ARIFF CODE: DS	RRC TARIFF NO: 26973			
Diat	ribution Sales	STATUS: A		
EFFECTIVE DATE: 06,	/26/2014 ORIGINAL CONTRACT DATE: 04/30/2014	RECEIVED DATE: 08/15/2014		
GAS CONSUMED: N	AMENDMENT DATE:	OPERATOR NO: 331537		
BILLS RENDERED: Y	INACTIVE DATE:			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
Pipeline Safety Fee	Pursuant to Texas Utilites Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2014 is \$1.00.			
RIS	RESIDENTIAL INCORPORATED			
	MONTHLY RATE FOR THE CITIES OF DODSON, ESTELLINE, HEDLEY, LAKEVIEW, MEMPHIS, PADUCAH, WELLINGTON and CLARENDON:			
	Customer Charge \$15.00.			
	All Consumption \$0.8878 per Mcf.			
	Bills are due and payable when rendered and must be monthly billing date (issuance). The amount of each above stated rate shall be subject to the following an amount aquivalent to the proportionate part of an or decrease, or any increase or decrase of any other rental fee or charge (except state, county, city and taxes and taxes on net income) levied, assessed or 2014, upon or allocable to GreenLight's distribution amended law or ordinance.	a monthly bill computed at the tax adjustment: plus or minus by new tax, or any tax increase governmental imposition, I special district ad valorem imposed subsequent to June 26,		
	GAS COST RECOVERY: Plus an amount for gas costs and upstream transporat	ion costs coloulated to the		
	nearest \$0.001 per Mcf as folllows: a. The volume f			
	the actual prior year's ration of purchased volumes transmission and distribution systems divided by sal customers on the transmission and distribution syste adjusted annually based upon the most recent year en the volume factor exceed 1.0526.	for all sales customers on the es volumes for all sales ms. The volume factor shall be		
	b. The weighted average cost of gas (WACOG) applicable the current month, expressed to the nearest \$.001 per Cost Adjustment (GCA) shall be determined to the near follows: Gas Cost Adjustment = WACOG x Volume Factor	er Mcf. In summary, the Gas rest \$0.0001 per Mcf as		
	Application: Applicable to Residental Customers for all natural g delivery and measured through one meter. Type of Se type desired by Customer is not already available at additional charges and special contract arrangements may be required prior to service being furnished. An be required.	ervice: Where service of the the point of delivery, between Company and Customer		
	NOTICE:	d are subject to the orders of		
	Service hereunder and the rates for services provide regulatory bodies having jurisdiction and to the Com			

RIFF CODE: DS	RRC TARIFF NO: 26973	
ATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
Franchise Fee	FRANCHISE FEES-LAKEVIEW 2%, CLARENDON 2%, HEDLEY 3%, MEMPHIS 3%, WELLINGTON 4%, effective 4/23/13 DODSON 3%, effective 4/12/04 ESTELLINE 5%, effective 4/14/05 PADUCAH 5%, effective 8/8/06 CROWELL 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorportated areas.	
1005	SURCHARGE: A regulatory surcharge of \$0.05 per Mcf will be charged until all Rate Case Study expenses have been collected.	
777	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. A Gross Receipts tax of \$.00581 per Mcf will apply to the following cities: Clarendon, Paducah, Wellington, and Memphis.	

RIFF CODE: DS	RRC TARIFF NO:	26973		
STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
7	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	ESTELLINE INC			
9	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	HEDLEY INC			
11	Ν	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	LAKEVIEW INC			
15	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	MEMPHIS INC			
19	Ν	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	PADUCAH INC			
23	Ν	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	WELLINGTON INC			
1	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	CLARENDON INC			
3	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	DODSON INC			
1	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	CLARENDON INC			
3	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	DODSON INC			
7	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	ESTELLINE INC			
9	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	HEDLEY INC			
11	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	LAKEVIEW INC			
15	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	MEMPHIS INC			
19	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	PADUCAH INC			
23	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	WELLINGTON INC			

RRC COID:	5971 COMPANY NAME: GREENLIGHT GAS		
TARIFF CODE:	DS RRC TARIFF NO: 26973		
REASONS FOR	TLING		
NEW?: N	RRC DOCKET NO: CITY ORDINANCE NO:		
AMENDMENT(EXPLAIN):			
OTHER	OTHER(EXPLAIN): Reporting new consumer deposit amounts.		
SERVICES			
TYPE OF SERV	CE SERVICE DESCRIPTION		
A	Residential Sales		

OTHER TYPE DESCRIPTION

RRC COID: 5971 CO	MPANY NAME: GREENLIGHT GAS			
TARIFF CODE: DS	RRC TARIFF NO: 26974			
	ribution Sales STATUS: A /26/2014 ORIGINAL CONTRACT DATE: 04/30/2014 RECEIVED DATE: 08/15/2014			
GAS CONSUMED: N BILLS RENDERED: Y	AMENDMENT DATE: OPERATOR NO: 331537 INACTIVE DATE:			
RATE SCHEDULE				
SCHEDULE ID	DESCRIPTION			
Franchise Fee	FRANCHISE FEES-LAKEVIEW 2%, CLARENDON 2%, HEDLEY 3%, MEMPHIS 3%, WELLINGTON 4%, effective 4/23/13 DODSON 3%, effective 4/12/04 ESTELLINE 5%, effective 4/14/05 PADUCAH 5%, effective 8/8/06 CROWELL 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorportated areas.			
Pipeline Safety Fee	Pursuant to Texas Utilites Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2014 is \$1.00.			
777	Gross Receipts Tax - Each monthly bill shall be adjusted for the state gross receipts tax imposed by Sections 182.021-182.025 of the Texas Tax Code. A Gross Receipts tax of \$.00581 per Mcf will apply to the following cities: Clarendon, Paducah, Wellington, and Memphis.			
1005	SURCHARGE: A regulatory surcharge of \$0.05 per Mcf will be charged until all Rate Case Study expenses have been collected.			
CIS	COMMERCIAL INCORPORATED MONTHLY RATE FOR THE CITIES OF DODSON, ESTELLINE, HEDLEY, LAKEVIEW, MEMPHIS, PADUCAH, WELLINGTON, and CLARENDON:			
	Customer Charge \$27.50. All Consumption \$0.8878 per Mcf.			
	Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date (issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount aquivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrase of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2014, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance.			
	GAS COST RECOVERY: Plus an amount for gas costs and upstream transporation costs calculated to the nearest \$0.001 per Mcf as folllows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526.			
	b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor.			

RRC COID: 5971	COMPANY NAME: GREENLIGHT GAS
TARIFF CODE: DS	RRC TARIFF NO: 26974
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	Application:
	Applicable to Residental Customers for all natural gas provided at one point of
	delivery and measured through one meter.
	Type of Service:
	Where service of the type desired by Customer is not already available at the point
	of delivery, additional charges and special contract arrangements between Company
	and Customer may be required prior to service being furnished. An Agreement for Gas Service may be required.
	NOTICE:
	Service hereunder and the rates for services provided are subject to the orders of
	regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.
RATE ADJUSTMENT PE	ROVISIONS
None	

RIFF CODE: DS	RRC TARIFF NO:	26974		
STOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	N	MCF	\$8.4500	
CUSTOMER NAME	CLARENDON INC			
3	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	DODSON INC			
7	Ν	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	ESTELLINE INC			
9	Ν	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	HEDLEY INC			
	Ν	MCF	\$8.1850	05/30/2014
CUSTOMER NAME	LAKEVIEW INC			
15	Ν	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	MEMPHIS INC			
	Ν	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	PADUCAH INC			
23	Ν	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	WELLINGTON INC			
	Ν	MCF	\$7.7230	07/31/2014
	CLARENDON INC			
	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	DODSON INC			
7		MCF	\$7.7230	07/31/2014
	ESTELLINE INC			
	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	HEDLEY INC			
11	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	LAKEVIEW INC			
15	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	MEMPHIS INC			
19	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	PADUCAH INC			
23	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	WELLINGTON INC			

RRC COID:	5971 COMPANY NAME: GREENLIGHT GAS		
TARIFF CODE:	DS RRC TARIFF NO: 26974		
REASONS FOR	FILING		
NEW?: N	RRC DOCKET NO: CITY ORDINANCE NO:		
AMENDMENT	AMENDMENT(EXPLAIN):		
OTHER	OTHER(EXPLAIN): Reporting new consumer deposit amounts.		
SERVICES			
TYPE OF SERV	ICE SERVICE DESCRIPTION		
В	Commercial Sales		

OTHER TYPE DESCRIPTION

RIFF CODE: DS	RRC TARIFF NO: 26975		
Dist.	ribution Sales STATUS: A		
EFFECTIVE DATE: 06	/26/2014 ORIGINAL CONTRACT DATE: 04/30/2014 RECEIVED DATE: 08/15/2014 AMENDMENT DATE: OPERATOR NO: 221527		
GAS CONSUMED: N OF ENTRY DATE.			
LLS RENDERED: Y			
TE SCHEDULE			
CHEDULE ID	DESCRIPTION		
peline Safety Fee	Pursuant to Texas Utilites Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2014 is \$1.00.		
005	SURCHARGE: A regulatory surcharge of \$0.05 per Mcf will be charged until all Rate Case Study expenses have been collected.		
C	RESIDENTIAL INCORPORTATED CROWELL MONTHLY RATE:		
	Customer Charge \$15.00. All Consumption \$3.3078 per Mcf.		
	Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date (issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount aquivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrase of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2014, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance.		
	GAS COST RECOVERY: Plus an amount for gas costs and upstream transporation costs calculated to the nearest \$0.001 per Mcf as folllows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526.		
	b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor.		
	Application: Applicable to Residental Customers for all natural gas provided at one point of delivery and measured through one meter.		
	Type of Service: Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. An Agreement for Gas Service may be required.		

RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	NOTICE:
	Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Serivce.
Franchise Fee	FRANCHISE FEES-LAKEVIEW 2%, CLARENDON 2%, HEDLEY 3%, MEMPHIS 3%, WELLINGTON 4%, effective 4/23/13 DODSON 3%, effective 4/12/04 ESTELLINE 5%, effective 4/14/05 PADUCAH 5%, effective 8/8/06 CROWELL 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers
	outside of a municipality: i.e., environs and unincorportated areas.

CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
26673	Ν	MCF	\$2.9670	06/30/2014	
CUSTOMER NAME	CROWELL INC				
26673	Ν	MCF	\$3.7772	07/31/2014	
CUSTOMER NAME	CROWELL INC				
REASONS FOR FILING	Y F				
NEW ?: N RRC DOCKET NO: CITY ORDINANCE NO:					
AMENDMENT (EXPLA	AMENDMENT(EXPLAIN):				
OTHER (EXPLA	IN): Reporting new cons	sumer deposit amounts.			
SERVICES					
TYPE OF SERVICE	SERVICE DESCRIPTION				
A	Residential Sales				
OTHER TYPE DESCRIPTION					

ARC COID: 5971 COMPANY NAME: GREENLIGHT GAS			
ARIFF CODE: DS	RRC TARIFF NO: 26976		
ESCRIPTION: Dist	ribution Sales STATUS: A		
EFFECTIVE DATE: 06	/26/2014 ORIGINAL CONTRACT DATE: 04/30/2014 RECEIVED DATE: 08/15/2014		
GAS CONSUMED: N	AMENDMENT DATE: OPERATOR NO: 331537		
BILLS RENDERED: Y	INACTIVE DATE:		
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
Pipeline Safety Fee	Pursuant to Texas Utilites Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2014 is \$1.00.		
1005	SURCHARGE: A regulatory surcharge of \$0.05 per Mcf will be charged until all Rate Case Study expenses have been collected.		
CIC	COMMERCIAL INCORPORATED CROWELL MONTHLY RATE:		
	Customer Charge \$27.50. All Consumption \$3.3078 per Mcf.		
	Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date (issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount aquivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrase of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2014, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance.		
	GAS COST RECOVERY: Plus an amount for gas costs and upstream transporation costs calculated to the nearest \$0.001 per Mcf as folllows: a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526.		
	b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor.		
	Application: Applicable to Residental Customers for all natural gas provided at one point of delivery and measured through one meter.		
	Type of Service: Where service of the type desired by Customer is not already available at the point of delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished. An Agreement for Gas Service may be required.		

TARIFF CODE: DS	RRC TARIFF NO: 26976
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
	NOTICE: Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.
Franchise Fee	FRANCHISE FEES-LAKEVIEW 2%, CLARENDON 2%, HEDLEY 3%, MEMPHIS 3%, WELLINGTON 4%, effective 4/23/13 DODSON 3%, effective 4/12/04 ESTELLINE 5%, effective 4/14/05 PADUCAH 5%, effective 8/8/06 CROWELL 5%: Franchise Fees are recognized as a percentage of total revenues for natural gas service within a municipality. Franchise fees are not applicable to revenues for natural gas service to customers outside of a municipality: i.e., environs and unincorportated areas.

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26673	Ν	MCF	\$2.9670	06/30/2014
CUSTOMER NAME	CROWELL INC			
26673	Ν	MCF	\$3.7772	07/31/2014
CUSTOMER NAME	CROWELL INC			
REASONS FOR FILING				
NEW?: N RRC	DOCKET NO:	CITY ORDIN	NANCE NO:	
AMENDMENT (EXPLAI	N):			
OTHER (EXPLAI	N):Reporting new cons	umer deposit amounts		
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
В	Commercial Sales			
OTHER TYPE DESCRI	IPTION			

RIFF CODE: DS	RRC TARIFF NO: 26977
SCRIPTION: Dist	tribution Sales STATUS: A
EFFECTIVE DATE: 06	5/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 08/15/2014
GAS CONSUMED: N	AMENDMENT DATE: OPERATOR NO: 331537
BILLS RENDERED: Y	INACTIVE DATE:
ATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
CES	COMMERCIAL ENVIRONS AREAS OF DODSON, ESTELLINE, HEDLEY, LAKEVIEW, MEMPHIS, PADUCAH, WELLINGTON, and CLARENDON
	MONTHLY RATES:
	Customer Charge(monthly) \$17.00.
	All Consumption \$1.3466 per Mcf.
	Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance.
	GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as
	follows:
	The Gas Cost Adjustment (GCA) applicable to the current billing month shall be
	calculated to the nearest \$0.001 per Mcf as follows:
	a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution
	systems divided by sales volumes for all sales customers on the transmission and distribution
	distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526.
	b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor
Pipeline Safety Fee	Pursuant to Texas Utilites Code, Section 121.211 the Commission established a

DIFF CODE. DO	RRC TARIFF NO:	26077		
	RRC TARIFF NO:	26977		
USTOMERS RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
-	N	MCF		06/30/2014
CUSTOMER NAME		ner	Ç0.1500	00,00,2011
		MOE	40.4500	06/20/2014
4		MCF	\$8.4500	06/30/2014
CUSTOMER NAME				
	Ν	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	DOZIER Env			
	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	LUTIE Env			
8	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	ESTELLINE ENV			
10	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME				
12	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME				
	N	MCF	\$8.4500	06/30/2014
	N LELIA LAKE ENV	MCF	\$8.4500	00/30/2014
	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME				
17		MCF	\$8.4500	06/30/2014
CUSTOMER NAME	NEWLIN ENV			
20	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	PADUCAH ENV			
21	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	SAMNORWOOD ENV			
24	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	WELLINGTON ENV			
2	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	CLARENDON ENV	-		
4	N	MCF	\$7.7230	07/31/2014
4 CUSTOMER NAME	N DODSON ENV	MCF	Ş1.123U	0//31/2014
5	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	DOZIER Env			
б	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	LUTIE Env			

ARIFF CODE: DS	RRC TARIFF NO:	26977		
STOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	ESTELLINE ENV			
10	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	HEDLEY ENV			
12	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	LAKEVIEW ENV			
13	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	LELIA LAKE ENV			
16	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	MEMPHIS ENV			
17	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	NEWLIN ENV			
20	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	PADUCAH ENV			
21	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	SAMNORWOOD ENV			
24	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	WELLINGTON ENV			
EASONS FOR FILING				
EW?: N RRC	DOCKET NO: 9352	CITY ORDIN	IANCE NO:	
AMENDMENT (EXPLAI	N):			
OTHER (EXPLAI	N):Reporting new con	sumer deposit amounts		

B Commercial Sales

	RRC TARIFF NO: 26978
SCRIPTION: Dist	ribution Sales STATUS: A
EFFECTIVE DATE: 06, GAS CONSUMED: N ILLS RENDERED: Y	/24/2003 ORIGINAL CONTRACT DATE: 06/24/2003 RECEIVED DATE: 08/15/2014 AMENDMENT DATE: OPERATOR NO: 331537 INACTIVE DATE: INACTIVE DATE: 06/24/2003
TE SCHEDULE	
CHEDULE ID	DESCRIPTION
ipeline Safety Fee	Pursuant to Texas Utilites Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2014 is \$1.00.
ES	RESIDENTIAL ENVIRONS AREAS OF DODSON, ESTELLINE, HEDLEY, LAKEVIEW, MEMPHIS, PADUCAH, WELLINGTON, and CLARENDON
	MONTHLY RATES: Customer Charge(monthly) \$9.00. All Consumption \$1.3466 per Mcf.
	Bills are due and payable when rendered and must be paid within fifteen days from monthly billing date(issuance). The amount of each monthly bill computed at the above stated rate shall be subject to the following tax adjustment: plus or minus an amount equivalent to the proportionate part of any new tax, or any tax increase or decrease, or any increase or decrease of any other governmental imposition, rental fee or charge (except state, county, city and special district ad valorem taxes and taxes on net income) levied, assessed or imposed subsequent to June 24, 2003, upon or allocable to GreenLight's distribution operations, by any new or amended law or ordinance.
	GAS COST ADJUSTMENT:
	Each residential and commercial monthly bill shall be adjusted for gas cost as follows:
	The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.001 per Mcf as follows:
	a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526.
	b. The weighted average cost of gas (WACOG) applicable to volumes purchased during the current month, expressed to the nearest \$.001 per Mcf. In summary, the Gas Cost Adjustment (GCA) shall be determined to the nearest \$0.0001 per Mcf as follows: Gas Cost Adjustment = WACOG x Volume Factor

		GREENLIGHT GAS		
	RRC TARIFF NO:	26978		
USTOMERS				
		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
	Ν	MCF	\$8.4500	06/30/2014
CUSTOMER NAME				
2		MCF	\$8.4500	06/30/2014
CUSTOMER NAME	CLARENDON ENV			
4	Ν	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	DODSON ENV			
6	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	LUTIE Env			
8	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME				
	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME		1101	¥0.1300	00,00,2011
	N	MOR	60 AE00	06/20/2014
LZ CUSTOMER NAME		MCF	\$8.4500	06/30/2014
13	Ν	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	LELIA LAKE ENV			
16	Ν	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	MEMPHIS ENV			
17	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	NEWLIN ENV			
20	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	PADUCAH ENV			
21	Ν	MCF	\$8.4500	06/30/2014
CUSTOMER NAME	SAMNORWOOD ENV			
24	N	MCF	\$8.4500	06/30/2014
CUSTOMER NAME			,	
2	N	MCF	\$7.7230	07/31/2014
2 CUSTOMER NAME		ri¢F	φ1.123U	07/31/2014
4	N DODGON ENV	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	DODSON ENV			
5	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	DOZIER Env			
6	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	LUTIE Env			

RIFF CODE: DS	RRC TARIFF NO:	26079		
	RRC TARIFF NO:	20978		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
8	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	ESTELLINE ENV			
10	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	HEDLEY ENV			
12	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	LAKEVIEW ENV			
13	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	LELIA LAKE ENV			
16	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	MEMPHIS ENV			
17	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	NEWLIN ENV			
20	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	PADUCAH ENV			
21	Ν	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	SAMNORWOOD ENV			
24	N	MCF	\$7.7230	07/31/2014
CUSTOMER NAME	WELLINGTON ENV			
ASONS FOR FILING				
W?: N RRC I	000 KET NO. 0252	CITY ORDIN	ANCE NO.	
		CIII ORDIN		
AMENDMENT (EXPLAIN	1):			
OTHER (EXPLAIN):Reporting new cons	sumer deposit amounts.		
VICES				

А

OTHER TYPE DESCRIPTION

Residential Sales

RRC COID: 5971 COI	MPANY NAME: GREENLIGHT GAS	
TARIFF CODE: DS	RRC TARIFF NO: 26979	
DESCRIPTION: Distr	ribution Sales STATUS:	A
EFFECTIVE DATE: 04/ GAS CONSUMED: N BILLS RENDERED: Y	/10/2007 ORIGINAL CONTRACT DATE: 04/10/2007 RECEIVED DATE: AMENDMENT DATE: OPERATOR NO: INACTIVE DATE:	08/15/2014 331537
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
Pipeline Safety Fee	Pursuant to Texas Utilites Code, Section 121.211 the Commission establish pipeline safety inspection fee. The fee for 2014 is \$1.00.	led a
REC	RESIDENTIAL ENVIRONS AREA OF CROWELL	
	MONTHLY RATES: Customer Charge(monthly) \$9.00. All Consumption \$3.7666 per Mcf.	
	GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas co follows:	ost as
	The Gas Cost Adjustment (GCA) applicable to the current billing month sha calculated to the nearest \$0.0001 per Mcf as follows:	ll be
	a. The volume factor shall be determined by the actual prior year's ratio purchased volumes for all sales customers on the transmission and distrib systems divided by sales volumes for all sales customers on the transmiss distribution systems. The volume factor shall be adjusted annually based most recent year ended June 30. In no event shall the volume factor exce	ution ion and lupon the
	b. The weighted average cost of gas (WACOG) applicable to volumes purchas the current month, expressed to the nearest \$0.0001 per Mcf.	ed during
RATE ADJUSTMENT PROVIS	SIONS	
None		

RIFF CODE: DS	RRC TARIFF NO	: 26979		
STOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26674	N	MCF	\$2.9577	06/30/2014
CUSTOMER NAME	CROWELL ENV			
26675	N	MCF	\$2.9577	06/30/2014
CUSTOMER NAME	TRUSCOTT ENV			
26676	N	MCF	\$2.9577	06/30/2014
CUSTOMER NAME	THALIA ENV			
26677	N	MCF	\$2.9577	06/30/2014
CUSTOMER NAME	GILLILAND ENV			
26674	N	MCF	\$3.7654	07/31/2014
CUSTOMER NAME	CROWELL ENV			
26675	Ν	MCF	\$3.7654	07/31/2014
CUSTOMER NAME	TRUSCOTT ENV			
26676	Ν	MCF	\$3.7654	07/31/2014
CUSTOMER NAME	THALIA ENV			
26677	N	MCF	\$3.7654	07/31/2014
CUSTOMER NAME	GILLILAND ENV			
ASONS FOR FILING				
N?: N RRC I	OCKET NO: 9713	CITY ORDIN	NANCE NO:	
AMENDMENT (EXPLAIN	1):			
OTHER (EXPLAIN	1):Reporting new cor	nsumer deposit amounts		
VICES				

OTHER TYPE DESCRIPTION

RC COID: 5971 CON	MPANY NAME: GREENLIGHT GAS
TARIFF CODE: DS	RRC TARIFF NO: 26980
DESCRIPTION: Distr	ribution Sales STATUS: A
EFFECTIVE DATE: 04/ GAS CONSUMED: N BILLS RENDERED: Y	/10/2007 ORIGINAL CONTRACT DATE: 04/10/2007 RECEIVED DATE: 08/15/2014 AMENDMENT DATE: OPERATOR NO: 331537 INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
Pipeline Safety Fee	Pursuant to Texas Utilites Code, Section 121.211 the Commission established a pipeline safety inspection fee. The fee for 2014 is \$1.00.
CEC	COMMERCIAL ENVIRONS AREA OF CROWELL
	MONTHLY RATES: Customer Charge(monthly) \$17.00. All Consumption \$3.7666 per Mcf.
	GAS COST ADJUSTMENT: Each residential and commercial monthly bill shall be adjusted for gas cost as follows:
	The Gas Cost Adjustment (GCA) applicable to the current billing month shall be calculated to the nearest \$0.0001 per Mcf as follows:
	a. The volume factor shall be determined by the actual prior year's ration of purchased volumes for all sales customers on the transmission and distribution systems divided by sales volumes for all sales customers on the transmission and distribution systems. The volume factor shall be adjusted annually based upon the most recent year ended June 30. In no event shall the volume factor exceed 1.0526.
	b. The weighted average cost of gas (WACOG) applicable to volumes purchased during

None

RIFF CODE: DS	RRC TARIFF NO	• 20900		
TOMERS				
C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26674	Ν	MCF	\$2.9577	06/30/2014
CUSTOMER NAME	CROWELL ENV			
26675	N	MCF	\$2.9577	06/30/2014
CUSTOMER NAME	TRUSCOTT ENV			
26676	N	MCF	\$2.9577	06/30/2014
CUSTOMER NAME	THALIA ENV			
26677	N	MCF	\$2.9577	06/30/2014
CUSTOMER NAME	GILLILAND ENV			
26674	N	MCF	\$3.7654	07/31/2014
CUSTOMER NAME	CROWELL ENV			
26675	N	MCF	\$3.7654	07/31/2014
CUSTOMER NAME	TRUSCOTT ENV			
26676	N	MCF	\$3.7654	07/31/2014
CUSTOMER NAME	THALIA ENV			
26677	N	MCF	\$3.7654	07/31/2014
CUSTOMER NAME	GILLILAND ENV			
SONS FOR FILING				
I?: N RRC D	OCKET NO: 9713	CITY ORDIN	NANCE NO:	
AMENDMENT (EXPLAIN):			
	-	nsumer deposit amounts		
(<u></u>	, neporeing new cor	isamer acposit amounts	•	
/ICES				

OTHER TYPE DESCRIPTION