.500% E\_00014179 0.581% E\_00014303 1.070% Oak Ridge North 1.070% 1.070% 1.070% 0.500% Panorama Village E\_00014429 0.581% 0.581% 0.581% 0.581% 0.500% Shenandoah E\_00015140 0.581% 0.581% 0.581% 0.581% 0.500% Willis E\_00015894 1.070% 1.070% 0.500% Bellaire E 00011635 1.997% 1.997% 0.500% Bunker Hill 1.070% 1.070% 1.070% 1.997% 1.997% E 00011877 1.070% 0.500% Deer Park E\_00012354 1.997% 1.997% 1 997% 0.500% Galena Park E\_00012801 1.997% E\_00012801
1.997% 1.997% 0.500% Hedwig Village
E\_00013075 1.070% 1.070% 1.070% 1.070
Hilshire Village 1.997% 0.500% 1.070% 1.070% 0.000% 0.000% 0.500% Houston 1.997% 1.997% 0.500% Humble 1.997% 1.997% 1.070% 0.000% 0.500% Houston E 00013200 1.997% 1.997% E 00013223 1.997% 1.997% 0.500% Hunter's Creek E\_00013229 1.070% 1.070% 1.070% 1.070% 0.500% Jacinto City E\_00013300 1.997% 1.997% 1.997% 0.500% Jersey Village 1.070% 1.070% 1.070% 1.070 1.997% E\_00013327 1.070% 0.500% 1.070% 1.070% 1.070% E\_00013924 1.070% Meadow's Place 1.070% 1.070% 0.500% Missouri City E\_00014019 1.997% 1.997% 1.997% 0.500% Nassau Bay 1.997% 1.070% 1.070% 1.070% E\_00014128 1.070% 0.500% E\_00014452 1.997% 1.997% 1.997%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	1.997% 0.500% Piney Point Village E_00014568 1.070%
	1.070%
	Houston E_00015231 1.997% 1.997% 1.997%
	1.997% 0.500% Southside Place E_00015257 0.581%
	0.581% 0.581% 0.500% Spring Valley
	E_00015292 1.070% 1.070% 1.070% 0.500%
	Stafford E_00015302 1.997% 1.997%
	1.997% 1.997% 0.500% West University E_00015809 1.997%
	1.997% 1.997% 0.500% Houston Environs
	OE 0013200 0.000% 0.000% 0.000% 0.000% 0.500% New
	Caney OE_0014157 0.000% 0.000% 0.000%
	0.000% 0.500% Houston Environs OE_0014630 0.000% 0.000%
	0.000% 0.000% 0.500% Houston Environs OE_0015282 0.000%
	0.000% 0.000% 0.500% The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.500%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B,
	Section182.022; applicable to all classes except transportation. (2) Texas Util.
	Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051
	code, ondpost 122 odb oblita, reporting rail, seconomization
	TA-9 Factors
	Franchise Small Large City
	Contract Residential Commercial Commercial
	Industrial Transportation Conroe E_00012188
	2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot
	E_00012301 0.615% 0.615% 0.615% 0.615%
	0.503% Montgomery
	0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.503% Oak Ridge North
	0.615% 0.615% 0.503% Oak Ridge North  E_00014303 1.127% 1.127% 1.082% 0.503% Panorama
	Village E_00014429 0.615% 0.615% 0.615% 0.615%
	0.615% 0.503% Shenandoah E_00015140 0.609% 0.609%
	0.609% 0.584% 0.503% Willis
	E_00015894 1.139% 1.139% 1.139% 1.139% 0.503%
	Bellaire E_00011635 2.102% 2.102%
	2.102% 2.102% 0.503% Bunker Hill E_00011877
	1.115% 1.115% 1.115% 0.518% Deer Park
	E_00012354 2.124% 2.124% 2.124%
	2.124% 0.503% Galena Park
	2.147% 2.147% 0.503% Hedwig Village
	E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000% 0.000%
	Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% E_00013200
	2.207% 2.207% 2.207% 2.207% 0.530% Humble
	E_00013223 2.102% 2.207% 0.330% HulliDIE  E_01013223 2.102% 2.102% 2.102%
	2.038% 0.503% Hunter's Creek
	1.115% 1.115% 0.518% Jacinto City
	E_00013300 2.147% 2.147% 2.147% 2.147% 0.503%
	Jersey Village E_00013327 1.115% 1.115%
	1.115% 0.503% Meadow's Place E_00013924 1.127%
	1.127% 1.127% 0.503% Missouri City

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

DATE COHEDINE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	E_00014019 2.102% 2.102% 2.102% 2.102% 0.503% Nassau
	Bay E_00014128 1.115% 1.115% 1.115% 1.115%
	1.082% 0.503% Pasadena E_00014452 2.124% 2.124% 2.124% 0.503% Piney Point Village
	E_00014568 1.104% 1.104% 1.104% 1.104% 1.104% 0.503% Roman
	Forest E_00014894 0.615% 0.615% 0.615%
	0.615% 0.503% South Houston E_00015231 2.147%
	2.147% 2.147% 2.147% 0.503% Southside Place
	E_00015257 0.615% 0.615% 0.615% 0.615% 0.503%
	Spring Valley E_00015292 1.115% 1.115%
	1.115% 1.115% 0.503% Stafford E_00015302
	2.102% 2.102% 2.102% 0.503% West University
	E_00015809 2.147% 2.147% 2.147% 2.147% 2.147% 0.503% Houston Environs OE_0013200 0.000% 0.000%
	0.000% 0.000% 0.503% New Caney 0E_0014157 0.000%
	0.000% 0.000% 0.503% Houston Environs
	OE_0014630 0.000% 0.000% 0.000% 0.000% 0.503% Houston
	Environs OE_0015282 0.000% 0.000% 0.000%
	0.000% 0.503% The Woodlands OE_0015477 0.000% 0.000%
	0.000% 0.000% 0.503%
HOUIND-1	RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date Bellaire, Inc. By Operation of Law 5/31/2011 Conroe, Inc.  By Operation of Law 5/31/2011 Deer Park, Inc.  By Operation of Law 5/31/2011 Deer Park, Inc.  By Operation of Law 5/31/2011 Hillshire Village, Inc.  By Operation of Law 5/31/2011 Hillshire Village, Inc.  By Operation of Law 5/31/2011 Hunters Creek Village, Inc.  By Operation of Law 5/31/2011 Meadows Place, Inc.  By Operation of Law 5/31/2011 Montgomery, Inc.  By Operation of Law 5/31/2011 Oak Ridge North, Inc.  By Operation of Law 5/31/2011 Pasadena, Inc.  By Operation of Law 5/31/2011 Spring Valley, Inc.  By Operation of Law 5/31/2011 Stafford, Inc.  By Operation of Law 5/31/2011 Stafford, Inc.  By Operation of Law 5/31/2011 Conroe Environs  GUD 10067  7/14/2011 Cut and Shoot, Inc.  GUD 10067  7/14/2011 Ut and Shoot, Inc.  GUD 10067  7/14/2011 Panorama Village, Inc.  GUD 10067  7/14/2011 West University Place, Inc. GUD 10067  7/14/2011 West University Place, Inc. GUD 10067  7/14/2011 West University Place, Inc. GUD 10060 with the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012 City Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc. Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012 Humble , Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place, Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village, Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law 5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150\* 7/13/2012 Galena Park, Inc. GUD10150\* 7/13/2012 Houston Environs GUD10150 7/13/2012 Jacinto City, Inc. GUD10150\* 7/13/2012 New Waverly, Inc. GUD10150\* 7/13/2012 Panorama Village, Inc. GUD10150\* 7/13/2012 Roman Forest, Inc. GUD10150\* 7/13/2012 South Houston, Inc. GUD10150\* 7/13/2012 Southside Place, Inc. GUD10150\* 7/13/2012 West University Place, Inc. GUD10150\* 7/13/2012 Willis, Inc. GUD10150\* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena, Inc. GUD10183 9/14/2012 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. of Law  $\frac{5}{28}$ /2013 Bunker Hill Village, Inc. Operation of Law  $\frac{5}{28}$ /2013 Conroe, Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble , Inc. Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc. Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc. Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013 Cut & Shoot, Inc. GUD10256\* 6/17/2013 Galena Park, Inc. GUD10256\* 6/17/2013Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256\* New Waverly, Inc. GUD10256\* 6/17/2013 Panorama Village, Inc. GUD10256\* 6/17/2013 Roman Forest, Inc. GUD10256\* 6/17/2013 South Houston, Inc. GUD10256\* 6/17/2013 Southside Place , Inc. GUD10256\* 6/17/2013 West University Place, Inc. GUD10256\* 6/17/2013 Willis, Inc. GUD10256\* 6/17/2013 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc. Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc. Ordinance 2014-467  $\frac{5}{30}/2014$  Humble , Inc. Approved Suspension  $\frac{5}{30}/2014$ Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc. Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

### RATE SCHEDULE

## SCHEDULE ID

### DESCRIPTION

North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah, Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344 7/14/2014 Cut & Shoot, Inc. GUD10344\* 7/14/2014 Galena Park, Inc. GUD10344\* 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. GUD10344\* 7/14/2014 New Waverly, Inc. GUD10344\* 7/14/2014 Panorama Village, Inc. GUD10344\* 7/14/2014 Roman Forest, Inc. GUD10344\* 7/14/2014 South Houston, Inc. GUD10344\* 7/14/2014 Southside Place, Inc. GUD10344\* 7/14/2014 West University Place, Inc. GUD10344\* 7/14/2014 Willis, Inc. GUD10344\* 7/14/2014 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

PGA-9 Corrected

CENTERPOINT ENERGY

RESOURCES CORP.

D/B/A CENTERPOINT

ENERGY ENTEX

AND CENTERPOINT ENERGY

TEXAS GAS

HOUSTON

DIVISION

RATE

SHEET

PURCHASED GAS

ADJUSTMENT

RATE SCHEDULE

NO. PGA-9

### 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

### Definitions

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

#### 3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

## 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

## RATE ADJUSTMENT PROVISIONS

None

7238

CUSTOMER NAME

N

NASSAU BAY, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO:			
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7031	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	BUNKER HILL VILLAG	GE, INC.		
7067	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CUT AND SHOOT, INC	Z.		
7081	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	DEER PARK, INC.		·	
7116	N	Mcf	\$6.2640	09/02/2014
	GALENA PARK, INC.		*******	
7141	N	Mcf	\$6.2640	09/02/2014
	HEDWIG VILLAGE, IN		*******	,,
7146		Mcf	\$6.2640	09/02/2014
	HILSHIRE VILLAGE,		γ0.2010	03/02/2011
7151		Mcf	\$6.2640	09/02/2014
	HOUSTON, INC.	FICI	Ş0.20 <del>1</del> 0	05/02/2014
	N	Mcf	\$6.2640	09/02/2014
	HOUSTON, ENVIRONS	MCI	\$0.2040	09/02/2014
7155		Mcf	¢6. 2640	09/02/2014
CUSTOMER NAME	N HUMBLE, INC.	MCI	\$6.2640	09/02/2014
			#C 0510	00/00/0014
7156	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HUNTER'S CREEK VII			
7163	N TAGINTO GITTY ING	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	JACINTO CITY, INC			
7168	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	JERSEY VILLAGE, II	VC.		
7232	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MISSOURI CITY, INC	<b>C.</b>		

\$6.2640

09/02/2014

Mcf

nic cold. Oldo comini mini. Chilini oli minici milini		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7250	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	OAK RIDGE NORTH, I	NC.		
7265	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	PANORAMA VILLAGE,	INC.		
7266	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PINEY POINT VILLAG	E, INC.		
7295	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	09/02/2014
	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME			γυ.2010	05,02,2011
7342	N	Mcf	\$6.2640	09/02/2014
	SOUTHSIDE PLACE, I		Ş0.20 <del>1</del> 0	03/02/2014
			åc 2640	00/02/0014
7343	N CODING VALLEY INC	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME				
7344	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	WEST UNIVERSITY PL	ACE, INC.		
7388	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MEADOWS PLACE, INC			
31322	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7031	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	BELLAIRE, INC.		•	
17696	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC		¥ 0 · 2 0 2 0	,, 2011

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26109			

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
31322	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7048	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	BUNKER HILL VILLAG	E, INC.		
7067	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC			
7081	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC	C.		
7146	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE,	INC.		
7151	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUNTER'S CREEK VIL	LAGE, INC.		
7163	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JERSEY VILLAGE, IN			
7232	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MISSOURI CITY, INC		•	
7238	N	Mcf	\$6.2626	08/01/2014
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TARIFF CODE: DS	RRC TARIFF NO:	20109		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7250	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, I	INC.		
7265	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	PANORAMA VILLAGE,	INC.		
7266	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PINEY POINT VILLAG	E, INC.		
7295	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC	·.		
7342	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, I	INC.		
7343	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SPRING VALLEY, INC	· .		
7344	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	WEST UNIVERSITY PL	ACE, INC.		
7388	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
7031	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BUNKER HILL VILLAG	GE, INC.		
7067	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, ENVIRONS			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26109 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7075 Mcf \$5.9565 10/01/2014 CUT AND SHOOT, INC. CUSTOMER NAME 7081 \$6.2655 10/01/2014 N Mcf CUSTOMER NAME DEER PARK, INC. 7116 N Mcf \$6.2655 10/01/2014 GALENA PARK, INC. CUSTOMER NAME 7141 N Mcf \$6.2655 10/01/2014 HEDWIG VILLAGE, INC. CUSTOMER NAME Ν Mcf \$6.2655 10/01/2014 CUSTOMER NAME HILSHIRE VILLAGE, INC. 7151 10/01/2014 Mcf \$6.2655 CUSTOMER NAME HOUSTON, INC. 7152 10/01/2014 Mcf \$6.2655 Ν CUSTOMER NAME HOUSTON, ENVIRONS 7155 Ν Mcf \$6.2655 10/01/2014 HUMBLE, INC. CUSTOMER NAME \$6.2655 10/01/2014 HUNTER'S CREEK VILLAGE, INC. CUSTOMER NAME Mcf \$6.2655 10/01/2014 CUSTOMER NAME JACINTO CITY, INC. \$6.2655 10/01/2014 7168 N Mcf CUSTOMER NAME JERSEY VILLAGE, INC. 10/01/2014 7232 Ν Mcf \$6.2655 CUSTOMER NAME MISSOURI CITY, INC. 7238 Ν Mcf \$6.2655 10/01/2014 NASSAU BAY, INC. CUSTOMER NAME \$5.9565 10/01/2014 Mcf OAK RIDGE NORTH, INC. CUSTOMER NAME 7265 Mcf \$5.9565 10/01/2014 CUSTOMER NAME PANORAMA VILLAGE, INC. 7266 \$6.2655 10/01/2014 N Mcf PASADENA, INC. CUSTOMER NAME 10/01/2014 7272 Mcf \$6.2655 CUSTOMER NAME PINEY POINT VILLAGE, INC.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY	GY ENTEX	Х
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TARIFF CODE: DS RRC TARIFF NO: 26109

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7295	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	WEST UNIVERSITY PLACE	, INC.		
7388	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			

## REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law

REff 7-14-14: Replace Rate Schedule R-2080-GRIP 2013 with Rate Schedule R-2080-GRIP 2014.

Also Replace HOUIND-1

OTHER(EXPLAIN):

## SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

AND CENTERPOINT ENERGY

HOUSTON

RATE

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

Distribution Sales STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 05/28/2013 ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/17/2014

**AMENDMENT DATE:** 07/14/2014 OPERATOR NO: GAS CONSUMED:

INACTIVE DATE: BILLS RENDERED:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PGA-9 Corrected CENTERPOINT ENERGY

RESOURCES CORP.

D/B/A CENTERPOINT

ENERGY ENTEX

TEXAS GAS

DIVISION

SHEET

PURCHASED GAS

ADJUSTMENT

RATE SCHEDULE

NO. PGA-9

### 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

#### 3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-9

CENTERPOINT ENERGY RESOURCES CORP.

 ${\tt D/B/A} \ {\tt CENTERPOINT} \ {\tt ENERGY} \ {\tt ENTEX} \ {\tt AND} \ {\tt CENTERPOINT} \ {\tt ENERGY} \ {\tt TEXAS} \ {\tt GAS}$ 

HOUSTON DIVISION RATE SHEET

TAX ADJUSTMENT RATE SCHEDULE NO. TA-9

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

### RATE SCHEDULE

### SCHEDULE ID DE

DESCRIPTION

(except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1)

Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation (2) Conroe E\_00012188 1.997% 1.997% 1.997% 0.500% Cut & Shoot E\_00012301 0.581% 0.500% Montgomery 0.581% E\_00014045 0.000% 0.000% 0.500% New Waverly 0.000% 0.000% E 00014179 0.581% 0.581% 0.581% 0.581% 0.500% Oak Ridge North E\_00014303 1.070% 1.070% 1.070% 1.070% 0.500% Panorama Village E\_00014429 0.581% 0.581% 0.581% 0.500% Shenandoah 0.581% E\_00015140 0.581% 0.581% 0.581% 0.581% 0.500% Willis E\_00015894 1.070% 1.070% 1.070% 1.070% 0.500% Bellaire E\_00011635 1.997% 1.997% 1.997% 1.997% 0.500% Bunker Hill 1.070% E 00011877 1.070% 1.070% 1.070% Park E\_00012354 1.997% 1.997% 1.997% 0.500% Galena Park E\_00012801 1.997% 1.997% 1.997% 0.500% Hedwig Village 1.997% 1.070% E\_00013075 1.070% 1.070% Hilshire Village E\_000 1.070% 0.500% Hilshire Village E\_00013152 0.000% 0.000% 0.000% 0.000% 0.500% Houston E\_00013200 1.997% 1.997% 1.997% 1.997% 0.500% Humble E\_00013223 1.997% 1.997% 1.997% 1.997% 0.500% Hunter's Creek 1.070% 1.070% 0.500% Jacinto City

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

DATE COHEDINE	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	1.997% 1.997% 0.500% Jersey Village
	E_00013327 1.070% 1.070% 1.070% 1.070% 0.500%
	Meadow's Place E_00013924 1.070% 1.070% 1.070%
	1.070% 0.500% Missouri City E_00014019 1.997%
	1.997% 1.997% 0.500% Nassau Bay
	E_00014128 1.070% 1.070% 1.070% 0.500%
	Pasadena E_00014452 1.997% 1.997% 1.997% 1.997%
	1.997% 0.500% Piney Point Village E_00014568 1.070% 1.070% 1.070% 0.500% Roman Forest
	E_00014894 0.581%
	Houston E_00015231 1.997% 1.997% 1.997%
	1.997% 0.500% Southside Place E_00015257 0.581%
	0.581% 0.581% 0.500% Spring Valley
	E_00015292 1.070% 1.070% 1.070% 0.500%
	1.997% 1.997% 0.500% West University E_00015809 1.997%
	1.997% 1.997% 0.500% Houston Environs
	OE_0013200 0.000% 0.000% 0.000% 0.000% 0.500% New
	Caney OE_0014157 0.000% 0.000% 0.000%
	0.000% 0.500% Houston Environs OE_0014630 0.000% 0.000%
	0.000% 0.000% 0.500% Houston Environs OE_0015282 0.000%
	0.000% 0.000% 0.000% The Woodlands
	OE_0015477 0.000% 0.000% 0.000% 0.000% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util.
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors Franchise Small Large City
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 0.503% Cut & Shoot
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise Small Large City  Contract Residential Commercial Commercial  Industrial Transportation Conroe  2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot  E_00012301 0.615% 0.615% 0.615% 0.615%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise Small Large City  Contract Residential Commercial Commercial  Industrial Transportation Conroe E_00012188  2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot  E_00012301 0.615% 0.615% 0.615% 0.615%  0.503% Montgomery E_00014045 0.000% 0.000%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise Small Large City  Contract Residential Commercial Commercial  Industrial Transportation Conroe E_00012188  2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot  E_00012301 0.615% 0.615% 0.615% 0.615% 0.615%  0.503% Montgomery E_00014045 0.000% 0.000%  0.000% 0.000% 0.503% New Waverly E_00014179 0.615%  0.615% 0.615% 0.615% 0.503% Oak Ridge North  E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise Small Large City  Contract Residential Commercial Commercial  Industrial Transportation Conroe E_00012188  2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot  E_00012301 0.615% 0.615% 0.615% 0.615% 0.615%  0.503% Montgomery E_00014045 0.000% 0.000%  0.000% 0.000% 0.503% New Waverly E_00014179 0.615%  0.615% 0.615% 0.615% 0.503% Oak Ridge North  E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama  Village E_00014429 0.615% 0.615% 0.615% 0.615%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise Small Large City  Contract Residential Commercial Commercial  Industrial Transportation Conroe E_00012188  2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot  E_00012301 0.615% 0.615% 0.615% 0.615% 0.615%  0.503% Montgomery E_00014045 0.000% 0.000%  0.000% 0.000% 0.503% New Waverly E_00014179 0.615%  0.615% 0.615% 0.615% 0.503% Oak Ridge North  E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama  Village E_00014429 0.615% 0.615% 0.609% 0.609%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise Small Large City  Contract Residential Commercial Commercial  Industrial Transportation Conroe E_00012188  2.124% 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot  E_00012301 0.615% 0.615% 0.615% 0.615% 0.615%  0.503% Montgomery E_00014045 0.000% 0.000%  0.000% 0.000% 0.503% New Waverly E_00014179 0.615%  0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North  E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama  Village E_00014429 0.615% 0.615% 0.615% 0.609%  0.609% 0.584% 0.503% Willis
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise Small Large City  Contract Residential Commercial Commercial  Industrial Transportation Conroe E_00012188  2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot  E_00012301 0.615% 0.615% 0.615% 0.615% 0.615%  0.503% Montgomery E_00014045 0.000% 0.000%  0.000% 0.000% 0.503% New Waverly E_00014179 0.615%  0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North  E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama  Village E_00014429 0.615% 0.615% 0.615% 0.609%  0.609% 0.584% 0.503% Willis  E_00015894 1.139% 1.139% 1.139% 1.139% 1.139% 0.503%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.615% 0.503% Shenandoah E_00015140 0.609% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_0001635 2.102% 2.102%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise  Small  Contract  Residential  Industrial Transportation Conroe  E_00012188  2.124%  2.124%  2.124%  2.124%  2.124%  2.124%  0.615%  0.615%  0.615%  0.615%  0.000%  0.000%  0.000%  0.000%  0.000%  0.000%  0.000%  0.000%  0.000%  0.615%  0.6
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise  Small  Commercial  Industrial Transportation Conroe  E_00012188  2.124%  2.124%  2.124%  2.124%  2.124%  2.124%  2.124%  2.124%  0.615%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise  Contract  Residential  Industrial Transportation Conroe  E_00012188  2.124%  2.124%  2.124%  2.124%  2.124%  2.124%  2.124%  2.124%  2.124%  2.0503% Cut & Shoot  E_00012301  0.615%  0
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188  2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.000% 0.000%  0.503% Montgomery E_00014045 0.000% 0.000%  0.000% 0.000% 0.503% New Waverly E_00014179 0.615%  0.615% 0.615% 0.615% 0.615% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615%  0.615% 0.503% Shenandoah E_00015140 0.609% 0.609%  0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 1.139% 0.503%  Bellaire E_00011635 2.102% 2.102%  2.102% 2.102% 0.503% Bunker Hill E_00011877  1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012354 2.124% 2.124% 2.124%  2.124% 0.503% Galena Park E_00012801 2.147%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise Small Large City  Contract Residential Commercial Commercial  Industrial Transportation Conroe E_00012188  2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot  E_00012301 0.615% 0.615% 0.000% 0.000%  0.000% 0.000% 0.503% New Waverly E_00014179 0.615%  0.615% 0.6615% 0.6615% 0.615% 0.503% Oak Ridge North  E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615%  0.615% 0.503% Shenandoah E_00015140 0.609% 0.609% 0.609% 0.609% 0.584% 0.503% Willis  E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00012354 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 0.503% Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 0.503% Galena Park E_00012801 2.147% 2.147% 2.147% 0.503% Hedwig Village
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Conroe E_00012188 2.124% 2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot E_00012301 0.615% 0.615% 0.615% 0.605% 0.605% 0.503% Montgomery E_00014045 0.000% 0.000% 0.000% 0.000% 0.503% New Waverly E_00014179 0.615% 0.615% 0.6615% 0.6615% 0.6515% 0.503% Oak Ridge North E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615% 0.655% 0.615% 0.615% 0.609% 0.609% 0.584% 0.503% Willis E_00015894 1.139% 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_0001254 2.102% 2.102% 2.102% 2.102% 2.102% 0.503% Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 2.124% 0.503% Galena Park E_000123075 1.115% 1.115% 1.082% 1.082% 0.503%
	(1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise Small Large City  Contract Residential Commercial Commercial  Industrial Transportation Conroe E_00012188  2.124% 2.124% 2.124% 2.124% 0.503% Cut & Shoot  E_00012301 0.615% 0.615% 0.000% 0.000%  0.000% 0.000% 0.503% New Waverly E_00014179 0.615%  0.615% 0.6615% 0.6615% 0.615% 0.503% Oak Ridge North  E_00014303 1.127% 1.127% 1.082% 1.082% 0.503% Panorama Village E_00014429 0.615% 0.615% 0.615% 0.615%  0.615% 0.503% Shenandoah E_00015140 0.609% 0.609% 0.609% 0.609% 0.584% 0.503% Willis  E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00015894 1.139% 1.139% 1.139% 1.139% 0.503% Bellaire E_00012354 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 2.102% 0.503% Bunker Hill E_00011877 1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012354 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 0.503% Galena Park E_00012801 2.147% 2.147% 2.147% 0.503% Hedwig Village

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

DATE COMPAND	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	E_00013223 2.102% 2.102% 2.102%
	2.038% 0.503% Hunter's Creek
	1.115%
	E_00013300 2.147% 2.147% 2.147% 2.147% 2.147% 0.503%
	Jersey Village E_00013327 1.115% 1.115%
	1.115% 1.115% 0.503% Meadow's Place E_00013924 1.127%
	1.127% 1.127% 0.503% Missouri City
	E_00014019 2.102% 2.102% 2.102% 2.102% 0.503% Nassau
	Bay E_00014128 1.115% 1.115% 1.115%
	1.082% 0.503% Pasadena
	2.124% 2.124% 0.503% Piney Point Village
	E_00014568
	0.615% 0.503% South Houston E_00015231 2.147%
	2.147% 2.147% 0.503% Southside Place
	E_00015257
	Spring Valley E_00015292 1.115% 1.115%
	1.115% 1.115% 0.503% Stafford E_00015302
	2.102% 2.102% 2.102% 2.102% 0.503% West University
	E_00015809 2.147% 2.147% 2.147% 2.147%
	0.503% Houston Environs OE_0013200 0.000% 0.000%
	0.000% 0.000% 0.503% New Caney OE_0014157 0.000%
	0.000% 0.000% 0.503% Houston Environs
	OE_0014630 0.000% 0.000% 0.000% 0.000% 0.503% Houston
	Environs OE_0015282 0.000% 0.000% 0.000%
	0.000% 0.503% The Woodlands OE_0015477 0.000% 0.000% 0.000%
FFA-3	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT
	ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE
	NO. FFA-3 Application Applicable to Customers inside the corporate limits of an
	incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. Monthly Adjustment Company will adjust
	Customer's bill each month in an amount equal to the municipal franchise fees
	payable for the Gas Service provided to Customer by Company. Municipal franchise
	fees are determined by each municipality's franchise ordinance. Each
	municipality's franchise ordinance will specify the percentage and applicability of
	franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file
	with the Commission a current listing of Cities and applicable franchise fees.
	City Franchise
	Rate Franchise Small
	Large Misc City Contract Residential
	Commercial Commercial Industrial Transportation Service Fees Conroe
	E_00012188 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% Cut & Shoot E_00012301 5.000%
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery E_00014045 4.000% 4.000% 4.000% 4.000%
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery E_00014045 4.000% 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000% New Waverly E_00014179 5.000% 5.000%
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery  E_00014045 4.000% 4.000% 4.000% 4.000%  7cents/MCF 0.000% New Waverly E_00014179 5.000% 5.000%  5.000% 5.000% 7cents/MCF 0.000% Oak Ridge North
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery E_00014045 4.000% 4.000% 4.000% 4.000% 7cents/MCF 0.000% New Waverly E_00014179 5.000% 5.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TE SCHEDULE	
HEDULE ID	DESCRIPTION
	4.000% 4.000% 4.000% 0.000% 0.000%
	0.000% Willis E_00015894 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Bellaire
	E_00011635 3.000% 3.000% 3.000% 3.000%
	0.000% Bunker Hill E_00011877 3.000% 3.000%
	3.000% 3.000% 3.000% 3.000% Deer Park
	E_00012354 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% Galena Park E_00012801 5.000%
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Hedwig
	Village E_00013075 3.000% 3.000% 0.000% 0.000%
	0.000% 0.000% Hilshire Village E_00013152 3.000%
	3.000% 0.000% 0.000% 0.000% 0.000%
	Houston E_00013200 7.500% 7.500% 7.500%
	7.500% 5.000% 5.000% Humble E_00013223
	3.000% 3.000% 3.000% 0.000%
	0.000% Hunter's Creek E_00013229 3.000% 3.000% 3.000%
	3.000% 3.000% 3.000% Jacinto City
	E_00013300 5.000% 5.000% 5.000% 5.000%
	7cents/MCF 0.000% Jersey Village E_00013327 3.000%
	3.000% 3.000% 0.000% 0.000%
	Meadow's Place E_00013924 4.000% 4.000% 4.000%
	4.000% 0.000% 0.000% Missouri City E_00014019
	3.000% 3.000% 3.000% 3.000% 7cents/MCF
	0.000% Nassau Bay E_00014128 3.000% 3.000% 3.000% 3.000% 0.000% Pasadena E_00014452
	0.000% 0.000% 0.000% Pasadena E_00014452 4.000% 4.000% 4.000% 4.000% 7cents/MCF
	0.000% Piney Point Village E_00014568 2.000% 2.000% 2.000%
	2.000% Piney Point Village E_00014308 2.000% 2.000% 2.000% 2.000% 2.000% 2.000%
	5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% South Houston E_00015231 5.000% 5.000% 5.000% 5.000%
	5.000% 7cents/MCF 0.000% Southside Place E_00015257
	5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% Spring Valley E_00015292 3.000% 3.000% 3.000%
	3.000% 0.000% 0.000% Stafford E 00015302
	3.000% 3.000% 3.000% 7cents/MCF
	3.000% 3.000% 3.000% 3.000% 7cents/MCF 0.000% West University E_00015809 5.000% 5.000% 5.000%
	5.000% 7cents/MCF 0.000% Houston Environs OE_0013200
	0.000% 0.000% 0.000% 0.000%
	0.000% New Caney OE_0014157 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% Houston Environs OE_0014630
	0.000% 0.000% 0.000% 0.000% 0.000%
	Houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% The Woodlands OE_0015477 0.000%
	0.000% 0.000% 0.000% 0.000% 0.000%
	City Franchise Factor Franchise
	Small Large Misc City Contract
	Residential Commercial Commercial Industrial Transportation Service Fees
	Conroe E_00012188 4.255% 4.255% 4.255%
	<u> </u>

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TE SCHEDULE	
HEDULE ID	DESCRIPTION
	5.296% 5.296% 5.296% 7cents/MCF 0.000% Montgomery
	E_00014045 4.167% 4.167% 4.167% 4.167%
	7cents/MCF 0.000%
	New Waverly E_00014179 5.296% 5.296% 5.296%
	5.296% 7cents/MCF 0.000%
	Oak Ridge North E_00014303 4.214% 4.214% 0.000%
	0.000% 0.000% 0.000% Panorama Village E_00014429 5.296%
	5.296% 5.296% 7cents/MCF 0.000% Shenandoah
	E_00015140 4.192% 4.192% 4.192% 0.000% 0.000%
	0.000% Willis E_00015894 5.323% 5.323%
	5.323% 5.323% 7cents/MCF 0.000% Bellaire
	E_00011635 3.158% 3.158% 3.158% 3.158% 0.000% 0.000% Bunker Hill E_00011877 3.127% 3.127%
	0.000% Bunker Hill E_00011877 3.127% 3.127%
	3.127% 3.127% 3.109% 3.090% Deer Park
	E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF
	0.000% Galena Park E_00012801 5.376% 5.376% 5.376% 7cents/MCF 0.000% Hedwig Village E_00013075 3.127% 0.000% 0.000% 0.000% 0.000%
	5.376% 5.376% 7cents/MCF 0.000% Hedwig Village E_00013075
	Hilshire Village E_00013152 3.093% 3.093% 0.000%
	0.000% 0.000% Houston E_00013200 8.287%
	8.287% 8.287% 5.290% 8.108% Humble
	E_00013223 3.158% 3.158% 3.158% 0.000% 0.000% Hunter's Creek E_00013229 3.127%
	0.000% 0.000% Hunter's Creek E_00013229 3.127%
	3.127% 3.127% 3.109% 3.090% Jacinto City
	E_00013300 5.376% 5.376% 5.376% 5.376%
	7cents/MCF 0.000% Jersey Village E_00013327 3.127% 3.127%
	3.127% 3.127% 0.000% 0.000% Meadow's Place
	E_00013924 4.214% 4.214% 4.214% 4.214% 0.000%
	0.000% Missouri City E_00014019 3.158% 3.158%
	3.158% 3.158% 7cents/MCF 0.000% Nassau Bay E_00014128
	3.127% 3.127% 0.000% 0.000%
	0.000% Pasadena E_00014452 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000% Piney Point Village E_00014568
	2.063% 2.063% 2.063% 0.000%
	0.000% Roman Forest E_00014894 5.296% 5.296%
	5.296% 5.296% 7cents/MCF 0.000% South Houston E_00015231 5.376% 5.376% 5.376% 7cents/MCF 0.000%
	3.127% 3.127% 0.000% 0.000% 0.000%
	Stafford E_00015302 3.158% 3.158% 3.158% 3.158%
	3.158% 7cents/MCF 0.000% West University E_00015809 5.376% 5.376% 7cents/MCF 0.000% Houston
	Environs OE_0013200 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.0014157 0.000% 0.000% 0.000%
	New Caney OE_0014157 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.000% Houston
	0.000% 0.000% 0.000% 0.000% 0.000% houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

0.000%

0.000% 0.000%

GSS-2080-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

RATE SHEET

GENERAL SERVICE-SMALL

RATE SCHEDULE NO. GSS-2080-GRIP 2014

#### APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$17.24;\*
- (2) Commodity Charge All Ccf

\$0.0403 per Ccf

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

### PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date

### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

\*Customer Charge \$14.59 2011 GRIP Charge .29 2012 GRIP Charge 1.10 2013 GRIP Charge 1.26

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	2014 GRIP Charge Suspended**				
	Total Customer Charge \$17.24				
	** Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment.				
HOUIND-1	RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date Bellaire, Inc. By Operation of Law 5/31/2011 Conroe, Inc. By Operation of Law 5/31/2011 Deer Park, Inc. By Operation of Law 5/31/2011 Deer Park, Inc. By Operation of Law 5/31/2011 Hedwig Village, Inc. By Operation of Law 5/31/2011 Hillshire Village, inc. By Operation of Law 5/31/2011 Humble, Inc. By Operation of Law 5/31/2011 Jersey Village, Inc. By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of Law 5/31/2011 Montgomery, Inc. By Operation of Law 5/31/2011 Nassau Bay, Inc. By Operation of Law 5/31/2011 Piney Point Village, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc. By Operation of Law 5/31/2011 Stafford, Inc. By Operation of Law 5/31/2011 Conroe Environs GUD 10067 7/14/2011 Cut and Shoot, Inc. GUD 10067 * 7/14/2011 Galena				
	Park, Inc.  GUD 10067 * 7/14/2011 Jacinto City, Inc.  GUD 10067 * 7/14/2011 New Waverly, Inc.  GUD 10067 * 7/14/2011 New Waverly, Inc.  GUD 10067 * 7/14/2011 Roman  Forest, Inc.  GUD 10067 * 7/14/2011 South Houston, Inc.  GUD 10067 * 7/14/2011 South Houston, Inc.  GUD 10067 * 7/14/2011 West University Place, Inc. GUD 10067 *  7/14/2011 Willis, Inc.  GUD 10067 * 7/14/2011 West University Place, Inc. GUD 10067 *  7/14/2011 Willis, Inc.  GUD 10067 * 7/14/2011 West University Place, Inc. GUD 10067 *  7/14/2011 Willis, Inc.  GUD 10067 * 7/14/2011 Houston, Inc. Ord. No. 2011-699 dated 8/10/11 8/10/2011 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2012 GSLV-611-GRIP 2012 R-2080-GRIP 2012 City Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012 Bunker Hill Village, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc. Operation of Law 5/29/2012 Humble , Inc. Operation of Law 5/29/2012 Humbers Creek Village, Inc. Operation of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place, Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law 5/29/2012 Montgomery, Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 New Waverly, Inc. GUD10150 *  7/13/2012 Galena Park, Inc. GUD10150 * 7/13/2012 New Waverly, Inc. GUD10150 *				

7/13/2012 Panorama Village, Inc. GUD10150\* 7/13/2012 Roman Forest, Inc.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26110

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

 $\texttt{GUD10150*} \qquad 7/13/2012 \; \texttt{South Houston, Inc.} \quad \texttt{GUD10150*} \qquad 7/13/2012 \; \texttt{Southside Place} \; ,$ Inc. GUD10150\* 7/13/2012 West University Place, Inc. GUD10150\* 7/13/2012 Willis, Inc. GUD10150\* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena, Inc. GUD10183 9/14/2012 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. of Law 5/28/2013 Bunker Hill Village, Inc. Operation of Law 5/28/2013 Conroe, Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble , Inc. Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc. Operation of Law  $\frac{5}{28}/2013$  Nassau Bay, Inc. Operation of Law  $\frac{5}{28}/2013$  Oak Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc. Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013 Cut & Shoot, Inc. GUD10256\* 6/17/2013 Galena Park, Inc. GUD10256\* 6/17/2013 Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256\* 6/17/2013 New Waverly, Inc. GUD10256\* 6/17/2013 Panorama Village, Inc. GUD10256\* 6/17/2013 Roman Forest, Inc. GUD10256\* 6/17/2013 South Houston, Inc. GUD10256\* 6/17/2013 Southside Place , Inc. GUD10256\* 6/17/2013 West University Place, Inc. GUD10256\* 6/17/2013 Willis, Inc. GUD10256\* 6/17/2013 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc. Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc. Ordinance 2014-467 5/30/2014 Humble , Inc. Approved Suspension 5/30/2014 Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc. Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah, Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344 7/14/2014 Cut & Shoot, Inc. GUD10344\* 7/14/2014 Galena Park, Inc. GUD10344\* 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. 7/14/2014 New Waverly, Inc. GUD10344\* 7/14/2014 Panorama Village, Inc.  $\mbox{GUD10344*} \quad \mbox{7/14/2014 Roman Forest, Inc.} \quad \mbox{GUD10344*} \quad \mbox{7/14/2014 South Houston, Inc.}$  $\label{eq:gublo344*} \text{GUD10344*} \qquad 7/14/2014 \text{ Southside Place , Inc.} \quad \text{GUD10344*} \qquad 7/14/2014 \text{ West}$ University Place, Inc. GUD10344\* 7/14/2014 Willis, Inc. GUD10344\* 7/14/2014 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

## RATE ADJUSTMENT PROVISIONS

GFTR0048

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

10/21/2014

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO:	26110		
None						

7238

CUSTOMER NAME

N

NASSAU BAY, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

פסר מסדווי במבמ	COMDANY NAME.	CENTERPOINT ENE	DCV ENTEY	
	RRC TARIFF NO:		RGI ENIEA	
	RRC TARTEF NO:	20110		
CUSTOMERS	CONTEXTREMETALS	DILLING INTE	DOS GUDDENE GUADGE	DOA PERECETTIVE DAME
7031		Mcf	PGA CURRENT CHARGE \$6.2640	09/02/2014
	N BELLAIRE, INC.	MCT	\$0.2040	09/02/2014
			+6.0640	00/00/00/4
7048		Mcf	\$6.2640	09/02/2014
	BUNKER HILL VILLA	AGE, INC.		
	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CUT AND SHOOT, IN	IC.		
7081	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2640	09/02/2014
	GALENA PARK, INC.			
7141	N	Mcf	\$6.2640	09/02/2014
	HEDWIG VILLAGE, 1			
7146	N	Mcf	\$6.2640	09/02/2014
	HILSHIRE VILLAGE,		Ş0.20 <del>1</del> 0	05/02/2014
			#C 0C40	00 (00 (001 4
7151		Mcf	\$6.2640	09/02/2014
CUSTOMER NAME				
	N	Mcf	\$6.2640	09/02/2014
	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HUNTER'S CREEK VI	LLLAGE, INC.		
7163	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	JACINTO CITY, INC			
7168	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	JERSEY VILLAGE, 1	INC.		
7232	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MISSOURI CITY, IN		,	,,

\$6.2640

09/02/2014

Mcf

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7511

17696

31322

7031

7048

WILLIS, INC.

Ν

N

N BELLAIRE, INC.

Ν

BUNKER HILL VILLAGE, INC.

MONTGOMERY, INC.

NEW WAVERLY, INC.

MEADOWS PLACE, INC.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26110 CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 7250 Mcf \$5.9565 09/02/2014 N OAK RIDGE NORTH, INC. CUSTOMER NAME 7265 \$5.9565 09/02/2014 M Mcf CUSTOMER NAME PANORAMA VILLAGE, INC. 7266 N Mcf \$6.2640 09/02/2014 PASADENA, INC. CUSTOMER NAME N Mcf \$6.2640 09/02/2014 PINEY POINT VILLAGE, INC. CUSTOMER NAME Mcf \$6.2640 09/02/2014 CUSTOMER NAME ROMAN FOREST, INC. 09/02/2014 Mcf \$5.9565 CUSTOMER NAME SHENANDOAH, INC. 7341 09/02/2014 Mcf \$6.2640 CUSTOMER NAME SOUTH HOUSTON, INC. Ν Mcf \$6.2640 09/02/2014 SOUTHSIDE PLACE, INC. CUSTOMER NAME Mcf \$6.2640 09/02/2014 SPRING VALLEY, INC. CUSTOMER NAME Mcf \$6.2640 09/02/2014 CUSTOMER NAME STAFFORD, INC. 7384 Mcf \$6,2640 09/02/2014 CUSTOMER NAME WEST UNIVERSITY PLACE, INC. 7388 Ν Mcf \$5.9565 09/02/2014

Mcf

Mcf

Mcf

Mcf

Mcf

\$5.9565

\$6.2640

\$5.9565

\$6.2626

\$6.2626

09/02/2014

09/02/2014

09/02/2014

08/01/2014

08/01/2014

RRC COID: 6263 COMPAN	Y NAME:	CENTERPOINT	ENERGY I	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	20110		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7067	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC.		•	
7146	N	Mcf	\$6.2626	08/01/2014
	HILSHIRE VILLAGE, IN		40.2020	12, 12, 2011
7151	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME		MCI	γ0.2020	00/01/2011
7152	N	Mcf	\$6.2626	00/01/2014
	N HOUSTON, ENVIRONS	MCI	\$0.2020	08/01/2014
			*6.0606	00/01/0014
7155	N IIIIMDI E TNG	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME				
7156	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUNTER'S CREEK VILLA	GE, INC.		
7163	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, INC	! <b>.</b>		
7265	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	PANORAMA VILLAGE, IN	IC.		

TARIFF CODE: DS	RRC TARIFF NO:	20110		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7266	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PINEY POINT VILLAGE,	INC.		
7295	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME				
7342	N	Mcf	\$6.2626	08/01/2014
	SOUTHSIDE PLACE, INC			
7343		Mcf	\$6.2626	08/01/2014
	SPRING VALLEY, INC.	FIGE	γ0.2020	00,01,2011
7344	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME		MCI	Ş0.2020	08/01/2014
			*6.0606	00/01/0014
7384	N N	Mcf	\$6.2626	08/01/2014
	WEST UNIVERSITY PLAC			
7388	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME				
7511	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			
7031	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BUNKER HILL VILLAGE,	INC.		
7067	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, INC		•	
7068	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, ENVIRONS		40.200	,, 2011

TARIFF CODE: DS	RRC TARIFF NO:	20110		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7075	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE, IN	NC.		
7151	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HUNTER'S CREEK VILLA	AGE, INC.		
7163	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	JERSEY VILLAGE, INC.			
7232	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, INC	С.		
7265	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	PANORAMA VILLAGE, IN	NC.		
7266	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PINEY POINT VILLAGE,	, INC.		

TARIFF CODE: DS RRC TARIFF NO: 26110

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7295	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	WEST UNIVERSITY PLACE	E, INC.		
7388	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			

## REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law

Eff 7-14-14: Replace Rate Schedule GSS-2080-GRIP 2013 with Rate Schedule GSS-2080-GRIP

2014. Also Replace HOUIND-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

Distribution Sales STATUS: A DESCRIPTION:

**EFFECTIVE DATE:** 05/28/2013 ORIGINAL CONTRACT DATE: **RECEIVED DATE:** 07/17/2014

**AMENDMENT DATE:** 07/14/2014 OPERATOR NO: GAS CONSUMED:

INACTIVE DATE: BILLS RENDERED:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

PGA-9 Corrected CENTERPOINT ENERGY

RESOURCES CORP.

D/B/A CENTERPOINT

ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

SHEET

RATE

ADJUSTMENT

RATE SCHEDULE

PURCHASED GAS

NO. PGA-9

#### 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

#### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

### Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices, provided such financial instruments were entered into prior to September 30, 2009 and were in effect as of February 1, 2010. Expenses related to the use of various financial instruments used by the Company to stabilize prices shall not be included in the purchase gas adjustment clause after December 31, 2012.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

#### 3. PGA FILINGS

PGA filings shall be filed with the City of Houston and the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 9902.

PSIF-8

PIPELINE SAFETY INSPECTION FEE

Pipeline Safety Inspection Fee pursuant to Texas Utilities Code 121.211. The 2014 Pipeline Safety Fee is a one-time customer charge per bill of \$1.04, based on \$1.00 per service line. Collected from April 1, 2014 to April 30, 2014.

TA-9

CENTERPOINT ENERGY RESOURCES CORP.

 ${\tt D/B/A} \ {\tt CENTERPOINT} \ {\tt ENERGY} \ {\tt ENTEX} \ {\tt AND} \ {\tt CENTERPOINT} \ {\tt ENERGY} \ {\tt TEXAS} \ {\tt GAS}$ 

HOUSTON DIVISION RATE SHEET

TAX ADJUSTMENT RATE SCHEDULE NO. TA-9

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name  $\frac{1}{2}$ 

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

1.070%

(except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the Houston Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

State Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation (2) Conroe E\_00012188 1.997% 1.997% 1.997% 0.500% Cut & Shoot E\_00012301 0.581% 0.500% Montgomery 0.581% E\_00014045 0.000% 0.000% 0.500% New Waverly 0.000% 0.000% E 00014179 0.581% 0.581% 0.581% 0.581% 0.500% Oak Ridge North E\_00014303 1.070% 1.070% 1.070% 1.070% 0.500% Panorama Village E\_00014429 0.581% 0.581% 0.581% 0.500% Shenandoah 0.581% E\_00015140 0.581% 0.581% 0.581% 0.581% 0.500% Willis E\_00015894 1.070% 1.070% 1.070% 1.070% 0.500% Bellaire E\_00011635 1.997% 1.997% 1.997% 0.500% Bunker Hill 1.070% 1.070% 1.070% 1.997% 1.070% E 00011877 1.070% 1.070% 1.070% Park E\_00012354 1.997% 1.997% 1.997% 0.500% Galena Park E\_00012801 1.997% 1.997% 1.997% 0.500% Hedwig Village 1.997% 1.070% E\_00013075 1.070% 1.070% Hilshire Village E\_000 1.070% 0.500% Hilshire Village E\_00013152 0.000% 0.000% 0.000% E\_00013200 1.997% 0.000% 0.500% Houston 1.997% 1.997% 1.997% 0.500% Humble E\_00013223 1.997% 1.997% 1.997% 1.997% 0.500% Hunter's Creek 1.070%

0.500% Jacinto City

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

Note		
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0.000% 0.000% 0.000% 0.000% 0.500% The Woodlands  OE_0015477 0.000% 0.000% 0.000% 0.000% 0.000% 0.500%  (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051  TA-9 Factors  Franchise  Contract  Residential  Industrial Transportation Conroe  E_00012188  2.124% 2.124% 2.124% 0.503% Cut & Shoot  E_00012301 0.615% 0.615% 0.615% 0.615% 0.615%  0.503% Montgomery  0.000% 0.000% 0.503% New Waverly  E_00014179 0.615%  0.615% 0.615% 0.615% 0.615% 0.615%  0.615% 0.615% 0.615% 0.615% 0.615%  0.615% 0.615% 0.615% 0.615% 0.615%  0.615% 0.615% 0.615% 0.615% 0.615%  0.615% 0.615% 0.615% 0.615% 0.615%  0.615% 0.615% 0.615% 0.615% 0.615%  0.615% 0.615% 0.615% 0.615% 0.615%  0.615% 0.615% 0.615% 0.615% 0.615%  0.615% 0.615% 0.615% 0.615% 0.615%  0.615% 0.615% 0.615% 0.615% 0.615%  0.615% 0.615% 0.615% 0.615% 0.615%  0.615% 0.503% Panorama  Village E_0001409 0.615% 0.615% 0.615% 0.609%  0.609% 0.584% 0.503% Willis  E_00015894 1.139% 1.139% 1.139% 1.139% 0.503%  Bellaire E_00015894 1.139% 1.139% 1.139% 1.139% 0.503%  E_00015894 1.139% 1.139% 1.139% 1.139% 0.503%  Bellaire E_00012801 2.124% 2.124% 2.124% 2.124%  2.102% 2.102% 0.503% Bunker Hill E_00011877  1.115% 1.115% 1.115% 1.115% 0.518% Deer Park E_00012801 2.147%  2.147% 2.147% 0.503% Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503%  Hilbshire Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503%  Hilbshire Village E_00013070 0.000% 0.000% 0.000%		
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E_00015894 1.139% 1.139% 1.139% 1.139% 0.503%  Bellaire		
2.102% 2.102% 0.503% Bunker Hill E_00011877  1.115% 1.115% 1.115% 1.115% 0.518% Deer Park		
2.102% 2.102% 0.503% Bunker Hill E_00011877  1.115% 1.115% 1.115% 1.115% 0.518% Deer Park		Bellaire E_00011635 2.102% 2.102%
E_00012354 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 0.503% Galena Park E_00012801 2.147% 2.147% 2.147% 0.503% Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000% 0.000		
E_00012354 2.124% 2.124% 2.124% 2.124% 2.124% 2.124% 0.503% Galena Park E_00012801 2.147% 2.147% 2.147% 0.503% Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000% 0.000		1.115% 1.115% 1.115% 1.115% 0.518% Deer Park
2.124% 0.503% Galena Park E_00012801 2.147% 2.147% 2.147% 0.503% Hedwig Village E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.000% 0.503% Houston E_00013200		
E_00013075 1.115% 1.115% 1.082% 1.082% 0.503% Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.503% Houston E_00013200		2.124% 0.503% Galena Park E_00012801 2.147%
Hilshire Village E_00013152 0.000% 0.000% 0.000% 0.503% Houston E_00013200		
0.000% 0.000% 0.503% Houston E_00013200		
0.000% 0.000% 0.503% Houston E_00013200		Hilshire Village E_00013152 0.000% 0.000%
2 207% 2 207% 2 207% 2 207% 0 E20% trumble		0.000% 0.000% 0.503% Houston E_00013200
2.20/6 2.20/6 2.20/6 0.5306 Humble		2.207% 2.207% 2.207% 2.207% 0.530% Humble

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
	E_00013223 2.102% 2.102% 2.102%					
	2.038% 0.503% Hunter's Creek E_00013229 1.115% 1.115%					
	1.115% 1.115% 0.518% Jacinto City					
	E_00013300 2.147% 2.147% 2.147% 2.147% 2.147% 0.503%					
	Jersey Village E_00013327 1.115% 1.115%					
	1.115% 1.115% 0.503% Meadow's Place E_00013924 1.127%					
	1.127% 1.127% 0.503% Missouri City					
	E_00014019 2.102% 2.102% 2.102% 2.102% 0.503% Nassau					
	Bay E_00014128 1.115% 1.115% 1.115%					
	1.082% 0.503% Pasadena E_00014452 2.124%					
	2.124% 2.124% 0.503% Piney Point Village					
	E_00014568 1.104% 1.104% 1.104% 1.104% 0.503% Roman					
	Forest E_00014894 0.615% 0.615% 0.615%					
	0.615% 0.503% South Houston E_00015231 2.147%					
	2.147% 2.147% 0.503% Southside Place E_00015257 0.615% 0.615% 0.615% 0.615% 0.503%					
	E_00015257 0.615% 0.615					
	1.115% 1.115% 0.503% Stafford E_00015302					
	2.102% 2.102% 2.102% 2.102% 0.503% West University					
	E_00015809 2.147% 2.147% 2.147% 2.147%					
	0.503% Houston Environs OE_0013200 0.000% 0.000%					
	0.000%					
	0.000% 0.000% 0.503% Houston Environs					
	OE_0014630					
	Environs OE_0015282 0.000% 0.000% 0.000%					
	0.000% 0.503% The Woodlands OE_0015477 0.000% 0.000%					
	0.000% 0.000% 0.503%					
FFA-3	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT					
	ENERGY TEXAS GAS HOUSTON DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE					
	NO. FFA-3 Application Applicable to Customers inside the corporate limits of an					
	incorporated municipality that imposes a municipal franchise fee upon Company for					
	the Gas Service provided to Customer. Monthly Adjustment Company will adjust					
	Customer's bill each month in an amount equal to the municipal franchise fees					
	payable for the Gas Service provided to Customer by Company. Municipal franchise					
	fees are determined by each municipality's franchise ordinance. Each					
	municipality's franchise ordinance will specify the percentage and applicability of					
	franchise fees. Railroad Commission Reporting: CenterPoint shall maintain on file					
	with the Commission a current listing of Cities and applicable franchise fees.  City Franchise					
	Rate Franchise Small					
	Large Misc City Contract Residential					
	Commercial Commercial Industrial Transportation Service Fees Conroe					
	E_00012188 4.000% 4.000% 4.000% 4.000%					
	7cents/MCF 0.000% Cut & Shoot E_00012301 5.000%					
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Montgomery					
	E_00014045 4.000% 4.000% 4.000% 4.000% 4.000%					
	7cents/MCF 0.000% New Waverly E_00014179 5.000% 5.000%					
	5.000% 5.000% 7cents/MCF 0.000% Oak Ridge North					
	E_00014303 4.000% 4.000% 0.000% 0.000% 0.000%					
	E_00014303					

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TE SCHEDULE	
CHEDULE ID	DESCRIPTION
	4.000% 4.000% 4.000% 0.000% 0.000%
	0.000% Willis E_00015894 5.000% 5.000%
	5.000% 5.000% 7cents/MCF 0.000% Bellaire
	E_00011635 3.000% 3.000% 3.000% 3.000% 0.000%
	0.000% Bunker Hill E_00011877 3.000% 3.000% 3.000% 3.000% 3.000% Deer Park
	3.000% 3.000% 3.000% 3.000% Deer Park
	E_00012354 4.000% 4.000% 4.000% 4.000%
	7cents/MCF 0.000% Galena Park E_00012801 5.000%
	5.000% 5.000% 5.000% 7cents/MCF 0.000% Hedwig
	Village E_00013075 3.000% 3.000% 0.000% 0.000%
	0.000% 0.000% Hilshire Village E_00013152 3.000%
	3.000% 0.000% 0.000% 0.000% 0.000%
	Houston E_00013200 7.500% 7.500% 7.500%
	7.500% 5.000% 5.000% Humble E_00013223
	3.000% 3.000% 3.000% 0.000% 0.000%
	0.000% Hunter's Creek E_00013229 3.000% 3.000% 3.000%
	3.000% 3.000% 3.000% Jacinto City
	E_00013300 5.000% 5.000% 5.000% 5.000%
	7cents/MCF 0.000% Jersey Village E_00013327 3.000%
	3.000% 3.000% 3.000% 0.000% 0.000% 0.000% Meadow's Place E_00013924 4.000% 4.000% 4.000%
	Meadow's Place E_00013924 4.000% 4.000% 4.000%
	4.000% 0.000% 0.000% Missouri City E_00014019
	3.000% 3.000% 3.000% 3.000% 7cents/MCF
	0.000% Nassau Bay E_00014128 3.000% 3.000% 3.000%
	0.000% 0.000% 0.000% Pasadena E_00014452
	4.000% 4.000% 4.000% 4.000% 7cents/MCF
	0.000% Piney Point Village E_00014568 2.000% 2.000% 2.000%
	2.000% 0.000% 0.000% Roman Forest E_00014894
	5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% South Houston E_00015231 5.000% 5.000% 5.000%
	5.000% 7cents/MCF 0.000% Southside Place E_00015257
	5.000% 5.000% 5.000% 5.000% 7cents/MCF
	0.000% Spring Valley E_00015292 3.000% 3.000% 3.000%
	3.000% 0.000% 0.000% Stafford E_00015302
	3.000% 3.000% 3.000% 3.000% 7cents/MCF 0.000% West University E_00015809 5.000% 5.000% 5.000%
	5.000% 7cents/MCF 0.000% Houston Environs OE_0013200
	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% New Caney OE_0014157 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% The Woodlands OE_0015477 0.000% 0.000% 0.000% 0.000% 0.000%
	0.000° 0.000° 0.000° 0.000° 0.000°
	City Franchise Factor Franchise
	Small Large Misc City Franchise Contract
	Residential Commercial Commercial Industrial Transportation Service Fees
	Conroe E_00012188 4.255% 4.255% 4.255%
	CONTOG P_00012100 4.255% 4.255% 4.255%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TE SCHEDULE	
HEDULE ID	DESCRIPTION
	5.296% 5.296% 5.296% 7cents/MCF 0.000% Montgomery
	E_00014045 4.167% 4.167% 4.167% 4.167%
	7cents/MCF 0.000%
	New Waverly E_00014179 5.296% 5.296% 5.296%
	5.296% 7cents/MCF 0.000%
	Oak Ridge North E_00014303 4.214% 4.214% 0.000%
	0.000% 0.000% 0.000% Panorama Village E_00014429 5.296%
	5.296% 5.296% 7cents/MCF 0.000% Shenandoah
	E_00015140 4.192% 4.192% 4.192% 0.000% 0.000%
	0.000% Willis E_00015894 5.323% 5.323%
	5.323% 5.323% 7cents/MCF 0.000% Bellaire
	E_00011635 3.158% 3.158% 3.158% 3.158% 0.000% 0.000% Bunker Hill E_00011877 3.127% 3.127%
	0.000% Bunker Hill E_00011877 3.127% 3.127%
	3.127% 3.127% 3.109% 3.090% Deer Park
	E_00012354 4.255% 4.255% 4.255% 4.255% 7cents/MCF
	0.000% Galena Park E_00012801 5.376% 5.376% 5.376% 7cents/MCF 0.000% Hedwig Village E_00013075 3.127% 0.000% 0.000% 0.000% 0.000%
	5.376% 5.376% 7cents/MCF 0.000% Hedwig Village E_00013075
	Hilshire Village E_00013152 3.093% 3.093% 0.000%
	0.000% 0.000% Houston E_00013200 8.287%
	8.287% 8.287% 5.290% 8.108% Humble
	E_00013223 3.158% 3.158% 3.158% 0.000% 0.000% Hunter's Creek E_00013229 3.127%
	0.000% 0.000% Hunter's Creek E_00013229 3.127%
	3.127% 3.127% 3.109% 3.090% Jacinto City
	E_00013300 5.376% 5.376% 5.376% 5.376%
	7cents/MCF 0.000% Jersey Village E_00013327 3.127% 3.127%
	3.127% 3.127% 0.000% 0.000% Meadow's Place
	E_00013924 4.214% 4.214% 4.214% 4.214% 0.000%
	0.000% Missouri City E_00014019 3.158% 3.158%
	3.158% 3.158% 7cents/MCF 0.000% Nassau Bay E_00014128
	3.127% 3.127% 0.000% 0.000%
	0.000% Pasadena E_00014452 4.255% 4.255% 4.255% 4.255% 7cents/MCF 0.000% Piney Point Village E_00014568
	2.063% 2.063% 2.063% 0.000%
	0.000% Roman Forest E_00014894 5.296% 5.296%
	5.296% 5.296% 7cents/MCF 0.000% South Houston E_00015231 5.376% 5.376% 5.376% 7cents/MCF 0.000%
	3.127% 3.127% 0.000% 0.000% 0.000%
	Stafford E_00015302 3.158% 3.158% 3.158% 3.158%
	3.158% 7cents/MCF 0.000% West University E_00015809 5.376% 5.376% 7cents/MCF 0.000% Houston
	Environs OE_0013200 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.0014157 0.000% 0.000% 0.000%
	New Caney OE_0014157 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000% 0.000% Houston Environs OE_0014630 0.000% 0.000% 0.000% 0.000% 0.000% Houston
	0.000% 0.000% 0.000% 0.000% 0.000% houston Environs OE_0015282 0.000% 0.000% 0.000% 0.000%
	0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

#### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

0.000% 0.000%

0.000%

GSLV-611-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

HOUSTON DIVISION

RATE SHEET

GENERAL SERVICE-LARGE VOLUME

RATE SCHEDULE NO. GSLV-611-GRIP 2014

#### AVATLABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

#### APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$251.00;\*
- (2) Commodity Charge All Ccf \$0.0554 per Ccf
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

#### WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

\*Customer Charge \$191.00
2011 GRIP Charge 5.57
2012 GRIP Charge 23.88
2013 GRIP Charge 30.55
2014 GRIP Charge Suspended\*\*
Total Customer Charge \$251.00

\*\* Pursuant to Texas Utilities Code Section 104.301, CenterPoint Energy has requested to suspend operation of the 2014 GRIP adjustment.?

#### MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.95 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

#### SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

#### CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption

By Operation of Law

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

HOUIND-1

RATE SCHEDULE HOUIND-1 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2011 GSLV-611-GRIP 2011 R-2080-GRIP 2011 City Authority Effective Date

Bellaire, Inc. By Operation of Law 5/31/2011 Bunker Hill Village, Inc. By Operation of Law 5/31/2011 Conroe, Inc. By

Operation of Law 5/31/2011 Deer Park, Inc. By Operation of

Law 5/31/2011 Hedwig Village, Inc. By Operation of Law

5/31/2011 Hilshire Village, inc. By Operation of Law 5/31/2011

Humble, Inc. By Operation of Law 5/31/2011 Hunters Creek

Village, Inc. By Operation of Law 5/31/2011 Jersey Village, Inc.

By Operation of Law 5/31/2011 Meadows Place, Inc. By Operation of Law 5/31/2011 Missouri City, Inc. By Operation of Law 5/31/2011

Montgomery, Inc. By Operation of Law 5/31/2011 Nassau Bay, Inc.

By Operation of Law 5/31/2011 Oak Ridge North, Inc. By

5/31/2011 Piney Point Village, Inc. By Operation of Law 5/31/2011

Shenandoah, Inc. By Operation of Law 5/31/2011 Spring Valley, Inc.

By Operation of Law 5/31/2011 Stafford, Inc. B

Operation of Law 5/31/2011 Conroe Environs GUD 10067

Operation of Law 5/31/2011 Pasadena, Inc.

7/14/2011 Cut and Shoot, Inc. GUD 10067 \* 7/14/2011 Galena

Park, Inc. GUD 10067 \* 7/14/2011 Houston Environs

GUD 10067 7/14/2011 Jacinto City, Inc. GU

10067 \* 7/14/2011 New Waverly, Inc. GUD 10067 \*

7/14/2011 Panorama Village, Inc. GUD 10067 \* 7/14/2011 Roman

Forest, Inc. GUD 10067 \* 7/14/2011 South Houston, Inc.

GUD 10067 \* 7/14/2011 Southside Place, inc.

10067 \* 7/14/2011 West University Place, Inc. GUD 10067 \*

7/14/2011 Willis, Inc. GUD 10067 \* 7/14/2011

Houston, Inc. Ord. No. 2011-699 dated 8/10/11 8/10/2011 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2012 GSLV-611-GRIP 2012 R-2080-GRIP 2012

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Authority Effective Date Bellaire, Inc. Operation of Law 5/29/2012 City Bunker Hill Village, Inc. Operation of Law 5/29/2012 Conroe, Inc. Operation of Law 5/29/2012 Deer Park, Inc. Operation of Law 5/29/2012 Hedwig Village, Inc. Operation of Law 5/29/2012 Hilshire Village, Inc. Operation of Law 5/29/2012 Humble , Inc. Operation of Law 5/29/2012 Hunters Creek Village, Inc. Operation of Law 5/29/2012 Jersey Village, Inc. Operation of Law 5/29/2012 Meadows Place, Inc. Operation of Law 5/29/2012 Missouri City, Inc. Operation of Law 5/29/2012 Montgomery, Inc. Operation of Law 5/29/2012 Nassau Bay, Inc. Operation of Law 5/29/2012 Oak Ridge North, Inc. Operation of Law 5/29/2012 Piney Point Village, Inc. Operation of Law 5/29/2012 Shenandoah, Inc. Operation of Law 5/29/2012 Spring Valley, Inc. Operation of Law 5/29/2012 Stafford, Inc. Operation of Law 5/29/2012 Conroe Environs GUD10150 7/13/2012 Cut & Shoot, Inc. GUD10150\* 7/13/2012 Galena Park, Inc. GUD10150\* 7/13/2012 Houston Environs GUD10150 7/13/2012 Jacinto City, Inc. GUD10150\* 7/13/2012 New Waverly, Inc. GUD10150\* 7/13/2012 Panorama Village, Inc. GUD10150\* 7/13/2012 Roman Forest, Inc. GUD10150\* 7/13/2012 South Houston, Inc. GUD10150\* 7/13/2012 Southside Place, Inc. GUD10150\* 7/13/2012 West University Place, Inc. GUD10150\* 7/13/2012 Willis, Inc. GUD10150\* 7/13/2012 Houston, Inc. GUD10183 9/14/2012 Pasadena, Inc. GUD10183 9/14/2012 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities/environs with the following effective dates GSS-2080-GRIP 2013 GSLV-611-GRIP 2013 R-2080-GRIP 2013 Bellaire, Inc. of Law  $\frac{5}{28}$ /2013 Bunker Hill Village, Inc. Operation of Law  $\frac{5}{28}$ /2013 Conroe, Inc. Operation of Law 5/28/2013 Deer Park, Inc. Operation of Law 5/28/2013 Hedwig Village, Inc. Operation of Law 5/28/2013 Hilshire Village, Inc. Operation of Law 5/28/2013 Houston, Inc. Operation of Law 5/28/2013 Humble , Inc. Operation of Law 5/28/2013 Hunters Creek Village, Inc. Operation of Law 5/28/2013 Jersey Village, Inc. Operation of Law 5/28/2013 Meadows Place, Inc. Operation of Law 5/28/2013 Missouri City, Inc. Operation of Law 5/28/2013 Montgomery, Inc. Operation of Law 5/28/2013 Nassau Bay, Inc. Operation of Law 5/28/2013 Oak Ridge North, Inc. Operation of Law 5/28/2013 Pasadena, Inc. Operation of Law 5/28/2013 Piney Point Village, Inc. Operation of Law 5/28/2013 Shenandoah, Inc. Operation of Law 5/28/2013 Spring Valley, Inc. Operation of Law 5/28/2013 Stafford, Inc. Operation of Law 5/28/2013 Conroe Environs GUD10256 6/17/2013 Cut & Shoot, Inc. GUD10256\* 6/17/2013 Galena Park, Inc. GUD10256\* 6/17/2013Houston Environs GUD10256 6/17/2013 Jacinto City, Inc. GUD10256\* New Waverly, Inc. GUD10256\* 6/17/2013 Panorama Village, Inc. GUD10256\* 6/17/2013 Roman Forest, Inc. GUD10256\* 6/17/2013 South Houston, Inc. GUD10256\* 6/17/2013 Southside Place , Inc. GUD10256\* 6/17/2013 West University Place, Inc. GUD10256\* 6/17/2013 Willis, Inc. GUD10256\* 6/17/2013 The following rate schedules listed below go into effect for the following cities/environs with the following effective dates: GSS-2080-GRIP 2014 GSLV-611-GRIP 2014 R-2080-GRIP 2014 Bellaire, Inc. Approved Suspension 5/30/2014 Bunker Hill Village, Inc. Approved Suspension 5/30/2014 Conroe, Inc. Approved Suspension 5/30/2014 Deer Park, Inc. Approved Suspension 5/30/2014 Hedwig Village, Inc. Approved Suspension 5/30/2014 Hilshire Village, Inc. Operation of Law 5/30/2014 Houston, Inc. Ordinance 2014-467  $\frac{5}{30}/2014$  Humble , Inc. Approved Suspension  $\frac{5}{30}/2014$ Hunters Creek Village, Inc. Approved Suspension 5/30/2014 Jersey Village, Inc. Approved Suspension 5/30/2014 Meadows Place, Inc. Approved Suspension 5/30/2014 Missouri City, Inc. Approved Suspension 5/30/2014 Montgomery, Inc. Approved Suspension 5/30/2014 Nassau Bay, Inc. Operation of Law 5/30/2014 Oak Ridge

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26111

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

North, Inc. Approved Suspension 5/30/2014 Pasadena, Inc. Approved Suspension 5/30/2014 Piney Point Village, Inc. Approved Suspension 5/30/2014 Shenandoah, Inc. Approved Suspension 5/30/2014 Spring Valley, Inc. Operation of Law 5/30/2014 Stafford, Inc. Operation of Law 5/30/2014 Conroe Environs GUD10344 7/14/2014 Cut & Shoot, Inc. GUD10344\* 7/14/2014 Galena Park, Inc. GUD10344\* 7/14/2014 Houston Environs GUD10344 7/14/2014 Jacinto City, Inc. GUD10344\* 7/14/2014 New Waverly, Inc. GUD10344\* 7/14/2014 Panorama Village, Inc. GUD10344\* 7/14/2014 Roman Forest, Inc. GUD10344\* 7/14/2014 South Houston, Inc. GUD10344\* 7/14/2014 Southside Place, Inc. GUD10344\* 7/14/2014 West University Place, Inc. GUD10344\* 7/14/2014 Willis, Inc. GUD10344\* 7/14/2014 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission

### RATE ADJUSTMENT PROVISIONS

None

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX		NTEX	ENTEX	ENERGY	CENTERPOINT	NAME:	COMPANY	6263	RC COID:	
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TARIFF CODE: DS	RRC TARIFF NO:	20111		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7031	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	BUNKER HILL VILLAG	E, INC.		
7067	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	CUT AND SHOOT, INC			
7081	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HEDWIG VILLAGE, IN	C.		
7146	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HILSHIRE VILLAGE,	INC.		
7151	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	HUNTER'S CREEK VIL	LAGE, INC.		
7163	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	JERSEY VILLAGE, IN	C.		
7232	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MISSOURI CITY, INC			
7238	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	NASSAU BAY, INC.			

CHICAGO CA CANA C				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7250	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	OAK RIDGE NORTH, I	NC.		
7265	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	PANORAMA VILLAGE,	INC.		
7266	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	PINEY POINT VILLAG	E, INC.		
7295	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	09/02/2014
	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME			γυ.2010	02,02,2011
7342	N	Mcf	\$6.2640	09/02/2014
	SOUTHSIDE PLACE, I		Ş0.20 <del>1</del> 0	09/02/2014
			#C 0C40	00/00/0014
7343	N CODING VALLEY INC	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME				
7344	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	WEST UNIVERSITY PL	ACE, INC.		
7388	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2640	09/02/2014
CUSTOMER NAME	MEADOWS PLACE, INC			
31322	N	Mcf	\$5.9565	09/02/2014
CUSTOMER NAME	MONTGOMERY, INC.			
17696	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC		•	
31322	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	MONTGOMERY, INC.		¥2.2303	13, 01, 2011

RRC COID: 6263 COMPANY 1	NAME: CENTERPO	INT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	70111		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7031	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	BUNKER HILL VILLAGE	E, INC.		
7067	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CONROE, ENVIRONS			
7075	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC			
7081	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, IN	C.		
7146	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE,	INC.		
7151	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HOUSTON, ENVIRONS			
7155	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUMBLE, INC.			
7156	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	HUNTER'S CREEK VIL	LAGE, INC.		
7163	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JACINTO CITY, INC.			
7168	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	JERSEY VILLAGE, IN	c.		
7232	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	MISSOURI CITY, INC			
7238	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			

TARIFF CODE: DS	RRC TARIFF NO:	20111		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7250	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, IN	NC.		
7265	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	PANORAMA VILLAGE,	INC.		
7266	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	PINEY POINT VILLAGE	E, INC.		
7295	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME			•	
7342	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, IN	NC.	·	
7343	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME			****	,,
7344	N	Mcf	\$6.2626	08/01/2014
CUSTOMER NAME		1.02	¥0.2020	00, 01, 2011
7384	N	Mcf	\$6.2626	08/01/2014
	WEST UNIVERSITY PLA		Ş0.2020	08/01/2014
			ÅF 0565	00/01/0014
7388		Mcf	\$5.9565	08/01/2014
CUSTOMER NAME				
7511	N NEW HAVEDLY INC	Mcf	\$5.9565	08/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
7031	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BELLAIRE, INC.			
7048	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	BUNKER HILL VILLAGE	E, INC.		
7067	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, INC			
7068	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CONROE, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7075	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	CUT AND SHOOT, INC.			
7081	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	DEER PARK, INC.			
7116	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	GALENA PARK, INC.			
7141	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HEDWIG VILLAGE, INC.			
7146	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HILSHIRE VILLAGE, IN	īC.		
7151	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	HOUSTON, INC.			
7152	N	Mcf	\$6.2655	10/01/2014
	HOUSTON, ENVIRONS		•	
7155	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME			, , , , , , ,	
7156	N	Mcf	\$6.2655	10/01/2014
	HUNTER'S CREEK VILLA		Ÿ0.2033	10,01,2011
7163	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME		MCI	Ψ0.2033	10/01/2011
			*6.0655	10/01/0014
7168	N TEDGEV VILLAGE INC	Mcf	\$6.2655	10/01/2014
	JERSEY VILLAGE, INC.			
7232		Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MISSOURI CITY, INC.			
7238	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	NASSAU BAY, INC.			
7250	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	OAK RIDGE NORTH, INC	·.		
7265	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	PANORAMA VILLAGE, IN	IC.		
7266	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PASADENA, INC.			
7272	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	PINEY POINT VILLAGE,	INC.		

TARIFF CODE: DS RRC TARIFF NO: 26111

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7295	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	ROMAN FOREST, INC.			
7327	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	SHENANDOAH, INC.			
7341	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTH HOUSTON, INC.			
7342	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SOUTHSIDE PLACE, INC.			
7343	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	SPRING VALLEY, INC.			
7344	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	STAFFORD, INC.			
7384	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	WEST UNIVERSITY PLACE	E, INC.		
7388	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	WILLIS, INC.			
7511	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	NEW WAVERLY, INC.			
17696	N	Mcf	\$6.2655	10/01/2014
CUSTOMER NAME	MEADOWS PLACE, INC.			
31322	N	Mcf	\$5.9565	10/01/2014
CUSTOMER NAME	MONTGOMERY, INC.			

### REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD9902/10067/1015 CITY ORDINANCE NO: 2014 GRIP by Operation of Law

Eff 7-14-14: Replace Rate Schedule GSLV-611-GRIP 2013 with Rate Schedule GSLV-611-GRIP

2014. Also Replace HOUIND-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E\_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E\_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.000% 2.000% 2.000% 0.000% Beeville E\_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E\_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E\_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E\_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E\_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E\_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E\_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E\_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E\_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E\_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E\_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E\_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E\_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E\_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E\_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.000% 5.000% 5.000% 7 cents/MCF Hondo E\_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E\_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E\_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E\_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E\_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E\_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E\_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E\_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E\_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E\_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E\_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E\_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E\_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E\_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E\_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E\_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.000% 3.000% 3.000% 0.000% Portland E\_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E\_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 3.000% 3.000% 3.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo  $\texttt{E\_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E\_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E 00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E 00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay  $E_{00013272}$  3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort  $\texttt{E\_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E\_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

0.000% 0.000% San Diego E\_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E\_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E\_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E\_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E\_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E\_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E\_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E\_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E\_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E\_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E\_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E\_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E\_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

#### GSLV-616-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND

CENTERPOINT ENERGY TEXAS GAS

SOUTH TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-LARGE VOLUME

RATE SCHEDULE NO. GSLV-616-GRIP 2014

#### AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

#### APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$148.09\*
- (2) Commodity Charge All Ccf @ \$0.0412
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer	Charge	\$100.00
2012 GRIP	Charge	16.34
2013 GRIP	Charge	19.21
2014 GRIP	Charge	12.54
Total Cust	comer Charge	\$148.09

#### MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

#### SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

#### CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

#### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R)] plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

#### Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

PGA-10

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

#### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E\_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E\_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E\_00011466 1.070% 1.070% 1.070% 0.500% Austin E\_00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E\_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E\_00011642 1.997% 1.997% 1.997% 0.500% Bishop E\_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E\_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E\_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E\_00012191 1.997% 1.997% 1.997% 1.997% 0.500% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E\_00012471 1.070% 1.070% 1.070% 1.070% 0.500% Edna E\_00012527 1.070% 1.070% 1.070% 0.500% El Campo E\_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E\_00012556 1.070% 1.070% 1.070% 0.500% Falls City E\_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E\_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E\_00012770 1.070% 1.070% 1.070% 0.500% Ganado E\_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E\_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E\_00012850 1.070% 1.070% 1.070% 0.500% Goliad E\_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E\_00012954 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E 00013000 1.070% 1.070% 1.070% 0.500% Hondo E 00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E\_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay  $E_00013272$  0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E\_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E\_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E\_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E\_00013430 1.997% 1.997% 1.997% 0.500% Kyle E\_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E\_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E\_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E\_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E\_00013839 0.581% 0.581% 0.581% 0.581% 0.500% Mathis E\_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E 00014156 1.997% 1.997% 1.997% 1.997% 0.500% Niederwald E 00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.500% 0dem E\_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E\_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E\_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E\_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E\_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E\_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E\_00014636 1.997% 1.997% 1.997% 0.500% Poteet E\_00014643 1.070% 1.070% 1.070% 0.500% Poth E\_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E\_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E\_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E\_00014941 0.581% 0.581% 0.581% 0

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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#### DESCRIPTION

0.581% 0.500% San Diego E\_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E\_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E\_00015063 1.997% 1.997% 1.997% 1.997% 1.997% 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E\_00015080 0.581% 0.581% 0.581% 0.500% Seguin E\_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E\_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E\_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E\_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 1.997% 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E\_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E\_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E\_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E\_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E\_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E\_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E\_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E\_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E\_00012850 1.104% 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E\_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E\_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay E 00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton  $E_{-}00013354$  1.104% 1.104% 1.082% 1.082% 0.503% Karnes City  $E_{-}00013372$  1.104% 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E\_00013430 2.102% 2.102% 2.02% 2.038% 0.503% Kyle E\_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503% La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E 00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E\_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E\_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E\_00014592 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E\_00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E\_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E\_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE					
SCHEDULE ID	DESCRIPTION				
	2.147% 2.147% 0.503% Schule Seadrift E_00015080 0.596% 2.147% 2.147% 2.147% 0.503% Sinton E_00015180 1.139% 1. 1.104% 1.082% 1.082% 0.503% Universal City E_00015611 2 2.080% 2.080% 2.080% 2.080%	102% 2.102% 0.503% Schertz E_00015 enburg E_00015067 1.104% 1.104% 1.0 0.596% 0.596% 0.584% 0.503% Seguir s Selma E_00015096 1.139% 1.139% 1. 139% 1.139% 1.139% 0.503% Smithvil s Taft E_00015412 1.104% 1.104% 1.1 2.080% 2.080% 2.080% 2.080% 0.503% s 0.503% Weimar E_00015766 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.596% 0.5984% 0.503%	082% 1.082% 0.503%  1 E_00015092 2.147%  139% 1.139% 0.503%  1e E_00015203 1.104%  1.04% 1.104% 0.503%  Victoria E_00015668  0.596% 0.596% 0.596%		
STXINC-2	RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect 5/3/2011 for the environs areas and the following cities in the South Texas Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10				
	City	DELV 010 MEDE II IGN 10 M 2005 IM I	Authority Alice,		
	Inc.	GUD 10038 Aransas Pass, Inc.	GUD 10038 Austin,		
		GUD 10036 Aransas Pass, Inc.	GUD 10038 Adsc111, GUD 10038 Buda,		
		GUD 10038 Cibolo, Inc.	GUD 10038		
	Converse, Inc.	GUD 10038 Eagle Lake, Inc.			
	El Campo, Inc.	GUD 10038 Garden Ridge, Inc.			
	Giddings, Inc.	GUD 10038 Hallettsville, Inc.	GUD		
	10038 Ingleside, Inc.	GUD 10038 Jourdanton, In			
	10038 Kenedy, Inc.	•	GUD		
	10038 Kyle, Inc.	CIID 10038 La Grange Tr			
	10038 LaCoste, Inc.	GUD 10038 Mathis, Inc.	GIID		
	10038 New Braunfels, Inc.	GUD 10038 Nordheim, Inc.	GUD		
		GUD 10038 Palacios, Inc.	GUD 10038		
		GUD 10038 Point Comfort, Inc.	GUD 10038		
	Port Lavaca, Inc.		GUD 10038		
	Poteet, Inc.	GUD 10038 San Diego, Inc.	GUD		
	10038 San Marcos, Inc.	GUD 10038 Seguin, Inc.	GUD		
	10038 Sinton, Inc.	GUD 10038 Smithville	e, Inc.		
	GUD 10038 Taft, Inc.	GUD 10038 Universal	City, Inc.		
	GUD 10038 Victoria, Inc. GUD 10038 Weimar, Inc.				
	GUD 10038 The following rate schedules listed below go into effect for the				
	following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-				
	GRIP 2012 R-2085-GRIP 2012	City			
	Authority E	Effective Date Aransas Pass, Inc.			
	Operation of Law 5/29/	2012 Bishop, Inc.			
	_	012 Cibolo, Inc.			
	-	2 Converse, Inc.			
	-	2 El Campo, Inc.			
	_	2 Ingleside, Inc.			
		2 Kingsville, Inc.			
	_	2 Palacios, Inc.			
	_	2 Poteet, Inc.			
	_	.2 Taft, Inc. .2 Victoria, Inc.			
	=	.2 Alice, Inc.			
	_	2 Austin, Inc.			
	-	2 Bastrop, Inc.			
	-	2 Beeville, Inc.*	GUD		
	_	2012 Buda, Inc.	905		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE
 SCHEDULE ID
                      DESCRIPTION
                      Operation of Law 7/13/2012 Eagle Lake, Inc.*
                      GUD 10151
                                            7/13/2012 Elgin, Inc.
                          Operation of Law 7/13/2012 Floresville, Inc.*
                         GUD 10151
                                         7/13/2012 Garden Ridge, Inc.
                      Operation of Law 7/13/2012 Giddings, Inc.
                      Operation of Law 7/13/2012 Goliad, Inc.*
                                        7/13/2012 Hallettsville, Inc.*
                        GUD 10151
                                      7/13/2012 Jourdanton, Inc.
                      GUD 10151
                      Operation of Law 7/13/2012 Kenedy, Inc.*
                                                                                                  GUD
                             7/13/2012 Kyle, Inc.
                      Operation of Law 7/13/2012 La Grange, Inc.
                      Operation of Law 7/13/2012 LaCoste, Inc.
                      Operation of Law 7/13/2012 Mathis, Inc.
                        Operation of Law 7/13/2012 New Braunfels, Inc.*
                                                                                              CIID
                      10151
                                   7/13/2012 Nordheim, Inc.*
                                                                                                 GUD
                      10151
                                   7/13/2012 Orange Grove, Inc.
                      Operation of Law 7/13/2012 Pleasanton, Inc.*
                                                                                                 GUD
                                   7/13/2012 Point Comfort, Inc.
                      Operation of Law 7/13/2012 Port Lavaca, Inc.
                      Operation of Law 7/13/2012 Portland, Inc.
                      Operation of Law 7/13/2012 San Diego, Inc.*
                       GUD 10151
                                        7/13/2012 San Marcos, Inc.
                      Operation of Law 7/13/2012 Schertz, Inc.*
                      GUD 10151 7/13/2012 Sequin, Inc.*
                                      7/13/2012 Selma, Inc.*
                      GUD 10151
                          GUD 10151
                                             7/13/2012 Sinton, Inc.*
                                GUD 10151
                                                   7/13/2012 Smithville, Inc.
                                  Operation of Law 7/13/2012 Universal City, Inc.
                                Operation of Law 7/13/2012 Weimar, Inc.*
                                                 7/13/2012 * Cities - surrendered municipal
                      jurisdiction over gas utility rates to the Railroad Commission The following rate
                      schedules listed below go into effect for the following cities with the following
                      effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City
                                                                        Authority
                      Effective Date Alice, Inc.
                                                                                         Operation of
                             6/17/2013 Aransas Pass, Inc.
                                                                                       Operation of
                              6/17/2013 Austin, Inc.
                      Operation of Law 6/17/2013 Bastrop, Inc.
                      Operation of Law
                                         6/17/2013 Beeville, Inc.*
                        GUD 10257
                                           6/17/2013 Bishop, Inc.
                                              6/17/2013 Converse, Inc.
                              Operation of Law
                                               6/17/2013 Eagle Lake, Inc.*
                              Operation of Law
                                                    6/17/2013 El Campo, Inc.
                                 GUD 10257
                                  Operation of Law 6/17/2013 Floresville, Inc.*
                                       GUD 10257
                                                       6/17/2013 Goliad, Inc.*
                                             GUD 10257
                                                                 6/17/2013 Hallettsville, Inc.*
                                              GUD 10257
                                                                   6/17/2013 Jourdanton, Inc.
                                                  Operation of Law 6/17/2013 Kenedy, Inc.*
                                                 GUD 10257
                                                                     6/17/2013 Kingsville, Inc.
                                                     Operation of Law 6/17/2013 Kyle, Inc.
                                                        Operation of Law 6/17/2013 La Grange, Inc.
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE
 SCHEDULE ID
                      DESCRIPTION
                                                          Operation of Law 6/17/2013 New Braunfels,
                                                     GUD 10257 6/17/2013 Nordheim, Inc.*
                      Inc.*
                                                         GUD 10257
                                                                              6/17/2013 Orange Grove,
                      Inc.
                                                           Operation of Law 6/17/2013 Palacios, Inc.
                                                            Operation of Law 6/17/2013 Pleasanton,
                      Inc.*
                                                            GUD 10257
                                                                                 6/17/2013 Port
                      Lavaca, Inc.
                                                                   Operation of Law 6/17/2013 Poteet,
                      Inc.
                                                                         Operation of Law 6/17/2013 San
                      Diego, Inc.*
                                                                         GUD 10257
                      6/17/2013 San Marcos, Inc.
                                                                                Operation of Law
                      6/17/2013 Schertz, Inc.*
                                                                                     GUD 10257
                           6/17/2013 Sequin, Inc.*
                                                                                         GUD 10257
                              6/17/2013 Selma, Inc.*
                                                                                                  GUD
                                        6/17/2013 Sinton, Inc.*
                      10257
                                       6/17/2013 Taft, Inc.
                             GUD 10257
                             Operation of Law 6/17/2013 Universal City, Inc.
                            Operation of Law 6/17/2013 Victoria, Inc.
                           Operation of Law 6/17/2013 Weimar, Inc.*
                         GUD 10257
                                                6/17/2013 Buda, Inc.
                                  Operation of Law 7/11/2013 Cibolo, Inc.
                                     Operation of Law 7/11/2013 Elgin, Inc.
                                        Operation of Law 7/11/2013 Garden Ridge, Inc.
                                     Operation of Law 7/11/2013 Giddings, Inc.
                                     Operation of Law 7/11/2013 Ingleside, Inc.
                                      Operation of Law 7/11/2013 LaCoste, Inc.
                                     Operation of Law 7/11/2013 Mathis, Inc.
                                          Operation of Law 7/11/2013 Point Comfort, Inc.
                                         Operation of Law 7/11/2013 Portland, Inc.
                                          Operation of Law 7/11/2013 Smithville, Inc.
                                             Operation of Law 7/11/2013 * Cities - surrendered
                      municipal jurisdiction over gas utility rates to the Railroad Commission The
                      following rate schedules listed below go into effect for the following cities with
                      the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP
                      2014 City
                                                               Authority
                                                                                  Effective Date
                                                  Operation of Law 5/30/2014 Bastrop, Inc.
                      Alice, Inc.
                       Operation of Law 5/30/2014 Converse, Inc.
                                                                            Operation of Law
                                                                           5/30/2014 Kingsville, Inc.
                      5/30/2014 El Campo, Inc.
                                                      Operation of Law
                                                 5/30/2014 Orange Grove, Inc. Operation of Law
                                Operation of Law
                        5/30/2014 Palacios, Inc.
                                                    Operation of Law 5/30/2014 Point Comfort,
                                                 5/30/2014 Poteet, Inc.
                             Operation of Law
                                                                                        Operation of
                              5/30/2014 Taft, Inc.
                                                                 Operation of Law
                                                                                     5/30/2014
                      Universal City, Inc. Operation of Law
                                                                 5/30/2014 Victoria, Inc.
                      Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law
                      7/14/2014 Austin, Inc.
                                                           Operation of Law
                                                                               7/14/2014 Beeville,
                                    GUD 10346
                                                         7/14/2014 Bishop, Inc.
                      Inc.*
                      Operation of Law 7/14/2014 Buda, Inc.
                                                                               Operation of Law
                      7/14/2014 Cibolo, Inc.
                                                            Operation of Law
                                                                                 7/14/2014 Eagle Lake,
                               GUD 10346
                      Inc.*
                                                        7/14/2014 Elgin, Inc.
                      Operation of Law 7/14/2014 Floresville, Inc.*
                                                                                 GUD 10346
                      7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc.
                             Operation of Law 7/14/2014 Goliad, Inc.*
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

7/14/2014 Hallettsville, Inc.\* GUD 10346 7/14/2014
Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc.
Operation of Law 7/14/2014 Kenedy, Inc.\* GUD 10346

7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc.

Operation of Law 7/14/2014 La Grange, Inc. Operation of Law 7/14/2014 Mathis, Inc. Operation of Law 7/14/2014 New

Braunfels, Inc.\* GUD 10346 7/14/2014 Nordheim, Inc.\* GUD

10346 7/14/2014 Pleasanton, Inc.\* GUD 10346 7/14/2014 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc.

Operation of Law 7/14/2014 San Diego, Inc.\* GUD 10346 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.\*

GUD 10346 7/14/2014 Sequin, Inc.\* GUD 10346

7/14/2014 Selma, Inc.\* GUD 10346 7/14/2014 Sinton,

Inc.\* GUD 10346 7/14/2014 Smithville, Inc.

Operation of Law 7/14/2014 Weimar, Inc.\* GUD 10346

7/14/2014 \* Cities - surrendered municipal jurisdiction over gas utility rates to

the Railroad Commission

RCE-7.1

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

### APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:

Residential \$0.52 per bill

General Service-Small \$0.52 per bill

General Service-Large \$0.52 per bill

### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

### COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

RCE-7.2 CENTERPOINT ENERGY RESOURCES CORP.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26905

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2

#### APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities and all environs areas of the South Texas Division: The following municipalities surrendered their original jurisdiction to the Commission: Eagle Lake, Halletsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

#### MONTHLY RATE RECOVERY FACTOR:

Residential \$0.30 per bill

General Service-Small \$0.30 per bill General Service-Large \$0.30 per bill

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

### COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

### RATE ADJUSTMENT PROVISIONS

None

TARIFF CODE: DS	RRC TARIFF NO:	20905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
23637	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CAMPBELLTON, ENVIRO	ONS		
23638	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PETTUS, ENVIRONS			
23639	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TULETA, ENVIRONS			
32464	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, INC.			
32879	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AUSTIN, ENVIRONS			
32880	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, ENVIR	CONS		
32881	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POINT COMFORT, ENVI	RONS		
32882	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GREGORY, ENVIRONS			
32883	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, ENVIRON	IS		
32884	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, ENVIRONS			
32885	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, ENVIRONS			
7004	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AGUA DULCE, ENVIRON	IS		
7005	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ALICE, INC.			
7006	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ALICE, ENVIRONS			
7013	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ARANSAS PASS, INC.			
7014	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ARANSAS PASS, ENVIR	CONS		
7017	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, INC.			

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

CUSTOMER NAME

7088

7089

7090

7096

7097

7098

CONVERSE, ENVIRONS

DRISCOLL, ENVIRONS

N

N

EAGLE LAKE, INC.

EDNA, ENVIRONS

N

EL CAMPO, INC.

N

EL CAMPO, ENVIRONS

EAGLE LAKE, ENVIRONS

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7018	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BEEVILLE, INC.			
7030	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7036	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BISHOP, INC.			
7037	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BISHOP, ENVIRONS			
7044	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, INC.			
7045	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, ENVIRONS			
7055	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, INC.			
7056	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, INC.			
7070	N	Mcf	\$6.0164	10/01/2014

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$6.0164

\$6.0164

\$6.0164

\$6.0164

\$6.0164

\$6.0164

TARIFF CODE: DS	RRC TARIFF NO:	26905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7099	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, INC.			
7100	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, ENVIRON	ıs		
7107	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, ENVIRO	ONS		
7118	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, INC.			
7121	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GOLIAD, INC.			
7125	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, ENVI	IRONS		
7150	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, ENVIRONS			
7159	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INGLESIDE, INC.			
7160	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INGLESIDE, ENVIRONS			. , .
7162	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE BA		70.0101	10,01,2011

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7171	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, INC.			
7172	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, ENVIRONS	3		
7181	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, INC.			
7182	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.0164	10/01/2014
	KINGSVILLE, INC.		•	
7186	N	Mcf	\$6.0164	10/01/2014
	KINGSVILLE, ENVIRONS		,	.,,
7189	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME		1.01	¥0.0101	10, 01, 2011
7190	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME		MCL	\$0.010 <del>1</del>	10/01/2014
	N	W=E	åC 0164	10/01/2014
7191 CUSTOMER NAME	<u>-</u> .	Mcf	\$6.0164	10/01/2014
7192	N	Mcf	\$6.0164	10/01/2014
	LA COSTE, ENVIRONS			
7193		Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, INC.			
7194	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, ENVIRONS			
7227	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MATHIS, INC.			
7228	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MATHIS, ENVIRONS			

7280

7281

CUSTOMER NAME

CUSTOMER NAME

N PORTLAND, ENVIRONS

N

POTEET, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7243	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, ENVI	RONS		
7247	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, INC.			
7248	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ODEM, ENVIRONS			
7255	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ORANGE GROVE, ENVIR	ONS		
7263	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PALACIOS, INC.			
7264	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, INC.			
7275	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, ENVIRON	S		
7276	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POINT COMFORT, INC.			
7277	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PORT LAVACA, INC.			
7278	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PORT LAVACA, ENVIRO		•	
7279	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PORTLAND, INC.	<del>-</del>	,	,

Mcf

Mcf

\$6.0164

\$6.0164

10/01/2014

10/01/2014

CUSTOMER NAME

7337

N

SMITHVILLE, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: CH	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 2	26905		
CUSTOMERS				
RRC CUSTOMER NO			PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7282	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, ENVIRONS			
7286	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN DIEGO, INC.			
7309	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN MARCOS, INC.			
7315	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHULENBURG, ENVIRON	S		
7323	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEGUIN, INC.			
7325	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, INC.			
7335	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SINTON, INC.			
7336	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SINTON, ENVIRONS			

\$6.0164

10/01/2014

Mcf

TARIFF CODE: DS	RRC TARIFF NO: 2	0,000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7338	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, ENVIRONS			
7347	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TAFT, INC.			
7348	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, INC.			
7366	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, ENVIR	RONS		
7369	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME			,	
7370	N	Mcf	\$6.0164	10/01/2014
	VICTORIA, ENVIRONS		40.0202	
7379	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME		MCI	φ0.0101	10/01/2011
7380	N	Mcf	\$6.0164	10/01/2014
	N WEIMAR, ENVIRONS	MCL	\$0.0104	10/01/2014
·			#C 0164	10/01/0014
7392	N NORWEGIN ENGLINOUS	Mcf	\$6.0164	10/01/2014
·	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INEZ			
7448	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLACEDO			

TARIFF CODE: DS RRC TARIFF NO: 26905

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7451	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BANQUETE			
7311	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN MARCOS, ENVIRO	DNS		
7314	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, INC.			

# REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law

Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-2

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

## RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E\_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E\_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.000% 2.000% 2.000% 0.000% Beeville E\_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E\_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E\_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E\_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E\_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E\_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E\_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E\_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E\_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E\_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E\_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E\_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E\_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E\_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E\_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.000% 5.000% 5.000% 7 cents/MCF Hondo E\_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E\_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E\_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E\_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E\_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E\_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E\_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E\_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E\_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E\_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E\_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E\_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E\_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E\_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E\_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E\_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.000% 3.000% 3.000% 0.000% Portland E\_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E\_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

# RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000% 2.000% 2.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo  $\texttt{E\_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E\_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E 00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E 00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay  $E_{00013272}$  3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort  $\texttt{E\_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E\_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

### RATE SCHEDULE

# SCHEDULE ID

### DESCRIPTION

0.000% 0.000% San Diego E\_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E\_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E\_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E\_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E\_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E\_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E\_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E\_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E\_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E\_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E\_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E\_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E\_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

GSS-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

SOUTH TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-SMALL

RATE SCHEDULE NO. GSS-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge -\$27.96\*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.1046

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.1067

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

### RATE SCHEDULE

### SCHEDULE ID

## DESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

#### PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer	Charge	\$20.00
2012 GRIP	Charge	2.67
2013 GRIP	Charge	3.26
2014 GRIP	Charge	2.03

Total Customer Charge \$27.96

#### PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

# 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

# Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}$  = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

# 3. PGA FILINGS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

# RATE SCHEDULE

# SCHEDULE ID

#### DESCRIPTION

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

RCE-7.1

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

### APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR:
Residential \$0.52 per bill

General Service-Small \$0.52 per bill

Authority Alice

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

#### RATE SCHEDULE

# SCHEDULE ID

#### DESCRIPTION

General Service-Large \$0.52 per bill

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

#### COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

### RCE-7.2

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2

#### APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities and all environs areas of the South Texas Division: The following municipalities surrendered their original jurisdiction to the Commission: Eagle Lake, Halletsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

## MONTHLY RATE RECOVERY FACTOR:

Residential \$0.30 per bill

General Service-Small \$0.30 per bill General Service-Large \$0.30 per bill

Cita

# RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

### COMPLIANCE

The Company will file annually, due on the 15th of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge and show the outstanding balance.

### STXINC-2

RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect 5/3/2011 for the environs areas and the following cities in the South Texas Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10

	City	Authority Africe,
Inc.	GUD 10038 Aransas Pass, Inc.	GUD 10038 Austin,
Inc.	GUD 10038 Bastrop, Inc.	GUD 10038 Buda,
Inc.	GUD 10038 Cibolo, Inc.	GUD 10038
Converse, Inc.	GUD 10038 Eagle Lake, Inc.	GUD 10038
El Campo, Inc.	GUD 10038 Garden Ridge, Inc.	GUD 10038

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
	Giddings, Inc. GUD 10038 Hallettsville, Inc.	GUD
	10038 Ingleside, Inc. GUD 10038 Jourdanton, Inc.	GUD
	10038 Kenedy, Inc. GUD 10038 Kingsville, Inc.	GUD
	10038 Kyle, Inc. GUD 10038 La Grange, Inc.	GUD
	10038 LaCoste, Inc. GUD 10038 Mathis, Inc.	GUD
	10038 New Braunfels, Inc. GUD 10038 Nordheim, Inc.	GUD
	10038 Orange Grove, Inc. GUD 10038 Palacios, Inc.	GUD 10038
	Pleasanton, Inc. GUD 10038 Point Comfort, Inc.	GUD 10038
	Port Lavaca, Inc. GUD 10038 Portland, Inc.	GUD 10038
	Poteet, Inc. GUD 10038 San Diego, Inc.	GUD
	10038 San Marcos, Inc. GUD 10038 Seguin, Inc.	GUD
	10038 Sinton, Inc. GUD 10038 Smithville, Inc.	
	GUD 10038 Taft, Inc. GUD 10038 Universal City,	Inc.
	GUD 10038 Victoria, Inc. GUD 10038 Weimar, Inc.	
	GUD 10038 The following rate schedules listed below go into effect	t for the
	following cities with the following effective dates: GSS-2085-GRIP	2012 GSLV-616-
	GRIP 2012 R-2085-GRIP 2012 City	
	Authority Effective Date Aransas Pass, Inc.	
	Operation of Law 5/29/2012 Bishop, Inc.	
	Operation of Law 5/29/2012 Cibolo, Inc.	
	Operation of Law 5/29/2012 Converse, Inc.	
	Operation of Law 5/29/2012 El Campo, Inc.	
	Operation of Law 5/29/2012 Ingleside, Inc.	
	Operation of Law 5/29/2012 Kingsville, Inc.	
	Operation of Law 5/29/2012 Palacios, Inc.	
	Operation of Law 5/29/2012 Poteet, Inc.	
	Operation of Law 5/29/2012 Taft, Inc.	
	Operation of Law 5/29/2012 Victoria, Inc.	
	Operation of Law 5/29/2012 Alice, Inc.	
	Operation of Law 7/13/2012 Austin, Inc.	
	Operation of Law 7/13/2012 Bastrop, Inc.	CLID
	Operation of Law 7/13/2012 Beeville, Inc.* 10151 7/13/2012 Buda, Inc.	GUD
	10151 7/13/2012 Buda, Inc. Operation of Law 7/13/2012 Eagle Lake, Inc.*	
	GUD 10151 7/13/2012 Eagle Bake, Inc.	
	Operation of Law 7/13/2012 Floresville, Inc.*	
	GUD 10151 7/13/2012 Garden Ridge, Inc.	
	Operation of Law 7/13/2012 Giddings, Inc.	
	Operation of Law 7/13/2012 Goliad, Inc.*	
	GUD 10151 7/13/2012 Hallettsville, Inc.*	
	GUD 10151 7/13/2012 Jourdanton, Inc.	
	Operation of Law 7/13/2012 Kenedy, Inc.*	GUD
	10151 7/13/2012 Kyle, Inc.	
	Operation of Law 7/13/2012 La Grange, Inc.	
	Operation of Law 7/13/2012 LaCoste, Inc.	
	Operation of Law 7/13/2012 Mathis, Inc.	
	Operation of Law 7/13/2012 New Braunfels, Inc.*	GUD
	10151 7/13/2012 Nordheim, Inc.*	GUD
	10151 7/13/2012 Orange Grove, Inc.	
	Operation of Law 7/13/2012 Pleasanton, Inc.*	GUD
	10151 7/13/2012 Point Comfort, Inc.	

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE
 SCHEDULE ID
                       DESCRIPTION
                       Operation of Law 7/13/2012 Port Lavaca, Inc.
                       Operation of Law 7/13/2012 Portland, Inc.
                       Operation of Law 7/13/2012 San Diego, Inc.*
                        GUD 10151
                                         7/13/2012 San Marcos, Inc.
                       Operation of Law 7/13/2012 Schertz, Inc.*
                       GUD 10151
                                        7/13/2012 Sequin, Inc.*
                       GUD 10151
                                         7/13/2012 Selma, Inc.*
                            GUD 10151
                                               7/13/2012 Sinton, Inc.*
                                 GUD 10151
                                                    7/13/2012 Smithville, Inc.
                                   Operation of Law 7/13/2012 Universal City, Inc.
                                 Operation of Law 7/13/2012 Weimar, Inc.*
                                                   7/13/2012 * Cities - surrendered municipal
                       jurisdiction over gas utility rates to the Railroad Commission The following rate
                       schedules listed below go into effect for the following cities with the following
                       effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City
                                                                           Authority
                       Effective Date Alice, Inc.
                                                                                            Operation of
                               6/17/2013 Aransas Pass, Inc.
                                                                                          Operation of
                               6/17/2013 Austin, Inc.
                                        6/17/2013 Bastrop, Inc.
                       Operation of Law
                       Operation of Law
                                           6/17/2013 Beeville, Inc.*
                         GUD 10257
                                             6/17/2013 Bishop, Inc.
                                                6/17/2013 Converse, Inc.
                               Operation of Law
                               Operation of Law
                                                   6/17/2013 Eagle Lake, Inc.*
                                  GUD 10257
                                                       6/17/2013 El Campo, Inc.
                                   Operation of Law
                                                       6/17/2013 Floresville, Inc.*
                                        GUD 10257
                                                             6/17/2013 Goliad, Inc.*
                                               GUD 10257
                                                                     6/17/2013 Hallettsville, Inc.*
                                                GUD 10257
                                                                      6/17/2013 Jourdanton, Inc.
                                                    Operation of Law
                                                                      6/17/2013 Kenedy, Inc.*
                                                   GUD 10257
                                                                        6/17/2013 Kingsville, Inc.
                                                       Operation of Law
                                                                        6/17/2013 Kyle, Inc.
                                                          Operation of Law 6/17/2013 La Grange, Inc.
                                                            Operation of Law 6/17/2013 New Braunfels,
                       Inc.*
                                                       GUD 10257
                                                                           6/17/2013 Nordheim, Inc.*
                                                           GUD 10257
                                                                                6/17/2013 Orange Grove,
                       Inc.
                                                             Operation of Law 6/17/2013 Palacios, Inc.
                                                              Operation of Law 6/17/2013 Pleasanton,
                       Inc.*
                                                              GUD 10257
                                                                                   6/17/2013 Port
                       Lavaca, Inc.
                                                                     Operation of Law 6/17/2013 Poteet,
                                                                           Operation of Law 6/17/2013 San
                       Diego, Inc.*
                                                                            GUD 10257
                       6/17/2013 San Marcos, Inc.
                                                                                   Operation of Law
                       6/17/2013 Schertz, Inc.*
                                                                                       GUD 10257
                                                                                           GUD 10257
                            6/17/2013 Sequin, Inc.*
                               6/17/2013 Selma, Inc.*
                                                                                                     GUD
                       10257
                                        6/17/2013 Sinton, Inc.*
                              GUD 10257
                                             6/17/2013 Taft, Inc.
                              Operation of Law 6/17/2013 Universal City, Inc.
                             Operation of Law 6/17/2013 Victoria, Inc.
                            Operation of Law 6/17/2013 Weimar, Inc.*
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

#### TARIFF CODE: DS RRC TARIFF NO: 26906 RATE SCHEDULE SCHEDULE ID DESCRIPTION GUD 10257 6/17/2013 Buda, Inc. Operation of Law 7/11/2013 Cibolo, Inc. Operation of Law 7/11/2013 Elgin, Inc. Operation of Law 7/11/2013 Garden Ridge, Inc. Operation of Law 7/11/2013 Giddings, Inc. Operation of Law 7/11/2013 Ingleside, Inc. Operation of Law 7/11/2013 LaCoste, Inc. Operation of Law 7/11/2013 Mathis, Inc. Operation of Law 7/11/2013 Point Comfort, Inc. Operation of Law 7/11/2013 Portland, Inc. Operation of Law 7/11/2013 Smithville, Inc. Operation of Law 7/11/2013 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Alice, Inc. Operation of Law 5/30/2014 Bastrop, Inc. Operation of Law 5/30/2014 Converse, Inc. Operation of Law Law 5/30/2014 Kingsville, Inc. 5/30/2014 El Campo, Inc. Operation of Law 5/30/2014 Orange Grove, Inc. Operation of Law Operation of Law 5/30/2014 Palacios, Inc. Operation of Law 5/30/2014 Point Comfort, Operation of Law 5/30/2014 Poteet, Inc. Inc. Operation of 5/30/2014 Taft, Inc. Operation of Law 5/30/2014 Universal City, Inc. Operation of Law 5/30/2014 Victoria, Inc. Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law Inc.\* GUD 10346 Operation of Law 7/14/2014 Beeville, 7/14/2014 Bishop, Inc. Operation of Law 7/14/2014 Buda, Inc. Operation of Law 7/14/2014 Cibolo, Inc. Operation of Law Inc.\* GUD 10346 7/14/2014 Elgin, Inc. Operation of Law 7/14/2014 Eagle Lake, Operation of Law 7/14/2014 Floresville, Inc.\* GIID 10346 7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc. Operation of Law 7/14/2014 Goliad, Inc.\* GUD 10346 7/14/2014 Hallettsville, Inc.\* GUD 10346 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc. Operation of Law 7/14/2014 Kenedy, Inc.\* GUD 10346 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc. Operation of Law 7/14/2014 La Grange, Inc. Operation of 7/14/2014 Mathis, Inc. Operation of Law 7/14/2014 New Braunfels, Inc.\* GUD 10346 7/14/2014 Nordheim, Inc.\* 7/14/2014 Pleasanton, Inc.\* GUD 10346 7/14/2014 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc. Operation of Law 7/14/2014 San Diego, Inc.\* GUD 10346 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.\* GUD 10346 7/14/2014 Sequin, Inc.\* GUD 10346 GUD 10346 7/14/2014 Selma, Inc.\* 7/14/2014 Sinton, GUD 10346 7/14/2014 Smithville, Inc. Inc.\* Operation of Law 7/14/2014 Weimar, Inc.\* GUD 10346

the Railroad Commission

7/14/2014 \* Cities - surrendered municipal jurisdiction over gas utility rates to

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

TA-10

ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E\_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E\_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E\_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E\_00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E\_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E\_00011642 1.997% 1.997% 1.997% 0.500% Bishop E\_00011703 1.070% 1.070% 1.070% 0.500% Buda E\_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E\_00012092 1.997% 1.997% 1.997% 0.500% Converse E\_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E\_00012471 1.070% 1.070% 1.070% 0.500% Edna E\_00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E\_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E\_00012556 1.070% 1.070% 1.070% 0.500% Falls City E\_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E\_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E 00012770 1.070% 1.070% 1.070% 0.500% Ganado E 00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E\_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E\_00012850 1.070% 1.070% 1.070% 0.500% Goliad E\_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E\_00012954 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E\_00013000 1.070% 1.070% 1.070% 0.500% Hondo E\_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E\_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.500% 0.500% 0.000% 0.000% 0.000% 0.500% Jourdanton E\_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E\_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E\_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E\_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E\_00013470

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

1.997% 1.997% 1.997% 1.997% 0.500% La Grange E\_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E\_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E\_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E\_00013839 0.581% 0.581% 0.581% 0.581% 0 0.500% Mathis E\_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E\_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E\_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem E\_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E\_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E\_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E 00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E 00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E 00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E\_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E\_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E\_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E\_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E\_00014779 1.070% 1.070% 1.070% 0.500% Runge E\_00014941 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E\_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E\_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E\_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E\_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E\_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E\_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E\_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E\_00015180 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E\_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E\_00015611 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E\_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E\_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E\_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E\_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E\_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E\_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E\_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E 00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E\_00012850 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E\_00013000 1.139% 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E\_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay  $E_{00013272}$  0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E\_00013430 2.102% 2.102% 2.102% 2.038% 0.503% Kyle E\_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

### RATE SCHEDULE

# SCHEDULE ID

#### DESCRIPTION

La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E\_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E\_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E\_00014592 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E 00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E 00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E\_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E\_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos E\_00015001 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147% 2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147% 2.147% 2.147% 2.147% 0.503% Selma E\_00015096 1.139% 1.139% 1.139% 1.139% 0.503% Sinton E\_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104% 1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503% Universal City E\_00015611 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596% 0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

## RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

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CUSTOMER NAME

CUSTOMER NAME

7004

7006

7013

7014

FREER, ENVIRONS

AGUA DULCE, ENVIRONS

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ALICE, INC.

ALICE, ENVIRONS

ARANSAS PASS, INC.

ARANSAS PASS, ENVIRONS

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# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26906 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO \*\*CONFIDENTIAL\*\* CUSTOMER NAME 23637 \$6.0164 10/01/2014 Mcf CUSTOMER NAME CAMPBELLTON, ENVIRONS 23638 N Mcf \$6.0164 10/01/2014 PETTUS, ENVIRONS CUSTOMER NAME 23639 N Mcf \$6.0164 10/01/2014 TULETA, ENVIRONS CUSTOMER NAME N Mcf \$6.0164 10/01/2014 CUSTOMER NAME AUSTIN, INC. 32879 10/01/2014 Mcf \$6.0164 CUSTOMER NAME AUSTIN, ENVIRONS 32880 10/01/2014 Mcf \$6.0164 N CUSTOMER NAME GARDEN RIDGE, ENVIRONS 32881 Mcf \$6.1398 10/01/2014 CUSTOMER NAME POINT COMFORT, ENVIRONS Mcf \$6.1398 10/01/2014 GREGORY, ENVIRONS CUSTOMER NAME Mcf \$6.0164 10/01/2014 CUSTOMER NAME NIEDERWALD, ENVIRONS 32884 \$6.0164 10/01/2014 Mcf CUSTOMER NAME SELMA, ENVIRONS 10/01/2014 32885 N Mcf \$6.0164

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10/01/2014

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10/01/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26906 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7017 Mcf \$6.0164 10/01/2014 CUSTOMER NAME BASTROP, INC. 7018 \$6.0164 10/01/2014 M Mcf CUSTOMER NAME BASTROP, ENVIRONS 7029 N Mcf \$6.1398 10/01/2014 BEEVILLE, INC. CUSTOMER NAME 7030 N Mcf \$6.1398 10/01/2014 CUSTOMER NAME BEEVILLE, ENVIRONS Mcf \$6.1398 10/01/2014 CUSTOMER NAME BISHOP, INC. 7037 10/01/2014 Mcf \$6.1398 CUSTOMER NAME BISHOP, ENVIRONS 7044 \$6.0164 10/01/2014 N Mcf CUSTOMER NAME BUDA, INC. 7045 Ν Mcf \$6.0164 10/01/2014 CUSTOMER NAME BUDA, ENVIRONS Mcf \$6.0164 10/01/2014 CIBOLO, INC. CUSTOMER NAME Mcf \$6.0164 10/01/2014 CUSTOMER NAME CIBOLO, ENVIRONS 7069 Ν \$6.0164 10/01/2014 Mcf CUSTOMER NAME CONVERSE, INC. 7070 10/01/2014 Ν Mcf \$6.0164 CUSTOMER NAME CONVERSE, ENVIRONS 7088 Ν Mcf \$6.1398 10/01/2014 CUSTOMER NAME DRISCOLL, ENVIRONS 7089 \$6.1398 10/01/2014 Mcf CUSTOMER NAME EAGLE LAKE, INC.

RRC COID: 6263 COMPANY NAME: CENTER	RPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	26906		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7098	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EL CAMPO, ENVIRONS			
7099	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, INC.			
7100	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, ENVIRONS			
7107	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, ENVIRON	S		
7118	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GARDEN RIDGE, INC.			
7120	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, INC.			
7121	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GIDDINGS, ENVIRONS			
7124	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, INC.			
7125	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, ENVIR	ONS		
7150	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, ENVIRONS			
7159	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE, INC.			
7160	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7162	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE BAY	, ENV.		
7171	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, INC.			
7172	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, ENVIRON	S		
7181	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, INC.			
7182	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	KINGSVILLE, INC.			
7186	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	KINGSVILLE, ENVIRONS			
7189	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KYLE, INC.			
7190	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME			****	,,
7191	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME		FICE	γ0.0101	10/01/2011
7192		Mcf	¢€ 01€4	10/01/2014
	N LA COSTE, ENVIRONS	MCT	\$6.0164	10/01/2014
		W. 5	hc 0164	10/01/0014
7193	N	Mcf	\$6.0164	10/01/2014
	LA GRANGE, INC.			
7194	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, ENVIRONS			
7227	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	MATHIS, INC.			

7279

7280

CUSTOMER NAME

CUSTOMER NAME

N

PORTLAND, INC.

N

PORTLAND, ENVIRONS

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

		CENTERPOINT ENE		
	RRC TARIFF NO:	26906		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7228	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	MATHIS, ENVIRONS			
7243	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, INC.			
7244	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, ENVI	RONS		
7247	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, INC.			
7248	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME		-		
7252		Mcf	\$6.1398	10/01/2014
CUSTOMER NAME		PICI	ŸO.1390	10/01/2011
		ME	AC 1200	10/01/0014
7255 CUSTOMER NAME		Mcf	\$6.1398	10/01/2014
7256	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ORANGE GROVE, ENVIR	ONS		
7263	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PALACIOS, INC.			
7264	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, INC.			
7275	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, ENVIRON			
7276	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	POINT COMFORT, INC.		40.1370	
7277	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	N PORT LAVACA, INC.	MCT	φυ.1370	10/01/2014
			#5 1000	10/07/0074
7278	N	Mcf	\$6.1398	10/01/2014

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\$6.1398

10/01/2014

10/01/2014

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTER	ζ.
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TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7281	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, INC.			
7282	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, ENVIRONS			
7286	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0164	10/01/2014
	RUNGE, ENVIRONS		•	
7308	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME			,	.,, ====
7309	N	Mcf	\$6.1398	10/01/2014
	SAN DIEGO, ENVIRONS	Her	V0.1330	10,01,2011
7310	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME		MCI	\$0.0104	10/01/2014
·		M. F	46.0164	10/01/0014
7311 CUSTOMER NAME	N SAN MARCOS, ENVIRONS	Mcf	\$6.0164	10/01/2014
·	•			
7314	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, INC.			
7315		Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHULENBURG, ENVIRONS	3		
7323	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEGUIN, INC.			
7325	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, INC.			

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TARIFF CODE: DS	RRC TARIFF NO:	26906		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7335	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SINTON, INC.			
7336	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SINTON, ENVIRONS			
7337	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, INC.			
7338	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, ENVIRO	DNS		
7347	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, INC.			
7348	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, ENVIRONS			
7365	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, IN	IC.		
7366	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	UNIVERSAL CITY, EN	IVIRONS		
7369	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VICTORIA, INC.			
7370	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VICTORIA, ENVIRONS			
7379	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, INC.			
7380	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, ENVIRONS	3		
7442	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INEZ			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26906

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7448	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOLITA			
7449	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PLACEDO			
7451	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BANQUETE			

# REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law

AMENDMENT(EXPLAIN):
El Campo and see STXINC-2

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

## RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E\_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E\_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.000% 2.000% 2.000% 0.000% Beeville E\_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E\_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E\_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E\_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E\_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E\_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E\_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E\_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E\_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E\_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E\_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E\_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E\_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E\_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E\_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.000% 5.000% 5.000% 7 cents/MCF Hondo E\_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E\_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E\_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E\_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E\_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E\_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E\_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E\_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E\_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E\_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E\_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E\_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E\_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E\_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E\_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E\_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.000% 3.000% 3.000% 0.000% Portland E\_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E\_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 3.000% 3.000% 3.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo  $\texttt{E\_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E\_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E 00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E 00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay  $E_{00013272}$  3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort  $\texttt{E\_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E\_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

0.000% 0.000% San Diego E\_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E\_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E\_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E\_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E\_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E\_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E\_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E\_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E\_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E\_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E\_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E\_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E\_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

#### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

# Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

# 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

### RATE SCHEDULE

# SCHEDULE ID

#### DESCRIPTION

takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

# R-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
RESIDENTIAL SERVICE

RATE SCHEDULE NO. R-2085-GRIP 2014

APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

- (1) Customer Charge \$17.89\*
- (2) Commodity Charge --For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.2180

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95  $\,$  \$0.2225

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

\*Customer Charge \$13.95
2012 GRIP Charge 1.33
2013 GRIP Charge 1.61
2014 GRIP Charge 1.00
Total Customer Charge \$17.89

### RCE-7.1 CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.1

# APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential, general service-small, general service-large rate schedules in the following cities of the South Texas Division: Aransas Pass, Bishop, Converse, EI Campo, Elgin, Garden Ridge, Giddings, Goliad, Ingleside, Kingsville, La Coste, La Grange, Mathis, Orange Grove, Palacios, Pleasanton, Point Comfort, Portland, Port Lavaca, Poteet, Taft, and Victoria (collectively Steering Committee of Cities or SCC); the cities of Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City (collectively Alliance of CenterPoint Municipalities or ACM) This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

## MONTHLY RATE RECOVERY FACTOR:

Residential \$0.52 per bill

General Service-Small \$0.52 per bill General Service-Large \$0.52 per bill

### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 26907					
RATE SCHEDULE						
SCHEDULE ID	DECORTOTON					
BCHEDOHE ID	DESCRIPTION					
	office located at 1111 Louisiana Street, Houston, Texas.					
	COMPLIANCE					
	The Company will file annually, due on the 15th of each December, a report with the					
	RRC Gas Services Division. The report shall detail the monthly collections for RCE					
	surcharge and show the outstanding balance.					
RCE-7.2	CENTERPOINT ENERGY RESOURCES CORP.					
	D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS					
	SOUTH TEXAS DIVISION RATE SHEET RATE SCHEDULE NO. RCE-7.2					
	ADDITECTOR OF COMPANY					
	APPLICATION OF SCHEDULE  This schedule is applicable to any customer served under residential, general					
	service-small, general service-large rate schedules in the following cities and all					
	environs areas of the South Texas Division: The following municipalities					
	surrendered their original jurisdiction to the Commission: Eagle Lake,					
	Halletsville, Kenedy, Nordheim, San Diego, Sinton and Weimar. This rate schedule					
	is for the recovery of rate case expense and shall be in effect beginning on or					
	after August 21, 2012, for a thirty-six (36) month period or until all approved expenses are collected.					
	MONTHLY RATE RECOVERY FACTOR:					
	Residential \$0.30 per bill					
	General Service-Small \$0.30 per bill					
	General Service-Large \$0.30 per bill					
	RULES AND REGULATIONS					
	Service under this schedule shall be furnished in accordance with the Company's					
	General Rules and Regulations, as such rules may be amended from time to time. A					
	copy of the Company's General Rules and Regulations may be obtained from Company's					
	office located at 1111 Louisiana Street, Houston, Texas.					
	COMPLIANCE					
	The Company will file annually, due on the 15th of each December, a report with					
	the RRC Gas Services Division. The report shall detail the monthly collections for					
	RCE surcharge and show the outstanding balance.					
STXINC-2	RATE SCHEDULE STXINC-2 The following rate schedules listed below go into effect					
	5/3/2011 for the environs areas and the following cities in the South Texas					
	Division. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10  City  Authority Alice,					
	Inc. GUD 10038 Aransas Pass, Inc. GUD 10038 Austin,					
	Inc. GUD 10038 Bastrop, Inc. GUD 10038 Buda,					
	Inc. GUD 10038 Cibolo, Inc. GUD 10038					
	Converse, Inc. GUD 10038 Eagle Lake, Inc. GUD 10038					
	El Campo, Inc. GUD 10038 Garden Ridge, Inc. GUD 10038					
	Giddings, Inc. GUD 10038 Hallettsville, Inc. GUD  10038 Ingleside, Inc. GUD 10038 Jourdanton, Inc. GUD					
	10038 Ingleside, Inc. GUD 10038 Jourdanton, Inc. GUD  10038 Kenedy, Inc. GUD 10038 Kingsville, Inc. GUD					
	10038 Kyle, Inc. GUD 10038 La Grange, Inc. GUD					
	10038 LaCoste, Inc. GUD 10038 Mathis, Inc. GUD					
	10038 New Braunfels, Inc. GUD 10038 Nordheim, Inc. GUD					

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
DCIMDOUL ID	
	10038 Orange Grove, Inc. GUD 10038 Palacios, Inc. GUD 10038
	Pleasanton, Inc. GUD 10038 Point Comfort, Inc. GUD 10038
	Port Lavaca, Inc. GUD 10038 Portland, Inc. GUD 10038
	Poteet, Inc. GUD 10038 San Diego, Inc. GUD
	10038 San Marcos, Inc. GUD 10038 Seguin, Inc. GUD 10038 Sinton, Inc. GUD 10038 Smithville, Inc.
	GUD 10038 Taft, Inc.  GUD 10038 Universal City, Inc.  GUD 10038 Weimar, Inc.
	GUD 10038 The following rate schedules listed below go into effect for the
	following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-
	GRIP 2012 R-2085-GRIP 2012 City
	Authority Effective Date Aransas Pass, Inc.
	Operation of Law 5/29/2012 Bishop, Inc.
	Operation of Law 5/29/2012 Cibolo, Inc.
	Operation of Law 5/29/2012 Cibolo, Inc.
	Operation of Law 5/29/2012 Ed Campo, Inc.
	Operation of Law 5/29/2012 Ingleside, Inc.
	Operation of Law 5/29/2012 Kingsville, Inc.
	Operation of Law 5/29/2012 Palacios, Inc.
	Operation of Law 5/29/2012 Poteet, Inc.
	Operation of Law 5/29/2012 Taft, Inc.
	Operation of Law 5/29/2012 Victoria, Inc.
	Operation of Law 5/29/2012 Alice, Inc.
	Operation of Law 7/13/2012 Austin, Inc.
	Operation of Law 7/13/2012 Bastrop, Inc.
	Operation of Law 7/13/2012 Beeville, Inc.* GUD
	10151 7/13/2012 Buda, Inc.
	Operation of Law 7/13/2012 Eagle Lake, Inc.*
	GUD 10151 7/13/2012 Elgin, Inc.
	Operation of Law 7/13/2012 Floresville, Inc.*
	GUD 10151 7/13/2012 Garden Ridge, Inc.
	Operation of Law 7/13/2012 Giddings, Inc.
	Operation of Law 7/13/2012 Goliad, Inc.*
	GUD 10151 7/13/2012 Hallettsville, Inc.*
	GUD 10151 7/13/2012 Jourdanton, Inc.
	Operation of Law 7/13/2012 Kenedy, Inc.*
	10151 7/13/2012 Kyle, Inc.
	Operation of Law 7/13/2012 La Grange, Inc.
	Operation of Law 7/13/2012 LaCoste, Inc.
	Operation of Law 7/13/2012 Mathis, Inc.
	Operation of Law 7/13/2012 New Braunfels, Inc.*
	10151 7/13/2012 Nordheim, Inc.* GUD
	10151 7/13/2012 Orange Grove, Inc.
	Operation of Law 7/13/2012 Pleasanton, Inc.*
	10151 7/13/2012 Point Comfort, Inc.
	Operation of Law 7/13/2012 Port Lavaca, Inc.
	Operation of Law 7/13/2012 Portland, Inc.
	Operation of Law 7/13/2012 San Diego, Inc.*
	GUD 10151 7/13/2012 San Marcos, Inc.
	Operation of Law 7/13/2012 Schertz, Inc.*
	GUD 10151 7/13/2012 Sequin, Inc.*

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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RATE SCHEDULE
 SCHEDULE ID
                       DESCRIPTION
                                         7/13/2012 Selma, Inc.*
                       GUD 10151
                           GUD 10151
                                            7/13/2012 Sinton, Inc.*
                                 GUD 10151
                                                    7/13/2012 Smithville, Inc.
                                   Operation of Law 7/13/2012 Universal City, Inc.
                                 Operation of Law 7/13/2012 Weimar, Inc.*
                                GUD 10151
                                                  7/13/2012 * Cities - surrendered municipal
                       jurisdiction over gas utility rates to the Railroad Commission The following rate
                       schedules listed below go into effect for the following cities with the following
                       effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City
                                                                           Authority
                       Effective Date Alice, Inc.
                                                                                            Operation of
                               6/17/2013 Aransas Pass, Inc.
                                                                                           Operation of
                               6/17/2013 Austin, Inc.
                       Operation of Law 6/17/2013 Bastrop, Inc.
                       Operation of Law
                                           6/17/2013 Beeville, Inc.*
                         GUD 10257
                                            6/17/2013 Bishop, Inc.
                               Operation of Law
                                                 6/17/2013 Converse, Inc.
                                                 6/17/2013 Eagle Lake, Inc.*
                               Operation of Law
                                   GUD 10257
                                                       6/17/2013 El Campo, Inc.
                                                       6/17/2013 Floresville, Inc.*
                                   Operation of Law
                                        GUD 10257
                                                             6/17/2013 Goliad, Inc.*
                                               GUD 10257
                                                                    6/17/2013 Hallettsville, Inc.*
                                                GUD 10257
                                                                    6/17/2013 Jourdanton, Inc.
                                                    Operation of Law 6/17/2013 Kenedy, Inc.*
                                                   GUD 10257
                                                                        6/17/2013 Kingsville, Inc.
                                                       Operation of Law
                                                                         6/17/2013 Kyle, Inc.
                                                          Operation of Law 6/17/2013 La Grange, Inc.
                                                            Operation of Law 6/17/2013 New Braunfels,
                       Inc.*
                                                       GUD 10257
                                                                            6/17/2013 Nordheim, Inc.*
                                                           GUD 10257
                                                                                6/17/2013 Orange Grove,
                       Inc.
                                                             Operation of Law 6/17/2013 Palacios, Inc.
                                                              Operation of Law 6/17/2013 Pleasanton,
                       Inc.*
                                                              GUD 10257
                                                                                   6/17/2013 Port
                                                                     Operation of Law 6/17/2013 Poteet,
                      Lavaca, Inc.
                                                                           Operation of Law 6/17/2013 San
                       Inc.
                       Diego, Inc.*
                                                                           GUD 10257
                       6/17/2013 San Marcos, Inc.
                                                                                   Operation of Law
                       6/17/2013 Schertz, Inc.*
                                                                                       GUD 10257
                           6/17/2013 Sequin, Inc.*
                                                                                           GUD 10257
                               6/17/2013 Selma, Inc.*
                                                                                                     GUD
                       10257
                                         6/17/2013 Sinton, Inc.*
                             GUD 10257
                                             6/17/2013 Taft, Inc.
                              Operation of Law 6/17/2013 Universal City, Inc.
                             Operation of Law 6/17/2013 Victoria, Inc.
                            Operation of Law 6/17/2013 Weimar, Inc.*
                         GUD 10257
                                                6/17/2013 Buda, Inc.
                                  Operation of Law 7/11/2013 Cibolo, Inc.
                                      Operation of Law 7/11/2013 Elgin, Inc.
                                         Operation of Law 7/11/2013 Garden Ridge, Inc.
                                       Operation of Law 7/11/2013 Giddings, Inc.
                                       Operation of Law 7/11/2013 Ingleside, Inc.
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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

#### RRC TARIFF NO: 26907 TARIFF CODE: DS RATE SCHEDULE SCHEDULE ID DESCRIPTION Operation of Law 7/11/2013 LaCoste, Inc. Operation of Law 7/11/2013 Mathis, Inc. Operation of Law 7/11/2013 Point Comfort, Inc. Operation of Law 7/11/2013 Portland, Inc. Operation of Law 7/11/2013 Smithville, Inc. Operation of Law 7/11/2013 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Operation of Law 5/30/2014 Bastrop, Inc. Alice, Inc. Operation of Law 5/30/2014 Converse, Inc. Operation of Law 5/30/2014 El Campo, Inc. Operation of Law 5/30/2014 Kingsville, Inc. 5/30/2014 Orange Grove, Inc. Operation of Law Operation of Law 5/30/2014 Palacios, Inc. Operation of Law 5/30/2014 Point Comfort, Operation of Law 5/30/2014 Poteet, Inc. Inc. Operation of 5/30/2014 Taft, Inc. Operation of Law 5/30/2014 Universal City, Inc. Operation of Law 5/30/2014 Victoria, Inc. Operation of Law 5/30/2014 Aransas Pass, Inc. Operation of Law 7/14/2014 Austin, Inc. Operation of Law 7/14/2014 Beeville, GUD 10346 Inc.\* 7/14/2014 Bishop, Inc. Operation of Law 7/14/2014 Buda, Inc. Operation of Law 7/14/2014 Cibolo, Inc. Operation of Law Inc.\* GUD 10346 7/14/2014 Elgin, Inc. 7/14/2014 Eagle Lake, Operation of Law 7/14/2014 Floresville, Inc.\* GUD 10346 7/14/2014 Garden Ridge, Inc. Operation of Law 7/14/2014 Giddings, Inc. Operation of Law 7/14/2014 Goliad, Inc.\* GUD 10346 7/14/2014 Hallettsville, Inc.\* GUD 10346 7/14/2014 Ingleside, Inc. Operation of Law 7/14/2014 Jourdanton, Inc. Operation of Law 7/14/2014 Kenedy, Inc.\* 7/14/2014 Kyle, Inc. Operation of Law 7/14/2014 LaCoste, Inc. Operation of Law 7/14/2014 La Grange, Inc. Operation of Law 7/14/2014 Mathis, Inc. Operation of Law Braunfels, Inc.\* GUD 10346 7/14/2014 Nordheim, Inc.\* Operation of Law 7/14/2014 New GIID 10346 7/14/2014 Pleasanton, Inc.\* GUD 10346 7/14/2014 Port Lavaca, Inc. Operation of Law 7/14/2014 Portland, Inc. Operation of Law 7/14/2014 San Diego, Inc.\* GUD 10346 7/14/2014 San Marcos, Inc. Operation of Law 7/14/2014 Schertz, Inc.\* GUD 10346 7/14/2014 Sequin, Inc.\* GUD 10346 7/14/2014 Selma, Inc.\* GUD 10346 7/14/2014 Sinton, 7/14/2014 Smithville, Inc. GUD 10346 Operation of Law 7/14/2014 Weimar, Inc.\* GUD 10346 7/14/2014 \* Cities - surrendered municipal jurisdiction over gas utility rates to the Railroad Commission TA-10 CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever

Page 286 of 543

name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

### RATE SCHEDULE

## SCHEDULE ID

#### DESCRIPTION

agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E\_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E\_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E\_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E\_00011520 1.997% 1.997% 1.997% 0.500% Bastrop E\_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E\_00011642 1.997% 1.997% 1.997% 1.997% 0.500% Bishop E\_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E\_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E\_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E\_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E 00012471 1.070% 1.070% 1.070% 0.500% Edna E 00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E\_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E\_00012556 1.070% 1.070% 1.070% 0.500% Falls City E\_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E\_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E\_00012770 1.070% 1.070% 1.070% 0.500% Ganado E\_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E\_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E\_00012850 1.070% 1.070% 1.070% 1.070% 0.500% Goliad E\_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E\_00012954 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E\_00013000 1.070% 1.070% 1.070% 1.070% 0.500% Hondo E\_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E\_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E 00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E\_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E\_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E\_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E\_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E\_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E\_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E\_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E\_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E\_00013839 0.581% 0.581% 0.581% 0.581% 0 0.500% Mathis E\_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E\_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E\_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

E\_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E\_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E\_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E\_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E\_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E\_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E\_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E\_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E\_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E\_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E\_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E\_00014941 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E 00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E 00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E 00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E\_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E\_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E\_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E\_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E\_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E\_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E\_00015611 1.997% 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581% 0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce  $E_00011376\ 0.000\%\ 0.000\%$ 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E\_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E\_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E\_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E\_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E\_00012471 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E\_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E\_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E\_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E\_00012850 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E\_00013000 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E\_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E 00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E 00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E\_00013430 2.102% 2.102% 2.02% 2.038% 0.503% Kyle E\_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503% La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E\_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26907

## RATE SCHEDULE

## SCHEDULE ID

#### DESCRIPTION

0.596% 0.596% 0.503% Palacios E\_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E\_00014592 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E\_00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E\_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E\_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos E 00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E 00015063 2.147% 2.147% 2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Sequin E\_00015092 2.147% 2.147% 2.147% 0.503% Selma E\_00015096 1.139% 1.139% 1.139% 1.139% 0.503% (1.139%)Sinton E\_00015180 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104% 1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503% Universal City E\_00015611 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596% 0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

## RATE ADJUSTMENT PROVISIONS

None

	RF	RC COI	D: 6263	COMPANY	NAME: C	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO BILLING UNIT PGA EFFECTIVE DATE 23637 Mcf \$6.0164 10/01/2014 CAMPBELLTON, ENVIRONS CUSTOMER NAME 23638 \$6.0164 10/01/2014 N Mcf CUSTOMER NAME PETTUS, ENVIRONS 23639 N Mcf \$6.0164 10/01/2014 TULETA, ENVIRONS CUSTOMER NAME 32464 N Mcf \$6.0164 10/01/2014 AUSTIN, INC. CUSTOMER NAME N Mcf \$6.0164 10/01/2014 CUSTOMER NAME AUSTIN, ENVIRONS 32880 10/01/2014 Mcf \$6.0164 CUSTOMER NAME GARDEN RIDGE, ENVIRONS 32881 10/01/2014 Mcf \$6.1398 CUSTOMER NAME POINT COMFORT, ENVIRONS 32882 Mcf \$6.1398 10/01/2014 CUSTOMER NAME GREGORY, ENVIRONS Mcf \$6.0164 10/01/2014 NIEDERWALD, ENVIRONS CUSTOMER NAME 32884 Mcf \$6.0164 10/01/2014 CUSTOMER NAME SELMA, ENVIRONS 32885 10/01/2014 N Mcf \$6.0164 CUSTOMER NAME FREER, ENVIRONS 7004 10/01/2014 N Mcf \$6.1398 CUSTOMER NAME AGUA DULCE, ENVIRONS 7005 Ν Mcf \$6.1398 10/01/2014 CUSTOMER NAME ALICE, INC. \$6.1398 10/01/2014 Mcf CUSTOMER NAME ALICE, ENVIRONS 7013 Mcf \$6.1398 10/01/2014 CUSTOMER NAME ARANSAS PASS, INC. 7014 N Mcf \$6.1398 10/01/2014 ARANSAS PASS, ENVIRONS CUSTOMER NAME 10/01/2014 7017 Ν Mcf \$6.0164 CUSTOMER NAME BASTROP, INC.

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26907			

USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7018	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BASTROP, ENVIRONS			
7029	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BEEVILLE, INC.			
7030	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BEEVILLE, ENVIRONS			
7036	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BISHOP, INC.			
7037	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BISHOP, ENVIRONS			
7044	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, INC.			
7045	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BUDA, ENVIRONS			
7055	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, INC.			
7056	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CIBOLO, ENVIRONS			
7069	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	CONVERSE, INC.		•	
7070	N	Mcf	\$6.0164	10/01/2014
	CONVERSE, ENVIRONS		,	-,,
7088		Mcf	\$6.1398	10/01/2014
	DRISCOLL, ENVIRONS		γυ.1330	10,01,2011
7089	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EAGLE LAKE, INC.		γυ.1330	10,01,2011
7090	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EAGLE LAKE, ENVIRONS	PICE	ŸU.1390	10/01/2014
		Ma£	åC 1200	10/01/0014
7096 CUSTOMER NAME	N EDNA, ENVIRONS	Mcf	\$6.1398	10/01/2014
	·		+c 1000	10/07/007
7097	N III CAMPO INC	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EL CAMPO, INC.			
7098	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EL CAMPO, ENVIRONS			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7099	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, INC.			
7100	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ELGIN, ENVIRONS			
7106	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, ENVIRON	S		
7107	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, INC.			
7108	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FLORESVILLE, ENVIRO	NS		
7118	N	Mcf	\$6.1398	10/01/2014
	GANADO, ENVIRONS			
7119	N	Mcf	\$6.0164	10/01/2014
	GARDEN RIDGE, INC.		, o. o. to 1	
7120	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME		PICE	γο.στσ1	10/01/2011
7121		w-£	àc 0164	10/01/2014
	N GIDDINGS, ENVIRONS	Mcf	\$6.0164	10/01/2014
7124	N TNG	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME				
7125	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GOLIAD, ENVIRONS			
7135	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, INC.			
7136	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HALLETTSVILLE, ENVI	RONS		
7150	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, ENVIRONS			
7159	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE, INC.			
7160	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE, ENVIRONS			
7162	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE BA			

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7171	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, INC.			
7172	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	JOURDANTON, ENVIRONS			
7174	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, ENVIRONS	5		
7181	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, INC.			
7182	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KENEDY, ENVIRONS			
7185	N	Mcf	\$6.1398	10/01/2014
	KINGSVILLE, INC.		,	.,,
7186		Mcf	\$6.1398	10/01/2014
	KINGSVILLE, ENVIRONS		ψυ. ±350	10/01/2011
	N		\$6.0164	10/01/2014
7189 CUSTOMER NAME		Mcf	\$0.0104	10/01/2014
			+5.0054	
7190	N N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME				
7191	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME				
7192	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA COSTE, ENVIRONS			
7193	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, INC.			
7194	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LA GRANGE, ENVIRONS			
7201	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, ENVIRONS			
7224	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, ENVIRONS			
7227	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	MATHIS, INC.		•	
7228	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	MATHIS, ENVIRONS		40.1000	,,,

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	20907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7243	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, INC.	•		
7244	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NEW BRAUNFELS, ENV	IRONS		
7247	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, INC.			
7248	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NORDHEIM, ENVIRONS			
7252	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ODEM, ENVIRONS			
7255	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ORANGE GROVE, INC.			
7256	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ORANGE GROVE, ENVI	RONS		
7263	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PALACIOS, INC.			
7264	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PALACIOS, ENVIRONS			
7274	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, INC.			
7275	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PLEASANTON, ENVIRON	NS		
7276	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	POINT COMFORT, INC.			
7277	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORT LAVACA, INC.			
7278	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORT LAVACA, ENVIRO	ONS		
7279	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORTLAND, INC.			
7280	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PORTLAND, ENVIRONS			
7281	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, INC.			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO: 2	6907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7282	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTEET, ENVIRONS			
7284	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, ENVIRONS			
7286	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PREMONT, ENVIRONS			
7288	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	REFUGIO, ENVIRONS			
7303	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	RUNGE, ENVIRONS			
7308	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SAN DIEGO, INC.			
7309	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SAN DIEGO, ENVIRONS			
7310	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN MARCOS, INC.			
7311	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SAN MARCOS, ENVIRONS			
7314	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, INC.			
7315	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHERTZ, ENVIRONS			
7317	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SCHULENBURG, ENVIRONS	3		
7323	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SEADRIFT, ENVIRONS			
7324	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEGUIN, INC.			
7325	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SEGUIN, ENVIRONS			
7326	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SELMA, INC.			
7335	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SINTON, INC.			

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7336	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SINTON, ENVIRONS			
7337	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, INC.			
7338	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	SMITHVILLE, ENVIRONS			
7347	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	TAFT, INC.			
7348	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME				
7365	N	Mcf	\$6.0164	10/01/2014
	UNIVERSAL CITY, INC.			
7366	N	Mcf	\$6.0164	10/01/2014
	UNIVERSAL CITY, ENVI		¥0.0101	10,01,2011
7369	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME		MCL	Ş0.1396	10/01/2014
			#6 1200	10/01/0014
7370	N VICTORIA, ENVIRONS	Mcf	\$6.1398	10/01/2014
7379	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME				
7380	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	WEIMAR, ENVIRONS			
7392	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, ENVIRONS			
7442	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLOOMINGTON			
7445	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	D'HANIS			
7446	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDROY			
7447	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INEZ			
7448	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOLITA		,	,

RRC COID: 6263 COMPANY NAME: CENTER:	POINT	ENERGY	ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 26907

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7449	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MCQUEENEY			
7450	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	PLACEDO			
7451	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	SKIDMORE			
7452	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	VANDERBILT			
7454	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	BRUNI			
7455	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HEBBRONVILLE			
7456	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MIRANDO CITY			
7457	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	OILTON			
7460	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BLESSING			
7496	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	LOUISE			
7516	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	BANQUETE			

## REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD10038/10051/101 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law

Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-2

OTHER(EXPLAIN):

## SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

### RATE SCHEDULE

## SCHEDULE ID

#### DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E\_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E\_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.000% 2.000% 2.000% 0.000% Beeville E\_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E\_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E\_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E\_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E\_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E\_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E\_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E\_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E\_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E\_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E\_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E\_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E\_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E\_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E\_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.000% 5.000% 5.000% 7 cents/MCF Hondo E\_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E\_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E\_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E\_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E\_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E\_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E\_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E\_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E\_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E\_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E\_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E\_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E\_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E\_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E\_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E\_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.000% 3.000% 3.000% 0.000% Portland E\_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E\_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000% 2.000% 2.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo  $\texttt{E\_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E\_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E 00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E 00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay  $E_{00013272}$  3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort  $\texttt{E\_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E\_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

#### RATE SCHEDULE

## SCHEDULE ID

#### DESCRIPTION

0.000% 0.000% San Diego E\_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E\_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E\_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E\_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E\_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E\_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E\_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E\_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E\_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E\_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E\_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E\_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E\_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

GSLV-616-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND
CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-616-GRIP 2014

#### AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

#### APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$148.09\*
- (2) Commodity Charge All Ccf @ \$0.0412
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.

WRITTEN CONTRACT In order to receive a delivery from Company of more than 25 Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

*Customer	Charge	\$100.00
2012 GRIP	Charge	16.34
2013 GRIP	Charge	19.21
2014 GRIP	Charge	12.54
Total Cust	omer Charge	\$148.09

#### MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration. The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration. The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

#### SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

#### CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

#### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R)] plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

#### Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

PGA-10

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

#### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GID 10038.

STXINC-1

RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CTTY ORDINANCE Agua Dulce, Inc. By Operation of law Driscoll, Inc. By Operation of law Beeville, Inc. By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Gregory, Inc. By Operation of law By Operation of law Ingleside on the Bay, Inc. Operation of law Karnes City, Inc. By Operation of law Marion, Inc. By Operation of law Odem, By Operation of law Niederwald, Inc. By Operation of law Refugio, Inc. By Operation of law Inc. By Operation of law Seadrift, Inc. By Operation of Schulenberg, Inc. law Selma, Inc. By Operation of law Yorktown, Inc. Ву Operation of law Edna, Inc. No. 2010-20 Falls City, Inc. No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc. No. 393 Laredo, Inc. No. 2011-0-

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

SCHEDULE
DULE ID DESCRIPTION
44 Poth, Inc. No. 122010-A Premont, Inc.
No. 511 Runge, Inc. No. 2011-04-001 Schertz, Inc.
No. 10-F-40 The following rate schedules listed below go
into effect for the following cities with the following effective dates: GSS-2085-
GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City
Authority Effective Date Aqua Dulce, Inc.
Operation of Law 5/29/2012 Driscoll, Inc. Operation
of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012
Falls City, Inc. Operation of Law 5/29/2012 Ganado, Inc.
Operation of Law 5/29/2012 Gregory, Inc.
Operation of Law 5/29/2012 Karnes City, Inc. Operation of
Law 5/29/2012 Marion, Inc. Operation of Law
5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012
Odem, Inc. Operation of Law 5/29/2012 Poth, Inc.
Operation of Law 5/29/2012 Premont, Inc.
Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law
5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Freer,
Inc. Operation of Law 7/13/2012 Hondo, Inc.
Operation of Law $7/13/2012$ Ingleside by the Bay, Inc.
Operation of Law 7/13/2012 Laredo, Inc. Operation
of Law 7/13/2012 Refugio, Inc. Operation of Law
7/13/2012 Runge, Inc. Operation of Law 7/13/2012
Yorktown, Inc. Operation of Law 7/13/2012 The following
rate schedules listed below go into effect for the following cities with the
following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013
City Authority Effective
Date Aqua Dulce, Inc. Operation of Law 6/17/2013  Driscoll, Inc. Operation of Law 6/17/2013 Edna,
Inc. Operation of Law 6/17/2013 Falls City, Inc.
Operation of Law 6/17/2013 Freer, Inc.
Operation of Law 6/17/2013 Gregory, Inc. Operation of Law
6/17/2013 Karnes City, Inc. Operation of Law
6/17/2013 Marion, Inc. Operation of Law 6/17/2013
Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc.
Operation of Law 6/17/2013 Runge, Inc.
Operation of Law 6/17/2013 Schulenberg, Inc. Operation of
Law 6/17/2013 Seadrift, Inc. Operation of Law
6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013
Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc.
Operation of Law 7/11/2013 Ingleside by the Bay, Inc.
Operation of Law 7/11/2013 Laredo, Inc. Operation
of Law 7/11/2013 Odem, Inc. Operation of Law
7/11/2013 Premont, Inc. Operation of Law 7/11/2013
Refugio, Inc. Operation of Law 7/11/2013 The following
rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014
City Authority Effective Date Agua Dulce Operation of Law 5/30/2014
Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls
City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory
Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion
Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

#### RATE SCHEDULE

## SCHEDULE ID

#### DESCRIPTION

Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation of Law 7/14/2014 Yorktown Operation of Law 7/14/2014

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E\_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E\_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E\_00011466 1.070% 1.070% 1.070% 0.500% Austin E\_00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E\_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E\_00011642 1.997% 1.997% 1.997% 0.500% Bishop E\_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E\_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E\_00012092 1.997% 1.997% 1.997% 1.997% 0.500% Converse E\_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E\_00012471 1.070% 1.070% 1.070% 0.500% Edna E\_00012527 1.070% 1.070% 1.070% 0.500% El Campo E\_00012533 1.997% 1.997% 1.997% 0.500% Elgin E\_00012556 1.070% 1.070% 1.070% 0.500% Falls City E\_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E\_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E\_00012770 1.070% 1.070% 1.070% 0.500% Ganado E\_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E\_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E\_00012850 1.070% 1.070% 1.070% 0.500% Goliad E\_00012886

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

0.581% 0.581% 0.581% 0.581% 0.500% Gregory E\_00012954 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E\_00013000 1.070% 1.070% 1.070% 0.500% Hondo E\_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E\_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E\_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E\_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E\_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E\_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E\_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E\_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E 00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E 00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E 00013839 0.581% 0.581% 0.581% 0.581% 0.500% Mathis E\_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E\_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E\_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem E\_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E\_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E\_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E\_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E\_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E\_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E\_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E\_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E\_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E\_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E\_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E\_00014941 0.581% 0.581% 0.581% 0 0.581% 0.500% San Diego E\_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E\_00015001 1.997% 1.997% 1.997% 0.500% Schertz E\_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E\_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E\_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E\_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E\_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E\_00015180 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E\_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E\_00015611 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581% 0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E\_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E\_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E 00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E 00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E\_00012471 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E\_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E\_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E\_00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E\_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E\_00012850 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

#### RATE SCHEDULE

## SCHEDULE ID

#### DESCRIPTION

Hallettsville E\_00013000 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E\_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay  $E_00013272$  0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503% Kingsville E\_00013430 2.102% 2.102% 2.02% 2.038% 0.503% Kyle E\_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.104% 1.082% 1.082% 0.503% La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E 00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E 00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E 00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E\_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E\_00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E\_00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E\_00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E\_00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E\_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E\_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos E\_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147% 2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147% 2.147% 2.147% 0.503% Selma E\_00015096 1.139% 1.139% 1.139% 1.139% 0.503% Sinton E\_00015180 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104% 1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503% Universal City E\_00015611 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596% 0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

### RATE ADJUSTMENT PROVISIONS

None

7287

REFUGIO, INC.

CUSTOMER NAME

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26912		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32463	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, INC.			
7003	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	AGUA DULCE, INC.			
7087	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	DRISCOLL, INC.			
7095	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	EDNA, INC.			
7105	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, INC.			
7111	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GANADO, INC.			
7132	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	GREGORY, INC.			
7149	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, INC.			
7161	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE	BAY, INC.		
7173	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, INC.			
7200	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, INC./CITY	OF LAREDO		
7223	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, INC.			
7251	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	ODEM, INC.			
7283	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, INC.			
7285	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	PREMONT, INC.			

\$6.0164

10/01/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26912

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7302 Mcf \$6.0164 10/01/2014 N CUSTOMER NAME RUNGE, INC. 7316 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHULENBURG, INC. 7322 N Mcf \$6.0164 10/01/2014 SEADRIFT, INC. CUSTOMER NAME 7391 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME YORKTOWN, INC.

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

### RATE SCHEDULE

## SCHEDULE ID

#### DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E\_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E\_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.000% 2.000% 2.000% 0.000% Beeville E\_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E\_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E\_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E 00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E 00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E\_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E\_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E\_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E\_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E\_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E\_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E\_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E\_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E\_00012810 2.000% 2.000% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E\_00012850 2.000% 2.000% 2.000% 0.000% 0.000% Goliad E\_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E\_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.000% 5.000% 5.000% 7 cents/MCF Hondo E\_00013186 2.000% 2.000% 2.000% 0.000% Ingleside E\_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E\_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E\_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E\_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E\_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E\_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E\_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E\_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E\_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E\_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E\_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E\_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E\_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E\_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E 00014376 2.000% 2.000% 2.000% 2.000% 0.000% Palacios E 00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E\_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.000% 3.000% 3.000% 0.000% Portland E\_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E\_00014643 2.000% 2.000% 0.000% 0.000% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Poth E\_00014644 2.000% 2.000% 0.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000% 2.000% 2.000% 0.000% 5.000% 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 2.000% 0.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Agua Dulce E\_00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E\_00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 2.063% 0.000% El Campo  $\texttt{E\_00012533} \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 5.376 \$ \ 7 \ \texttt{cents/MCF} \ \texttt{Elgin} \ \texttt{E\_00012556} \ 3.127 \$ \ 3.127 \$ \ 3.127 \$$ 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E\_00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay  $E_{00013272}$  3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E\_00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E\_00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E 00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort  $\texttt{E\_00014602 2.041\$ 2.041\$ 0.000\$ 0.000\$ 0.000\$ Port\ \texttt{Lavaca}\ \texttt{E\_00014623 3.158\$ 3.158\$ }$ 3.158% 3.158% 0.000% Portland E\_00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

#### RATE SCHEDULE

## SCHEDULE ID

#### DESCRIPTION

0.000% 0.000% San Diego E\_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E\_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E\_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E\_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E\_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E\_00015096 5.323% 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E\_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Smithville E\_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E\_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E\_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E\_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E\_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E\_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

GSS-2085-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

SOUTH TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-SMALL

RATE SCHEDULE NO. GSS-2085-GRIP 2014

#### APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge -\$27.96\*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base: All Ccf @ 14.65 \$0.1046

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.1067

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used.

#### PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer	Charge	\$20.00
2012 GRIP	Charge	2.67
2013 GRIP	Charge	3.26
2014 GRIP	Charge	2.03

Total Customer Charge \$27.96

PGA-10

- 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.
- 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

## Definitions:

- G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}$  = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

3. PGA FILINGS

No. 2011-0-

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

STXINC-1

RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CITY ORDINANCE Agua Dulce, Inc.

By Operation of law Beeville, Inc. By Operation of law Driscoll, Inc.

By Operation of law Floresville, Inc. By Operation of law Goliad, Inc. By Operation of law Gregory, Inc. By Operation of law Hondo, Inc. By Operation of law Ingleside on the Bay, Inc. By

Operation of law Karnes City, Inc. By Operation of law Marion, Inc.

By Operation of law Niederwald, Inc.

By Operation of law Odem,

Inc.

By Operation of law Odem,

By Operation of law Odem,

By Operation of law

Schulenberg, Inc. By Operation of law Seadrift, Inc. By Operation of law Yorktown, Inc. By Operation of law Yorktown, Inc.

Operation of law Edna, Inc. No. 2010-20 Falls City, Inc.

No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc.

No. 393 Laredo, Inc. 44 Poth, Inc. No. 122010-A Premont, Inc.

No. 511 Runge, Inc. No. 2011-04-001 Schertz, Inc.

No. 10-F-40 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Authority Effective Date Aqua Dulce, Inc.
	Operation of Law 5/29/2012 Driscoll, Inc. Operation
	of law 5/20/2012 Edna Ing Operation of law 5/20/2012
	Falls City, Inc.  Operation of Law 5/29/2012 Ganado, Inc.
	Operation of Law 5/29/2012 Gregory, Inc.
	Operation of Law 5/29/2012 Karnes City, Inc. Operation of
	Law 5/29/2012 Marion, Inc. Operation of Law
	5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012
	Odem, Inc. Operation of Law 5/29/2012 Poth, Inc.
	Operation of Law 5/29/2012 Premont, Inc.
	Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law
	5/29/2012 Seadrift, Inc. Operation of Law 5/29/2012 Freer,
	Inc. Operation of Law 7/13/2012 Hondo, Inc.
	Operation of Law 7/13/2012 Ingleside by the Bay, Inc.
	Operation of Law 7/13/2012 Laredo, Inc. Operation
	of Law 7/13/2012 Refugio, Inc. Operation of Law
	7/13/2012 Runge, Inc. Operation of Law 7/13/2012
	Yorktown, Inc. Operation of Law 7/13/2012 The following
	rate schedules listed below go into effect for the following cities with the
	following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013
	City Authority Effective
	Date Aqua Dulce, Inc. Operation of Law 6/17/2013
	Driscoll, Inc. Operation of Law 6/17/2013 Edna,
	Inc. Operation of Law 6/17/2013 Falls City, Inc.
	Operation of Law 6/17/2013 Freer, Inc.
	Operation of Law 6/17/2013 Gregory, Inc. Operation of Law
	6/17/2013 Karnes City, Inc. Operation of Law
	6/17/2013 Marion, Inc. Operation of Law 6/17/2013
	Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc.
	Operation of Law 6/17/2013 Runge, Inc.
	Operation of Law 6/17/2013 Schulenberg, Inc. Operation of
	Law 6/17/2013 Seadrift, Inc. Operation of Law
	6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013
	Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc.
	Operation of Law 7/11/2013 Ingleside by the Bay, Inc.
	Operation of Law 7/11/2013 Laredo, Inc. Operation
	of Law 7/11/2013 Odem, Inc. Operation of Law
	7/11/2013 Premont, Inc. Operation of Law 7/11/2013
	Refugio, Inc. Operation of Law 7/11/2013 The following
	rate schedules listed below go into effect for the following cities with the
	following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014
	City Authority Effective Date Agua Dulce Operation of Law 5/30/2014
	Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls
	City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory
	Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion
	Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont
	Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg
	Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer
	Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the
	Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem
	Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

of Law 7/14/2014 Yorktown Operation of Law 7/14/2014

TA-10

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E\_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E\_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E\_00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E\_00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E 00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E\_00011642 1.997% 1.997% 1.997% 0.500% Bishop E\_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E\_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E\_00012092 1.997% 1.997% 1.997% 0.500% Converse E\_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E\_00012471 1.070% 1.070% 1.070% 0.500% Edna E\_00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E\_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E\_00012556 1.070% 1.070% 1.070% 0.500% Falls City E\_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E\_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E\_00012770 1.070% 1.070% 1.070% 0.500% Ganado E\_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E\_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E\_00012850 1.070% 1.070% 1.070% 0.500% Goliad E\_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E\_00012954 0.581% 0.581% 0.581% 0.581% 0.581% 0.500% Hallettsville E\_00013000 1.070% 1.070% 1.070% 0.500% Hondo E\_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E\_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E\_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E\_00013372

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E\_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E\_00013430 1.997% 1.997% 1.997% 1.997% 0.500% Kyle E\_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E\_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E\_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E\_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E\_00013839 0.581% 0.581% 0.581% 0.581% 0.500% Mathis E\_00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E\_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E\_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem E 00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E 00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E 00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E\_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E\_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E\_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E\_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E\_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E\_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E\_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E\_00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E\_00014941 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E\_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E\_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E\_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E\_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E\_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E\_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E\_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E\_00015180 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E\_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E\_00015611 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668 1.997% 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581% 0 0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E\_00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville E\_00011642 2.124% 2.124% 2.124% 2.124% 0.503% Bishop E\_00011703 1.104% 1.104% 1.104% 1.104% 0.503% Buda E\_00011863 1.127% 1.127% 1.127% 1.127% 0.503% Cibolo E\_00012092 2.080% 2.080% 2.080% 2.080% 0.503% Converse E\_00012191 2.080% 2.080% 2.080% 2.080% 0.503% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.503% Eagle Lake E\_00012471 1.139% 1.139% 1.139% 1.139% 0.503% Edna E\_00012527 1.104% 1.104% 1.104% 1.104% 0.503% El Campo E\_00012533 2.147% 2.147% 2.147% 2.147% 0.503% Elgin E\_00012556 1.115% 1.115% 1.115% 1.082% 0.503% Falls City E\_00012656 0.000% 0.000% 0.000% 0.000% 0.503% Floresville E 00012703 1.139% 1.139% 1.139% 1.139% 0.503% Freer E\_00012770 1.115% 1.115% 1.082% 1.082% 0.503% Ganado E\_00012810 0.596% 0.596% 0.584% 0.584% 0.503% Garden Ridge E\_00012818 1.104% 1.104% 1.082% 1.082% 0.503% Giddings E\_00012850 1.104% 1.104% 1.082% 0.503% Goliad E\_00012886 0.615% 0.615% 0.615% 0.615% 0.503% Gregory E\_00012954 0.596% 0.596% 0.584% 0.584% 0.503% Hallettsville E\_00013000 1.139% 1.139% 1.139% 0.503% Hondo E\_00013186 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside E\_00013271 1.104% 1.104% 1.104% 1.104% 0.503% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.503% Jourdanton E\_00013354 1.104% 1.104% 1.082% 1.082% 0.503% Karnes City E\_00013372 1.104% 1.104% 1.082% 1.082% 0.503% Kenedy E\_00013395 1.104% 1.104% 1.104% 1.104% 0.503%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

#### RATE SCHEDULE

## SCHEDULE ID

#### DESCRIPTION

Kingsville E\_00013430 2.102% 2.102% 2.02% 2.038% 0.503% Kyle E\_00013470 2.080% 2.080% 2.038% 2.038% 0.503% La Grange E\_00013478 1.104% 1.04% 1.082% 1.082% 0.503% La Coste E\_00013474 0.596% 0.596% 0.584% 0.584% 0.503% Laredo E\_00013598 2.124% 2.124% 2.124% 2.124% 0.503% Marion E\_00013839 0.596% 0.596% 0.596% 0.596% 0.503% Mathis E\_00013865 1.115% 1.115% 1.115% 1.115% 0.503% New Braunfels E\_00014156 2.147% 2.147% 2.147% 2.147% 0.503% Niederwald E\_00014185 0.000% 0.000% 0.000% 0.000% 0.503% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.503% Odem E\_00014325 0.596% 0.596% 0.596% 0.584% 0.503% Orange Grove E\_00014376 0.596% 0.596% 0.596% 0.596% 0.503% Palacios E 00014408 1.104% 1.104% 1.082% 1.082% 0.503% Pleasanton E 00014592 1.139% 1.139% 1.139% 1.139% 0.503% Point Comfort E 00014602 0.000% 0.000% 0.000% 0.000% 0.503% Port Lavaca E\_00014623 2.102% 2.102% 2.102% 2.102% 0.503% Portland E\_00014636 2.102% 2.102% 2.102% 2.102% 0.503% Poteet E\_00014643 1.104% 1.104% 1.082% 1.082% 0.503% Poth E\_00014644 0.596% 0.596% 0.584% 0.584% 0.503% Premont E\_00014662 1.104% 1.104% 1.104% 1.104% 0.503% Refugio E\_00014779 1.104% 1.104% 1.082% 1.082% 0.503% Runge E\_00014941 0.596% 0.596% 0.584% 0.584% 0.503% San Diego E\_00014989 1.139% 1.139% 1.139% 1.139% 0.503% San Marcos E\_00015001 2.102% 2.102% 2.102% 2.102% 0.503% Schertz E\_00015063 2.147% 2.147% 2.147% 2.147% 0.503% Schulenburg E\_00015067 1.104% 1.104% 1.082% 1.082% 0.503% Seadrift E\_00015080 0.596% 0.596% 0.596% 0.584% 0.503% Seguin E\_00015092 2.147% 2.147% 2.147% 2.147% 0.503% Selma E\_00015096 1.139% 1.139% 1.139% 1.139% 0.503% Sinton E\_00015180 1.139% 1.139% 1.139% 1.139% 0.503% Smithville E\_00015203 1.104% 1.104% 1.082% 1.082% 0.503% Taft E\_00015412 1.104% 1.104% 1.104% 1.104% 0.503% Universal City E\_00015611 2.080% 2.080% 2.080% 2.080% 0.503% Victoria E\_00015668 2.080% 2.080% 2.080% 2.080% 0.503% Weimar E\_00015766 0.596% 0.596% 0.596% 0.596% 0.503% Yorktown E\_00015986 0.596% 0.596% 0.596% 0.584% 0.503%

#### RATE ADJUSTMENT PROVISIONS

None

	COMPANY NAME:		RGY ENTEX	
	RRC TARIFF NO:	20913		
CUSTOMERS	COMPTDENSETATO	DILLING INTE	DCA CUDDENT CUADCE	DOS EFFECTIVE DAME
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	
32463 CUSTOMER NAME	N NIEDERWALD, INC.	Mcf	\$6.0164	10/01/2014
			+5 1000	70/07/0074
7003	N	Mcf	\$6.1398	10/01/2014
	AGUA DULCE, INC.			
7087		Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	DRISCOLL, INC.			
7095	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDNA, INC.			
7105	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, INC.			
7111	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, INC.			
7132	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GREGORY, INC.			
7149	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, INC.			
7161	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE I	BAY, INC.	,	
7173	N	Mcf	\$6.0164	10/01/2014
	KARNES CITY, INC.	MCI	VO.0101	10/01/2011
		Maf	¢6 0161	10/01/2014
7200 CUSTOMER NAME	N LAREDO, INC./CITY	Mcf OF LAREDO	\$6.0164	10/01/2014
			#	10/01/2254
7223	N NADION INC	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, INC.			
7251	N THE	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	ODEM, INC.			
7283	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	POTH, INC.			
7285	N	Mcf	\$6.1398	10/01/2014

\$6.1398

10/01/2014

Mcf

PREMONT, INC.

N

REFUGIO, INC.

CUSTOMER NAME

CUSTOMER NAME

7287

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26913

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7302 Mcf \$6.0164 10/01/2014 N RUNGE, INC. CUSTOMER NAME 7316 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME SCHULENBURG, INC. 7322 N Mcf \$6.1398 10/01/2014 SEADRIFT, INC. CUSTOMER NAME 7391 N Mcf \$6.0164 10/01/2014 CUSTOMER NAME YORKTOWN, INC.

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 05/30/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/01/2014

GAS CONSUMED: N AMENDMENT DATE: 10/01/2014 OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

BILLS RENDERED:	INACTIVE DATE:			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
STXINC-1	RATE SCHEDULE STXINC-1 The following rate schedules listed below go into effect 5/3/2011 for the following cities. FFA-4 GSS-2085 GSLV-616 MISC-11 PGA-10 R-2085 TA-10 CITY ORDINANCE Agua Dulce, Inc.  By Operation of law Beeville, Inc.  By Operation of law Driscoll, Inc.  By Operation of law Floresville, Inc.  By Operation of law Goliad, Inc.  By Operation of law Gregory, Inc.  By Operation of law Hondo, Inc.  By Operation of law Ingleside on the Bay, Inc.  By Operation of law Marion, Inc.  By Operation of law Niederwald, Inc.  By Operation of law Odem,			
	Inc. By Operation of law Refugio, Inc. By Operation of law Schulenberg, Inc. By Operation of law Seadrift, Inc. By Operation of law Selma, Inc. By Operation of law Yorktown, Inc. By Operation of law Edna, Inc. No. 2010-20 Falls City, Inc.  No. 12-15-10 Freer, Inc. No. 2010-10 Ganado, Inc.			
	No. 393 Laredo, Inc. No. 2011-0- 44 Poth, Inc. No. 122010-A Premont, Inc. No. 511 Runge, Inc. No. 2011-04-001 Schertz, Inc.			
	No. 10-F-40 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2012 GSLV-616-GRIP 2012 R-2085-GRIP 2012 City  Authority Effective Date Aqua Dulce, Inc.			
	Operation of Law 5/29/2012 Driscoll, Inc. Operation of Law 5/29/2012 Edna, Inc. Operation of Law 5/29/2012 Falls City, Inc. Operation of Law 5/29/2012 Ganado, Inc. Operation of Law 5/29/2012 Gregory, Inc.			
	Operation of Law 5/29/2012 Karnes City, Inc. Operation of Law 5/29/2012 Marion, Inc. Operation of Law 5/29/2012 Niederwald, Inc. Operation of Law 5/29/2012 Odem, Inc. Operation of Law 5/29/2012 Poth, Inc. Operation of Law 5/29/2012 Premont, Inc. Operation of Law 5/29/2012 Schulenberg, Inc. Operation of Law 5/29/2012 Freer,			
	Inc. Operation of Law 7/13/2012 Hondo, Inc. Operation of Law 7/13/2012 Ingleside by the Bay, Inc. Operation of Law 7/13/2012 Laredo, Inc. Operation of Law 7/13/2012 Refugio, Inc. Operation of Law 7/13/2012 Runge, Inc. Operation of Law 7/13/2012			
	Yorktown, Inc.  Operation of Law  7/13/2012 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2085-GRIP 2013 GSLV-616-GRIP 2013 R-2085-GRIP 2013 City  Authority  Date Aqua Dulce, Inc.  Operation of Law  6/17/2013  Operation of Law  6/17/2013 Edna,			
	Inc. Operation of Law 6/17/2013 Falls City, Inc. Operation of Law 6/17/2013 Freer, Inc.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

#### RATE SCHEDULE

## SCHEDULE ID

#### DESCRIPTION

Operation of Law 6/17/2013 Gregory, Inc. Operation of Law 6/17/2013 Karnes City, Inc. Operation of Law 6/17/2013 Marion, Inc. Operation of Law 6/17/2013 Niederwald, Inc. Operation of Law 6/17/2013 Poth, Inc.

Operation of Law 6/17/2013 Runge, Inc.

Operation of Law 6/17/2013 Schulenberg, Inc. Operation of

Law 6/17/2013 Seadrift, Inc. Operation of Law 6/17/2013 Yorktown, Inc. Operation of Law 6/17/2013

Ganado, Inc. Operation of Law 7/11/2013 Hondo, Inc. Operation of Law 7/11/2013 Ingleside by the Bay, Inc.

Operation of Law 7/11/2013 Laredo, Inc. Operation

of Law 7/11/2013 Odem, Inc. Operation of Law

7/11/2013 Premont, Inc.

Operation of Law

7/11/2013

Refugio, Inc.

Operation of Law

7/11/2013

The following rate schedules listed below go into effect for the following cities with the

following effective dates: GSS-2085-GRIP 2014 GSLV-616-GRIP 2014 R-2085-GRIP 2014 City Authority Effective Date Agua Dulce Operation of Law 5/30/2014 Driscoll Operation of Law 5/30/2014 Edna Operation of Law 5/30/2014 Falls City Operation of Law 5/30/2014 Ganado Operation of Law 5/30/2014 Gregory Operation of Law 5/30/2014 Karnes City Operation of Law 5/30/2014 Marion Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont

Operation of Law 5/30/2014 Niederwald Operation of Law 5/30/2014 Premont
Operation of Law 5/30/2014 Runge Operation of Law 5/30/2014 Schulenberg
Operation of Law 5/30/2014 Seadrift Operation of Law 5/30/2014 Freer
Operation of Law 7/14/2014 Hondo Operation of Law 7/14/2014 Ingleside by the
Bay Operation of Law 7/14/2014 Laredo Operation of Law 7/14/2014 Odem

Operation of Law 7/14/2014 Poth Operation of Law 7/14/2014 Refugio Operation

of Law 7/14/2014 Yorktown Operation of Law 7/14/2014

TA-10 CENTER

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET TAX ADJUSTMENT RATE SCHEDULE NO. TA-10 The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company. The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

Gross Receipts Tax Rate (1) Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation(2) Agua Dulce E\_00011376 0.000% 0.000% 0.000% 0.000% 0.500% Alice E\_00011407 1.997% 1.997% 1.997% 1.997% 0.500% Aransas Pass E 00011466 1.070% 1.070% 1.070% 1.070% 0.500% Austin E 00011520 1.997% 1.997% 1.997% 1.997% 0.500% Bastrop E\_00011584 1.070% 1.070% 1.070% 1.070% 0.500% Beeville E\_00011642 1.997% 1.997% 1.997% 0.500% Bishop E\_00011703 1.070% 1.070% 1.070% 1.070% 0.500% Buda E\_00011863 1.070% 1.070% 1.070% 1.070% 0.500% Cibolo E\_00012092 1.997% 1.997% 1.997% 0.500% Converse E\_00012191 1.997% 1.997% 1.997% 0.500% Driscoll E\_00012450 0.000% 0.000% 0.000% 0.000% 0.500% Eagle Lake E\_00012471 1.070% 1.070% 1.070% 0.500% Edna E\_00012527 1.070% 1.070% 1.070% 1.070% 0.500% El Campo E\_00012533 1.997% 1.997% 1.997% 1.997% 0.500% Elgin E\_00012556 1.070% 1.070% 1.070% 0.500% Falls City E\_00012656 0.000% 0.000% 0.000% 0.000% 0.500% Floresville E\_00012703 1.070% 1.070% 1.070% 1.070% 0.500% Freer E\_00012770 1.070% 1.070% 1.070% 0.500% Ganado E\_00012810 0.581% 0.581% 0.581% 0.581% 0.500% Garden Ridge E\_00012818 1.070% 1.070% 1.070% 1.070% 0.500% Giddings E\_00012850 1.070% 1.070% 1.070% 0.500% Goliad E\_00012886 0.581% 0.581% 0.581% 0.581% 0.500% Gregory E\_00012954 0.581% 0.5 0.500% Hallettsville E\_00013000 1.070% 1.070% 1.070% 0.500% Hondo E\_00013186 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside E\_00013271 1.070% 1.070% 1.070% 1.070% 0.500% Ingleside on the Bay E\_00013272 0.000% 0.000% 0.000% 0.000% 0.500% Jourdanton E\_00013354 1.070% 1.070% 1.070% 0.500% Karnes City E\_00013372 1.070% 1.070% 1.070% 1.070% 0.500% Kenedy E\_00013395 1.070% 1.070% 1.070% 1.070% 0.500% Kingsville E\_00013430 1.997% 1.997% 1.997% 0.500% Kyle E\_00013470 1.997% 1.997% 1.997% 1.997% 0.500% La Grange E\_00013478 1.070% 1.070% 1.070% 1.070% 0.500% La Coste E\_00013474 0.581% 0.581% 0.581% 0.581% 0.500% Laredo E\_00013598 1.997% 1.997% 1.997% 1.997% 0.500% Marion E\_00013839 0.581% 0.581% 0.581% 0.581% 0.500% Mathis E 00013865 1.070% 1.070% 1.070% 1.070% 0.500% New Braunfels E\_00014156 1.997% 1.997% 1.997% 0.500% Niederwald E\_00014185 0.000% 0.000% 0.000% 0.000% 0.500% Nordheim E\_00014210 0.000% 0.000% 0.000% 0.000% 0.500% Odem E\_00014325 0.581% 0.581% 0.581% 0.581% 0.500% Orange Grove E\_00014376 0.581% 0.581% 0.581% 0.581% 0.500% Palacios E\_00014408 1.070% 1.070% 1.070% 1.070% 0.500% Pleasanton E\_00014592 1.070% 1.070% 1.070% 0.500% Point Comfort E\_00014602 0.000% 0.000% 0.000% 0.000% 0.500% Port Lavaca E\_00014623 1.997% 1.997% 1.997% 1.997% 0.500% Portland E\_00014636 1.997% 1.997% 1.997% 1.997% 0.500% Poteet E\_00014643 1.070% 1.070% 1.070% 1.070% 0.500% Poth E\_00014644 0.581% 0.581% 0.581% 0.581% 0.500% Premont E\_00014662 1.070% 1.070% 1.070% 1.070% 0.500% Refugio E 00014779 1.070% 1.070% 1.070% 1.070% 0.500% Runge E 00014941 0.581% 0.581% 0.581% 0.581% 0.500% San Diego E\_00014989 1.070% 1.070% 1.070% 1.070% 0.500% San Marcos E\_00015001 1.997% 1.997% 1.997% 1.997% 0.500% Schertz E\_00015063 1.997% 1.997% 1.997% 1.997% 0.500% Schulenburg E\_00015067 1.070% 1.070% 1.070% 1.070% 0.500% Seadrift E\_00015080 0.581% 0.581% 0.581% 0.581% 0.500% Seguin E\_00015092 1.997% 1.997% 1.997% 1.997% 0.500% Selma E\_00015096 1.070% 1.070% 1.070% 1.070% 0.500% Sinton E\_00015180 1.070% 1.070% 1.070% 1.070% 0.500% Smithville E\_00015203 1.070% 1.070% 1.070% 1.070% 0.500% Taft E\_00015412 1.070% 1.070% 1.070% 1.070% 0.500% Universal City E\_00015611 1.997% 1.997% 1.997% 0.500% Victoria E\_00015668 1.997% 1.997% 1.997% 0.500% Weimar E\_00015766 0.581% 0.581% 0.581% 0.581% 0.581%

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

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0.500% Yorktown E\_00015986 0.581% 0.581% 0.581% 0.581% 0.500% (1) Texas Tax Code, Chapter 182, Misc. Gross Receipts Tax, Subchapter B, Section182.022; applicable to all classes except transportation. (2) Texas Util. Code, Chapter 122 Gas Utility Pipeline Tax, Section122.051

TA-10 Factors Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 0.000% 0.000% 0.000% 0.000% 0.503% Alice E\_00011407 2.102% 2.102% 2.102% 2.102% 0.503% Aransas Pass E\_00011466 1.104% 1.104% 1.082% 1.082% 0.503% Austin E\_00011520 2.038% 2.038% 2.038% 2.038% 0.503% Bastrop E 00011584 1.104% 1.104% 1.104% 1.104% 0.503% Beeville  $\verb|E_00011642| 2.124%| 2.124%| 2.124%| 2.124%| 0.503%| \\ \verb|Bishop| E_00011703| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 1.104%| 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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

FFA-4

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS SOUTH TEXAS DIVISION RATE SHEET FRANCHISE FEE ADJUSTMENT RATE SCHEDULE NO. FFA-4 APPLICATION Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer. MONTHLY ADJUSTMENT Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

City Franchise Rate Franchise Small Large City Contract Residential Commercial Commercial Industrial Transportation Agua Dulce E\_00011376 2.000% 2.000% 0.000% 0.000% 0.000% Alice E\_00011407 3.000% 3.000% 3.000% 3.000% 0.000% Aransas Pass E\_00011466 2.000% 2.000% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.000% 2.000% 2.000% 2.000% 0.000% Beeville E\_00011642 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Bishop E\_00011703 2.000% 2.000% 2.000% 2.000% 0.000% Buda E\_00011863 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Cibolo E\_00012092 2.000% 2.000% 2.000% 2.000% 0.000% Converse E\_00012191 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Driscoll E\_00012450 2.000% 2.000% 2.000% 0.000% 0.000% Eagle Lake E\_00012471 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Edna E\_00012527 2.000% 2.000% 2.000% 2.000% 0.000% El Campo E\_00012533 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Elgin E\_00012556 3.000% 3.000% 3.000% 0.000% 0.000% Falls City E\_00012656 2.000% 2.000% 2.000% 2.000% 0.000% Floresville E\_00012703 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Freer E\_00012770 3.000% 3.000% 0.000% 0.000% 0.000% Ganado E\_00012810 2.000% 2.000% 0.000% 0.000% Garden Ridge E\_00012818 2.000% 2.000% 0.000% 0.000% 0.000% Giddings E\_00012850 2.000% 2.000% 0.000% 0.000% Goliad E\_00012886 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Gregory E\_00012954 2.000% 2.000% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Hondo E\_00013186 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside E\_00013271 2.000% 2.000% 2.000% 2.000% 0.000% Ingleside on the Bay E\_00013272 3.000% 3.000% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.000% 2.000% 0.000% 0.000% 0.000% Karnes City E\_00013372 2.000% 2.000% 0.000% 0.000% Kenedy E\_00013395 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Kingsville E\_00013430 3.000% 3.000% 3.000% 0.000% 0.000% Kyle E\_00013470 2.000% 2.000% 0.000% 0.000% 0.000% La Grange E\_00013478 2.000% 2.000% 0.000% 0.000% 0.000% La Coste E\_00013474 2.000% 2.000% 0.000% 0.000% 0.000% Laredo E\_00013598 4.000% 4.000% 4.000% 4.000% 4.000% Marion E\_00013839 2.000% 2.000% 2.000% 2.000% 0.000% Mathis E\_00013865 3.000% 3.000% 3.000% 3.000% 0.000% New Braunfels E\_00014156 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Niederwald E\_00014185 4.000% 4.000% 4.000% 4.000% 7 cents/MCF Nordheim E\_00014210 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Odem E\_00014325 2.000% 2.000% 2.000% 0.000% 0.000% Orange Grove E\_00014376 2.000% 2.000% 2.000% 0.000% Palacios E\_00014408 2.000% 2.000% 0.000% 0.000% 0.000% Pleasanton E 00014592 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Point Comfort E\_00014602 2.000% 2.000% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.000% 3.000% 3.000% 0.000% Portland E\_00014636 3.000% 3.000% 3.000% 3.000% 0.000% Poteet E\_00014643 2.000% 2.000% 0.000% 0.000% 0.000% Poth E\_00014644 2.000% 2.000% 0.000% 0.000% Premont E\_00014662 2.000% 2.000% 2.000% 2.000% 0.000% Refugio E\_00014779 2.000% 2.000% 0.000% 0.000% 0.000% Runge E\_00014941 2.000% 2.000% 0.000% 0.000% 0.000% San Diego E\_00014989 5.000% 5.000% 5.000% 5.000% 7 cents/MCF San Marcos E\_00015001 3.000% 3.000% 3.000% 3.000% 7 cents/MCF Schertz E\_00015063 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Schulenburg E\_00015067 2.000% 2.000% 0.000% 0.000% Seadrift E\_00015080 2.000% 2.000%

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#### DESCRIPTION

2.000% 0.000% 0.000% Seguin E\_00015092 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Selma E\_00015096 5.000% 5.000% 5.000% 7 cents/MCF Sinton E\_00015180 5.000% 5.000% 5.000% 5.000% 7 cents/MCF Smithville E\_00015203 2.000% 2.000% 0.000% 0.000% 0.000% Taft E\_00015412 2.000% 2.000% 2.000% 2.000% 0.000% Universal City E\_00015611 2.000% 2.000% 2.000% 0.000% Victoria E\_00015668 2.000% 2.000% 2.000% 0.000% Weimar E\_00015766 2.000% 2.000% 2.000% 2.000% 7 cents/MCF Yorktown E\_00015986 2.000% 2.000% 2.000% 0.000% 0.000%

City Franchise Factor Franchise Small Large City Contract Residential Commercial Industrial Transportation Aqua Dulce E 00011376 2.041% 2.041% 0.000% 0.000% 0.000% Alice E 00011407 3.158% 3.158% 3.158% 3.158% 0.000% Aransas Pass E\_00011466 2.063% 2.063% 0.000% 0.000% 0.000% Austin E\_00011520 0.000% 0.000% 0.000% 0.000% 0.000% Bastrop E\_00011584 2.063% 2.063% 2.063% 2.063% 0.000% Beeville E\_00011642 4.255% 4.255% 4.255% 4.255% 7 cents/MCF Bishop E\_00011703 2.063% 2.063% 2.063% 2.063% 0.000% Buda E\_00011863 4.214% 4.214% 4.214% 4.214% 7 cents/MCF Cibolo E\_00012092 2.083% 2.083% 2.083% 2.083% 0.000% Converse E\_00012191 2.083% 2.083% 2.083% 2.083% 7 cents/MCF Driscoll E\_00012450 2.041% 2.041% 2.041% 0.000% 0.000% Eagle Lake E\_00012471 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Edna E\_00012527 2.063% 2.063% 2.063% 0.000% El Campo E\_00012533 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Elgin E\_00012556 3.127% 3.127% 3.127% 0.000% 0.000% Falls City E\_00012656 2.041% 2.041% 2.041% 2.041% 0.000% Floresville E\_00012703 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Freer E\_00012770 3.127% 3.127% 0.000% 0.000% 0.000% Ganado E\_00012810 2.053% 2.053% 0.000% 0.000% 0.000% Garden Ridge E\_00012818 2.063% 2.063% 0.000% 0.000% 0.000% Giddings E\_00012850 2.063% 2.063% 2.063% 0.000% 0.000% Goliad E\_00012886 5.296% 5.296% 5.296% 5.296% 7 cents/MCF Gregory E\_00012954 2.053% 2.053% 0.000% 0.000% 0.000% Hallettsville E\_00013000 5.323% 5.323% 5.323% 5.323% 0.000% Hondo E\_00013186 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside E\_00013271 2.063% 2.063% 2.063% 2.063% 0.000% Ingleside on the Bay E\_00013272 3.093% 3.093% 0.000% 0.000% 0.000% Jourdanton E\_00013354 2.063% 2.063% 0.000% 0.000% Karnes City E\_00013372 2.063% 2.063% 0.000% 0.000% 0.000% Kenedy E\_00013395 2.063% 2.063% 2.063% 2.063% 7 cents/MCF Kingsville E\_00013430 3.158% 3.158% 3.158% 0.000% 0.000% Kyle E\_00013470 2.083% 2.083% 0.000% 0.000% 0.000% La Grange E\_00013478 2.063% 2.063% 0.000% 0.000% 0.000% La Coste E 00013474 2.053% 2.053% 0.000% 0.000% 0.000% Laredo E 00013598 4.255% 4.255% 4.255% 4.255% 0.000% Marion E\_00013839 2.053% 2.053% 2.053% 2.053% 0.000% Mathis E\_00013865 3.127% 3.127% 3.127% 3.127% 0.000% New Braunfels E\_00014156 5.376% 5.376% 5.376% 5.376% 0.000% Niederwald E\_00014185 4.167% 4.167% 4.167% 4.167% 7 cents/MCF Nordheim E\_00014210 5.263% 5.263% 5.263% 5.263% 7 cents/MCF Odem E\_00014325 2.053% 2.053% 2.053% 0.000% 0.000% Orange Grove E\_00014376 2.053% 2.053% 2.053% 2.053% 0.000% Palacios E\_00014408 2.063% 2.063% 0.000% 0.000% 0.000% Pleasanton E\_00014592 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Point Comfort E\_00014602 2.041% 2.041% 0.000% 0.000% 0.000% Port Lavaca E\_00014623 3.158% 3.158% 3.158% 3.158% 0.000% Portland E 00014636 3.158% 3.158% 3.158% 3.158% 0.000% Poteet E\_00014643 2.063% 2.063% 0.000% 0.000% 0.000% Poth E\_00014644 2.053% 2.053% 0.000% 0.000% 0.000% Premont E\_00014662 2.063% 2.063% 2.063% 2.063% 0.000% Refugio E\_00014779 2.063% 2.063% 0.000% 0.000% 0.000% Runge E\_00014941 2.053% 2.053% 0.000% 0.000% 0.000% San Diego E\_00014989 5.323% 5.323% 5.323% 5.323% 7 cents/MCF San Marcos E\_00015001 3.158% 3.158% 3.158% 3.158% 7 cents/MCF Schertz E\_00015063 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Schulenburg E\_00015067 2.063% 2.063% 0.000% 0.000% 0.000% Seadrift E\_00015080 2.053% 2.053% 2.053% 0.000% 0.000% Seguin E\_00015092 5.376% 5.376% 5.376% 5.376% 7 cents/MCF Selma E\_00015096 5.323% 5.323% 5.323% 5.323% 7 cents/MCF Sinton E\_00015180 5.323% 5.323% 5.323% 5.323% 7 cents/MCF

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

Smithville E\_00015203 2.063% 2.063% 0.000% 0.000% 0.000% Taft E\_00015412 2.063% 2.063% 2.063% 2.063% 0.000% Universal City E\_00015611 2.083% 2.083% 2.083% 2.083% 0.000% Victoria E\_00015668 2.083% 2.083% 2.083% 2.083% 0.000% Weimar E\_00015766 2.053% 2.053% 2.053% 2.053% 0.000% Yorktown E\_00015986 2.053% 2.053% 2.053% 0.000% 0.000%

PGA-10

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

#### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

#### Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

#### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD 10038.

R-2085-GRIP 2014

RATE SHEET

RESIDENTIAL SERVICE

RATE SCHEDULE NO. R-2085-GRIP 2014

#### APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following: (a) The Base Rate consisting of:

- (1) Customer Charge \$17.89\*
- (2) Commodity Charge --

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.2180

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.2225

(b) Tax Adjustment - The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and applicable Franchise Fee Adjustment Rate Schedule.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

(c) Gas Cost Adjustment - The applicable Purchased Gas Adjustment (PGA) Rate - as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule - for all gas used. PAYMENT Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

*Customer	Charge	\$13.95
2012 GRIP	Charge	1.33
2013 GRIP	Charge	1.61
2014 GRIP	Charge	1.00
Total Cust	comer Charge	\$17.89

### RATE ADJUSTMENT PROVISIONS

None

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

10/01/2014

7251

7283

7285

7302

7316

7322

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

N

ODEM, INC.

POTH, INC.

PREMONT, INC.

RUNGE, INC.

N

SEADRIFT, INC.

SCHULENBURG, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENER	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26914		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7087	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	DRISCOLL, INC.			
7095	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	EDNA, INC.			
7105	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FALLS CITY, INC.			
7111	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	FREER, INC.			
7117	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GANADO, INC.			
7132	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	GREGORY, INC.			
7149	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	HONDO, INC.			
7161	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	INGLESIDE BY THE	BAY, INC.		
7173	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	KARNES CITY, INC.			
7200	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	LAREDO, INC./CITY	OF LAREDO		
7223	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	MARION, INC.			

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$6.1398

\$6.0164

\$6.1398

\$6.0164

\$6.0164

\$6.1398

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26914

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7391	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	YORKTOWN, INC.			
32463	N	Mcf	\$6.0164	10/01/2014
CUSTOMER NAME	NIEDERWALD, INC.			
7003	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	AGUA DULCE, INC.			
7287	N	Mcf	\$6.1398	10/01/2014
CUSTOMER NAME	REFUGIO, INC.			

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT(EXPLAIN): Eff 10-1-14: Amended FFA-4 Franchise Fee, Franchise Factor and TA-10 Franchise Factor for El Campo and see STXINC-1

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-1

RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 AUTHORITY Arp Operation of Law Avinger Operation of Law Beckville Operation of Law Bevil Oaks Operation of Law Big Sandy Ordinance No. 081412 Bloomburg Operation of Law Bullard Operation of Law Carthage Operation of Law China Operation of Law Corrigan Operation of Law Douglassville Operation of Law East Mountain Operation of Law Edgewood Ordinance No. 080212 Fruitvale Operation of Law Gilmer Operation of Law Grand Saline Ordinance No. 2012-106 Operation of Law Goodrich Hallsville Ordinance No. 2012-07-02 Hawkins Ordinance No. 120716 Henderson Operation of Law Hughes Springs Ordinance 082112-CPEC Kirbyville Law Leary Operation of Law Linden Ordinance No. 04-12 Livingston Operation of Law Lone Star Ordinance No. 257 Miller's Cove Operation of Law Naples Operation of Law New London Operation of Law North Cleveland Operation of Law Operation of Law Ore City Operation of Law Pittsburg Law Queen City Operation of Law Riverside Operation of Law Rose Hill Acres Operation of Law Scottsville Operation of Law Talco Ordinance No. 83012 Tatum

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

Operation of Law Troup Operation of Law Uncertain Ordinance No. 91112 Union Grove Operation of Law Van Operation of Law Warren City Operation of Law Waskom Ordinance No. 281 Wills Point Operation of Law Winfield Operation of Law Winnsboro Operation of Law The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Authority Effective Date Arp Operation of Law May 30, 2014 Avinger Operation of Law May 30, 2014 Beckville Operation of Law May 30, 2014 Bevil Oaks Operation of Law May 30, 2014 Bloomburg Operation of Law May 30, 2014 Bullard Operation of Law May 30, 2014 Carthage Operation of Law May 30, 2014 China Operation of Law May 30, 2014 Corrigan Operation of Law May 30, 2014 Douglassville Operation of Law May 30, 2014 East Mountain Operation of Law May 30, 2014 Edgewood Operation of Law May 30, 2014 Fruitvale Operation of Law May 30, 2014 Goodrich Operation of Law May 30, 2014 Grand Saline Operation of Law May 30, 2014 Hallsville Operation of Law May 30, 2014 Hawkins Operation of Law May 30, 2014 Henderson Operation of Law May 30, 2014 Kirbyville Operation of Law May 30, 2014 Leary Operation of Law May 30, 2014 Linden Operation of Law May 30, 2014 Livingston Operation of Law May 30, 2014 Lone Star Operation of Law May 30, 2014 Miller's Cove Operation of Law May 30, 2014 Naples Operation of Law May 30, 2014 New London Operation of Law May 30, 2014 North Cleveland Operation of Law May 30, 2014 Omaha Operation of Law May 30, 2014 Ore City Operation of Law May 30, 2014 Riverside Operation of Law May 30, 2014 Rose Hill Acres Operation of Law May 30, 2014 Scottsville Operation of Law May 30, 2014 Tatum Operation of Law May 30, 2014 Troup Operation of Law May 30, 2014 Union Grove Operation of Law May 30, 2014 Warren City Operation of Law May 30, 2014 Wills Point Operation of Law May 30, 2014 Winfield Operation of Law May 30, 2014 Winnsboro Operation of Law May 30, 2014 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622-A GRIP 2014 R-2091-A GRIP 2014 Arp Operation of Law July 14, 2014 Avinger Operation of Law July 14, 2014 Beckville Operation of Law July 14, 2014 Bevil Oaks of Law July 14, 2014 Big Sandy Operation of Law July 14, 2014 Bloomburg Operation of Law July 14, 2014 Bullard Operation of Law July 14, 2014 Carthage Operation of Law July 14, 2014 China Operation of Law July 14, 2014 Corrigan Operation of Law July 14, 2014 Douglassville Operation of Law July 14, 2014 East Mountain Operation of Law July 14, 2014 Edgewood Operation of Law July 14, 2014 Fruitvale Operation of Law July 14, 2014 Goodrich Operation of Law July 14, 2014 Grand Saline Operation of Law July 14, 2014 Hallsville Operation of Law July 14, 2014 Hawkins Operation of Law July 14, 2014 Henderson Operation of Law July 14, 2014 Hughes Springs Operation of Law July 14, 2014 Kirbyville Operation of Law July 14, 2014 Leary Operation of Law July 14, 2014 Linden Operation of Law July 14, 2014 Livingston Operation of Law July 14, 2014 Lone Star Operation of Law July 14, 2014 Miller's Cove Operation of Law July 14, 2014 Naples Operation of Law July 14, 2014 New London Operation of Law July 14, 2014 North Cleveland Operation of Law July 14, 2014 Omaha Operation of Law July 14, 2014 Ore City Operation of Law July 14, 2014 Pittsburg Operation of Law July 14, 2014 Queen City Operation of Law July 14, 2014 Riverside Operation of Law July 14, 2014 Rose Hill Acres Operation of Law July 14, 2014 Scottsville Operation of Law July 14, 2014 Talco Operation of Law July 14, 2014 Tatum Operation of Law July 14, 2014 Troup Operation of Law July 14, 2014 Uncertain Operation of Law July 14, 2014 Union Grove Operation of Law July 14, 2014 Van Operation of Law July 14, 2014 Warren City Operation of Law

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014

GSLV-622A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX

AND CENTERPOINT ENERGY TEXAS GAS

BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

GENERAL SERVICE-LARGE VOLUME

RATE SCHEDULE NO. GSLV-622A-GRIP 2014

#### AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS (hereinafter called Company).

#### APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$74.27;\*
- (2) Commodity Charge All Ccf @ \$0.03000
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

### WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

#### RATE SCHEDULE

#### SCHEDULE ID

### DESCRIPTION

records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

\*Customer Charge \$63.75 2014 GRIP Charge 10.52 Total Customer Charge \$74.27

#### MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

### SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

### CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

### 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

#### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R)] plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

#### Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

PGA-11

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

#### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

### RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

KIRBYVILLE, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7015 Mcf \$5.1877 09/02/2014 CUSTOMER NAME ARP, INC. 7027 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME BECKVILLE, INC. 7032 N Mcf \$5.8033 09/02/2014 BEVIL OAKS, INC. CUSTOMER NAME 7034 N Mcf \$5.1877 09/02/2014 BIG SANDY, INC. CUSTOMER NAME Mcf \$4.9916 09/02/2014 CUSTOMER NAME BULLARD, INC. 7049 09/02/2014 Mcf \$5.1877 CUSTOMER NAME CARTHAGE, INC. 7053 09/02/2014 N Mcf \$5.8033 CUSTOMER NAME CHINA, INC. 7071 Ν Mcf \$5.8033 09/02/2014 CORRIGAN, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 EAST MOUNTAIN, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 \$5,1877 09/02/2014 N Mcf CUSTOMER NAME FRUITVALE, INC. 7126 Ν Mcf \$5.8033 09/02/2014 CUSTOMER NAME GOODRICH, INC. 7128 Ν Mcf \$5.1877 09/02/2014 GRAND SALINE, INC. CUSTOMER NAME 7137 \$5.1877 09/02/2014 Mcf CUSTOMER NAME HALLSVILLE, INC. 7139 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME HAWKINS, INC. 7142 Mcf \$5.1877 09/02/2014 Ν HENDERSON, INC. CUSTOMER NAME 09/02/2014 7187 Ν Mcf \$5.8033

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CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7359

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7376

TATUM, INC.

TROUP, INC.

VAN, INC.

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WARREN CITY, INC.

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UNION GROVE, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7211 Mcf \$5.8033 09/02/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 \$5.1877 09/02/2014 Mcf CUSTOMER NAME NEW LONDON, INC. 7249 N Mcf \$5.8033 09/02/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 N Mcf \$5.1877 09/02/2014 RIVERSIDE, INC. CUSTOMER NAME Mcf \$5.8033 09/02/2014 CUSTOMER NAME ROSE HILL ACRES, INC. 7318 09/02/2014 Mcf \$5.1877 CUSTOMER NAME SCOTTSVILLE, INC. 7349 09/02/2014 Mcf \$5.1877 N

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\$5.1877

CUSTOMER NAME
ARP, INC. 7027

7032

CUSTOMER NAME

CUSTOMER NAME

N

N

BECKVILLE, INC.

BEVIL OAKS, INC.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO:		COT ENTER	
CUSTOMERS	MC IIMIII NO.	20002		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17741	N N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.		γο.0500	05/02/2011
17743	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME		MCI	Ş0.0360	09/02/2014
			+5 0005	00/00/00/4
17744		Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LINDEN, INC.			
17745		Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	QUEEN CITY, INC.	Hel	γο.0300	03/02/2011
		Maf	\$6.0386	00/02/2014
17757	N UNCERTAIN, INC.	Mcf	Ş0.U380	09/02/2014
17758	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	TALCO, INC.			
7015	N	Mcf	\$5.4247	08/01/2014

Mcf

Mcf

\$5.4247

\$8.1213

08/01/2014

08/01/2014

CUSTOMER NAME

NORTH CLEVELAND, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7034 Mcf \$5.4247 08/01/2014 CUSTOMER NAME BIG SANDY, INC. 7046 \$4.8092 08/01/2014 M Mcf CUSTOMER NAME BULLARD, INC. 7049 N Mcf \$5.4247 08/01/2014 CARTHAGE, INC. CUSTOMER NAME 7053 N Mcf \$8.1213 08/01/2014 CHINA, INC. CUSTOMER NAME Ν Mcf \$8.1213 08/01/2014 CUSTOMER NAME CORRIGAN, INC. 7091 08/01/2014 Mcf \$5.4247 CUSTOMER NAME EAST MOUNTAIN, INC. 7093 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME EDGEWOOD, INC. 7114 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME FRUITVALE, INC. Mcf \$8.1213 08/01/2014 GOODRICH, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME GRAND SALINE, INC. 7137 \$5,4247 08/01/2014 Ν Mcf CUSTOMER NAME HALLSVILLE, INC. 08/01/2014 7139 Ν Mcf \$5.4247 CUSTOMER NAME HAWKINS, INC. 7142 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME HENDERSON, INC. 7187 \$8.1213 08/01/2014 Ν Mcf CUSTOMER NAME KIRBYVILLE, INC. 7211 Mcf \$8.1213 08/01/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 Mcf \$5.4247 08/01/2014 N NEW LONDON, INC. CUSTOMER NAME 08/01/2014 7249 Ν Mcf \$8.1213

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 08/01/2014 7293 Mcf \$5.4247 CUSTOMER NAME RIVERSIDE, INC. 7298 \$8.1213 08/01/2014 Mcf CUSTOMER NAME ROSE HILL ACRES, INC. 7318 N Mcf \$5.4247 08/01/2014 SCOTTSVILLE, INC. CUSTOMER NAME 7349 N Mcf \$5.4247 08/01/2014 TATUM, INC. CUSTOMER NAME Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME TROUP, INC. 7363 08/01/2014 Mcf \$5.4247 CUSTOMER NAME UNION GROVE, INC. 7367 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME VAN, INC. 08/01/2014 7375 Ν Mcf \$5.4247 WARREN CITY, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 WASKOM, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME WILLS POINT, INC. 17735 08/01/2014 N Mcf \$6.8595 CUSTOMER NAME AVINGER, INC. 17736 08/01/2014 Ν Mcf \$6.8595 CUSTOMER NAME BLOOMBURG, INC. 17738 Ν Mcf \$6.8595 08/01/2014 CUSTOMER NAME DOUGLASSVILLE, INC. 17739 \$6.8595 08/01/2014 Mcf CUSTOMER NAME GILMER, INC. 17741 Mcf \$6.8595 08/01/2014 CUSTOMER NAME HUGHES SPRINGS, INC. 17743 Mcf \$6.8595 08/01/2014 CUSTOMER NAME LEARY, INC. 17744 08/01/2014 Ν Mcf \$6.8595 CUSTOMER NAME LINDEN, INC.

07/14/2014

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CUSTOMER NAME

17739

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17743

TALCO, INC.

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GILMER, INC.

N

AVINGER, INC.

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BLOOMBURG, INC.

DOUGLASSVILLE, INC.

HUGHES SPRINGS, INC.

Ν

LEARY, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 17745 Mcf \$6.8595 08/01/2014 N LONE STAR, INC. CUSTOMER NAME 17747 \$6.8595 08/01/2014 M Mcf CUSTOMER NAME MILLER'S COVE, INC. 17750 N Mcf \$6.8595 08/01/2014 NAPLES, INC. CUSTOMER NAME 17752 N Mcf \$6.8595 08/01/2014 OMAHA, INC. CUSTOMER NAME 17753 N Mcf \$6.8595 08/01/2014 CUSTOMER NAME ORE CITY, INC. 17754 08/01/2014 Mcf \$6.8595 CUSTOMER NAME PITTSBURGH, INC. 17755 08/01/2014 N Mcf \$6.8595 CUSTOMER NAME QUEEN CITY, INC. 17757 Ν Mcf \$6.8595 08/01/2014 CUSTOMER NAME UNCERTAIN, INC. Mcf \$6.8595 08/01/2014 WINFIELD, INC. CUSTOMER NAME 17759 Mcf \$6.8595 08/01/2014 CUSTOMER NAME WINNSBORO, INC. 17760 08/01/2014 N Mcf \$6.8595

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CUSTOMER NAME

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BECKVILLE, INC.

BEVIL OAKS, INC.

N BIG SANDY, INC.

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BULLARD, INC.

ARP, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 17744 Mcf \$6.8587 07/14/2014 LINDEN, INC. CUSTOMER NAME 17745 \$6.8587 07/14/2014 M Mcf CUSTOMER NAME LONE STAR, INC. 17747 N Mcf \$6.8587 07/14/2014 MILLER'S COVE, INC. CUSTOMER NAME 17750 N Mcf \$6.8587 07/14/2014 NAPLES, INC. CUSTOMER NAME N Mcf \$6.8587 07/14/2014 CUSTOMER NAME OMAHA, INC. 17753 07/14/2014 Mcf \$6.8587 CUSTOMER NAME ORE CITY, INC. 17754 07/14/2014 N Mcf \$6.8587 CUSTOMER NAME PITTSBURGH, INC. 17755 Ν Mcf \$6.8587 07/14/2014 QUEEN CITY, INC. CUSTOMER NAME Mcf \$6.8587 07/14/2014 UNCERTAIN, INC. CUSTOMER NAME 17758 Mcf \$6.8587 07/14/2014 CUSTOMER NAME WINFIELD, INC. 17759 07/14/2014 N Mcf \$6.8587 CUSTOMER NAME WINNSBORO, INC. 17760 Ν Mcf \$6.8587 07/14/2014 CUSTOMER NAME TALCO, INC.

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07/14/2014

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07/14/2014

07/14/2014

07/14/2014

CUSTOMER NAME

ROSE HILL ACRES, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7049 Mcf \$5.4247 07/14/2014 CUSTOMER NAME CARTHAGE, INC. 7053 \$8.1205 07/14/2014 M Mcf CUSTOMER NAME CHINA, INC. 7071 N Mcf \$8.1205 07/14/2014 CORRIGAN, INC. CUSTOMER NAME 7091 N Mcf \$5.4247 07/14/2014 EAST MOUNTAIN, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 07/14/2014 N Mcf \$5.4247 CUSTOMER NAME FRUITVALE, INC. 7126 \$8.1205 07/14/2014 N Mcf CUSTOMER NAME GOODRICH, INC. 7128 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME GRAND SALINE, INC. Mcf \$5.4247 07/14/2014 HALLSVILLE, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME HAWKINS, INC. 7142 \$5,4247 07/14/2014 N Mcf CUSTOMER NAME HENDERSON, INC. 7187 Ν Mcf \$8.1205 07/14/2014 CUSTOMER NAME KIRBYVILLE, INC. 7211 Ν Mcf \$8.1205 07/14/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 \$5.4247 07/14/2014 Mcf NEW LONDON, INC. CUSTOMER NAME 7249 Mcf \$8.1205 07/14/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 Mcf \$5.4247 07/14/2014 N RIVERSIDE, INC. CUSTOMER NAME 07/14/2014 7298 Ν Mcf \$8.1205

RRC (	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7318 Mcf \$5.4247 07/14/2014 CUSTOMER NAME SCOTTSVILLE, INC. 7349 \$5.4247 07/14/2014 M Mcf CUSTOMER NAME TATUM, INC. 7359 N Mcf \$5.4247 07/14/2014 TROUP, INC. CUSTOMER NAME 7363 N Mcf \$5.4247 07/14/2014 UNION GROVE, INC. CUSTOMER NAME N Mcf \$5.4247 07/14/2014 CUSTOMER NAME VAN, INC. 07/14/2014 Mcf \$5.4247 CUSTOMER NAME WARREN CITY, INC. 7376 \$5.4247 07/14/2014 Mcf CUSTOMER NAME WASKOM, INC. 7389 Ν Mcf \$5.4247 07/14/2014 WILLS POINT, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 ARP, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME BECKVILLE, INC. 7032 10/01/2014 Mcf \$5.8032 CUSTOMER NAME BEVIL OAKS, INC. 7034 10/01/2014 N Mcf \$5.1877 CUSTOMER NAME BIG SANDY, INC. 7046 Ν Mcf \$4.9916 10/01/2014 CUSTOMER NAME BULLARD, INC. 7049 \$5.1877 10/01/2014 Mcf CARTHAGE, INC. CUSTOMER NAME 7053 Mcf \$5.8032 10/01/2014 CUSTOMER NAME CHINA, INC. 7071 N Mcf \$5.8032 10/01/2014 CUSTOMER NAME CORRIGAN, INC. 7091 \$5.1877 10/01/2014 Mcf CUSTOMER NAME EAST MOUNTAIN, INC.

10/01/2014

7363

CUSTOMER NAME

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UNION GROVE, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26982 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7093 Mcf \$5.1877 10/01/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 \$5.1877 10/01/2014 M Mcf CUSTOMER NAME FRUITVALE, INC. 7126 N Mcf \$5.8032 10/01/2014 GOODRICH, INC. CUSTOMER NAME 7128 N Mcf \$5.1877 10/01/2014 GRAND SALINE, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME HALLSVILLE, INC. 7139 10/01/2014 Mcf \$5.1877 CUSTOMER NAME HAWKINS, INC. 7142 10/01/2014 N Mcf \$5.1877 CUSTOMER NAME HENDERSON, INC. 7187 Ν Mcf \$5.8032 10/01/2014 KIRBYVILLE, INC. CUSTOMER NAME Mcf \$5.8032 10/01/2014 LIVINGSTON, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME NEW LONDON, INC. 7249 10/01/2014 Mcf \$5.8032 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 10/01/2014 Ν Mcf \$5.1877 CUSTOMER NAME RIVERSIDE, INC. 7298 Ν Mcf \$5.8032 10/01/2014 CUSTOMER NAME ROSE HILL ACRES, INC. \$5.1877 10/01/2014 Mcf SCOTTSVILLE, INC. CUSTOMER NAME \$5.1877 7349 Ν Mcf 10/01/2014 CUSTOMER NAME TATUM, INC. 7359 N Mcf \$5.1877 10/01/2014 CUSTOMER NAME TROUP, INC.

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RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

CUSTOMEDS				
CUSTOMERS				-4
<u>-</u>			PGA CURRENT CHARGE	
7367	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	VAN, INC.			
7375	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WASKOM, INC.			
7389	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	GILMER, INC.			
17741	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0404	10/01/2014
	LONE STAR, INC.		40.0101	
17747		Mcf	\$6.0404	10/01/2014
	MILLER'S COVE, INC.	1.01	~ 0.0101	10,01,2011
17750	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	NAPLES, INC.	TICE	¥0.0101	10/01/2011
17752	· · · · · · · · · · · · · · · · · · ·	Maf	\$6.0404	10 /01 /2014
CUSTOMER NAME	N OMAHA, INC.	Mcf	\$6.U4U4	10/01/2014
17753	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	PITTSBURGH, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26982

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17755	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	TALCO, INC.			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-1

RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 AUTHORITY Arp Operation of Law Avinger Operation of Law Beckville Operation of Law Bevil Oaks Operation of Law Big Sandy Ordinance No. 081412 Bloomburg Operation of Law Bullard Operation of Law Carthage Operation of Law China Operation of Law Corrigan Operation of Law Douglassville Operation of Law East Mountain Operation of Law Edgewood Ordinance No. 080212 Fruitvale Operation of Law Gilmer Operation of Law Grand Saline Ordinance No. 2012-106 Operation of Law Goodrich Hallsville Ordinance No. 2012-07-02 Hawkins Ordinance No. 120716 Henderson Operation of Law Hughes Springs Ordinance 082112-CPEC Kirbyville Law Leary Operation of Law Linden Ordinance No. 04-12 Livingston Operation of Law Lone Star Ordinance No. 257 Miller's Cove Operation of Law Naples Operation of Law New London Operation of Law North Cleveland Operation of Law Operation of Law Ore City Operation of Law Pittsburg Law Queen City Operation of Law Riverside Operation of Law Rose Hill Acres Operation of Law Scottsville Operation of Law Talco Ordinance No. 83012 Tatum

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

Operation of Law Troup Operation of Law Uncertain Ordinance No. 91112 Union Grove Operation of Law Van Operation of Law Warren City Operation of Law Waskom Ordinance No. 281 Wills Point Operation of Law Winfield Operation of Law Winnsboro Operation of Law The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Authority Effective Date Arp Operation of Law May 30, 2014 Avinger Operation of Law May 30, 2014 Beckville Operation of Law May 30, 2014 Bevil Oaks Operation of Law May 30, 2014 Bloomburg Operation of Law May 30, 2014 Bullard Operation of Law May 30, 2014 Carthage Operation of Law May 30, 2014 China Operation of Law May 30, 2014 Corrigan Operation of Law May 30, 2014 Douglassville Operation of Law May 30, 2014 East Mountain Operation of Law May 30, 2014 Edgewood Operation of Law May 30, 2014 Fruitvale Operation of Law May 30, 2014 Goodrich Operation of Law May 30, 2014 Grand Saline Operation of Law May 30, 2014 Hallsville Operation of Law May 30, 2014 Hawkins Operation of Law May 30, 2014 Henderson Operation of Law May 30, 2014 Kirbyville Operation of Law May 30, 2014 Leary Operation of Law May 30, 2014 Linden Operation of Law May 30, 2014 Livingston Operation of Law May 30, 2014 Lone Star Operation of Law May 30, 2014 Miller's Cove Operation of Law May 30, 2014 Naples Operation of Law May 30, 2014 New London Operation of Law May 30, 2014 North Cleveland Operation of Law May 30, 2014 Omaha Operation of Law May 30, 2014 Ore City Operation of Law May 30, 2014 Riverside Operation of Law May 30, 2014 Rose Hill Acres Operation of Law May 30, 2014 Scottsville Operation of Law May 30, 2014 Tatum Operation of Law May 30, 2014 Troup Operation of Law May 30, 2014 Union Grove Operation of Law May 30, 2014 Warren City Operation of Law May 30, 2014 Wills Point Operation of Law May 30, 2014 Winfield Operation of Law May 30, 2014 Winnsboro Operation of Law May 30, 2014 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622-A GRIP 2014 R-2091-A GRIP 2014 Arp Operation of Law July 14, 2014 Avinger Operation of Law July 14, 2014 Beckville Operation of Law July 14, 2014 Bevil Oaks of Law July 14, 2014 Big Sandy Operation of Law July 14, 2014 Bloomburg Operation of Law July 14, 2014 Bullard Operation of Law July 14, 2014 Carthage Operation of Law July 14, 2014 China Operation of Law July 14, 2014 Corrigan Operation of Law July 14, 2014 Douglassville Operation of Law July 14, 2014 East Mountain Operation of Law July 14, 2014 Edgewood Operation of Law July 14, 2014 Fruitvale Operation of Law July 14, 2014 Goodrich Operation of Law July 14, 2014 Grand Saline Operation of Law July 14, 2014 Hallsville Operation of Law July 14, 2014 Hawkins Operation of Law July 14, 2014 Henderson Operation of Law July 14, 2014 Hughes Springs Operation of Law July 14, 2014 Kirbyville Operation of Law July 14, 2014 Leary Operation of Law July 14, 2014 Linden Operation of Law July 14, 2014 Livingston Operation of Law July 14, 2014 Lone Star Operation of Law July 14, 2014 Miller's Cove Operation of Law July 14, 2014 Naples Operation of Law July 14, 2014 New London Operation of Law July 14, 2014 North Cleveland Operation of Law July 14, 2014 Omaha Operation of Law July 14, 2014 Ore City Operation of Law July 14, 2014 Pittsburg Operation of Law July 14, 2014 Queen City Operation of Law July 14, 2014 Riverside Operation of Law July 14, 2014 Rose Hill Acres Operation of Law July 14, 2014 Scottsville Operation of Law July 14, 2014 Talco Operation of Law July 14, 2014 Tatum Operation of Law July 14, 2014 Troup Operation of Law July 14, 2014 Uncertain Operation of Law July 14, 2014 Union Grove Operation of Law July 14, 2014 Van Operation of Law July 14, 2014 Warren City Operation of Law

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

#### 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

#### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

#### Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

#### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

#### R-2091A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET

RESIDENTIAL SERVICE

RATE SCHEDULE NO. R-2091A-GRIP 2014

### APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$17.20;\*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.1238

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.1245

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

#### PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

\*Customer Charge \$16.00 2014 GRIP Charge 1.20 Total Customer Charge \$17.20

### RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

KIRBYVILLE, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7015 Mcf \$5.1877 09/02/2014 CUSTOMER NAME ARP, INC. 7027 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME BECKVILLE, INC. 7032 N Mcf \$5.9219 09/02/2014 BEVIL OAKS, INC. CUSTOMER NAME 7034 N Mcf \$5.1877 09/02/2014 BIG SANDY, INC. CUSTOMER NAME Mcf \$4.9916 09/02/2014 CUSTOMER NAME BULLARD, INC. 7049 09/02/2014 Mcf \$5.1877 CUSTOMER NAME CARTHAGE, INC. 7053 09/02/2014 N Mcf \$5.9219 CUSTOMER NAME CHINA, INC. 7071 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME CORRIGAN, INC. Mcf \$5.1877 09/02/2014 EAST MOUNTAIN, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 \$5,1877 09/02/2014 N Mcf CUSTOMER NAME FRUITVALE, INC. 7126 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME GOODRICH, INC. 7128 Ν Mcf \$5.1877 09/02/2014 GRAND SALINE, INC. CUSTOMER NAME 7137 \$5.1877 09/02/2014 Mcf CUSTOMER NAME HALLSVILLE, INC. 7139 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME HAWKINS, INC. 7142 Mcf \$5.1877 09/02/2014 Ν CUSTOMER NAME HENDERSON, INC. 09/02/2014 7187 Ν Mcf \$5.9219

CUSTOMER NAME

GILMER, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.9219 7211 Mcf 09/02/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 \$5.1877 09/02/2014 Mcf CUSTOMER NAME NEW LONDON, INC. 7249 N Mcf \$5.9219 09/02/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 N Mcf \$5.1877 09/02/2014 RIVERSIDE, INC. CUSTOMER NAME Mcf \$5.9219 09/02/2014 CUSTOMER NAME ROSE HILL ACRES, INC. 7318 09/02/2014 Mcf \$5.1877 CUSTOMER NAME SCOTTSVILLE, INC. 7349 09/02/2014 Mcf \$5.1877 N CUSTOMER NAME TATUM, INC. 7359 Ν Mcf \$5.1877 09/02/2014 TROUP, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 UNION GROVE, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME VAN, INC. 7375 09/02/2014 N Mcf \$5,1877 CUSTOMER NAME WARREN CITY, INC. 7376 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME WASKOM, INC. 7389 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME WILLS POINT, INC. 17735 \$6.0716 09/02/2014 Mcf CUSTOMER NAME AVINGER, INC. 17736 N Mcf \$6.0716 09/02/2014 CUSTOMER NAME BLOOMBURG, INC. 17738 Mcf \$6.0716 09/02/2014 N CUSTOMER NAME DOUGLASSVILLE, INC. 17739 Ν Mcf \$6.0716 09/02/2014

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS RRC TARIFF NO: 26984

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17741	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	TALCO, INC.			
7015	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, INC.		•	. , .
7027	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, INC.		, J. 121,	,, 2021
7032	N	Mcf	\$8.2873	08/01/2014
7032	14	1101	70.2075	00,01/2011

CUSTOMER NAME

NORTH CLEVELAND, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7034 Mcf \$5.4247 08/01/2014 CUSTOMER NAME BIG SANDY, INC. 7046 \$4.8092 08/01/2014 M Mcf CUSTOMER NAME BULLARD, INC. 7049 N Mcf \$5.4247 08/01/2014 CARTHAGE, INC. CUSTOMER NAME 7053 N Mcf \$8.2873 08/01/2014 CHINA, INC. CUSTOMER NAME Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME CORRIGAN, INC. 7091 08/01/2014 Mcf \$5.4247 CUSTOMER NAME EAST MOUNTAIN, INC. 7093 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME EDGEWOOD, INC. 7114 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME FRUITVALE, INC. Mcf \$8.2873 08/01/2014 GOODRICH, INC. CUSTOMER NAME 7128 Mcf \$5.4247 08/01/2014 CUSTOMER NAME GRAND SALINE, INC. 7137 \$5,4247 08/01/2014 Ν Mcf CUSTOMER NAME HALLSVILLE, INC. 08/01/2014 7139 Ν Mcf \$5.4247 CUSTOMER NAME HAWKINS, INC. 7142 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME HENDERSON, INC. 7187 \$8.2873 08/01/2014 Ν Mcf CUSTOMER NAME KIRBYVILLE, INC. 7211 Mcf \$8.2873 08/01/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 Mcf \$5.4247 08/01/2014 N NEW LONDON, INC. CUSTOMER NAME 08/01/2014 7249 Ν Mcf \$8.2873

17743

17744

LEARY, INC.

Ν

LINDEN, INC.

CUSTOMER NAME

CUSTOMER NAME

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE Mcf \$5.4247 08/01/2014 RIVERSIDE, INC. CUSTOMER NAME 7298 \$8.2873 08/01/2014 M Mcf CUSTOMER NAME ROSE HILL ACRES, INC. 7318 N Mcf \$5.4247 08/01/2014 SCOTTSVILLE, INC. CUSTOMER NAME 7349 Ν Mcf \$5.4247 08/01/2014 TATUM, INC. CUSTOMER NAME Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME TROUP, INC. 7363 08/01/2014 Mcf \$5.4247 CUSTOMER NAME UNION GROVE, INC. 7367 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME VAN, INC. 7375 Ν Mcf \$5.4247 08/01/2014 WARREN CITY, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 WASKOM, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME WILLS POINT, INC. 17735 08/01/2014 N Mcf \$6.8970 CUSTOMER NAME AVINGER, INC. 17736 08/01/2014 Ν Mcf \$6.8970 CUSTOMER NAME BLOOMBURG, INC. 17738 Ν Mcf \$6.8970 08/01/2014 CUSTOMER NAME DOUGLASSVILLE, INC. 17739 \$6.8970 08/01/2014 Mcf CUSTOMER NAME GILMER, INC. 17741 Mcf \$6.8970 08/01/2014 CUSTOMER NAME HUGHES SPRINGS, INC.

\$6.8970

\$6.8970

08/01/2014

08/01/2014

Mcf

Mcf

CUSTOMER NAME

LONE STAR, INC.

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX									
ARIFF CODE: DS	RRC TARIFF NO: 2	26984							
USTOMERS									
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE					
17745	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	LONE STAR, INC.								
17747	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	MILLER'S COVE, INC.								
17750	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	NAPLES, INC.								
17752	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	OMAHA, INC.								
17753	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	ORE CITY, INC.								
17754	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	PITTSBURGH, INC.								
17755	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	QUEEN CITY, INC.								
17757	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	UNCERTAIN, INC.								
17758	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	WINFIELD, INC.								
17759	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	WINNSBORO, INC.								
17760	N	Mcf	\$6.8970	08/01/2014					
CUSTOMER NAME	TALCO, INC.								
17739	N	Mcf	\$6.8962	07/14/2014					
CUSTOMER NAME	GILMER, INC.								
17738	N	Mcf	\$6.8962	07/14/2014					
CUSTOMER NAME	DOUGLASSVILLE, INC.								
17741	N	Mcf	\$6.8962	07/14/2014					
CUSTOMER NAME	HUGHES SPRINGS, INC.								
17743	N	Mcf	\$6.8962	07/14/2014					
CUSTOMER NAME	LEARY, INC.								
17744	N	Mcf	\$6.8962	07/14/2014					
CUSTOMER NAME	LINDEN, INC.								
17745	N	Mcf	\$6.8962	07/14/2014					

	RRC	COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17747	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	TALCO, INC.			
7015	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHINA, INC.		•	·

7318

7349

CUSTOMER NAME

CUSTOMER NAME

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TATUM, INC.

SCOTTSVILLE, INC.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7071 Mcf \$8.2866 07/14/2014 CUSTOMER NAME CORRIGAN, INC. 7091 \$5.4247 07/14/2014 Mcf CUSTOMER NAME EAST MOUNTAIN, INC. 7093 N Mcf \$5.4247 07/14/2014 EDGEWOOD, INC. CUSTOMER NAME 7114 N Mcf \$5.4247 07/14/2014 FRUITVALE, INC. CUSTOMER NAME Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME GOODRICH, INC. 7128 07/14/2014 Mcf \$5.4247 CUSTOMER NAME GRAND SALINE, INC. 7137 07/14/2014 N Mcf \$5.4247 CUSTOMER NAME HALLSVILLE, INC. 7139 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME HAWKINS, INC. Mcf \$5.4247 07/14/2014 HENDERSON, INC. CUSTOMER NAME Mcf \$8.2866 07/14/2014 CUSTOMER NAME KIRBYVILLE, INC. 7211 \$8.2866 07/14/2014 Mcf LIVINGSTON, INC. CUSTOMER NAME 7245 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME NEW LONDON, INC. 7249 Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 \$5.4247 07/14/2014 Mcf RIVERSIDE, INC. CUSTOMER NAME 7298 Mcf \$8.2866 07/14/2014 CUSTOMER NAME ROSE HILL ACRES, INC.

\$5.4247

\$5.4247

07/14/2014

07/14/2014

Mcf

Mcf

10/01/2014

CUSTOMER NAME

CUSTOMER NAME

7091

CORRIGAN, INC.

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EAST MOUNTAIN, INC.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE Mcf \$5.4247 07/14/2014 CUSTOMER NAME TROUP, INC. 7363 M \$5.4247 07/14/2014 Mcf CUSTOMER NAME UNION GROVE, INC. 7367 N Mcf \$5.4247 07/14/2014 VAN, INC. CUSTOMER NAME 7375 N Mcf \$5.4247 07/14/2014 WARREN CITY, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME WASKOM, INC. 07/14/2014 Mcf \$5.4247 CUSTOMER NAME WILLS POINT, INC. 17735 \$6.8962 07/14/2014 N Mcf CUSTOMER NAME AVINGER, INC. 17736 Ν Mcf \$6.8962 07/14/2014 CUSTOMER NAME BLOOMBURG, INC. Mcf \$5.1877 10/01/2014 ARP, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME BECKVILLE, INC. 7032 \$5.9218 10/01/2014 Mcf CUSTOMER NAME BEVIL OAKS, INC. 7034 10/01/2014 Ν Mcf \$5.1877 CUSTOMER NAME BIG SANDY, INC. 7046 Ν Mcf \$4.9916 10/01/2014 CUSTOMER NAME BULLARD, INC. 7049 \$5.1877 10/01/2014 Mcf CARTHAGE, INC. CUSTOMER NAME 7053 Mcf \$5.9218 10/01/2014 CUSTOMER NAME CHINA, INC. 7071 N Mcf \$5.9218 10/01/2014

\$5.1877

Mcf

CUSTOMER NAME

UNION GROVE, INC.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26984 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7093 Mcf \$5.1877 10/01/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 \$5.1877 10/01/2014 N Mcf CUSTOMER NAME FRUITVALE, INC. 7126 N Mcf \$5.9218 10/01/2014 GOODRICH, INC. CUSTOMER NAME 7128 N Mcf \$5.1877 10/01/2014 GRAND SALINE, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME HALLSVILLE, INC. 7139 10/01/2014 Mcf \$5.1877 CUSTOMER NAME HAWKINS, INC. 7142 10/01/2014 N Mcf \$5.1877 CUSTOMER NAME HENDERSON, INC. 7187 Ν Mcf \$5.9218 10/01/2014 KIRBYVILLE, INC. CUSTOMER NAME Mcf \$5.9218 10/01/2014 LIVINGSTON, INC. CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME NEW LONDON, INC. 7249 10/01/2014 Mcf \$5,9218 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 10/01/2014 Ν Mcf \$5.1877 CUSTOMER NAME RIVERSIDE, INC. 7298 Ν Mcf \$5.9218 10/01/2014 CUSTOMER NAME ROSE HILL ACRES, INC. \$5.1877 10/01/2014 Mcf SCOTTSVILLE, INC. CUSTOMER NAME \$5.1877 7349 Ν Mcf 10/01/2014 CUSTOMER NAME TATUM, INC. 7359 N Mcf \$5.1877 10/01/2014 CUSTOMER NAME TROUP, INC. 10/01/2014 7363 Ν Mcf \$5.1877

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

CUCTOMEDO				
CUSTOMERS				-4
RRC CUSTOMER NO			PGA CURRENT CHARGE	
7367	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	VAN, INC.			
7375	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WASKOM, INC.			
7389	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	GILMER, INC.			
17741	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0734	10/01/2014
	LONE STAR, INC.		*****	
17747		Mcf	\$6.0734	10/01/2014
	MILLER'S COVE, INC.		40.0.01	
17750	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NAPLES, INC.	TICE	70.0731	10/01/2011
17752	N	Mcf	¢6 0721	10/01/2014
CUSTOMER NAME	N OMAHA, INC.	MCT	\$6.0734	10/01/2014
	*		** ^=- ·	
17753	N ODE CIEV INC	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	PITTSBURGH, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26984

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17755	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	TALCO, INC.			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

#### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

RCE-8 CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8

#### APPLICATION OF SCHEDULE

This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

#### MONTHLY RATE RECOVERY FACTOR:

Residential \$0.16 per bill

General Service-Small \$0.16 per bill General Service-Large \$0.16 per bill

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

#### COMPLIANCE

The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.

### BMTETXINC-2

RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622

MISC-12 PGA-11 R-2091 CITY AUTHORITY

Ames GUD10182 Anahuac GUD10182 Atlanta GUD10182 Beaumont GUD10182

Bridge City GUD10182 Center GUD10182 Clarksville City GUD10182

Cleveland GUD10182 Colmesneil GUD10182 Crockett GUD10182 Daingerfield

GUD10182 Dayton GUD10182 De Kalb GUD10182 Dibol1 GUD10182 Elkhart

GUD10182 Gladewater GUD10182 Grapeland GUD10182 Groveton GUD10182 Hooks

GUD10182 Hudson GUD10182 Huntsville GUD10182 Jacksonville GUD10182

Jasper GUD10182 Jefferson GUD10182 Kilgore GUD10182 Latexo

Jasper GUD10182 Jefferson GUD10182 Kilgore GUD10182 Latexo
GUD10182 Liberty GUD10182 Lindale GUD10182 Longview GUD10182 Lovelady

GUD10182 Lufkin GUD10182 Lumberton GUD10182 Marshall GUD10182 Maud GUD10182 Mineola GUD10182 Mt Pleasant GUD10182 Mt Vernon GUD10182 Nacogdoches GUD10182 Nederland GUD10182 New Boston GUD10182 Orange

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

#### RATE SCHEDULE SCHEDULE ID DESCRIPTION GUD10182 Overton GUD10182 Pine Forest GUD10182 Pinehurst GUD10182 Red Lick GUD10182 Rose City GUD10182 Rusk GUD10182 San Augustine GUD10182 Shepherd GUD10182 Silsbee GUD10182 Sour Lake GUD10182 Tenaha GUD10182 Timpson GUD10182 Trinity GUD10182 Tyler GUD10182 Vidor GUD10182 West Orange GUD10182 White Oak GUD10182 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Effective Date Anahuac Operation of Law May 30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of Law May 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of Law May 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of Law May 30, 2014 Mount Vernon Operation of Law May 30, 2014 Pine Forest Operation of Law May 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of Law May 30, 2014 ? The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622A-GRIP 2014 R-2091A-GRIP 2014 City Authority Effective Date Ames GUD 10345 July 14, 2014 Anahuac Operation of Law July 14, 2014 Atlanta Operation of Law July 14, 2014 Beaumont Operation of Law July 14, 2014 Bridge City Operation of Law July 14, 2014 Center GUD 10345 July 14, 2014 Clarksville City Operation of Law July 14, 2014 Cleveland Operation of Law July 14, 2014 Colmesneil GUD 10345 July 14, 2014 Crockett GUD 10345 July 14, 2014 Daingerfield Operation of Law July 14, 2014 Dayton Operation of Law July Operation of Law July 14, 2014 De Kalb Operation of Law July 14, 2014 Diboll July 14, 2014 Elkhart GUD 10345 er GUD 10345 July 14 10345 July 14, 2014 July 14, 2014 Gilmer Gladewater Operation of Law July 14, 2014 Grapeland GUD 10345 July 14, 2014 GrovetonGUD 10345July 14, 2014 HideawayOperation of LawJuly 14, 2014 HooksOperation of LawJuly Operation of Law July 14, 2014 Hooks Operation of Law Jul 2014 Hudson GUD 10345 July 14, 2014 Huntsville 14, 2014 Hudson Operation of Law July 14, 2014 Jacksonville Operation of Law July 14, 2014 JasperGUD 10345July 14, 2014 Jefferson Operation of Law July 14, 2014 Kilgore 2014 Latexo GUD 10345 Operation of Law July 14, July 14, 2014 Liberty

103430 من 10345 Operation of Law July 14, 2014 Lindale Operation of Law July 14, 2014 Longview Operation of Law July 10345 July 14, 2014 Lufkin 14, 2014 Lumberton GUD 10345 Operation of Law July 14, 2014 Maud Operation of Law July 14, 2014 Lovelady GUD Operation of Law July July 14, 2014 Marshall Operation of Law July 14, Operation of Law July 14, 2014 Mount Pleasant 2014 Mineola Operation of Law July 14, 2014 Mount Vernon Operation of Law July 14, 2014 Nacogdoches GUD 10345 July 14, 2014 Nederland Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 Overton Operation of Law July 14, 2014 Pine Forest Operation of Law July 14, 2014 Pinehurst GUD 10345 July 14, 2014 Red Lick Operation of Law July 14, 2014 Rose City Operation of Law July 14, 2014 Rusk Operation of Law July 14, July 14, 2014 Shepherd GUD 2014 San Augustine GUD 10345

10345 July 14, 2014 Silsbee Operation of Law July 14, 2014 Sour Lake Operation of Law July 14, 2014 Tenaha GUD 10345

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS	RRC TARIFF NO: 26985
DATE GOVERNAL D	
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	July 14, 2014 Timpson       GUD 10345       July 14, 2014         Trinity       GUD 10345       July 14, 2014       Tyler         Operation of Law       July 14, 2014 Vidor       GUD 10345       July 14, 2014 White Oak         Operation of Law       July 14, 2014
TA-4	The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.
	The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.
	EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas
GSLV-622A-GRIP 2014	CENTERPOINT ENERGY RESOURCES CORP.  D/B/A CENTERPOINT ENERGY ENTEX  AND CENTERPOINT ENERGY TEXAS GAS  BEAUMONT/EAST TEXAS DIVISION  RATE SHEET  GENERAL SERVICE-LARGE VOLUME  RATE SCHEDULE NO. GSLV-622A-GRIP 2014  AVAILABILITY  This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of CENTERPOINT ENERGY
	RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY (hereinafter called Company).
	APPLICATION OF SCHEDULE  This schedule is applicable to any general service customer for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$74.27;\*
- (2) Commodity Charge All Ccf @ \$0.03000
- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

### WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

\*Customer Charge \$63.75 2014 GRIP Charge 10.52 Total Customer Charge \$74.27

#### MEASUREMENT

The term cubic foot of gas for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

The term Mcf shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, Fpv, computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

#### SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claimsdelivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

#### CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder. additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

PGA-11

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY
The Monthly Rate contained in the Company's total billing to residential and
general service customers shall include the cost of natural gas purchased for
resale hereunder.

#### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

#### Definitions:

- G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.
- R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.
- DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

#### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

#### RATE ADJUSTMENT PROVISIONS

None

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX		

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7009 Mcf \$5.8033 09/02/2014 CUSTOMER NAME AMES, INC. 7010 \$5.8033 09/02/2014 M Mcf CUSTOMER NAME AMES, ENVIRONS 7016 N Mcf \$5.1877 09/02/2014 ARP, ENVIRONS CUSTOMER NAME 7025 N Mcf \$5.8033 09/02/2014 BEAUMONT, INC. CUSTOMER NAME Mcf \$5.8033 09/02/2014 CUSTOMER NAME BEAUMONT, ENVIRONS 7028 09/02/2014 Mcf \$5.1877 Ν CUSTOMER NAME BECKVILLE, ENVIRONS 7033 09/02/2014 Mcf \$5.8033 CUSTOMER NAME BEVIL OAKS, ENVIRONS 7035 Ν Mcf \$5.1877 09/02/2014 BIG SANDY, ENVIRONS CUSTOMER NAME Mcf \$5.8033 09/02/2014 BRIDGE CITY, INC. CUSTOMER NAME Mcf \$5.8033 09/02/2014 CUSTOMER NAME BRIDGE CITY, ENVIRONS 7047 \$4.9916 09/02/2014 Mcf CUSTOMER NAME BULLARD, ENVIRONS 7050 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME CARTHAGE, ENVIRONS 7051 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME CENTER, INC. \$5.1877 09/02/2014 Mcf CUSTOMER NAME CENTER, ENVIRONS 7054 Mcf \$5.8033 09/02/2014 CUSTOMER NAME CHINA, ENVIRONS 7057 Mcf \$5.1877 09/02/2014 CLARKSVILLE CITY, INC. CUSTOMER NAME 09/02/2014 7058 Mcf \$5.1877 CUSTOMER NAME CLARKSVILLE CITY, ENVIRONS

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26985		

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7061	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DIBOLL, INC.			
7092	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	ONS		
7094	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			

R	RC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
7	TARIFF CODE:	DS	RRC TARIFF NO:	26985		
C	USTOMERS					

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7127	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAND SALINE, ENVIRONS	5		
7130	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRONS	5		
7166	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	JASPER, ENVIRONS		•	•

7219

CUSTOMER NAME

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LUMBERTON, INC.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7183 Mcf \$5.1877 09/02/2014 KILGORE, INC. CUSTOMER NAME 7184 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME KILGORE, ENVIRONS 7188 N Mcf \$5.8033 09/02/2014 KIRBYVILLE, ENVIRONS CUSTOMER NAME 7202 N Mcf \$5.1877 09/02/2014 LATEXO, INC. CUSTOMER NAME Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME LATEXO, ENVIRONS 09/02/2014 Mcf \$5.8033 Ν CUSTOMER NAME LIBERTY, INC. 7206 09/02/2014 Mcf \$5.8033 N CUSTOMER NAME LIBERTY, ENVIRONS 7207 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME LINDALE, INC. Mcf \$5.1877 09/02/2014 LINDALE, ENVIRONS CUSTOMER NAME Mcf \$5.8033 09/02/2014 CUSTOMER NAME LIVINGSTON, ENVIRONS 7213 09/02/2014 N Mcf \$5,1877 CUSTOMER NAME LONGVIEW, INC. 7214 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME LONGVIEW, ENVIRONS 7215 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME LOVELADY, INC. 7216 \$5.1877 09/02/2014 Mcf LOVELADY, ENVIRONS CUSTOMER NAME \$5.1877 7217 Ν Mcf 09/02/2014 CUSTOMER NAME LUFKIN, INC. 7218 Mcf \$5.1877 09/02/2014 LUFKIN, ENVIRONS CUSTOMER NAME

\$5.8033

09/02/2014

Mcf

TARIFF CODE: DS	RRC TARIFF NO: 26			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7220	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	09/02/2014
	NACOGDOCHES, INC.		•	
7237	N	Mcf	\$5.1877	09/02/2014
	NACOGDOCHES, ENVIRONS		40.10	,,
7239	N	Mcf	\$5.8033	09/02/2014
	NEDERLAND, INC.	MCI	γ3.0033	05/02/2011
7240	N	Mcf	\$5.8033	09/02/2014
	NEDERLAND, ENVIRONS	MCI	\$5.8033	09/02/2014
			+5 4000	00/00/00/4
7246	N NEW LONDON ENVIRONS	Mcf	\$5.1877	09/02/2014
	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	PINEHURST, INC.			

R	RC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	20903		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7294	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ROSE HILL ACRES, EN	VIRONS		
7304	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
7319	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRO	NS		
7329	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TENEHA, INC.			

7387

7390

7399

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

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WHITE OAK, INC.

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LEGGETT

WILLS POINT, ENVIRONS

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7353 Mcf \$5.1877 09/02/2014 TENEHA, ENVIRONS CUSTOMER NAME 7355 \$5.1877 09/02/2014 N Mcf CUSTOMER NAME TIMPSON, INC. 7356 N Mcf \$5.1877 09/02/2014 TIMPSON, ENVIRONS CUSTOMER NAME 7357 N Mcf \$5.1877 09/02/2014 TRINITY, INC. CUSTOMER NAME N Mcf \$5.1877 09/02/2014 CUSTOMER NAME TRINITY, ENVIRONS 7360 09/02/2014 Mcf \$5.1877 CUSTOMER NAME TROUP, ENVIRONS 7361 09/02/2014 N Mcf \$4.9916 CUSTOMER NAME TYLER, INC. 7362 N Mcf \$4.9916 09/02/2014 TYLER, ENVIRONS CUSTOMER NAME Mcf \$5.1877 09/02/2014 UNION GROVE, ENVIRONS CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME VAN, ENVIRONS 7371 N Mcf \$5,8033 09/02/2014 CUSTOMER NAME VIDOR, INC. 7372 N Mcf \$5.8033 09/02/2014 CUSTOMER NAME VIDOR, ENVIRONS 7377 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME WASKOM, ENVIRONS \$5.8033 09/02/2014 Mcf WEST ORANGE, INC. CUSTOMER NAME

\$5.1877

\$5.1877

\$5.8033

09/02/2014

09/02/2014

09/02/2014

Mcf

Mcf

Mcf

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC	TARIFF NO	26985		
CUSTOMERS						

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7400	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NECHES			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26985			

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7433	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	09/02/2014
	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME		1.01	<b>43.10</b> ,,	32/02/2011
7490		Mcf	\$5.1877	09/02/2014
	N ELYSIAN FIELDS	MCT	φ3.10 <i>  </i>	09/02/2014
<u> </u>		Mar C	AE 1000	00/00/001
7491		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME				
7495		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BRONSON			
7804	Y	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	**CONFIDENTIAL**			
8766	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRONS			
8770	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	DE KALB, ENVIRONS	PICI	ŸU.U3UU	05/02/2014
	·	Maf	åC 020C	00/02/2014
8771	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIROR			
8772	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	GILMER, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT EN	ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8773	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	S		
8776	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	LONE STAR, ENVIRON	S		
8779	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MILLER'S COVE, ENV	IRONS		
8781	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	NS		
8783	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	NS		
8785	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	PITTSBURG, ENVIRON	S		
8788	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	NS		
8789	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	REDLICK, ENVIRONS			

		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8790	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	REDLICK, INC.		•	
17957	N	Mcf	\$6.0386	09/02/2014
CUSTOMER NAME	DAINGERFIELD, INC.		•	
23635	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRO		,	,,
23636	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MCLEOD, ENVIRONS	1.01	γ3.10//	55, 52, 2011
34198	N	Mcf	\$5.8033	09/02/2014
CUSTOMER NAME	NORTH CLEVELAND, ENV		75.0055	05,02,2011

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 34199 Mcf \$5.8033 09/02/2014 PINEHURST, ENVIRONS CUSTOMER NAME 34200 \$5.1877 09/02/2014 Mcf CUSTOMER NAME WARREN CITY, ENVIRONS 34201 N Mcf \$5.8033 09/02/2014 WEST ORANGE, ENVIRONS CUSTOMER NAME 34202 N Mcf \$5.1877 09/02/2014 WHITE OAK, ENVIRONS CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME HIDEAWAY, INC. 17739 CUSTOMER NAME GILMER, INC. 17740 \$6.8587 07/14/2014 N Mcf CUSTOMER NAME HOOKS, INC. 17742 Ν Mcf \$6.8587 07/14/2014 JEFFERSON, INC. CUSTOMER NAME Mcf \$6.8587 07/14/2014 CUSTOMER NAME MAUD, INC. 17748 Mcf \$6.8587 07/14/2014 CUSTOMER NAME MT. PLEASANT, INC. 17749 N Mcf \$6.8587 07/14/2014 CUSTOMER NAME MT. VERNON, INC. 17751 Ν Mcf \$6.8587 07/14/2014 CUSTOMER NAME NEW BOSTON, INC. 17756 N Mcf \$6.8587 07/14/2014 REDLICK, INC. CUSTOMER NAME 17957 \$6.8587 07/14/2014 Mcf DAINGERFIELD, INC. CUSTOMER NAME 23636 Mcf \$5.4247 07/14/2014 CUSTOMER NAME MCLEOD, ENVIRONS 34198 Mcf \$8.1205 07/14/2014

\$8.1205

07/14/2014

Mcf

NORTH CLEVELAND, ENVIRONS

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PINEHURST, ENVIRONS

CUSTOMER NAME

CUSTOMER NAME

34199

RRC C	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	Y ENTEX
TARIF	FF CODE:	DS	RRC	TARIFF NO:	26985		

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34200	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WARREN CITY, ENVIRONS			
34201	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	WEST ORANGE, ENVIRONS			
34202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS			
34594	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7009	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, ENVIRONS			
17734	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	DE KALB, INC.			
7025	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, ENVIRONS			

CUSTOMER NAME

CROCKETT, ENVIRONS

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7050 \$5.4247 07/14/2014 Ν Mcf CUSTOMER NAME CARTHAGE, ENVIRONS 7051 \$5.4247 07/14/2014 N Mcf CUSTOMER NAME CENTER, INC. 7052 N Mcf \$5.4247 07/14/2014 CENTER, ENVIRONS CUSTOMER NAME 7054 N Mcf \$8.1205 07/14/2014 CUSTOMER NAME CHINA, ENVIRONS N Mcf \$5.4247 07/14/2014 CUSTOMER NAME CLARKSVILLE CITY, INC. 7058 07/14/2014 Mcf \$5.4247 CUSTOMER NAME CLARKSVILLE CITY, ENVIRONS 7061 \$8.1205 07/14/2014 N Mcf CUSTOMER NAME CLEVELAND, INC. 7062 Ν Mcf \$8.1205 07/14/2014 CUSTOMER NAME CLEVELAND, ENVIRONS Mcf \$8.1205 07/14/2014 COLMESNEIL, INC. CUSTOMER NAME 7066 Mcf \$8.1205 07/14/2014 CUSTOMER NAME COLMESNEIL, ENVIRONS 7072 \$8.1205 07/14/2014 N Mcf CUSTOMER NAME CORRIGAN, ENVIRONS 7073 07/14/2014 Ν Mcf \$5.4247 CUSTOMER NAME CROCKETT, INC. 7074 N Mcf \$5.4247 07/14/2014

7079	N	Mcf	\$8.1205	07/14/2014	
CUSTOMER NAME	DAYTON, INC.				
7080	N	Mcf	\$8.1205	07/14/2014	
CUSTOMER NAME	DAYTON, ENVIRONS				
7083	N	Mcf	\$5.4247	07/14/2014	
CUSTOMER NAME	DIBOLL, INC.				
7084	N				
CUSTOMER NAME	DIBOLL, ENVIRONS				

TARIFF CODE: DS	RRC TARIFF NO:	20703		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7092	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EAST MOUNTAIN, ENV	/IRONS		
7094	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS	3		
7101	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FRUITVALE, ENVIRON	IS		
7122	N	Mcf	\$5.4247	07/14/2014
	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	07/14/2014
	GLADEWATER, ENVIRO		, J. 121,	,, 2021
7127	N	Mcf	\$8.1205	07/14/2014
	GOODRICH, ENVIRONS		γ0.1205	07/11/2011
7129	N	Mcf	\$5.4247	07/14/2014
	N GRAND SALINE, ENVI		\$5.4247	07/14/2014
			45.4045	05/14/0014
7130	N CDADELAND INC	Mcf	\$5.4247	07/14/2014
	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, ENVIRON	IS		
7133		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GROVETON, ENVIRONS	3		
7138	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HALLSVILLE, ENVIRO	DNS		
7140	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HENDERSON, ENVIRON	IS		
7153	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, INC.			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

CUSTOMERS				
RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7154	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRO	NS		
7166	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.4247	07/14/2014
	LATEXO, ENVIRONS		•	
7205	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME			•	
7206	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	LIBERTY, ENVIRONS		•	•
7207	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LINDALE, INC.		, J. 121.	1.,11,2011
7208	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	N LINDALE, ENVIRONS	PICI	/ F 2 F . C C	0//14/2014
7212	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	N LIVINGSTON, ENVIRONS		γο.±205	07/14/2014

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CUSTOMER NAME

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NEW LONDON, ENVIRONS

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7213 Mcf \$5.4247 07/14/2014 CUSTOMER NAME LONGVIEW, INC. 7214 \$5.4247 07/14/2014 M Mcf CUSTOMER NAME LONGVIEW, ENVIRONS 7215 N Mcf \$5.4247 07/14/2014 LOVELADY, INC. CUSTOMER NAME 7216 N Mcf \$5.4247 07/14/2014 LOVELADY, ENVIRONS CUSTOMER NAME Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME LUFKIN, INC. 7218 07/14/2014 Mcf \$5.4247 CUSTOMER NAME LUFKIN, ENVIRONS 7219 07/14/2014 N Mcf \$8.1205 CUSTOMER NAME LUMBERTON, INC. 7220 Ν Mcf \$8.1205 07/14/2014 CUSTOMER NAME LUMBERTON, ENVIRONS Mcf \$5.4247 07/14/2014 MARSHALL, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME MARSHALL, ENVIRONS 7230 07/14/2014 N Mcf \$5,4247 CUSTOMER NAME MINEOLA, INC. 7231 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME MINEOLA, ENVIRONS 7236 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME NACOGDOCHES, INC. 7237 \$5.4247 07/14/2014 Mcf NACOGDOCHES, ENVIRONS CUSTOMER NAME 7239 Mcf \$8.1205 07/14/2014 CUSTOMER NAME NEDERLAND, INC. 7240 Mcf \$8.1205 07/14/2014 N NEDERLAND, ENVIRONS CUSTOMER NAME

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ELLIS-FERGUSON FARMS

CENTRAL

DEBERRY

DODGE

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PRICE

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## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7253	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	PINE FOREST, ENVIROR	NS		
7271	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7419	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ORANGEFIELD			

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07/14/2014

07/14/2014

07/14/2014

07/14/2014

07/14/2014

07/14/2014

8769

8770

8772

8773

8774

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

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DE KALB, ENVIRONS

GILMER, ENVIRONS

HOOKS, ENVIRONS

DAINGERFIELD, ENVIRONS

DOUGLASSVILLE, ENVIRONS

HUGHES SPRINGS, ENVIRONS

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7434	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS	5		

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TARIFF CODE: DS	RRC TARIFF NO:	20905		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8775	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	S		
8776	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	LONE STAR, ENVIRON	S		
8779	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MILLER'S COVE, ENV	IRONS		
8781	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	NS		
8783	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	NS		
7299	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ROSE HILL ACRES, E	NVIRONS		
7304	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, INC			
7307	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, ENV	IRONS		
7319	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIR	ONS		
7329	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SHEPHERD, INC.			

RRC COID: 6263	COMPANY NAME: CH	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7330	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	UNION GROVE, ENVIRON	S		
7368	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	VAN, ENVIRONS			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	20903		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7371	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WILLS POINT, ENVIRO	NS		
7399	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	STOWELL			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7417 Mcf \$8.1205 07/14/2014 CUSTOMER NAME WINNIE 7418 CUSTOMER NAME MAURICEVILLE 8772 N Mcf \$6.8595 08/01/2014 CUSTOMER NAME GILMER, ENVIRONS 8773 N Mcf \$6.8595 08/01/2014

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO: 2	.0909		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8787	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX		
TARIFF CODE:	DS	RRC TARIFF NO:	26985				

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
23635	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVI	RONS		
23636	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	NORTH CLEVELAND, EN	VIRONS		
34199	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	PINEHURST, ENVIRONS	3		
34200	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WARREN CITY, ENVIRO	ONS		
34201	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	WEST ORANGE, ENVIRO	ONS		
34202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRONS	3		
34594	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7009	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME				
7025	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRON			
7035	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			

TARIFF CODE: DS	RRC TARIFF NO:	20703		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7039	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRO	NS		
7047	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, I	NC.		
7058	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, E	NVIRONS	·	
7061	N	Mcf	\$8.1213	08/01/2014
	CLEVELAND, INC.			
7062	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME			¥0.1213	00, 01, 2011
7065	N	Mcf	\$8.1213	08/01/2014
	COLMESNEIL, INC.	MCI	Ş0.1213	08/01/2014
		ME	40 1012	00/01/0014
7066	N COLMESNEIL, ENVIRON	Mcf	\$8.1213	08/01/2014
			,	00/04/555
7072	N CODDICAN ENVIDONS	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N CDOCKEES INC	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

CUSTOMER NAME

7131

7133

7134

7138

7140

7143

GRAPELAND, INC.

N

GROVETON, INC.

N

GROVETON, ENVIRONS

HALLSVILLE, ENVIRONS

HAWKINS, ENVIRONS

HENDERSON, ENVIRONS

GRAPELAND, ENVIRONS

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7083	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7092	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVI	RONS		
7094	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS	3		
7122	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRON	IS		
7127	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIR	RONS		
7130	N	Mcf	\$5.4247	08/01/2014

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$5.4247

\$5.4247

\$5.4247

\$5.4247

\$5.4247

\$5.4247

TARIFF CODE: DS	RRC TARIFF NO:	20003		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7153	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS	3		
7164	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME				
7165	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRO	ONS	•	·
7166	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME			40.1210	,, 2011
7167	N	Mcf	\$8.1213	08/01/2014
	JASPER, ENVIRONS	FICE	γ0.1213	00/01/2011
7183	N	Mcf	\$5.4247	09/01/2014
CUSTOMER NAME		MCI	\$5.4247	08/01/2014
			+5 4045	20,401,4001,4
7184	N N	Mcf	\$5.4247	08/01/2014
	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS	5		
7202		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LINDALE, ENVIRONS			

	RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 2	0900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7212	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS	3		
7239	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	<b>:</b> 26985	

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7246 Mcf \$5.4247 08/01/2014 NEW LONDON, ENVIRONS CUSTOMER NAME 7253 \$8.1213 08/01/2014 N Mcf CUSTOMER NAME ORANGE, INC. 7254 Ν Mcf \$8.1213 08/01/2014 ORANGE, ENVIRONS CUSTOMER NAME 7259 N Mcf \$5.4247 08/01/2014 OVERTON, INC. CUSTOMER NAME Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME OVERTON, ENVIRONS 7269 08/01/2014 Ν Mcf \$8.1213 CUSTOMER NAME PINE FOREST, INC. 7270 08/01/2014 N Mcf \$8.1213 CUSTOMER NAME PINE FOREST, ENVIRONS 7271 Ν Mcf \$8.1213 08/01/2014 PINEHURST, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 RIVERSIDE, ENVIRONS CUSTOMER NAME 7296 Mcf \$8.1213 08/01/2014 CUSTOMER NAME ROSE CITY, INC. 7297 \$8,1213 08/01/2014 Ν Mcf CUSTOMER NAME ROSE CITY, ENVIRONS 7299 Ν Mcf \$8.1213 08/01/2014 CUSTOMER NAME ROSE HILL ACRES, ENVIRONS 7304 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME RUSK, INC. \$5.4247 08/01/2014 Mcf RUSK, ENVIRONS CUSTOMER NAME 7306 Mcf \$5.4247 08/01/2014 CUSTOMER NAME SAN AUGUSTINE, INC. 7307 Mcf \$5.4247 08/01/2014 SAN AUGUSTINE, ENVIRONS CUSTOMER NAME 08/01/2014 7319 Ν Mcf \$5.4247 CUSTOMER NAME SCOTTSVILLE, ENVIRONS

08/01/2014

7364

CUSTOMER NAME

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UNION GROVE, ENVIRONS

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$8.1213 7329 Mcf 08/01/2014 CUSTOMER NAME SHEPHERD, INC. 7330 \$8.1213 08/01/2014 M Mcf CUSTOMER NAME SHEPHERD, ENVIRONS 7333 N Mcf \$8.1213 08/01/2014 SILSBEE, INC. CUSTOMER NAME 7334 N Mcf \$8.1213 08/01/2014 SILSBEE, ENVIRONS CUSTOMER NAME N Mcf \$8.1213 08/01/2014 CUSTOMER NAME SOUR LAKE, INC. 08/01/2014 Mcf \$8.1213 CUSTOMER NAME SOUR LAKE, ENVIRONS 7350 08/01/2014 Mcf \$5.4247 N CUSTOMER NAME TATUM, ENVIRONS 7352 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME TENEHA, INC. Mcf \$5.4247 08/01/2014 TENEHA, ENVIRONS CUSTOMER NAME Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME TIMPSON, INC. 7356 08/01/2014 N Mcf \$5,4247 CUSTOMER NAME TIMPSON, ENVIRONS 08/01/2014 7357 Ν Mcf \$5.4247 CUSTOMER NAME TRINITY, INC. 7358 N Mcf \$5.4247 08/01/2014 CUSTOMER NAME TRINITY, ENVIRONS \$5.4247 08/01/2014 Mcf TROUP, ENVIRONS CUSTOMER NAME 7361 Mcf \$4.8092 08/01/2014 CUSTOMER NAME TYLER, INC. 7362 Mcf \$4.8092 08/01/2014 TYLER, ENVIRONS CUSTOMER NAME

\$5.4247

Mcf

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7368	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WILLS POINT, ENVIRO	NS		
7399	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	EVADALE			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY E	SNTEX
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7416	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$8.1213	08/01/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS	3		
7430	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BRONSON			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7804	Y	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	**CONFIDENTIAL**			
8766	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS	S		
8769	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVI	RONS		
8770	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8595	08/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENV	IRONS		
7804	Y	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	**CONFIDENTIAL**			
23635	N	Mcf	\$8.1205	07/14/2014
CUSTOMER NAME	MAURICEVILLE, ENVI	RONS		
8785	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS	S		
8788	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	QUEEN CITY, ENVIROR	NS		
8789	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS	S		
8791	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS	S		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8807	N	Mcf	\$6.8587	07/14/2014
CUSTOMER NAME	TALCO, ENVIRONS			
7009	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRONS			
7047	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			<del>.</del>
7054	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CHINA, ENVIRONS	1.01	γ3.003 <u>2</u>	10,01,2011
7057	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, INC		γυ. το ι ι	10/01/2011

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7058	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		
7061	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS	5		
7072	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7092	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	RONS		
7094	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, INC.			

TARIFF CODE: DS	RRC TARIFF NO: 26	5985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7123	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIRON	S		
7130	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRON	S		
7166	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	JASPER, INC.			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26985			

TARIFF CODE: DS	RRC TARIFF NO: 2	6985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7167	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			

7270

PINE FOREST, ENVIRONS

CUSTOMER NAME

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

PGA CURRENT CHARGE	
PGA CURRENT CHARGE	
ron continue chance	PGA EFFECTIVE DATE
\$5.8032	10/01/2014
\$5.8032	10/01/2014
\$5.1877	10/01/2014
\$5.1877	10/01/2014
\$5.1877	10/01/2014
\$5.1877	10/01/2014
\$5.1877	10/01/2014
\$5.1877	10/01/2014
\$5.8032	10/01/2014
\$5.8032	10/01/2014
\$5.1877	10/01/2014
\$5.8032	10/01/2014
\$5.8032	10/01/2014
\$5.1877	10/01/2014
\$5.1877	10/01/2014
\$5.8032	10/01/2014
	\$5.8032

\$5.8032

10/01/2014

Mcf

TARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7271	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRON	IS		
7296	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRON	IS		
7299	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, E	NVIRONS		
7304	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC	·.		
7307	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, ENV	IRONS		
7319	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIR	ONS		
7329	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS	}		
7333	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SOUR LAKE, ENVIRON	īS		
7350	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TATUM, ENVIRONS			

7390

WILLS POINT, ENVIRONS

CUSTOMER NAME

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

CARIFF CODE: DS	RRC TARIFF NO:	26985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7352	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	UNION GROVE, ENVIRO	NS		
7368	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, INC.			

\$5.1877

10/01/2014

Mcf

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26985			

TARIFF CODE: DS	RRC TARIFF NO:	20703		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7399	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	10/01/2014

10/01/2014

8771

CUSTOMER NAME

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DOUGLASSVILLE, ENVIRONS

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26985 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.1877 10/01/2014 7430 Mcf CUSTOMER NAME NECHES 7433 \$5.1877 10/01/2014 Mcf CUSTOMER NAME PRICE 7434 N Mcf \$5.1877 10/01/2014 CUSTOMER NAME REDLAND 7440 Mcf \$4.9916 10/01/2014 CUSTOMER NAME SWAN Ν Mcf \$4.9916 10/01/2014 CUSTOMER NAME SYLVAN-HARMONY 7488 10/01/2014 Mcf \$5.1877 CUSTOMER NAME FULLER SPRINGS 7489 \$5.1877 10/01/2014 Mcf Ν CUSTOMER NAME EASTHAM FARM 10/01/2014 7490 Ν Mcf \$5.1877 CUSTOMER NAME ELYSIAN FIELDS Mcf \$5.1877 10/01/2014 JONESVILLE CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME BRONSON 7804 \$5,1877 10/01/2014 Mcf CUSTOMER NAME \*\*CONFIDENTIAL\*\* 8766 10/01/2014 N Mcf \$6.0404 CUSTOMER NAME ATLANTA, ENVIRONS 8767 Ν Mcf \$6.0404 10/01/2014 CUSTOMER NAME AVINGER, ENVIRONS 8768 \$6.0404 10/01/2014 Ν Mcf BLOOMBURG, ENVIRONS CUSTOMER NAME 8769 Mcf \$6.0404 10/01/2014 CUSTOMER NAME DAINGERFIELD, ENVIRONS 8770 Mcf \$6.0404 10/01/2014 CUSTOMER NAME DE KALB, ENVIRONS

\$6.0404

Mcf

TARIFF CODE: DS	RRC TARIFF NO:	20985		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8772	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	S		
8776	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	LONE STAR, ENVIRON	S		
8779	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MILLER'S COVE, ENV	IRONS		
8781	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	NS		
8783	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	NS		
8785	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRON	S		
8788	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	NS		

		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8789	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0404	10/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRON	IS		
23636	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26985

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34198	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, E	NVIRONS		
34199	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	PINEHURST, ENVIRON	S		
34200	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, ENVIR	ONS		
34201	N	Mcf	\$5.8032	10/01/2014
CUSTOMER NAME	WEST ORANGE, ENVIR	ONS		
34202	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRON	'S		
34594	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

M Other(with detailed explanation)

OTHER TYPE DESCRIPTION Large Volume Customer

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

### RATE SCHEDULE

### SCHEDULE ID DESCRIPTION

RCE-8 CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8

#### APPLICATION OF SCHEDULE

This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

### MONTHLY RATE RECOVERY FACTOR:

Residential \$0.16 per bill

General Service-Small \$0.16 per bill General Service-Large \$0.16 per bill

### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

### COMPLIANCE

The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon

Page 423 of 543

TA-4

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

#### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

#### BMTETXINC-2

RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 CITY AUTHORITY GUD10182 Beaumont GUD10182 Anahuac GUD10182 Atlanta GUD10182 Bridge City GUD10182 Center GUD10182 Clarksville City GUD10182 GUD10182 Colmesneil GUD10182 Crockett GUD10182 Daingerfield GUD10182 Dayton GUD10182 De Kalb GUD10182 Diboll GUD10182 Elkhart GUD10182 Gladewater GUD10182 Grapeland GUD10182 Groveton GUD10182 Hooks GUD10182 Hudson GUD10182 Huntsville GUD10182 Jacksonville Jasper GUD10182 Jefferson GUD10182 Kilgore GUD10182 Latexo GUD10182 Liberty GUD10182 Lindale GUD10182 Longview GUD10182 Lovelady GUD10182 Maud GUD10182 Lufkin GUD10182 Lumberton GUD10182 Marshall GUD10182 Mineola GUD10182 Mt Pleasant GUD10182 Mt Vernon GUD10182 Nacogdoches GUD10182 Nederland GUD10182 New Boston GUD10182 Orange GUD10182 Overton GUD10182 Pine Forest GUD10182 Pinehurst GUD10182 Red GUD10182 Rose City GUD10182 Rusk GUD10182 San Augustine GUD10182 Shepherd GUD10182 Silsbee GUD10182 Sour Lake GUD10182 Tenaha GUD10182 Timpson GUD10182 Trinity GUD10182 Tyler GUD10182 Vidor GUD10182 West Orange GUD10182 White Oak GUD10182 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Effective Date Anahuac Operation of Law May Authority 30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of Law May 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of Law May 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of Law May 30, 2014 Mount Vernon Operation of Law May 30, 2014 Pine Forest Operation of Law May 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of Law May 30, 2014 ? The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622A-GRIP 2014 R-2091A-GRIP 2014 City Effective Date Ames GUD 10345 July 14, 2014 Anahuac Operation of Law July 14, 2014 Atlanta Operation of Law July 14, 2014 Beaumont Operation of Law July 14, 2014 Bridge City Operation of Law July 14, 2014 Center GUD 10345 July 14, 2014 Clarksville City Operation of Law July 14, 2014 Cleveland Operation of Law July 14, 2014 Colmesneil GUD 10345 July

July 14, 2014 Daingerfield

GUD 10345

14, 2014 Crockett

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
GSS-2091A-GRIP 2014	Operation of Law July 14, 2014 Dayton Operation of Law July 14, 2014 Diboll GUD 10345  July 14, 2014 Gilmer GUD 10345  July 14, 2014 Groveton GUD 10345  July 14, 2014 Hudsaway Operation of Law July 14, 2014 Hooks Operation of Law July 14, 2014 Hudsaway Operation of Law July 14, 2014 Hooks Operation of Law July 14, 2014 Hudsaway Operation of Law July 14, 2014 Jacksonville Operation of Law July 14, 2014  Jasper GUD 10345  Operation of Law July 14, 2014 Kilgore Operation of Law July 14, 2014 Liberty Operation of Law July 14, 2014 Limitale Operation of Law July 14, 2014 Mand Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of Law July 14, 2014 New Boston Operation of Law July 14, 2014 Orange Operation of

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$25.65;\*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.06440

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.06475

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.06572

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

### PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

\*Customer Charge \$23.75 2014 GRIP Charge 1.90 Total Customer Charge \$25.65

### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

PGA-11

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

#### RATE SCHEDULE

### SCHEDULE ID

#### DESCRIPTION

#### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

#### Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

RATE SCHEDULE

SCHEDULE ID

### DESCRIPTION

purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

### RATE ADJUSTMENT PROVISIONS

None

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO:	20900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7094	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7026	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS	3		
7035	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRON	IS		
7101	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, INC.			
7047	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CLARKSVILLE CITY, IN	IC.		
7058	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	IVIRONS		
7061	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			

	RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 2	20900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7065	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DIBOLL, INC.			
7102	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7084	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIR	ONS		
7039	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRON	S		
7047	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CHINA, ENVIRONS			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7057	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CLARKSVILLE CITY,	INC.		
7058	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CLARKSVILLE CITY,	ENVIRONS		
7061	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CLEVELAND, ENVIRON	IS		
7065	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME				
7066	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME				. , .
7072	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME			7777==-	,,
7073	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME		rio I	Ψ3.1077	05/02/2011
7074	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME			\$5.10//	09/02/2014
			#F 0010	00 (00 (0014
7079	N DAYTON INC	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME				
7080	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EAST MOUNTAIN, ENV	VIRONS		
7094	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS	3		
7101	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELKHART, ENVIRONS	-		. , .

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7115	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAND SALINE, ENVIRO	NS		
7130	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	09/02/2014
	GRAPELAND, ENVIRONS		•	
7133	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME				
7134	N	Mcf	\$5.1877	09/02/2014
	GROVETON, ENVIRONS	1101	Ψ3.1077	03/02/2011
7138	N	Mcf	\$5.1877	09/02/2014
	HALLSVILLE, ENVIRONS		\$3.1077	03/02/2014
			AF 1077	00/00/0014
7140	N HAWKINS, ENVIRONS	Mcf	\$5.1877	09/02/2014
7143		Mcf	\$5.1877	09/02/2014
	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, INC.			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7165	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRO	NS		
7166	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.9219	09/02/2014
	KIRBYVILLE, ENVIRONS		40.7227	22, 22, 2022
7202	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME		PICI	γJ.10//	05/02/2011
	N	M-E	\$5.1877	09/02/2014
7203	N LATEXO, ENVIRONS	Mcf	\$5.18//	09/02/2014
7205	N I I DEDENIA TING	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LOVELADY, ENVIRONS		73.1077	05,02,2011

7260

CUSTOMER NAME

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OVERTON, ENVIRONS

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7217 Mcf \$5.1877 09/02/2014 CUSTOMER NAME LUFKIN, INC. 7218 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME LUFKIN, ENVIRONS 7219 N Mcf \$5.9219 09/02/2014 LUMBERTON, INC. CUSTOMER NAME 7220 N Mcf \$5.9219 09/02/2014 LUMBERTON, ENVIRONS CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME MARSHALL, INC. 09/02/2014 Mcf \$5.1877 CUSTOMER NAME MARSHALL, ENVIRONS 7230 09/02/2014 Ν Mcf \$5.1877 CUSTOMER NAME MINEOLA, INC. 7231 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME MINEOLA, ENVIRONS Mcf \$5.1877 09/02/2014 NACOGDOCHES, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME NACOGDOCHES, ENVIRONS 7239 09/02/2014 Mcf \$5,9219 CUSTOMER NAME NEDERLAND, INC. 7240 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME NEDERLAND, ENVIRONS 7246 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME NEW LONDON, ENVIRONS \$5.9219 09/02/2014 Mcf CUSTOMER NAME ORANGE, INC. 7254 Mcf \$5.9219 09/02/2014 CUSTOMER NAME ORANGE, ENVIRONS 7259 N Mcf \$5.1877 09/02/2014 OVERTON, INC. CUSTOMER NAME

\$5.1877

09/02/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7269 Mcf \$5.9219 09/02/2014 PINE FOREST, INC. CUSTOMER NAME 7270 \$5.9219 09/02/2014 Mcf CUSTOMER NAME PINE FOREST, ENVIRONS 7271 N Mcf \$5.9219 09/02/2014 PINEHURST, INC. CUSTOMER NAME 7294 Ν Mcf \$5.1877 09/02/2014 RIVERSIDE, ENVIRONS CUSTOMER NAME Mcf \$5.9219 09/02/2014 CUSTOMER NAME ROSE CITY, INC. 09/02/2014 Mcf \$5.9219 CUSTOMER NAME ROSE CITY, ENVIRONS 7299 09/02/2014 Mcf \$5.9219 CUSTOMER NAME ROSE HILL ACRES, ENVIRONS 7304 Ν Mcf \$5.1877 09/02/2014 RUSK, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 RUSK, ENVIRONS CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME SAN AUGUSTINE, INC. 7307 09/02/2014 Mcf \$5,1877 CUSTOMER NAME SAN AUGUSTINE, ENVIRONS 7319 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME SCOTTSVILLE, ENVIRONS 7329 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME SHEPHERD, INC. \$5.9219 09/02/2014 Ν Mcf SHEPHERD, ENVIRONS CUSTOMER NAME 7333 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME SILSBEE, INC. 7334 Mcf \$5.9219 09/02/2014 N

\$5.9219

09/02/2014

Mcf

SILSBEE, ENVIRONS

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SOUR LAKE, INC.

CUSTOMER NAME

CUSTOMER NAME

7339

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7340 Mcf \$5.9219 09/02/2014 SOUR LAKE, ENVIRONS CUSTOMER NAME 7350 \$5.1877 09/02/2014 Mcf CUSTOMER NAME TATUM, ENVIRONS 7352 N Mcf \$5.1877 09/02/2014 TENEHA, INC. CUSTOMER NAME

TARIFF CODE: DS	RRC TARIFF NO:	20300		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7387	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WILLS POINT, ENVIR	ONS		
7399	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME				
7416	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	STOWELL		•	
7417	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ORANGEFIELD		,	,.,
7421	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTRAL	PIC L	¥3.±0//	07,02/2011
7422	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DEBERRY			

	RRC COID	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 20	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7423	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME				
7441	N	Mcf	\$4.9916	09/02/2014
	SYLVAN-HARMONY		•	
7488	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME			*****	,,
7490	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME			*****	,,
7491	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME		PICE	Ψ3.1077	05/02/2011
		Mcf	\$5.1877	00/02/2014
7495 CUSTOMER NAME		MCT	Ş3.18//	09/02/2014
		W., C	AC 0516	00/00/0014
	N ATLANTA, ENVIRONS	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME				
8767	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRON	S		
8770	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DE KALB, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8771	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DOUGLASSVILLE, ENV	IRONS		
8772	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS	S		
8776	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LEARY, ENVIRONS		•	
8777	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LINDEN, ENVIRONS	02	40.0.20	,, 2021
8778	N	Mcf	\$6.0716	09/02/2014
	LONE STAR, ENVIRONS		¥0.0710	03,02,2011
8779	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, ENVIRONS	MCI	\$0.0710	09/02/2014
8780	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MILLER'S COVE, ENV		\$0.0710	09/02/2014
			AC 0716	00/00/0014
8781	N MT. PLEASANT, ENVI	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME				
8782	N NEW MEDICAL ENGINEER	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	·			
8783	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	NS		
8785	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS	S		

TARIFF CODE: DS	RRC TARIFF NO: 2	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8788	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRO	NS		

CUSTOMER NAME

MCLEOD, ENVIRONS

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO:	26986		
	RRC TARTEF NO:	20900		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
23636	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NORTH CLEVELAND, E	NVIRONS		
34199	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINEHURST, ENVIRON	IS		
34200	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WARREN CITY, ENVIR	ONS		
34201	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME				
34202	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, ENVIRON		Ψ3.1077	09/02/2011
	·		AF 1077	00/00/0014
34594	N INTERNAL THE	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME				
17739				
CUSTOMER NAME	GILMER, INC.			
17740	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. VERNON, INC.	-		, , - <del>-</del>
17751	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NEW BOSTON, INC.	MCI	ŸU.UJUZ	01/14/2014
		pr£	åc 00c0	07/14/0014
17756	N N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23636	N	Mcf	\$5.4247	07/14/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

7009

7010

7016

7025

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7033

CUSTOMER NAME

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AMES, ENVIRONS

ARP, ENVIRONS

N

BEAUMONT, INC.

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N

BEAUMONT, ENVIRONS

BECKVILLE, ENVIRONS

BEVIL OAKS, ENVIRONS

AMES, INC.

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34198	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NORTH CLEVELAND,	ENVIRONS		
34199	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINEHURST, ENVIRO	ONS		
34200	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WARREN CITY, ENV	IRONS		
34201	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WEST ORANGE, ENV	IRONS		
34202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, ENVIR	ONS		
34594	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7009	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, INC.			
1				

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$5.9219

\$5.9219

\$5.1877

\$5.9219

\$5.9219

\$5.1877

\$5.9219

7028

CUSTOMER NAME

N

BECKVILLE, ENVIRONS

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
	RRC TARIFF NO:			
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7035	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	BIG SANDY, ENVIRON	S		
7038	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
23635	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVI	RONS		
23636	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NORTH CLEVELAND, E	NVIRONS		
34199	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINEHURST, ENVIRON	S		
34200	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WARREN CITY, ENVIR	ONS		
34201	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	WEST ORANGE, ENVIR	ONS		
34202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRON	S		
34594	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			
17957	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
7009	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			

\$5.4247

08/01/2014

Mcf

7065

7066

7072

7073

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

N

COLMESNEIL, INC.

COLMESNEIL, ENVIRONS

CORRIGAN, ENVIRONS

N

CROCKETT, INC.

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CH	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 2	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7033	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRON	S		
7047	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME				
7051	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME		nor	γ3.121 <i>1</i>	00/01/2011
7052		Mcf	\$5.4247	08/01/2014
	CENTER, ENVIRONS	MCI	γ3.121/	00/01/2014
7054		M. F	40.0072	00/01/0014
CUSTOMER NAME	N CHINA, ENVIRONS	Mcf	\$8.2873	08/01/2014
	·			
7057	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, IN			
7058		Mcf	\$5.4247	08/01/2014
	CLARKSVILLE CITY, EN	VIRONS		
	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
5065				

\$8.2873

\$8.2873

\$8.2873

\$5.4247

08/01/2014

08/01/2014

08/01/2014

08/01/2014

Mcf

Mcf

Mcf

Mcf

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7074	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVI	RONS		
7094	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRON	S		
7127	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIR	ONS		
7130	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GROVETON, INC.			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26986			

TARIFF CODE: DS	RRC TARIFF NO: 2	6986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7134	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRO	NS		
7166	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	JASPER, INC.		·	
7167	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME			,	. , .
7183	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	KILGORE, INC.		•	
7184	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	KILGORE, ENVIRONS		,	,,
7188	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS		40.20.0	,, 2011
7202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LATEXO, INC.	PICE	γJ. 1Δ1/	00/01/2011
7203	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	N LATEXO, ENVIRONS	MCT	Ş3.424 <i>1</i>	00/01/2014
CODIONIA NAME	LATERO, ENVINOND			

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7205	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRON	S		
7213	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	08/01/2014

MINEOLA, ENVIRONS

CUSTOMER NAME

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7236 Mcf \$5.4247 08/01/2014 NACOGDOCHES, INC. CUSTOMER NAME 7237 \$5.4247 08/01/2014 Mcf CUSTOMER NAME NACOGDOCHES, ENVIRONS 7239 N Mcf \$8.2873 08/01/2014 NEDERLAND, INC. CUSTOMER NAME 7240 N Mcf \$8.2873 08/01/2014 NEDERLAND, ENVIRONS CUSTOMER NAME Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME NEW LONDON, ENVIRONS 7253 08/01/2014 Mcf \$8.2873 Ν CUSTOMER NAME ORANGE, INC. 7254 \$8.2873 08/01/2014 Mcf N CUSTOMER NAME ORANGE, ENVIRONS 7259 Ν Mcf \$5.4247 08/01/2014 OVERTON, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 OVERTON, ENVIRONS CUSTOMER NAME Mcf \$8.2873 08/01/2014 CUSTOMER NAME PINE FOREST, INC. 7270 \$8.2873 08/01/2014 Mcf CUSTOMER NAME PINE FOREST, ENVIRONS 7271 Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME PINEHURST, INC. 7294 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME RIVERSIDE, ENVIRONS 7296 \$8.2873 08/01/2014 Mcf

Mcf

Mcf

Mcf

ROSE CITY, INC.

N

Ν

RUSK, INC.

ROSE CITY, ENVIRONS

ROSE HILL ACRES, ENVIRONS

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7297

7299

7304

\$8.2873

\$8.2873

\$5.4247

08/01/2014

08/01/2014

08/01/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Y ENTEX	
						_
TADIFF CODE.	סמ	DDC TADIER NO.	26986			

TARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS  RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7305	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC			
7307	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, ENV	IRONS		
7319	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIR	ONS		
7329	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SOUR LAKE, ENVIRON	S		
7350	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TRINITY, ENVIRONS			

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX
TARIFF CODE: DS	RRC TARIFF NO:	26986

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7360	N	Mcf		08/01/2014
CUSTOMER NAME			7-7	,,
7361	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME		nor	Ψ1.002 <u>2</u>	00/01/2011
7362		Mcf	\$4.8092	08/01/2014
	TYLER, ENVIRONS	MCI	Ş¥.0092	00/01/2014
		wE	AF 4047	00/01/0014
7364	N UNION GROVE, ENVIRO	Mcf	\$5.4247	08/01/2014
7368		Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME				
7372	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WILLS POINT, ENVIRO	DNS		
7399	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME			,	,,
7400		Mcf	\$8.2873	08/01/2014
CUSTOMER NAME		1101	γο.2075	30,01,2011
7401	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	N SARATOGA	MCT	φ0.20/3	00/01/2014
			+0 6	00/05/25
7405	N CHOPK CAPPENS	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ANAHUAC, INC			

CUSTOMER NAME

FULLER SPRINGS

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7409 \$8.2873 08/01/2014 Mcf CUSTOMER NAME ANAHUAC, ENVIRONS 7410 \$8.2873 08/01/2014 M Mcf CUSTOMER NAME BEAUXART GARDENS 7411 N Mcf \$8.2873 08/01/2014 CUSTOMER NAME CHEEK 7412 Mcf \$8.2873 08/01/2014 CUSTOMER NAME EVADALE Mcf \$8.2873 08/01/2014 CUSTOMER NAME STOWELL 7417 08/01/2014 Mcf \$8.2873 CUSTOMER NAME WINNIE 7419 \$8.2873 08/01/2014 Mcf N CUSTOMER NAME ORANGEFIELD 08/01/2014 7421 Ν Mcf \$5.4247 CUSTOMER NAME CENTRAL Mcf \$5.4247 08/01/2014 CUSTOMER NAME DEBERRY Mcf \$5.4247 08/01/2014 CUSTOMER NAME DODGE 7424 \$5,4247 08/01/2014 Ν Mcf ELLIS-FERGUSON FARMS CUSTOMER NAME 7430 08/01/2014 Ν Mcf \$5.4247 CUSTOMER NAME NECHES 7433 N Mcf \$5.4247 08/01/2014 CUSTOMER NAME PRICE 7434 \$5.4247 08/01/2014 Mcf CUSTOMER NAME REDLAND \$4.8092 7440 Ν Mcf 08/01/2014 CUSTOMER NAME SWAN 7441 Mcf \$4.8092 08/01/2014 CUSTOMER NAME SYLVAN-HARMONY 7488 08/01/2014 Ν Mcf \$5.4247

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	20300		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7489	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRO	ONS		
8770	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVI	RONS		
8772	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HUGHES SPRINGS, ENV	IRONS		
8775	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LONE STAR, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8779	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MILLER'S COVE, ENV	IRONS		
8781	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	NS		
8783	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	NS		
8785	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS	1		
8787	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRON	IS		
8788	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	NS		
8789	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRON	IS		
8791	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS	;		
8792	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRON	IS		
8807	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DE KALB, INC.			

7131

7133

7134

GRAPELAND, ENVIRONS

GROVETON, ENVIRONS

N

GROVETON, INC.

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

PPC COTD: 6263	COMPANY NAME: CE	NTEDDOTNT ENE	DCV ENTEV	
	RRC TARIFF NO: 2		NGI ENIEA	
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17740	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, INC.			
23635	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRON	TS .		
7115	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAND SALINE, ENVIRON	rs		
7130	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	GRAPELAND, INC.			

\$5.4247

\$5.4247

\$5.4247

07/14/2014

07/14/2014

07/14/2014

Mcf

Mcf

Mcf

CUSTOMER NAME

LIBERTY, INC.

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	
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TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7138 Mcf \$5.4247 07/14/2014 CUSTOMER NAME HALLSVILLE, ENVIRONS 7140 \$5.4247 07/14/2014 M Mcf CUSTOMER NAME HAWKINS, ENVIRONS 7143 N Mcf \$5.4247 07/14/2014 HENDERSON, ENVIRONS CUSTOMER NAME 7153 N Mcf \$5.4247 07/14/2014 HUDSON, INC. CUSTOMER NAME Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME HUDSON, ENVIRONS 7157 07/14/2014 N Mcf \$5.4247 CUSTOMER NAME HUNTSVILLE, INC. 7158 07/14/2014 Mcf \$5.4247 CUSTOMER NAME HUNTSVILLE, ENVIRONS 7164 Mcf \$5.4247 07/14/2014 JACKSONVILLE, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 JACKSONVILLE, ENVIRONS CUSTOMER NAME Mcf \$8.2866 07/14/2014 CUSTOMER NAME JASPER, INC. 7167 \$8.2866 07/14/2014 N Mcf CUSTOMER NAME JASPER, ENVIRONS 7183 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME KILGORE, INC. 7184 N Mcf \$5.4247 07/14/2014 CUSTOMER NAME KILGORE, ENVIRONS \$8.2866 07/14/2014 Mcf CUSTOMER NAME KIRBYVILLE, ENVIRONS 7202 Mcf \$5.4247 07/14/2014 CUSTOMER NAME LATEXO, INC. 7203 Mcf \$5.4247 07/14/2014 LATEXO, ENVIRONS CUSTOMER NAME 07/14/2014 7205 Ν Mcf \$8.2866

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

CUSTOMERS

RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE

7206 N Mof \$8,2866 07/14/2014

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7206	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			
7225	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NACOGDOCHES, INC.			

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7237	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRON	S		
7239	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINE FOREST, ENVIRON	S		
7271	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ROSE HILL ACRES, ENV	IRONS		
7304	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	20980		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7306	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, INC			
7307	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, ENV	IRONS		
7319	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIR	ONS		
7329	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SOUR LAKE, ENVIRON	S		
7350	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	TROUP, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO:	26986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7361	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	UNION GROVE, ENVIRO	NS		
7368	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WILLS POINT, ENVIRO	ONS		
7399	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS		,	- , ,

07/14/2014

07/14/2014

07/14/2014

07/14/2014

07/14/2014

07/14/2014

07/14/2014

07/14/2014

CUSTOMER NAME

7424

7430

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7434

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7441

7488

DODGE

NECHES

PRICE

REDLAND

SWAN

N

Ν

N

Ν

SYLVAN-HARMONY

Ν

FULLER SPRINGS

ELLIS-FERGUSON FARMS

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7410 Mcf \$8.2866 07/14/2014 CUSTOMER NAME BEAUXART GARDENS 7411 \$8.2866 07/14/2014 Mcf CUSTOMER NAME CHEEK 7412 N Mcf \$8.2866 07/14/2014 CUSTOMER NAME EVADALE 7416 Mcf \$8.2866 07/14/2014 CUSTOMER NAME STOWELL Mcf \$8.2866 07/14/2014 CUSTOMER NAME WINNIE 7418 CUSTOMER NAME MAURICEVILLE 7419 07/14/2014 Mcf \$8.2866 N CUSTOMER NAME ORANGEFIELD 7421 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME CENTRAL Mcf \$5.4247 07/14/2014 CUSTOMER NAME DEBERRY

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$5.4247

\$5,4247

\$5.4247

\$5.4247

\$5.4247

\$4.8092

\$4.8092

\$5.4247

RI	RC C	DID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	20900		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7489	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRO	ONS		
8770	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVI	RONS		
8772	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HUGHES SPRINGS, ENV	IRONS		
8775	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS			
8776	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LONE STAR, ENVIRONS			

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8779	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MILLER'S COVE, ENV	/IRONS		
8781	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	IRONS		
8782	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	ONS		
8783	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8962	07/14/2014
	NEW BOSTON, ENVIRO		,	. , .,
8785		Mcf	\$6.8962	07/14/2014
	OMAHA, ENVIRONS	PICI	ŸO.090Z	07/11/2011
	N	M-E	åC 00C0	07/14/0014
8786	N ORE CITY, ENVIRONS	Mcf	\$6.8962	07/14/2014
			+5.0050	05/44/004
8787	N DIEMODING ENVIRON	Mcf	\$6.8962	07/14/2014
	PITTSBURG, ENVIRON			
8788	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	ONS		
8789	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	UNCERTAIN, ENVIRON	NS .		
8791	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINFIELD, ENVIRONS	5		
8792	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINNSBORO, ENVIRON	IS		
8807	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DE KALB, INC.	-101	40.0002	2., 21, 2021

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7009	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.9218	10/01/2014
	BEVIL OAKS, ENVIRONS		,	-,,
7035	N	Mcf	\$5.1877	10/01/2014
	BIG SANDY, ENVIRONS		¥3.1077	10, 01, 2011
7038	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME		FICI	QJ.JZ10	10/01/2014
		M-F	åF 0010	10/01/2014
7039 CUSTOMER NAME	N BRIDGE CITY, ENVIRON	Mcf	\$5.9218	10/01/2014
7047	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, IN	rc.		
7058	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		

RC COID: 6263	COMPANY NAME: C	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7061	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS	3		
7072	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	DAYTON, INC.		·	
7080	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, INC.		4-1	
7084	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, ENVIRONS	1101	γ3.10//	10,01,2011
7092	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVI		γJ.1077	10/01/2011
7094	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS	PICL	γυ. 10 <i>11</i>	10/01/2014
	· · · · · · · · · · · · · · · · · · ·	Maf	čE 1077	10/01/2014
7101 CUSTOMER NAME	N ELKHART, INC.	Mcf	\$5.1877	10/01/2014
		M E	ÅE 1000	10/01/0014
7102 CUSTOMER NAME	N PIKUNDT FMIIDONS	Mcf	\$5.1877	10/01/2014
	ELKHART, ENVIRONS			
7115	N EDITEWALE ENVIRONS	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	10/01/2014

GLADEWATER, INC.

CUSTOMER NAME

RRC COID: 6263 COMPANY NAME: CENTER	RPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 26	5986		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7123	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS			
7127	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIRON	S		
7130	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRON	S		
7166	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	JASPER, INC.			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT ENERGY ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26986	

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
RRC CUSTOMER NO		Mcf		10/01/2014
		MCT	\$2.9 <u>7</u> 18	10/01/2014
	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.1877	10/01/2014
	LATEXO, ENVIRONS		43.13	
7205	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME		MCT	φ3.9 <u>2</u> 10	10/01/2014
	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME			,	-,,
7214		Mcf	\$5.1877	10/01/2014
	N LONGVIEW, ENVIRONS	MCT	\$3.10 <i>11</i>	10/01/2014
7215	N N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX						
	RRC TARIFF NO: 2	6986				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
7219	N	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	LUMBERTON, INC.					
7220	N	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	LUMBERTON, ENVIRONS					
7225	N	Mcf	\$5.1877	10/01/2014		
CUSTOMER NAME	MARSHALL, INC.					
7226	N	Mcf	\$5.1877	10/01/2014		
CUSTOMER NAME	MARSHALL, ENVIRONS					
7230	N	Mcf	\$5.1877	10/01/2014		
CUSTOMER NAME	MINEOLA, INC.		•			
7231	N	Mcf	\$5.1877	10/01/2014		
CUSTOMER NAME	MINEOLA, ENVIRONS					
7236	N	Mcf	\$5.1877	10/01/2014		
CUSTOMER NAME	NACOGDOCHES, INC.	1101	γ3.1077	10,01,2011		
7237		Mcf	ÅE 1077	10/01/2014		
CUSTOMER NAME	N NACOGDOCHES, ENVIRONS		\$5.1877	10/01/2014		
7239	N NEDEDLIND ING	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	NEDERLAND, INC.					
7240	N	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	NEDERLAND, ENVIRONS					
7246	N	Mcf	\$5.1877	10/01/2014		
CUSTOMER NAME	NEW LONDON, ENVIRONS					
7253	N	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	ORANGE, INC.					
7254	N	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	ORANGE, ENVIRONS					
7259	N	Mcf	\$5.1877	10/01/2014		
CUSTOMER NAME	OVERTON, INC.					
7260	N	Mcf	\$5.1877	10/01/2014		
CUSTOMER NAME	OVERTON, ENVIRONS					
7269	N	Mcf	\$5.9218	10/01/2014		
CUSTOMER NAME	PINE FOREST, INC.					
7270	N	Mcf	\$5.9218	10/01/2014		
CITCHOLOR		~				

PINE FOREST, ENVIRONS

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

7334

7339

7340

7350

SILSBEE, INC.

N

SILSBEE, ENVIRONS

SOUR LAKE, INC.

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N

TATUM, ENVIRONS

SOUR LAKE, ENVIRONS

#### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS	RRC TARIFF NO:	26986		
	THE THEFT NO.	20,00		
USTOMERS				-4
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7271	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, ENVIRONS			
7304	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	RONS		
7319	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRO	NS		
7329	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9218	10/01/2014

\$5.9218

\$5.9218

\$5.9218

\$5.1877

10/01/2014

10/01/2014

10/01/2014

10/01/2014

Mcf

Mcf

Mcf

Mcf

CUSTOMER NAME

WILLS POINT, ENVIRONS

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26986 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7352 Mcf \$5.1877 10/01/2014 CUSTOMER NAME TENEHA, INC. 7353 M \$5.1877 10/01/2014 Mcf CUSTOMER NAME TENEHA, ENVIRONS 7355 N Mcf \$5.1877 10/01/2014 TIMPSON, INC. CUSTOMER NAME 7356 N Mcf \$5.1877 10/01/2014 TIMPSON, ENVIRONS CUSTOMER NAME N Mcf \$5.1877 10/01/2014 CUSTOMER NAME TRINITY, INC. 7358 10/01/2014 Mcf \$5.1877 CUSTOMER NAME TRINITY, ENVIRONS 7360 10/01/2014 Mcf \$5.1877 N CUSTOMER NAME TROUP, ENVIRONS 7361 Ν Mcf \$4.9916 10/01/2014 TYLER, INC. CUSTOMER NAME Mcf \$4.9916 10/01/2014 TYLER, ENVIRONS CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME UNION GROVE, ENVIRONS 7368 \$5,1877 10/01/2014 Mcf CUSTOMER NAME VAN, ENVIRONS 7371 10/01/2014 N Mcf \$5.9218 CUSTOMER NAME VIDOR, INC. 7372 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME VIDOR, ENVIRONS 7377 \$5.1877 10/01/2014 Mcf WASKOM, ENVIRONS CUSTOMER NAME 7383 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME WEST ORANGE, INC. 7387 Mcf \$5.1877 10/01/2014 N WHITE OAK, INC. CUSTOMER NAME 10/01/2014 7390 Ν Mcf \$5.1877

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX		
TARIFF CODE:	DS	RRC TARIFF NO:	26986				

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7399	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTRAL		•	
7422	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DEBERRY		•	•
7423	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DODGE	-		
7424	N	Mcf	\$5.1877	10/01/2014
, 121	<del>-</del> •		73.10,,	10,01,2011

RRC COID: 6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE: DS	RRC TARIFF NO:	26986		

RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7430	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS			
8769	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVIRONS	3		
8770	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVIRO			
8772	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			

RC COID: 6263	COMPANY NAME:	CENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO:	26986		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8773	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	WIRONS		
8775	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	IS		
8776	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LONE STAR, ENVIRON	IS		
8779	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MILLER'S COVE, ENV	/IRONS		
8781	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	ONS		
8783	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO		·	
8785	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS	-		<del>.</del>
8786	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS		, - · · · ·	.,,
8787	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRON		40.0.5	
COSTOMER NAME	I I I I D D O I I O I I I I I I I I I I			

\$6.0734

10/01/2014

Mcf

N

REDLICK, ENVIRONS

CUSTOMER NAME

CUSTOMER NAME

8789

QUEEN CITY, ENVIRONS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX
---

TARIFF CODE: DS RRC TARIFF NO: 26986

CUSTOMERS

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8790	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRO	NS		
23636	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, ENV	IRONS		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26986

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34199	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINEHURST, ENVIRON	IS		
34200	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, ENVIR	RONS		
34201	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	WEST ORANGE, ENVIR	RONS		
34202	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRON	IS		
34594	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/21/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

#### RATE SCHEDULE

#### SCHEDULE ID DESCRIPTION

RCE-8 CENTERPOINT ENERGY RESOURCES CORP.

D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

RATE CASE EXPENSE RECOVERY RATE SCHEDULE NO. RCE-8

#### APPLICATION OF SCHEDULE

This schedule applies to all residential, small commercial, and large volume customers in the Beaumont/East Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on July 2, 2012 that resulted in the Final Order issued in GUD No. 10182, and consolidated cases. This rate schedule is for the recovery of rate case expense and shall be in effect beginning on or after December 11, 2012, for a thirty-six (36) month period or until all approved expenses are collected.

### MONTHLY RATE RECOVERY FACTOR:

Residential \$0.16 per bill

General Service-Small \$0.16 per bill General Service-Large \$0.16 per bill

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

#### COMPLIANCE

The Company will file annually, due on the 1st of each December, a report with the RRC Gas Services Division. The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance.

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon

Page 475 of 543

TA-4

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RRC TARIFF NO: TARIFF CODE: DS 26987

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

14, 2014 Crockett

the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of

#### BMTETXINC-2

RATE SCHEDULE BMTETXINC-2 The following rate schedules listed below go into effect 12/7/2012 for the environs areas and the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 CITY AUTHORITY GUD10182 Beaumont GUD10182 Anahuac GUD10182 Atlanta GUD10182 Bridge City GUD10182 Center GUD10182 Clarksville City GUD10182 GUD10182 Colmesneil GUD10182 Crockett GUD10182 Daingerfield GUD10182 Dayton GUD10182 De Kalb GUD10182 Diboll GUD10182 Elkhart GUD10182 Gladewater GUD10182 Grapeland GUD10182 Groveton GUD10182 Hooks GUD10182 Hudson GUD10182 Huntsville GUD10182 Jacksonville Jasper GUD10182 Jefferson GUD10182 Kilgore GUD10182 Latexo GUD10182 Liberty GUD10182 Lindale GUD10182 Longview GUD10182 Lovelady GUD10182 Maud GUD10182 Lufkin GUD10182 Lumberton GUD10182 Marshall GUD10182 Mineola GUD10182 Mt Pleasant GUD10182 Mt Vernon GUD10182 Nacogdoches GUD10182 Nederland GUD10182 New Boston GUD10182 Orange GUD10182 Overton GUD10182 Pine Forest GUD10182 Pinehurst GUD10182 Red GUD10182 Rose City GUD10182 Rusk GUD10182 San Augustine GUD10182 Shepherd GUD10182 Silsbee GUD10182 Sour Lake GUD10182 Tenaha GUD10182 Timpson GUD10182 Trinity GUD10182 Tyler GUD10182 Vidor GUD10182 West Orange GUD10182 White Oak GUD10182 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Effective Date Anahuac Operation of Law May Authority 30, 2014 Hideaway Operation of Law May 30, 2014 Jacksonville Operation of Law May 30, 2014 Jefferson Operation of Law May 30, 2014 Liberty Operation of Law May 30, 2014 Longview Operation of Law May 30, 2014 Maud Operation of Law May 30, 2014 Mount Vernon Operation of Law May 30, 2014 Pine Forest Operation of Law May 30, 2014 Red Lick Operation of Law May 30, 2014 Rose City Operation of Law May 30, 2014 ? The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622A-GRIP 2014 R-2091A-GRIP 2014 City Effective Date Ames GUD 10345 July 14, 2014 Anahuac Operation of Law July 14, 2014 Atlanta Operation of Law July 14, 2014 Beaumont Operation of Law July 14, 2014 Bridge City Operation of Law July 14, 2014 Center GUD 10345 July 14, 2014 Clarksville City Operation of Law July 14, 2014 Cleveland Operation of Law July 14, 2014 Colmesneil GUD 10345 July GUD 10345

July 14, 2014 Daingerfield

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Operation of Law July 14, 2014 Dayton Operation of Law July 14, 2014 De Kalb Operation of Law July 14, 2014 Dibol1 GUD  10345 July 14, 2014 Gilmer GUD 10345 July 14, 2014 Groveton GUD 10345 July 14, 2014 Hudeson GUD 10345 Operation of Law July 14, 2014 Hooks Operation of Law July 14, 2014 Hudeson Operation of Law July 14, 2014 Jacksonville Operation of Law July 14, 2014 Jasper GUD 10345 Operation of Law July 14, 2014 Kilgore Operation of Law July 14, 2014 Liberty Operation of Law July 14, 2014 Lindale Operation of Law July 14, 2014 Lindale Operation of Law July 14, 2014 Lindale Operation of Law July 14, 2014 Lufkin Operation of Law July 14, 2014 Lumberton GUD 10345 July 14, 2014 Lumberton GUD 10345 Operation of Law July 14, 2014 Maud Operation of Law July 14, 2014 Mineola Operation of Law July 14, 2014 Mount Pleasant Operation of Law July 14, 2014 Mount Vernon Operation of Law July 14, 2014 Nacogdoches GUD 10345 July 14, 2014 Nederland Operation of Law July 14, 2014 Nacogdoches GUD 10345 July 14, 2014 New Boston Operation of Law July 14, 2014 Pine Forest Operation of Law July 14, 2014 Pinehurst GUD 10345 July 14, 2014 Red Lick Operation of Law July 14, 2014 Rose City Operation of Law July 14, 2014 Rusk Operation of Law July 14, 2014 Shepherd GUD 10345 July 14, 2014 Red Lick Operation of Law July 14, 2014 Rose City Operation of Law Operation of Law July 14, 2014 Shepherd GUD 10345 July 14, 2014 Timpson GUD 10345 July 14, 2014 West Orange GUD 1
PGA-11	CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11  1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.  2. RATE CALCULATION The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:  PGA Rate (per Mcf sold) = [(G*R) plus or minus DA] rounded to the nearest \$0.0001  PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10
	Definitions:

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

DA = Surcharge or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

#### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

#### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

R-2091A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

#### RATE SCHEDULE

#### SCHEDULE ID

#### DESCRIPTION

BEAUMONT/EAST TEXAS DIVISION

RATE SHEET

RESIDENTIAL SERVICE

RATE SCHEDULE NO. R-2091A-GRIP 2014

#### APPLICATION OF SCHEDULE

This schedule is applicable to any customer to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

#### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$17.20;\*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.1238

For customers billed at a 14.73 Pressure Base:

All Ccf @ 14.73 \$0.1245

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.1263

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

#### PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

#### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A

### 10/21/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

copy of the Company's General Rules and Regulations may be obtained from Company's

office located at 1111 Louisiana Street, Houston, Texas.

\*Customer Charge \$16.00 2014 GRIP Charge 1.20 Total Customer Charge \$17.20

RATE ADJUSTMENT PROVISIONS

None

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

09/02/2014

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263	COMPANY NAME:	CENTERPOINT ENER	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO	: 26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7416	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ELLIS-FERGUSON F.	ARMS		
7430	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	09/02/2014

Mcf

Mcf

Mcf

Mcf

Mcf

Mcf

\$4.9916

\$5.1877

\$5.1877

\$5.1877

\$5.1877

\$5.1877

Ν

SYLVAN-HARMONY

N

FULLER SPRINGS

EASTHAM FARM

N

ELYSIAN FIELDS

Ν

N

JONESVILLE

BRONSON

SWAN

CUSTOMER NAME

7441

7488

7489

7490

7491

7495

TARIFF CODE: DS	RRC TARIFF NO:	20001		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8766	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	BLOOMBURG, ENVIRON	S		
8769	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, ENVI	RONS		
8770	N	Mcf	\$6.0716	09/02/2014
	DE KALB, ENVIRONS		•	
8771	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME			70.0710	0,,02,2011
8772	N	Mcf	\$6.0716	09/02/2014
	N GILMER, ENVIRONS	MCL	\$0.U/IO	09/02/2014
			+6.0746	00/00/00/4
8773	N N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		
8775	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	JEFFERSON, ENVIRON	S		
8776	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LONE STAR, ENVIRON	S		
8779	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, ENVIRONS		,	,,
8780	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MILLER'S COVE, ENV		Ş0.07±0	05/02/2011
	·		AC 0816	00/00/0014
8781	N N DI HA CANIEL HANGE	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	KUNS		
8782	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	NS		

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 2	6987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8783	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NEW BOSTON, ENVIRONS			
8785	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. PLEASANT, INC.			

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17749	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	MAURICEVILLE, ENVI	RONS		
23636	N	Mcf	\$5.1877	09/02/2014
	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9219	09/02/2014
	NORTH CLEVELAND, E.		40.222	22, 23, 2021
34199	N	Mcf	\$5.9219	09/02/2014
	PINEHURST, ENVIRON		Ψ3.9219	05/02/2011
34200	N	Mcf	\$5.1877	09/02/2014
	N WARREN CITY, ENVIR		\$5.18//	09/02/2014
			#F 0010	00/00/0014
34201	N N	Mcf	\$5.9219	09/02/2014
	WEST ORANGE, ENVIR			
34202	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, ENVIRON	'S		
34594		Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7009	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS		,	•

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX	
TARIFF CODE:	DS	RRC TARIFF NO:	26987			

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 7028 Mcf \$5.1877 09/02/2014 N BECKVILLE, ENVIRONS CUSTOMER NAME 7033 \$5.9219 09/02/2014 N Mcf CUSTOMER NAME BEVIL OAKS, ENVIRONS 7035 N Mcf \$5.1877 09/02/2014 BIG SANDY, ENVIRONS CUSTOMER NAME 7038 N Mcf \$5.9219 09/02/2014 BRIDGE CITY, INC. CUSTOMER NAME Mcf \$5.9219 09/02/2014 CUSTOMER NAME BRIDGE CITY, ENVIRONS 7047 09/02/2014 Mcf \$4.9916 CUSTOMER NAME BULLARD, ENVIRONS 7050 09/02/2014 N Mcf \$5.1877 CUSTOMER NAME CARTHAGE, ENVIRONS 7051 Ν Mcf \$5.1877 09/02/2014 CENTER, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CENTER, ENVIRONS CUSTOMER NAME 7054 Mcf \$5.9219 09/02/2014 CUSTOMER NAME CHINA, ENVIRONS 09/02/2014 7057 \$5,1877 Mcf CUSTOMER NAME CLARKSVILLE CITY, INC. 7058 Mcf \$5.1877 09/02/2014 CUSTOMER NAME CLARKSVILLE CITY, ENVIRONS 7061 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME CLEVELAND, INC. \$5.9219 09/02/2014 Mcf CUSTOMER NAME CLEVELAND, ENVIRONS 7065 Mcf \$5.9219 09/02/2014 CUSTOMER NAME COLMESNEIL, INC. 7066 Mcf \$5.9219 09/02/2014 Ν COLMESNEIL, ENVIRONS CUSTOMER NAME 7072 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME CORRIGAN, ENVIRONS

CUSTOMER NAME

GRAPELAND, ENVIRONS

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS BILLING UNIT CONFIDENTIAL? PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7073 Mcf \$5.1877 09/02/2014 N CROCKETT, INC. CUSTOMER NAME 7074 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME CROCKETT, ENVIRONS 7079 N Mcf \$5.9219 09/02/2014 DAYTON, INC. CUSTOMER NAME 7080 N Mcf \$5.9219 09/02/2014 DAYTON, ENVIRONS CUSTOMER NAME Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME DIBOLL, INC. 7084 09/02/2014 Mcf \$5.1877 CUSTOMER NAME DIBOLL, ENVIRONS 7092 09/02/2014 Mcf \$5.1877 Ν CUSTOMER NAME EAST MOUNTAIN, ENVIRONS 7094 Ν Mcf \$5.1877 09/02/2014 EDGEWOOD, ENVIRONS CUSTOMER NAME Mcf \$5.1877 09/02/2014 ELKHART, INC. CUSTOMER NAME 7102 Mcf \$5.1877 09/02/2014 CUSTOMER NAME ELKHART, ENVIRONS 7115 09/02/2014 N Mcf \$5,1877 CUSTOMER NAME FRUITVALE, ENVIRONS 7122 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME GLADEWATER, INC. 7123 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME GLADEWATER, ENVIRONS 7127 \$5.9219 09/02/2014 Ν Mcf GOODRICH, ENVIRONS CUSTOMER NAME \$5.1877 7129 Mcf 09/02/2014 CUSTOMER NAME GRAND SALINE, ENVIRONS 7130 Mcf \$5.1877 09/02/2014 GRAPELAND, INC. CUSTOMER NAME 7131 Ν Mcf \$5.1877 09/02/2014

7202

LATEXO, INC.

CUSTOMER NAME

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS	RRC TARIFF NO:	26987		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7133	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS	5		
7140	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS	3		
7164	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRO	ONS		
7166	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS	5		
7000	NT.	34 E	ÅE 1000	00/00/2014

\$5.1877

09/02/2014

Mcf

09/02/2014

09/02/2014

7219

7220

7225

7226

7230

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

LUMBERTON, INC.

N

N

MARSHALL, INC.

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N

MINEOLA, INC.

MARSHALL, ENVIRONS

LUMBERTON, ENVIRONS

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CH	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO:	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7203	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			

Mcf

Mcf

\$5.9219

\$5.9219

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 2	20907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7231	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRON	S		
7239	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINE FOREST, ENVIRON	S		
7271	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ROSE HILL ACRES, ENV	IRONS		

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26987		

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7304	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVIR	RONS		
7319	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRON	1S		
7329	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TRINITY, INC.			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 2	6987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7358	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.9916	09/02/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	UNION GROVE, ENVIRONS	3		
7368	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	VIDOR, INC.			
7372	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	VIDOR, ENVIRONS			
7377	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.1877	09/02/2014
CUSTOMER NAME	WILLS POINT, ENVIRONS	3		
7399	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BUNA			

TARIFF CODE: DS	RRC TARIFF NO: 2	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7408	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	BEAUXART GARDENS			
7412	N	Mcf	\$5.9219	09/02/2014
CUSTOMER NAME	EVADALE			
7294	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS			
7296	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRONS			
7299	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ROSE HILL ACRES, ENV	IRONS		
7304	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7009	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			

RRC COID. 0203 COMPANI NAME. CENTERPOINT ENERGY ENTER		RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY I	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7033	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BRIDGE CITY, INC.			
7039	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	BRIDGE CITY, ENVIRON	S		
7047	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	BULLARD, ENVIRONS			
7050	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, IN	C.		
7058	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		
7061	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, INC.			

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	20007		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7074	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVI	RONS		
7094	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRON	S		
7127	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	GOODRICH, ENVIRONS			
7129	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIR	ONS		
7130	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GROVETON, INC.			

RRC COID: 6263 COI	MPANY NAME: CE	INTERPOINT ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	0907		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7134	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIROR	NS		
7166	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	LATEXO, ENVIRONS			

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7226

7230

7231

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

Ν

MARSHALL, INC.

N

N MINEOLA, INC.

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MINEOLA, ENVIRONS

MARSHALL, ENVIRONS

LUMBERTON, ENVIRONS

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7205 Mcf \$8.2873 08/01/2014 LIBERTY, INC. CUSTOMER NAME 7206 \$8.2873 08/01/2014 M Mcf CUSTOMER NAME LIBERTY, ENVIRONS 7207 N Mcf \$5.4247 08/01/2014 LINDALE, INC. CUSTOMER NAME 7208 N Mcf \$5.4247 08/01/2014 CUSTOMER NAME LINDALE, ENVIRONS Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME LIVINGSTON, ENVIRONS 7213 08/01/2014 Mcf \$5.4247 N CUSTOMER NAME LONGVIEW, INC. 7214 08/01/2014 N Mcf \$5.4247 CUSTOMER NAME LONGVIEW, ENVIRONS 7215 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME LOVELADY, INC. Mcf \$5.4247 08/01/2014 LOVELADY, ENVIRONS CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME LUFKIN, INC. 7218 08/01/2014 Ν Mcf \$5,4247 CUSTOMER NAME LUFKIN, ENVIRONS 7219 Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME LUMBERTON, INC.

Mcf

Mcf

Mcf

Mcf

Mcf

\$8.2873

\$5.4247

\$5.4247

\$5.4247

\$5.4247

08/01/2014

08/01/2014

08/01/2014

08/01/2014

08/01/2014

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 26	307		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7236	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS			
7271	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINEHURST, INC.		•	
23635	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	MAURICEVILLE, ENVIRONS		,	
7307	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVIRON		,	, ,
7319	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRONS	TICE	Y J . 12 1 /	00,01/2011
	•	Maf	\$8.2873	09/01/2014
7329 CUSTOMER NAME	N SHEPHERD, INC.	Mcf	۶۵.28/3	08/01/2014
<u> </u>	•		**	00/01/0054
7330	N CHEDHED ENVIDONG	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			

CUSTOMER NAME

VIDOR, INC.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	ENTERPOINT ENE	RGY ENTEX	
ARIFF CODE: DS	RRC TARIFF NO: 2	26987		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7333	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SOUR LAKE, INC.			
7340	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	SOUR LAKE, ENVIRONS			
7350	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TATUM, ENVIRONS			
7352	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TENEHA, INC.			
7353	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TENEHA, ENVIRONS			
7355	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TIMPSON, INC.			
7356	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TIMPSON, ENVIRONS			
7357	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TRINITY, INC.			
7358	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TRINITY, ENVIRONS			
7360	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	TROUP, ENVIRONS			
7361	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	TYLER, INC.			
7362	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	TYLER, ENVIRONS			
7364	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	UNION GROVE, ENVIRONS	S		
7368	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	VAN, ENVIRONS			
7371	N	Mcf	\$8.2873	08/01/2014

CUSTOMER NAME

ORANGEFIELD

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC C	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 08/01/2014 7372 Mcf \$8.2873 CUSTOMER NAME VIDOR, ENVIRONS 7377 \$5.4247 08/01/2014 N Mcf CUSTOMER NAME WASKOM, ENVIRONS 7383 N Mcf \$8.2873 08/01/2014 WEST ORANGE, INC. CUSTOMER NAME 7387 N Mcf \$5.4247 08/01/2014 WHITE OAK, INC. CUSTOMER NAME Mcf \$5.4247 08/01/2014 CUSTOMER NAME WILLS POINT, ENVIRONS 7399 08/01/2014 Mcf \$8.2873 CUSTOMER NAME LEGGETT 7400 \$8.2873 08/01/2014 Mcf Ν CUSTOMER NAME NEW WILLARD 08/01/2014 7401 Ν Mcf \$8.2873 CUSTOMER NAME SARATOGA Mcf \$8.2873 08/01/2014 VICTORY GARDENS CUSTOMER NAME 7407 Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME BUNA 7408 \$8.2873 08/01/2014 Ν Mcf CUSTOMER NAME ANAHUAC, INC 7409 08/01/2014 Ν Mcf \$8.2873 CUSTOMER NAME ANAHUAC, ENVIRONS 7410 N Mcf \$8.2873 08/01/2014 CUSTOMER NAME BEAUXART GARDENS 7412 \$8.2873 08/01/2014 Mcf CUSTOMER NAME EVADALE 7416 Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME STOWELL 7417 Mcf \$8.2873 08/01/2014 CUSTOMER NAME WINNIE 08/01/2014 7419 Mcf \$8.2873

RRC COID: 6263 COMPANY N	NAME: CENTERPO	NT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	20901		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7421	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELLIS-FERGUSON FAR	MS		
7430	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	PRICE			
7434	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.8092	08/01/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRON	S		

TARIFF CODE: DS	RRC TARIFF NO:	2000		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8769	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVI	RONS		
8770	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENV	IRONS		
8772	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8970	08/01/2014
	HOOKS, ENVIRONS		4	,,
8774	N	Mcf	\$6.8970	08/01/2014
	N HUGHES SPRINGS, EN		\$0.03/U	00/01/2014
			** ***	00/01/0054
8775	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME		S 		
8776	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	LONE STAR, ENVIRON	S		
8779	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MILLER'S COVE, ENV	IRONS		
8781	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVI		,	, . ,
8782	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRO		φυ. σ <i>э</i> / υ	00/01/2014
	· 		AC 0000	00/01/0014
8783	N NADI EG ENVIDONG	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	NS		
8785	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			

TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8786	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS			
8788	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRONS			
8789	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS			
8791	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	REDLICK, INC.		•	

RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	

TARIFF CODE: DS	RRC TARIFF NO:	20981		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17957	N	Mcf	\$6.8970	08/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVI	IRONS		
23636	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	NORTH CLEVELAND, E	ENVIRONS		
34199	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	PINEHURST, ENVIRON	IS		
34200	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WARREN CITY, ENVIR	RONS		
34201	N	Mcf	\$8.2873	08/01/2014
CUSTOMER NAME	WEST ORANGE, ENVIR	RONS		
34202	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	WHITE OAK, ENVIRON	ıs		
34594	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	HIDEAWAY, INC.			
7377	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WASKOM, ENVIRONS			
7383	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	WEST ORANGE, INC.			
7387	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WHITE OAK, INC.			
7390	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WILLS POINT, ENVIR	RONS		
7399	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LEGGETT			
7400	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	NEW WILLARD			
7401	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	VICTORY GARDENS			

7433

7434

CUSTOMER NAME

CUSTOMER NAME

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PRICE

REDLAND

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO \$8.2866 7407 Mcf 07/14/2014 CUSTOMER NAME BUNA 7408 \$8.2866 07/14/2014 M Mcf CUSTOMER NAME ANAHUAC, INC 7409 N Mcf \$8.2866 07/14/2014 ANAHUAC, ENVIRONS CUSTOMER NAME 7410 N Mcf \$8.2866 07/14/2014 CUSTOMER NAME BEAUXART GARDENS Mcf \$5.9219 09/02/2014 CUSTOMER NAME CHEEK 7412 \$8.2866 07/14/2014 Ν Mcf CUSTOMER NAME EVADALE 7416 \$8.2866 07/14/2014 Ν Mcf CUSTOMER NAME STOWELL 07/14/2014 7417 Ν Mcf \$8.2866 CUSTOMER NAME WINNIE MAURICEVILLE CUSTOMER NAME 7419 Mcf \$8.2866 07/14/2014 CUSTOMER NAME ORANGEFIELD 7421 \$5,4247 07/14/2014 N Mcf CUSTOMER NAME CENTRAL 7422 07/14/2014 Ν Mcf \$5.4247 CUSTOMER NAME DEBERRY 7423 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME DODGE 7424 \$5.4247 07/14/2014 Mcf ELLIS-FERGUSON FARMS CUSTOMER NAME 7430 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME NECHES

\$5.4247

\$5.4247

07/14/2014

07/14/2014

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Mcf

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	2090/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7440	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	BLOOMBURG, ENVIRONS	1		
8769	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DAINGERFIELD, ENVIR	ONS		
8770	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DOUGLASSVILLE, ENVI	RONS		
8772	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	HUGHES SPRINGS, ENV	TIRONS		
8775	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS	}		

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO:	20901		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8776	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	LONE STAR, ENVIRON	S		
8779	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MILLER'S COVE, ENV	TIRONS		
8781	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. PLEASANT, ENVI	RONS		
8782	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MT. VERNON, ENVIRO	NS		
8783	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NEW BOSTON, ENVIRO	NS		
8785	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	PITTSBURG, ENVIRON	S		
8788	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, ENVIRO	NS		
8789	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	UNCERTAIN, ENVIRON	S		
8791	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			
8792	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINNSBORO, ENVIRON	S		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 8807 Mcf \$6.8962 07/14/2014 TALCO, ENVIRONS CUSTOMER NAME 17739 N CUSTOMER NAME GILMER, INC. 17740 N Mcf \$6.8962 07/14/2014 CUSTOMER NAME HOOKS, INC. 17742 N Mcf \$6.8962 07/14/2014 JEFFERSON, INC. CUSTOMER NAME 17746 Ν Mcf \$6.8962 07/14/2014 CUSTOMER NAME MAUD, INC. 17748 07/14/2014 Mcf \$6.8962 CUSTOMER NAME MT. PLEASANT, INC. 17749 07/14/2014 Mcf \$6.8962 N CUSTOMER NAME MT. VERNON, INC. 17751 Ν Mcf \$6.8962 07/14/2014 CUSTOMER NAME NEW BOSTON, INC. Mcf \$6.8962 07/14/2014 REDLICK, INC. CUSTOMER NAME 17957 Mcf \$6.8962 07/14/2014 CUSTOMER NAME DAINGERFIELD, INC. 23636 Ν Mcf \$5,4247 07/14/2014 CUSTOMER NAME MCLEOD, ENVIRONS 34198 Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME NORTH CLEVELAND, ENVIRONS 34199 Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME PINEHURST, ENVIRONS 34200 \$5.4247 07/14/2014 Mcf

\$8.2866

\$5.4247

\$5.4247

07/14/2014

07/14/2014

07/14/2014

Mcf

Mcf

Mcf

WARREN CITY, ENVIRONS

WEST ORANGE, ENVIRONS

N WHITE OAK, ENVIRONS

Ν

HIDEAWAY, INC.

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

CUSTOMER NAME

34201

34202

34594

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

RRC CUSTOMER NO		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7009		Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, INC.			
7010	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	AMES, ENVIRONS			
7016	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.4247	07/14/2014
	BIG SANDY, ENVIRONS		•	
7038	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME			40.2000	1.,11,2011
7039	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME			70.2000	07/14/2014
			64 0000	07/14/2014
7047	N PIII I ADD FMVIDONG	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME				
7050		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, ENVIRONS			
7051	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTER, INC.			
7052	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CLARKSVILLE CITY, IN	C.		
7058	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

CUSTOMERS

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7061	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			
7065	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS			
7072	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVIRO	ONS		
7094	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, INC.			
17734	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	DE KALB, INC.			
7102	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ELKHART, ENVIRONS			

7122  CUSTOMER NAME  7123  CUSTOMER NAME  7127  CUSTOMER NAME  7129  CUSTOMER NAME  7130  CUSTOMER NAME  7131	N FRUITVALE, ENVIRONS N GLADEWATER, INC. N GLADEWATER, ENVIRONS	Mcf Mcf Mcf	\$5.4247 \$5.4247 \$5.4247 \$5.4247	07/14/2014 07/14/2014 07/14/2014
7115  CUSTOMER NAME  7122  CUSTOMER NAME  7123  CUSTOMER NAME  7127  CUSTOMER NAME  7129  CUSTOMER NAME  7130  CUSTOMER NAME  7131  CUSTOMER NAME  7131  CUSTOMER NAME	N FRUITVALE, ENVIRONS  N GLADEWATER, INC.  N GLADEWATER, ENVIRONS  N GOODRICH, ENVIRONS	Mcf Mcf Mcf	\$5.4247 \$5.4247 \$5.4247	07/14/2014 07/14/2014 07/14/2014
CUSTOMER NAME  7122  CUSTOMER NAME  7123  CUSTOMER NAME  7127  CUSTOMER NAME  7129  CUSTOMER NAME  7130  CUSTOMER NAME  7131  CUSTOMER NAME  7131  CUSTOMER NAME  7133  CUSTOMER NAME	FRUITVALE, ENVIRONS  N GLADEWATER, INC.  N GLADEWATER, ENVIRONS  N GOODRICH, ENVIRONS	Mcf Mcf	\$5.4247 \$5.4247	07/14/2014
7122  CUSTOMER NAME  7123  CUSTOMER NAME  7127  CUSTOMER NAME  7129  CUSTOMER NAME  7130  CUSTOMER NAME  7131  CUSTOMER NAME  7131  CUSTOMER NAME  7133  CUSTOMER NAME	N GLADEWATER, INC.  N GLADEWATER, ENVIRONS  N GOODRICH, ENVIRONS	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME  7123  CUSTOMER NAME  7127  CUSTOMER NAME  7129  CUSTOMER NAME  7130  CUSTOMER NAME  7131  CUSTOMER NAME  7133  CUSTOMER NAME	GLADEWATER, INC.  N GLADEWATER, ENVIRONS  N GOODRICH, ENVIRONS	Mcf	\$5.4247	07/14/2014
7123  CUSTOMER NAME  7127  CUSTOMER NAME  7129  CUSTOMER NAME  7130  CUSTOMER NAME  7131  CUSTOMER NAME  7133  CUSTOMER NAME	N GLADEWATER, ENVIRONS N GOODRICH, ENVIRONS		·	
CUSTOMER NAME  7127  CUSTOMER NAME  7129  CUSTOMER NAME  7130  CUSTOMER NAME  7131  CUSTOMER NAME  7133  CUSTOMER NAME	GLADEWATER, ENVIRONS  N  GOODRICH, ENVIRONS  N		·	
7127  CUSTOMER NAME  7129  CUSTOMER NAME  7130  CUSTOMER NAME  7131  CUSTOMER NAME  7133  CUSTOMER NAME	N GOODRICH, ENVIRONS N	Mcf	\$8.2866	-
CUSTOMER NAME  7129  CUSTOMER NAME  7130  CUSTOMER NAME  7131  CUSTOMER NAME  7133  CUSTOMER NAME	GOODRICH, ENVIRONS	Mcf	\$8.2866	0.000
7129  CUSTOMER NAME  7130  CUSTOMER NAME  7131  CUSTOMER NAME  7133  CUSTOMER NAME	N			07/14/2014
7130  CUSTOMER NAME  7131  CUSTOMER NAME  7133  CUSTOMER NAME				
7130  CUSTOMER NAME  7131  CUSTOMER NAME  7133  CUSTOMER NAME	GRAND SALINE, ENVIRON	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME 7131 CUSTOMER NAME 7133 CUSTOMER NAME		1S		
CUSTOMER NAME  7131 CUSTOMER NAME  7133 CUSTOMER NAME	N	Mcf	\$5.4247	07/14/2014
7131 CUSTOMER NAME 7133 CUSTOMER NAME				. , .
CUSTOMER NAME 7133 CUSTOMER NAME	N	Mcf	\$5.4247	07/14/2014
7133 CUSTOMER NAME	GRAPELAND, ENVIRONS	1101	γυ. 1217	0,,11,2011
CUSTOMER NAME	N	Mcf	\$5.4247	07/14/2014
		MCL	φ3.424 <i>1</i>	07/14/2014
	·		<b>*</b> - •••	0.00.00.00.00.00.00.00.00.00.00.00.00.0
	N CROVERON ENVIRONG	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME				
7138	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HALLSVILLE, ENVIRONS			
7140	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HAWKINS, ENVIRONS			
7143	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HENDERSON, ENVIRONS			
7153	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, INC.			
7154	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS	FICE	γυ. 1217	0,,11,2011
7164	·	Mcf	\$5.4247	
CUSTOMER NAME	N			07/14/2014

CUSTOMER NAME

CUSTOMER NAME

7216

LOVELADY, INC.

N

LOVELADY, ENVIRONS

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

PC COID: 6263	COMPANY NAME: C	ENTEDDOTNT ENE	DCV FNTFY	
	RRC TARIFF NO:		RGI ENIEA	
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7165	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRO	ONS		
7166	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, INC.			
7184	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS	5		
7202	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS	5		
7213	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.4247	07/14/2014

\$5.4247

07/14/2014

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26987 CUSTOMERS RRC CUSTOMER NO CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE 7217 Mcf \$5.4247 07/14/2014 CUSTOMER NAME LUFKIN, INC. 7218 Mcf \$5.4247 07/14/2014 N CUSTOMER NAME LUFKIN, ENVIRONS 7219 N Mcf \$8.2866 07/14/2014 LUMBERTON, INC. CUSTOMER NAME 7220 N Mcf \$8.2866 07/14/2014 CUSTOMER NAME LUMBERTON, ENVIRONS Mcf \$5.4247 07/14/2014 CUSTOMER NAME MARSHALL, INC. Mcf \$5.4247 07/14/2014 CUSTOMER NAME MARSHALL, ENVIRONS 7230 \$5.4247 07/14/2014 Ν Mcf CUSTOMER NAME MINEOLA, INC. 7231 Ν Mcf \$5.4247 07/14/2014 MINEOLA, ENVIRONS CUSTOMER NAME Mcf \$5.4247 07/14/2014 NACOGDOCHES, INC. CUSTOMER NAME Mcf \$5.4247 07/14/2014 CUSTOMER NAME NACOGDOCHES, ENVIRONS 7239 Mcf \$8.2866 07/14/2014 CUSTOMER NAME NEDERLAND, INC.

	7240	N	Mcf	\$8.2866	07/14/2014
CUSTOME	ER NAME	NEDERLAND, ENVIRONS			
	7246	N	Mcf	\$5.4247	07/14/2014
CUSTOME	ER NAME	NEW LONDON, ENVIRONS			
	7253	N	Mcf	\$8.2866	07/14/2014
CUSTOME	ER NAME	ORANGE, INC.			
	7254	N	Mcf	\$8.2866	07/14/2014
CUSTOME	ER NAME	ORANGE, ENVIRONS			
	7259	N	Mcf	\$5.4247	07/14/2014
CUSTOME	ER NAME	OVERTON, INC.			
	7260	N	Mcf	\$5.4247	07/14/2014
CUSTOME	ER NAME	OVERTON, ENVIRONS			
			Page 512 of 543		

RRC COID: 6263 COMPANY N	NAME: CENTERPO	DINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	20707		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7269	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINE FOREST, ENVIRO	ONS		
7271	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	PINEHURST, INC.			
7294	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS	3		
7296	N	Mcf	\$8.2866	07/14/2014
	ROSE CITY, INC.		700-000	,,
7297	N	Mcf	\$8.2866	07/14/2014
	ROSE CITY, ENVIRONS		γο. 2000	01/11/2011
<u> </u>			å0. 00 <i>cc</i>	07/14/0014
7299	N ROSE HILL ACRES, EN	Mcf	\$8.2866	07/14/2014
7304	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, INC.			
7307	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SAN AUGUSTINE, ENVI	IRONS		
7319	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIRO	DNS		
7329	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SHEPHERD, INC.	-		
7330	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS	PICI	ŸO.2000	0 / / 1 1 / 2011
	·	W 5	#0.00cc	07/14/0014
7333	N CILCREE INC	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SILSBEE, ENVIRONS			
7339	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	SOUR LAKE, INC.			

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	Z ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26987		

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7340 Mcf \$8.2866 07/14/2014 CUSTOMER NAME SOUR LAKE, ENVIRONS 7350 \$5.4247 07/14/2014 Mcf CUSTOMER NAME TATUM, ENVIRONS 7352 N Mcf \$5.4247 07/14/2014 TENEHA, INC. CUSTOMER NAME 7353 N Mcf \$5.4247 07/14/2014 TENEHA, ENVIRONS CUSTOMER NAME N Mcf \$5.4247 07/14/2014 CUSTOMER NAME TIMPSON, INC. 7356 07/14/2014 Mcf \$5.4247 CUSTOMER NAME TIMPSON, ENVIRONS 7357 07/14/2014 N Mcf \$5.4247 CUSTOMER NAME TRINITY, INC. 7358 Ν Mcf \$5.4247 07/14/2014 TRINITY, ENVIRONS CUSTOMER NAME Mcf \$5.4247 07/14/2014 TROUP, ENVIRONS CUSTOMER NAME 7361 Mcf \$4.8092 07/14/2014 CUSTOMER NAME TYLER, INC. 7362 \$4.8092 07/14/2014 N Mcf CUSTOMER NAME TYLER, ENVIRONS 7364 Mcf \$5.4247 07/14/2014 CUSTOMER NAME UNION GROVE, ENVIRONS 7368 Mcf \$5.4247 07/14/2014 CUSTOMER NAME VAN, ENVIRONS \$8.2866 07/14/2014 Mcf VIDOR, INC. CUSTOMER NAME 7372 Mcf \$8.2866 07/14/2014 CUSTOMER NAME VIDOR, ENVIRONS 7009 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME AMES, INC. 10/01/2014 7010 Ν Mcf \$5.9218 CUSTOMER NAME AMES, ENVIRONS

RRC COID: 6263 COMPANY NAME: CENTER	RPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7016	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ARP, ENVIRONS			
7025	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUMONT, INC.			
7026	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUMONT, ENVIRONS			
7028	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BECKVILLE, ENVIRONS			
7033	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEVIL OAKS, ENVIRONS			
7035	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BIG SANDY, ENVIRONS			
7038	N	Mcf	\$5.9218	10/01/2014
	BRIDGE CITY, INC.	<u>-</u>	,	
7039	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME			¥3.7213	10, 01, 2011
7047	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME		MCL	Ş <del>1</del> .9910	10/01/2014
			AF 1000	10/01/0014
7050	N CARTHAGE, ENVIRONS	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	·			
7051	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, INC.			
7052		Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTER, ENVIRONS			
7054	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CHINA, ENVIRONS			
7057	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, IN	C.		
7058	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CLARKSVILLE CITY, EN	VIRONS		
7061	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CLEVELAND, INC.			
7062	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CLEVELAND, ENVIRONS			

7127

GOODRICH, ENVIRONS

CUSTOMER NAME

# RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	COMPANY NAME: C		RGY ENTEX	
CUSTOMERS	RRC TARIFF NO:	20901		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7065	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	COLMESNEIL, INC.			
7066	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	COLMESNEIL, ENVIRONS	5		
7072	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CORRIGAN, ENVIRONS			
7073	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, INC.			
7074	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CROCKETT, ENVIRONS			
7079	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	DAYTON, INC.			
7080	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	DAYTON, ENVIRONS			
7083	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, INC.			
7084	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DIBOLL, ENVIRONS			
7092	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EAST MOUNTAIN, ENVI	RONS		
7094	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, ENVIRONS			
7101	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, INC.			
7102	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELKHART, ENVIRONS			
7115	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, ENVIRONS			
7122	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, INC.			
7123	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GLADEWATER, ENVIRONS	5		

\$5.9218

10/01/2014

Mcf

TARIFF CODE: DS				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7129	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, ENVIRONS	S		
7130	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, INC.			
7131	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAPELAND, ENVIRONS			
7133	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, INC.			
7134	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GROVETON, ENVIRONS			
7138	N	Mcf	\$5.1877	10/01/2014
	HALLSVILLE, ENVIRONS	- <del>-</del>	,	-, - ,
7140	N	Mcf	\$5.1877	10/01/2014
	HAWKINS, ENVIRONS	FICT	Ÿ3.±0//	10/01/2011
	N	M=£	ÅF 1077	10/01/2014
7143	N HENDERSON, ENVIRONS	Mcf	\$5.1877	10/01/2014
			+5 4055	40/04/004
7153	N TNG	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME				
7154	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUDSON, ENVIRONS			
7157	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, INC.			
7158	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HUNTSVILLE, ENVIRONS			
7164	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, INC.			
7165	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JACKSONVILLE, ENVIRONS	S		
7166	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	JASPER, INC.			
7167	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	JASPER, ENVIRONS			
7183	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, INC.	- <del>-</del>	,	· · · · · · ·

RRC COID: 6263 COMPANY 1	NAME: CENTERPO	INT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2	26987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7184	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	KILGORE, ENVIRONS			
7188	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	KIRBYVILLE, ENVIRONS			
7202	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, INC.			
7203	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LATEXO, ENVIRONS			
7205	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIBERTY, INC.			
7206	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIBERTY, ENVIRONS			
7207	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, INC.			
7208	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LINDALE, ENVIRONS			
7212	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIVINGSTON, ENVIRONS			
7213	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LONGVIEW, INC.			
7214	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LONGVIEW, ENVIRONS			
7215	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LOVELADY, INC.			
7216	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LOVELADY, ENVIRONS			
7217	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LUFKIN, INC.			
7218	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	LUFKIN, ENVIRONS			
7219	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LUMBERTON, INC.			
7220	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LUMBERTON, ENVIRONS			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO: 2			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7225	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MARSHALL, INC.			
7226	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MARSHALL, ENVIRONS			
7230	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MINEOLA, INC.			
7231	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MINEOLA, ENVIRONS			
7236	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NACOGDOCHES, INC.			
7237	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NACOGDOCHES, ENVIRONS			
7239	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NEDERLAND, INC.			
7240	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NEDERLAND, ENVIRONS			
7246	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, ENVIRONS			
7253	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGE, INC.			
7254	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGE, ENVIRONS			
7259	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, INC.			
7260	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	OVERTON, ENVIRONS			
7269	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINE FOREST, INC.			
7270	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINE FOREST, ENVIRONS		•	
7271	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINEHURST, INC.		73.7210	10,01,2011
7294	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, ENVIRONS		~3.10 <i>/</i> /	10, 01, 2011

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:	20001		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7296	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE CITY, INC.			
7297	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE CITY, ENVIRON	S		
7299	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, E	NVIRONS		
7304	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, INC.			
7305	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RUSK, ENVIRONS			
7306	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, INC			
7307	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SAN AUGUSTINE, ENV	IRONS		
7319	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, ENVIR	ONS		
7329	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SHEPHERD, INC.			
7330	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SHEPHERD, ENVIRONS			
7333	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SILSBEE, INC.			
7334	N	Mcf	\$5.9218	10/01/2014
	SILSBEE, ENVIRONS		• -	
7339	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SOUR LAKE, INC.	-	,	
7340	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SOUR LAKE, ENVIRON		,	., . ,
7350	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TATUM, ENVIRONS		73.10//	10,01,2011
7352	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	N TENEHA, INC.	PICL	φ3.10 <i>11</i>	10/01/2014
		M E	ÅE 1000	10/01/2014
7353	N TENEUR ENVIDONS	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TENEHA, ENVIRONS			

7399

7400

LEGGETT

Ν

NEW WILLARD

CUSTOMER NAME

CUSTOMER NAME

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME:	CENTERPOINT ENERGY ENTEX	
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TARIFF CODE: DS RRC TARIFF NO: CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 10/01/2014 7355 Mcf \$5.1877 CUSTOMER NAME TIMPSON, INC. 7356 \$5.1877 10/01/2014 Mcf CUSTOMER NAME TIMPSON, ENVIRONS 7357 N Mcf \$5.1877 10/01/2014 TRINITY, INC. CUSTOMER NAME 7358 N Mcf \$5.1877 10/01/2014 TRINITY, ENVIRONS CUSTOMER NAME Mcf \$5.1877 10/01/2014 CUSTOMER NAME TROUP, ENVIRONS 10/01/2014 N Mcf \$4.9916 CUSTOMER NAME TYLER, INC. 7362 \$4.9916 10/01/2014 N Mcf CUSTOMER NAME TYLER, ENVIRONS 10/01/2014 Ν Mcf \$5.1877 CUSTOMER NAME UNION GROVE, ENVIRONS Mcf \$5.1877 10/01/2014 VAN, ENVIRONS CUSTOMER NAME Mcf \$5.9218 10/01/2014 CUSTOMER NAME VIDOR, INC. 7372 \$5.9218 10/01/2014 N Mcf CUSTOMER NAME VIDOR, ENVIRONS 7377 10/01/2014 Ν Mcf \$5.1877 CUSTOMER NAME WASKOM, ENVIRONS 7383 N Mcf \$5.9218 10/01/2014 CUSTOMER NAME WEST ORANGE, INC. \$5.1877 10/01/2014 Mcf CUSTOMER NAME WHITE OAK, INC. 7390 Mcf \$5.1877 10/01/2014 WILLS POINT, ENVIRONS CUSTOMER NAME

\$5.9218

\$5.9218

10/01/2014

10/01/2014

Mcf

Mcf

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX	
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CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7401	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	SARATOGA			
7405	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	VICTORY GARDENS			
7407	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BUNA			
7408	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ANAHUAC, INC			
7409	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ANAHUAC, ENVIRONS			
7410	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEAUXART GARDENS			
7411	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CHEEK			
7412	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	EVADALE			
7416	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	STOWELL			
7417	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	WINNIE			
7419	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ORANGEFIELD			
7421	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CENTRAL			
7422	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DEBERRY			
7423	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	DODGE			
7424	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELLIS-FERGUSON FARMS			
7430	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NECHES			
7433	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	PRICE			

RRC (	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX

TARIFF CODE: DS	RRC TARIFF NO:	40901		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7434	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	REDLAND			
7440	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SWAN			
7441	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	SYLVAN-HARMONY			
7488	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FULLER SPRINGS			
7489	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EASTHAM FARM			
7490	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	ELYSIAN FIELDS			
7491	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	JONESVILLE			
7495	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BRONSON			
8766	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ATLANTA, ENVIRONS			
8767	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	AVINGER, ENVIRONS			
8768	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	BLOOMBURG, ENVIRON	S		
8769	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DAINGERFIELD, ENVI	RONS		
8770	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DE KALB, ENVIRONS			
8771	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, ENV	IRONS		
8772	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	GILMER, ENVIRONS			
8773	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HOOKS, ENVIRONS			
8774	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, EN	VIRONS		

TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8775	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	JEFFERSON, ENVIRONS	3		
8776	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LEARY, ENVIRONS			
8777	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LINDEN, ENVIRONS			
8778	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LONE STAR, ENVIRONS	3		
8779	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MAUD, ENVIRONS			
8780	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MILLER'S COVE, ENVI	RONS		
8781	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. PLEASANT, ENVIR	RONS		
8782	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. VERNON, ENVIRON	IS		
8783	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NAPLES, ENVIRONS			
8784	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NEW BOSTON, ENVIRON	IS		
8785	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	OMAHA, ENVIRONS			
8786	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ORE CITY, ENVIRONS			
8787	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	PITTSBURG, ENVIRONS	3		
8788	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	QUEEN CITY, ENVIRON	IS		
8789	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	REDLICK, ENVIRONS			
8790	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	UNCERTAIN, ENVIRONS	3		
8791	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINFIELD, ENVIRONS			

	RRC	COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX	
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TARIFF CODE: DS	RRC TARIFF NO: 2	6987		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8792	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	WINNSBORO, ENVIRONS			
8807	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	TALCO, ENVIRONS			
17734	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ATLANTA, INC.			
17737	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DE KALB, INC.			
17740	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HOOKS, INC.			
17742	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	JEFFERSON, INC.			
17746	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MAUD, INC.			
17748	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. PLEASANT, INC.			
17749	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	MT. VERNON, INC.			
17751	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NEW BOSTON, INC.			
17756	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	REDLICK, INC.			
17957	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DAINGERFIELD, INC.			
23635	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	MAURICEVILLE, ENVIROR	NS		
23636	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	MCLEOD, ENVIRONS			
34198	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, ENV	IRONS		
34199	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	PINEHURST, ENVIRONS			
34200	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, ENVIRONS	5		

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26987

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 34201 Mcf \$5.9218 10/01/2014 Ν CUSTOMER NAME WEST ORANGE, ENVIRONS 34202 Mcf \$5.1877 10/01/2014 N CUSTOMER NAME WHITE OAK, ENVIRONS 34594 N Mcf \$5.1877 10/01/2014 HIDEAWAY, INC. CUSTOMER NAME

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10182/10345 CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): and see BMTETXINC-2

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/14/2014 ORIGINAL CONTRACT DATE: RECEIVED DATE: 07/18/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

TA-4

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as the Tax). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills. The percentage shall be determined so that the collection from Customers within the Company's Beaumont/East Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change which will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

EFFECTIVE DATE April 25, 2005 Effective Date of Order of Railroad Commission of Texas

BMTETXINC-1

RATE SCHEDULE BMTETXINC-1 The following rate schedules listed below go into effect 12/7/2012 for the following cities. GSS-2091 GSLV-622 MISC-12 PGA-11 R-2091 AUTHORITY Arp Operation of Law Avinger Operation of Law Beckville Operation of Law Bevil Oaks of Law Big Sandy Ordinance No. 081412 Bloomburg Operation of Law Bullard Operation of Law Carthage Operation of Law China Operation of Law Corrigan Operation of Law Douglassville Operation of Law East Mountain Operation of Law Edgewood Ordinance No. 080212 Fruitvale Operation of Law Gilmer Operation of Law Grand Saline Ordinance No. 2012-106 Operation of Law Goodrich Hallsville Ordinance No. 2012-07-02 Hawkins Ordinance No. 120716 Henderson Operation of Law Hughes Springs Ordinance 082112-CPEC Kirbyville Law Leary Operation of Law Linden Ordinance No. 04-12 Livingston Operation of Law Lone Star Ordinance No. 257 Miller's Cove Operation of Law Naples Operation of Law New London Operation of Law North Cleveland Operation of Law Operation of Law Ore City Operation of Law Pittsburg Law Queen City Operation of Law Riverside Operation of Law Rose Hill Acres Operation of Law Scottsville Operation of Law Talco Ordinance No. 83012 Tatum

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

Operation of Law Troup Operation of Law Uncertain Ordinance No. 91112 Union Grove Operation of Law Van Operation of Law Warren City Operation of Law Waskom Ordinance No. 281 Wills Point Operation of Law Winfield Operation of Law Winnsboro Operation of Law The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091-GRIP 2014 GSLV-622-GRIP 2014 R-2091-GRIP 2014 City Authority Effective Date Arp Operation of Law May 30, 2014 Avinger Operation of Law May 30, 2014 Beckville Operation of Law May 30, 2014 Bevil Oaks Operation of Law May 30, 2014 Bloomburg Operation of Law May 30, 2014 Bullard Operation of Law May 30, 2014 Carthage Operation of Law May 30, 2014 China Operation of Law May 30, 2014 Corrigan Operation of Law May 30, 2014 Douglassville Operation of Law May 30, 2014 East Mountain Operation of Law May 30, 2014 Edgewood Operation of Law May 30, 2014 Fruitvale Operation of Law May 30, 2014 Goodrich Operation of Law May 30, 2014 Grand Saline Operation of Law May 30, 2014 Hallsville Operation of Law May 30, 2014 Hawkins Operation of Law May 30, 2014 Henderson Operation of Law May 30, 2014 Kirbyville Operation of Law May 30, 2014 Leary Operation of Law May 30, 2014 Linden Operation of Law May 30, 2014 Livingston Operation of Law May 30, 2014 Lone Star Operation of Law May 30, 2014 Miller's Cove Operation of Law May 30, 2014 Naples Operation of Law May 30, 2014 New London Operation of Law May 30, 2014 North Cleveland Operation of Law May 30, 2014 Omaha Operation of Law May 30, 2014 Ore City Operation of Law May 30, 2014 Riverside Operation of Law May 30, 2014 Rose Hill Acres Operation of Law May 30, 2014 Scottsville Operation of Law May 30, 2014 Tatum Operation of Law May 30, 2014 Troup Operation of Law May 30, 2014 Union Grove Operation of Law May 30, 2014 Warren City Operation of Law May 30, 2014 Wills Point Operation of Law May 30, 2014 Winfield Operation of Law May 30, 2014 Winnsboro Operation of Law May 30, 2014 The following rate schedules listed below go into effect for the following cities with the following effective dates: GSS-2091A-GRIP 2014 GSLV-622-A GRIP 2014 R-2091-A GRIP 2014 Arp Operation of Law July 14, 2014 Avinger Operation of Law July 14, 2014 Beckville Operation of Law July 14, 2014 Bevil Oaks of Law July 14, 2014 Big Sandy Operation of Law July 14, 2014 Bloomburg Operation of Law July 14, 2014 Bullard Operation of Law July 14, 2014 Carthage Operation of Law July 14, 2014 China Operation of Law July 14, 2014 Corrigan Operation of Law July 14, 2014 Douglassville Operation of Law July 14, 2014 East Mountain Operation of Law July 14, 2014 Edgewood Operation of Law July 14, 2014 Fruitvale Operation of Law July 14, 2014 Goodrich Operation of Law July 14, 2014 Grand Saline Operation of Law July 14, 2014 Hallsville Operation of Law July 14, 2014 Hawkins Operation of Law July 14, 2014 Henderson Operation of Law July 14, 2014 Hughes Springs Operation of Law July 14, 2014 Kirbyville Operation of Law July 14, 2014 Leary Operation of Law July 14, 2014 Linden Operation of Law July 14, 2014 Livingston Operation of Law July 14, 2014 Lone Star Operation of Law July 14, 2014 Miller's Cove Operation of Law July 14, 2014 Naples Operation of Law July 14, 2014 New London Operation of Law July 14, 2014 North Cleveland Operation of Law July 14, 2014 Omaha Operation of Law July 14, 2014 Ore City Operation of Law July 14, 2014 Pittsburg Operation of Law July 14, 2014 Queen City Operation of Law July 14, 2014 Riverside Operation of Law July 14, 2014 Rose Hill Acres Operation of Law July 14, 2014 Scottsville Operation of Law July 14, 2014 Talco Operation of Law July 14, 2014 Tatum Operation of Law July 14, 2014 Troup Operation of Law July 14, 2014 Uncertain Operation of Law July 14, 2014 Union Grove Operation of Law July 14, 2014 Van Operation of Law July 14, 2014 Warren City Operation of Law

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

July 14, 2014 Waskom Operation of Law July 14, 2014 Wills Point Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014 Winnsboro Operation of Law July 14, 2014

GSS-2091A-GRIP 2014

CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
BEAUMONT/EAST TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-SMALL

RATE SCHEDULE NO. GSS-2091A-GRIP 2014

### APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

### MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

- (a) The Base Rate consisting of:
- (1) Customer Charge \$25.65;\*
- (2) Commodity Charge -

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.06440

For customers billed at a 14.73 Pressure Base: All Ccf @ 14.73 \$0.06475

For customers billed at a 14.95 Pressure Base: All Ccf @ 14.95 \$0.06572

- (b) Tax Adjustment The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule.
- (c) Gas Cost Adjustment The applicable Purchased Gas Adjustment (PGA) Rate as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule for all gas used.
- (d) Rate Case Expense Recovery Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

### RATE SCHEDULE

### SCHEDULE ID

DESCRIPTION

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

\*Customer Charge \$23.75 2014 GRIP Charge 1.90 Total Customer Charge \$25.65

### RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

CENTERPOINT ENERGY RESOURCES CORP. D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS BEAUMONT/EAST TEXAS DIVISION RATE SHEET PURCHASED GAS ADJUSTMENT RATE SCHEDULE NO. PGA-11

### 1. PURCHASED GAS ADJUSTMENT (PGA) APPLICABILITY

The Monthly Rate contained in the Company's total billing to residential and general service customers shall include the cost of natural gas purchased for resale hereunder.

### 2. RATE CALCULATION

The Purchased Gas Adjustment (PGA) Rate shall be calculated according to the following formula and included in the Monthly Rate:

PGA Rate (per Mcf sold) = [(G\*R) plus or minus DA] rounded to the nearest \$0.0001

PGA Rate (per Ccf sold) = PGA Rate (per Mcf sold) divided by 10

### Definitions:

G = The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation charges, storage charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices.

R = Ratio derived by dividing the actual Mcf purchased for the customers billed hereunder for the twelve months ended the preceding August by the actual Mcf sold to the customers billed hereunder during the same period.

 ${\tt DA}={\tt Surcharge}$  or surcredit, calculated on a per Mcf basis, relating to Deferred Purchased Gas Cost Accounts, as defined below.

### 3. PGA FILINGS

PGA filings shall be filed with the Railroad Commission of Texas (the Regulatory

Page 530 of 543

PGA-11

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

### RATE SCHEDULE

### SCHEDULE ID

### DESCRIPTION

Authority) by the last business day of the month immediately preceding the month the proposed new PGA factor will be implemented. The PGA filing shall include a calculation of the estimated PGA Rate together with supporting documents. Each such tentative PGA Rate shall become effective for bills rendered on and after the first day of the calendar month and shall continue to be in effect until the next filing, unless after the PGA filing, the Regulatory Authority takes action to disapprove or modify such PGA rate. In the event that the Regulatory Authority takes such action, then the PGA rate shall be in effect on an interim basis pending the final decision of the Regulatory Authority, and any person designated by the Regulatory Authority shall have the right and power to order the filing of any reasonable additional information. Any adjustment to the PGA Rate relating to a prior period shall be made prospectively.

### 4. DEFERRED PURCHASED GAS COST ACCOUNTS

The Company shall establish and maintain Deferred Gas Cost Account(s) in which shall be recorded: (a) the balance of over or under recoveries of the cost of gas purchased for resale hereunder, determined for the period ending on the last day prior to the effective day of this revised Purchased Gas Adjustment rate schedule, including subsequent corrections and amendments thereto; and (b) any over or under recovery of the cost of gas purchased for resale hereunder resulting from the operation of the PGA procedure commencing with the first day of this revised purchased gas cost adjustment. Such ongoing over or under recovery shall include: (a) gas cost revenue recovery amounts for the revenue month; (b) the cost of gas purchased for resale hereunder for the same month as the revenue month; (c) carrying charge or credit amounts calculated based on the arithmetic average of the beginning and ending month balance of under or over recovery for the revenue-cost month times six percent (6%); and (d) carrying charge calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in Docket No. GUD10182.

### RATE ADJUSTMENT PROVISIONS

None

CUSTOMER NAME

KIRBYVILLE, INC.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7015 Mcf \$5.1877 09/02/2014 CUSTOMER NAME ARP, INC. 7027 \$5.1877 09/02/2014 M Mcf CUSTOMER NAME BECKVILLE, INC. 7032 N Mcf \$5.9219 09/02/2014 BEVIL OAKS, INC. CUSTOMER NAME 7034 N Mcf \$5.1877 09/02/2014 BIG SANDY, INC. CUSTOMER NAME Mcf \$4.9916 09/02/2014 CUSTOMER NAME BULLARD, INC. 7049 09/02/2014 Mcf \$5.1877 CUSTOMER NAME CARTHAGE, INC. 7053 09/02/2014 N Mcf \$5.9219 CUSTOMER NAME CHINA, INC. 7071 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME CORRIGAN, INC. Mcf \$5.1877 09/02/2014 EAST MOUNTAIN, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME EDGEWOOD, INC. 7114 09/02/2014 N Mcf \$5,1877 CUSTOMER NAME FRUITVALE, INC. 7126 Ν Mcf \$5.9219 09/02/2014 CUSTOMER NAME GOODRICH, INC. 7128 Ν Mcf \$5.1877 09/02/2014 GRAND SALINE, INC. CUSTOMER NAME 7137 \$5.1877 09/02/2014 Mcf CUSTOMER NAME HALLSVILLE, INC. 7139 N Mcf \$5.1877 09/02/2014 CUSTOMER NAME HAWKINS, INC. 7142 Mcf \$5.1877 09/02/2014 Ν CUSTOMER NAME HENDERSON, INC. 09/02/2014 7187 Ν Mcf \$5.9219

17739

CUSTOMER NAME

Ν

GILMER, INC.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE \$5.9219 7211 Mcf 09/02/2014 CUSTOMER NAME LIVINGSTON, INC. 7245 \$5.1877 09/02/2014 Mcf CUSTOMER NAME NEW LONDON, INC. 7249 N Mcf \$5.9219 09/02/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 N Mcf \$5.1877 09/02/2014 RIVERSIDE, INC. CUSTOMER NAME Mcf \$5.9219 09/02/2014 CUSTOMER NAME ROSE HILL ACRES, INC. 7318 09/02/2014 Mcf \$5.1877 CUSTOMER NAME SCOTTSVILLE, INC. 7349 09/02/2014 Mcf \$5.1877 N CUSTOMER NAME TATUM, INC. 7359 Ν Mcf \$5.1877 09/02/2014 TROUP, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 UNION GROVE, INC. CUSTOMER NAME Mcf \$5.1877 09/02/2014 CUSTOMER NAME VAN, INC. 7375 09/02/2014 N Mcf \$5,1877 CUSTOMER NAME WARREN CITY, INC. 7376 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME WASKOM, INC. 7389 Ν Mcf \$5.1877 09/02/2014 CUSTOMER NAME WILLS POINT, INC. 17735 \$6.0716 09/02/2014 Mcf CUSTOMER NAME AVINGER, INC. 17736 N Mcf \$6.0716 09/02/2014 CUSTOMER NAME BLOOMBURG, INC. 17738 Mcf \$6.0716 09/02/2014 N CUSTOMER NAME DOUGLASSVILLE, INC.

\$6.0716

09/02/2014

Mcf

RRC COID:	6263	COMPANY	NAME:	CENTERPOINT	ENERGY	ENTEX
Tate Cold.	0200	COLLIE		CHITHIU CINI	T11T1(01	

TARIFF CODE: DS	RRC TARIFF NO: 2	26988		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17741	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	LONE STAR, INC.			
17747	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.0716	09/02/2014
CUSTOMER NAME	TALCO, INC.			
17739	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	GILMER, INC.			
7015	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.4247	08/01/2014
CUSTOMER NAME	BECKVILLE, INC.			

CUSTOMER NAME

NEW LONDON, INC.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7032 Mcf \$8.2873 08/01/2014 CUSTOMER NAME BEVIL OAKS, INC. 7034 \$5.4247 08/01/2014 M Mcf CUSTOMER NAME BIG SANDY, INC. 7046 N Mcf \$4.8092 08/01/2014 BULLARD, INC. CUSTOMER NAME 7049 N Mcf \$5.4247 08/01/2014 CARTHAGE, INC. CUSTOMER NAME Ν Mcf \$8.2873 08/01/2014 CUSTOMER NAME CHINA, INC. 08/01/2014 Mcf \$8.2873 CUSTOMER NAME CORRIGAN, INC. 7091 08/01/2014 Mcf \$5.4247 CUSTOMER NAME EAST MOUNTAIN, INC. 7093 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME EDGEWOOD, INC. Mcf \$5.4247 08/01/2014 FRUITVALE, INC. CUSTOMER NAME Mcf \$8.2873 08/01/2014 CUSTOMER NAME GOODRICH, INC. 7128 08/01/2014 Mcf \$5,4247 CUSTOMER NAME GRAND SALINE, INC. 08/01/2014 7137 Ν Mcf \$5.4247 CUSTOMER NAME HALLSVILLE, INC. 7139 Ν Mcf \$5.4247 08/01/2014 CUSTOMER NAME HAWKINS, INC. 7142 \$5.4247 08/01/2014 Mcf CUSTOMER NAME HENDERSON, INC. 7187 Mcf \$8.2873 08/01/2014 CUSTOMER NAME KIRBYVILLE, INC. 7211 Mcf \$8.2873 08/01/2014 LIVINGSTON, INC. CUSTOMER NAME 08/01/2014 7245 Ν Mcf \$5.4247

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX								
ARIFF CODE: DS	RRC TARIFF NO:	26988						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
7249	N	Mcf	\$8.2873	08/01/2014				
CUSTOMER NAME	NORTH CLEVELAND,	INC.						
7293	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	RIVERSIDE, INC.							
7298	N	Mcf	\$8.2873	08/01/2014				
CUSTOMER NAME	ROSE HILL ACRES,	INC.						
7318	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	SCOTTSVILLE, INC.							
7349	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	TATUM, INC.							
7359	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	TROUP, INC.							
7363	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	UNION GROVE, INC.							
7367	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	VAN, INC.							
7375	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	WARREN CITY, INC.							
7376	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	WASKOM, INC.							
7389	N	Mcf	\$5.4247	08/01/2014				
CUSTOMER NAME	WILLS POINT, INC.							
17735	N	Mcf	\$6.8970	08/01/2014				
CUSTOMER NAME	AVINGER, INC.							
17706								

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26988		

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 17744 Mcf \$6.8970 08/01/2014 CUSTOMER NAME LINDEN, INC. 17745 \$6.8970 08/01/2014 N Mcf CUSTOMER NAME LONE STAR, INC. 17747 N Mcf \$6.8970 08/01/2014 MILLER'S COVE, INC. CUSTOMER NAME 17750 N Mcf \$6.8970 08/01/2014 NAPLES, INC. CUSTOMER NAME 17752 Ν Mcf \$6.8970 08/01/2014 CUSTOMER NAME OMAHA, INC. \$6.8970 17753 08/01/2014 Mcf CUSTOMER NAME ORE CITY, INC. 17754 \$6.8970 08/01/2014 N Mcf CUSTOMER NAME PITTSBURGH, INC. 08/01/2014 17755 Ν Mcf \$6.8970 QUEEN CITY, INC. CUSTOMER NAME Mcf \$6.8970 08/01/2014 UNCERTAIN, INC. CUSTOMER NAME 17758 Mcf \$6.8970 08/01/2014 CUSTOMER NAME WINFIELD, INC. 17759 08/01/2014 Mcf \$6.8970 CUSTOMER NAME WINNSBORO, INC. 17760 08/01/2014 Ν Mcf \$6.8970 CUSTOMER NAME TALCO, INC. 17738 N Mcf \$6.8962 07/14/2014 CUSTOMER NAME DOUGLASSVILLE, INC. 17741 \$6.8962 07/14/2014 Mcf HUGHES SPRINGS, INC. CUSTOMER NAME 17743 Mcf \$6.8962 07/14/2014 CUSTOMER NAME LEARY, INC. 17744 Mcf \$6.8962 07/14/2014 CUSTOMER NAME LINDEN, INC. 17745 07/14/2014 Ν Mcf \$6.8962 CUSTOMER NAME LONE STAR, INC.

RRC COID: 6263 COMPANY NAME: CENTERPOINT E	ENERGY ENTEX
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TARIFF CODE: DS	RRC TARIFF NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
17747	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	MILLER'S COVE, INC.			
17750	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	NAPLES, INC.			
17752	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	OMAHA, INC.			
17753	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	PITTSBURGH, INC.			
17755	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	QUEEN CITY, INC.			
17757	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	UNCERTAIN, INC.			
17758	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINFIELD, INC.			
17759	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	WINNSBORO, INC.			
17760	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	TALCO, INC.			
7015	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	ARP, INC.			
7027	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BECKVILLE, INC.			
7032	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	N	Mcf	\$4.8092	07/14/2014
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	N	Mcf	\$8.2866	07/14/2014
CUSTOMER NAME	CHINA, INC.			

CUSTOMER NAME

TATUM, INC.

### RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX TARIFF CODE: DS RRC TARIFF NO: 26988 CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE RRC CUSTOMER NO PGA EFFECTIVE DATE 7071 Mcf \$8.2866 07/14/2014 CUSTOMER NAME CORRIGAN, INC. 7091 \$5.4247 07/14/2014 Mcf CUSTOMER NAME EAST MOUNTAIN, INC. 7093 N Mcf \$5.4247 07/14/2014 EDGEWOOD, INC. CUSTOMER NAME 7114 N Mcf \$5.4247 07/14/2014 FRUITVALE, INC. CUSTOMER NAME Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME GOODRICH, INC. 7128 07/14/2014 Mcf \$5.4247 CUSTOMER NAME GRAND SALINE, INC. 7137 07/14/2014 N Mcf \$5.4247 CUSTOMER NAME HALLSVILLE, INC. 7139 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME HAWKINS, INC. Mcf \$5.4247 07/14/2014 HENDERSON, INC. CUSTOMER NAME Mcf \$8.2866 07/14/2014 CUSTOMER NAME KIRBYVILLE, INC. 7211 \$8.2866 07/14/2014 Mcf LIVINGSTON, INC. CUSTOMER NAME 7245 Ν Mcf \$5.4247 07/14/2014 CUSTOMER NAME NEW LONDON, INC. 7249 Ν Mcf \$8.2866 07/14/2014 CUSTOMER NAME NORTH CLEVELAND, INC. 7293 \$5.4247 07/14/2014 Mcf RIVERSIDE, INC. CUSTOMER NAME 7298 Mcf \$8.2866 07/14/2014 CUSTOMER NAME ROSE HILL ACRES, INC. 7318 N Mcf \$5.4247 07/14/2014 SCOTTSVILLE, INC. CUSTOMER NAME 07/14/2014 7349 Ν Mcf \$5.4247

7091

EAST MOUNTAIN, INC.

CUSTOMER NAME

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	COMPANY NAME:		RGY ENTEX	
CUSTOMERS	RRC TARIFF NO:	20900		
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7359	N N	Mcf		07/14/2014
CUSTOMER NAME		1.01	¥3.121,	0.7,11,2011
7363	·	Mcf	¢5 4247	07/14/2014
	UNION GROVE, INC.	MCI	γ3.1217	07/14/2014
			A.F. 404B	05 (14 (0014
	N TNG	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME				
7375		Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WASKOM, INC.			
7389	N	Mcf	\$5.4247	07/14/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.8962	07/14/2014
CUSTOMER NAME	BLOOMBURG, INC.			
7015	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME		1101	γ3.1077	10/01/2011
		M-F	åF 1077	10/01/2014
7027	N BECKVILLE, INC.	Mcf	\$5.1877	10/01/2014
	·			
	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	BEVIL OAKS, INC.			
7034	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	BIG SANDY, INC.			
7046	N	Mcf	\$4.9916	10/01/2014
CUSTOMER NAME	BULLARD, INC.			
7049	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	CARTHAGE, INC.			
7053	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CHINA, INC.			
7071	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	CORRIGAN, INC.	02	40.2220	

\$5.1877

10/01/2014

Mcf

CUSTOMER NAME

UNION GROVE, INC.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RC COID: 6263	COMPANY NAME: CE	ENTERPOINT ENE	RGY ENTEX	
TARIFF CODE: DS	RRC TARIFF NO: 2	6988		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7093	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	EDGEWOOD, INC.			
7114	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	FRUITVALE, INC.			
7126	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	GOODRICH, INC.			
7128	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	GRAND SALINE, INC.			
7137	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HALLSVILLE, INC.			
7139	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HAWKINS, INC.			
7142	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	HENDERSON, INC.			
7187	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	KIRBYVILLE, INC.			
7211	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	LIVINGSTON, INC.			
7245	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	NEW LONDON, INC.			
7249	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	NORTH CLEVELAND, INC			
7293	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	RIVERSIDE, INC.			
7298	N	Mcf	\$5.9218	10/01/2014
CUSTOMER NAME	ROSE HILL ACRES, INC			
7318	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	SCOTTSVILLE, INC.			
7349	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TATUM, INC.			
7359	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	TROUP, INC.			
7363	N	Mcf	\$5.1877	10/01/2014

RRC COID:	6263	COMPANY NAME:	CENTERPOINT	ENERGY	ENTEX
TARIFF CODE:	DS	RRC TARIFF NO:	26988		
CUCTOMEDO					

CUCTOMEDO				
CUSTOMERS				-4
RRC CUSTOMER NO			PGA CURRENT CHARGE	
7367	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	VAN, INC.			
7375	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WARREN CITY, INC.			
7376	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WASKOM, INC.			
7389	N	Mcf	\$5.1877	10/01/2014
CUSTOMER NAME	WILLS POINT, INC.			
17735	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	AVINGER, INC.			
17736	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	BLOOMBURG, INC.			
17738	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	DOUGLASSVILLE, INC.			
17739	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	GILMER, INC.			
17741	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	HUGHES SPRINGS, INC.			
17743	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LEARY, INC.			
17744	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	LINDEN, INC.			
17745	N	Mcf	\$6.0734	10/01/2014
	LONE STAR, INC.		40.0.01	
17747		Mcf	\$6.0734	10/01/2014
	MILLER'S COVE, INC.	1.01	~ 0.0731	10/01/2011
17750	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	NAPLES, INC.	PICI	γυ.υ/5 <u>τ</u>	10/01/2014
	•	Mc f	&C 0724	10 /01 /001 4
17752 CUSTOMER NAME	N OMAHA, INC.	Mcf	\$6.0734	10/01/2014
	•			
17753	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	ORE CITY, INC.			
17754	N	Mcf	\$6.0734	10/01/2014
CUSTOMER NAME	PITTSBURGH, INC.			

RRC COID: 6263 COMPANY NAME: CENTERPOINT ENERGY ENTEX

TARIFF CODE: DS RRC TARIFF NO: 26988

CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
17755	N	Mcf	\$6.0734	10/01/2014		
CUSTOMER NAME	QUEEN CITY, INC.					
17757	N	Mcf	\$6.0734	10/01/2014		
CUSTOMER NAME	UNCERTAIN, INC.					
17758	N	Mcf	\$6.0734	10/01/2014		
CUSTOMER NAME	WINFIELD, INC.					
17759	N	Mcf	\$6.0734	10/01/2014		
CUSTOMER NAME	WINNSBORO, INC.					
17760	N	Mcf	\$6.0734	10/01/2014		
CUSTOMER NAME	TALCO, INC.					

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2014 GRIP app by Oper of Law a

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION