

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 26275

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/06/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/22/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|---------------|--|
| Other Charges | OTHER SURCHARGES: The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements. |
| Payment | PAYMENT: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. |
| Cost of Gas | <p>A. APPLICABILITY</p> <p>Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase commodity cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery point(s), and associated taxes.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas</p> |

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RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

during the period in excess of five (5) percent of purchases.

6. purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under the Residential, Commercial, Industrial and Public Authority rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section

E. PAYMENT FOR FUNDS

If any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

E. PAYMENT FOR FUNDS

If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges. If on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account

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RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|---|
| Taxes | <p>during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges.</p> <p>TAXES: The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.</p> |
| PS Program Fee | <p>PIPELINE SAFETY AND REGULATORY PROGRAM FEE:</p> <p>The Company shall pass on the Pipeline Safety and Regulatory Program Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and 16 Texas Admin. Code Section 8.201.</p> <p>For the year 2013, 739 customer bills will be adjusted at a rate of \$1.79 per customer, effective Jan 10, 2014. The amount of the collection is based upon 1,321 service connections. The 2013 Fee is to be paid to the Commission by January 31, 2014 and billed to customers in the February, 2014 billing. A report to the Commission shall be filed within 90 days of customer billing.</p> |
| Rate Case Expense | <p>RATE CASE EXPENSE SURCHARGE:</p> <p>The Company shall recover approved rate case expenses through a surcharge on each customer`s bill. The surcharge will be collected on a per customer basis on each monthly bill.</p> |
| | <p>APPLICATION OF SCHEDULE</p> <p>This schedule is applicable to any customer served under residential or commercial rate schedules in the city and environs served by Onalaska Water & Gas Supply Corporation. This schedule is for the recovery of rate case expenses and shall be in effect beginning with the effective date of the Final Order in GUD No. 10238, for an approximate thirty-six (36) month period or until all approved expenses are collected.</p> |
| | <p>MONTHLY RATE RECOVERY FACTOR</p> <p>The rate payable shall be \$0.95 per customer per month.</p> |
| | <p>RULES AND REGULATIONS</p> <p>Service under this schedule shall be furnished in accordance with the Company`s General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company`s General Rules and Regulations may be obtained from the Company`s office located at 647 Highway 356 South, Onalaska, TX 77360.</p> |
| | <p>COMPLIANCE</p> <p>The Company shall file an annual report with the Gas Services Division on or before March 1st of each year showing the beginning balance of the unrecovered rate case expense at January 1st, the amount recovered by customer class by month during the previous calendar year and the ending balance as of December 31st. Upon completion of the recovery, OW&GS shall file a final report within 60 days after the last</p> |

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RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|---|
| Residential, Inc. | <p>billing cycle recovery from the customer. No interest will accumulate on the outstanding balance.</p> <p>APPLICATION OF SCHEDULE: This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. This tariff is applicable to the incorporated municipality of Onalaska. Service under this tariff is subject to the original jurisdiction of the municipality of Onalaska. Service under this schedule shall be furnished in accordance with the Company`s General Rules and Regulations.</p> <p>MONTHLY RATE</p> <p>MONTHLY CUSTOMER CHARGE: \$12.00 Multiple metered customers will be assessed a single customer charge per month.</p> <p>MONTHLY COMMODITY RATE: The price payable by each residential customer for all consumption each month shall be \$9.210 per Mcf (Commodity Rate), subject to the Cost of Gas Adjustment and other adjustments set forth below.</p> <p>COST OF GAS ADJUSTMENT: The customer`s bill shall be adjusted upward (downward) based on the Company`s Cost of Gas Adjustment Clause.</p> |
| Residential, Env. | <p>APPLICATION OF SCHEDULE-This schedule is applicable to general use by Residential customers for heating, cooking, refrigeration, water heating and other similar type uses. This tariff is applicable to the unincorporated environs of Onalaska. Service under this tariff is subject to the original jurisdiction of the Railroad Commission of Texas. This schedule is not available for service to premises with an alternative supply of natural gas. Service under this schedule shall be furnished in accordance with the Company`s General Rules and Regulations.</p> <p>MONTHLY RATE</p> <p>MONTHLY CUSTOMER CHARGE: \$12.00 Multiple metered customers will be assessed a single customer charge per month.</p> <p>MONTHLY COMMODITY RATE: The price payable by each residential customer for all consumption each month shall be \$9.210 per Mcf (Commodity Rate), subject to the Cost of Gas Adjustment and other adjustments set forth below.</p> <p>COST OF GAS ADJUSTMENT: The customer`s bill shall be adjusted upward (downward) based on the Company`s Cost of Gas Adjustment Clause.</p> |

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 26275

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 34602 | N | Mcf | \$6.1940 | 02/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$6.1940 | 02/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$5.4670 | 03/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$5.4670 | 03/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$4.9130 | 01/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$4.9130 | 01/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$4.4640 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$4.4640 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$5.2480 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$5.2480 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$5.0690 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$5.0690 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$5.3150 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$5.3150 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$4.6700 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$4.6700 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$4.2950 | 12/01/2013 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |

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TARIFF CODE: DS RRC TARIFF NO: 26275

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 34603 | N | Mcf | \$4.2950 | 12/01/2013 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$5.2640 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$5.2640 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD Docket No. 102 **CITY ORDINANCE NO:**

AMENDMENT (EXPLAIN): To include updated PS Program Fee.

OTHER (EXPLAIN): Settlement Agreement

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| A | Residential Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |

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RRC COID: 5766 COMPANY NAME: ONALASKA WATER & GAS SUPPLY

TARIFF CODE: DS RRC TARIFF NO: 26276

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 08/06/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 01/22/2014
 GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:
 BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

| SCHEDULE ID | DESCRIPTION |
|---------------|--|
| Other Charges | OTHER SURCHARGES: The Company shall collect from customers on each monthly bill other surcharges as authorized by federal, state and local regulatory authorities in accordance with applicable statutes, laws, regulations, ordinances, orders, rules, contracts, or agreements. |
| Payment | PAYMENT: All bills shall be delinquent unless payment is received within fifteen (15) days from the date of the bill. |
| Cost of Gas | <p>A. APPLICABILITY</p> <p>Gas bills issued under rate schedules to which this Rider applies will include adjustments to reflect decreases or increases in purchased gas costs. Any such adjustments shall be filed with the appropriate regulatory authority before the beginning of the month in which the adjustment will be applied to bills.</p> <p>B. DEFINITIONS</p> <p>1. Cost of Gas - The rate per billing unit or the total calculation under this clause, consisting of the commodity cost, a reconciliation component, and other purchased gas expenses.</p> <p>2. Commodity Cost - The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.</p> <p>3. Cost of Purchased Gas - The estimated cost for gas purchased by the Company from its supplier or the estimated weighted average cost for gas purchased by the Company from all sources where applicable. Such cost shall include not only the purchase commodity cost of natural gas, but shall also include all reasonable fees for services such as gathering, treating, processing, transportation, capacity and/or supply reservation fees, and storage necessary for the movement of gas to the Company's city gate delivery point(s), and associated taxes.</p> <p>4. Reconciliation Component - The amount to be returned to or recovered from customers each month from October through June as a result of the Reconciliation Audit.</p> <p>5. Reconciliation Audit - An annual review of the Company's books and records for each twelve month period ending with the production month of June to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine: (a) the total amount paid for gas purchased by the Company per Section B(3) Cost of Purchased Gas to provide service to its general service customers during the period, (b) the revenues received from operation of the provisions of this cost of gas clause, (c) the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of relevant gas purchases or operation of this Cost of Gas Clause, and (d) an adjustment, if necessary, for lost and unaccounted for gas</p> |

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RATE SCHEDULESCHEDULE IDDESCRIPTION

during the period in excess of five (5) percent of purchases.

6. purchase/Sales Ratio - A ratio determined by dividing the total volumes purchased for general service customers during the twelve (12) month period ending June 30 by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation all volumes shall be stated at 14.65 psia. Such ratio as determined shall in no event exceed 5 percent lost and unaccounted for gas.

7. Reconciliation Account - The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of the cost of gas clause. Entries shall be made monthly to reflect, (a) the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records (per Section B(3)), (b) the revenues produced by the operation of this Cost of Gas Clause, (c) refunds, payments, or charges provided for herein or as approved by the regulatory authority, (d) an adjustment, if necessary, for lost and unaccounted for gas during the period in excess of five (5) percent of purchases.

8. General Service Customers - those customers served under the Residential, Commercial, Industrial and Public Authority rate schedules.

C. COST OF GAS

In addition to the cost of service as provided under its general service rate schedules, the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each customer bill.

D. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section

E. PAYMENT FOR FUNDS

If any, shall be divided by the general service sales volumes, adjusted for the effects of weather for the period beginning with the October billing cycle last preceding through the June billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a nine (9) month period beginning with the next following October billing cycle and continuing through the next following June billing cycle at which time it will terminate until a new Reconciliation Component is determined

E. PAYMENT FOR FUNDS

If, on the average, the Company had over-collected during the period, it shall credit into the Reconciliation Account during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges. If on the average, the Company had under-collected during the period, it shall debit into the Reconciliation Account

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RATE SCHEDULE

| <u>SCHEDULE ID</u> | <u>DESCRIPTION</u> |
|--------------------|--|
| Taxes | <p>during September an amount equal to the average balance multiplied by a percentage representing interest. This percentage shall be the same interest rate percentage that is set annually by the Public Utility Commission for Over/Under Charges.</p> <p>TAXES: The Company shall collect from customers on each monthly bill an amount equal to the taxes, fees and other charges imposed by regulatory or governmental authorities.</p> |
| Commercial, Inc. | <p>APPLICATION OF SCHEDULE-</p> <p>This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. This tariff is applicable to the incorporated municipality of Onalaska. Service under this tariff is subject to the original jurisdiction of the municipality of Onalaska. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.</p> <p>MONTHLY RATE-</p> <p>MONTHLY CUSTOMER CHARGE: \$15.00 Multiple metered customers will be assessed a single customer charge per month.</p> <p>MONTHLY COMMODITY RATE:</p> <p>The price payable by each commercial customer for all consumption each month shall be \$9.210 per Mcf (Commodity Rate), subject to the Gas Cost Adjustment and other adjustments set forth below.</p> <p>COST OF GAS ADJUSTMENT:</p> <p>The customer's bill shall be adjusted upward (downward) based on the Company's Cost of Gas Adjustment Clause.</p> |
| Commercial, Env. | <p>APPLICATION OF SCHEDULE-</p> <p>This schedule is applicable to Commercial type customers, including hospitals and churches, for heating, cooking, refrigeration, water heating and other similar type uses. This schedule is not available for service to premises with an alternative supply of natural gas. Natural gas supplied is for the individual use of the customer at one point of delivery and shall not be resold or shared with others. This tariff is applicable to the unincorporated environs of Onalaska. Service under this tariff is subject to the original jurisdiction of the Railroad Commission of Texas. Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations.</p> <p>MONTHLY RATE-</p> <p>MONTHLY CUSTOMER CHARGE: \$15.00</p> |

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SCHEDULE ID

DESCRIPTION

Multiple metered customers will be assessed a single customer charge per month.

MONTHLY COMMODITY RATE:

The price payable by each commercial customer for all consumption each month shall be \$9.210 per Mcf (Commodity Rate), subject to the Gas Cost Adjustment and other adjustments set forth below.

COST OF GAS ADJUSTMENT:

The customer`s bill shall be adjusted upward (downward) based on the Company`s Cost of Gas Adjustment Clause.

PS Program Fee

PIPELINE SAFETY AND REGULATORY PROGRAM FEE:

The Company shall pass on the Pipeline Safety and Regulatory Program Fee in an amount determined by the Commission for each service line reported to be in service at the end of each calendar year, pursuant to Texas Utilities Code Section 121.211 and 16 Texas Admin. Code Section 8.201.

For the year 2013, 739 customer bills will be adjusted at a rate of \$1.79 per customer, effective Jan 10, 2014. The amount of the collection is based upon 1,321 service connections. The 2013 Fee is to be paid to the Commission by January 31, 2014 and billed to customers in the February, 2014 billing. A report to the Commission shall be filed within 90 days of customer billing.

Rate Case Expense

RATE CASE EXPENSE SURCHARGE:

The Company shall recover approved rate case expenses through a surcharge on each customer`s bill. The surcharge will be collected on a per customer basis on each monthly bill.

APPLICATION OF SCHEDULE

This schedule is applicable to any customer served under residential or commercial rate schedules in the city and environs served by Onalaska Water & Gas Supply Corporation. This schedule is for the recovery of rate case expenses and shall be in effect beginning with the effective date of the Final Order in GUD No. 10238, for an approximate thirty-six (36) month period or until all approved expenses are collected.

MONTHLY RATE RECOVERY FACTOR

The rate payable shall be \$0.95 per customer per month.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company`s General Rules and Regulations; as such rules may be amended from time to time. A copy of the Company`s General Rules and Regulations may be obtained from the Company`s office located at 647 Highway 356 South, Onalaska, TX 77360.

COMPLIANCE

The Company shall file an annual report with the Gas Services Division on or before

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March 1st of each year showing the beginning balance of the unrecovered rate case expense at January 1st, the amount recovered by customer class by month during the previous calendar year and the ending balance as of December 31st. Upon completion of the recovery, OW&GS shall file a final report within 60 days after the last billing cycle recovery from the customer. No interest will accumulate on the outstanding balance.

RATE ADJUSTMENT PROVISIONS

None

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TARIFF CODE: DS RRC TARIFF NO: 26276

| CUSTOMERS | | | | |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
| 34602 | N | Mcf | \$6.1940 | 02/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$6.1940 | 02/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$5.4670 | 03/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$5.4670 | 03/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$4.9130 | 01/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$4.9130 | 01/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$4.4640 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$4.4640 | 08/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$5.2480 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$5.2480 | 06/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$5.0690 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$5.0690 | 07/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$5.3150 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$5.3150 | 05/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$4.6700 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$4.6700 | 09/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$4.2950 | 12/01/2013 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |

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TARIFF CODE: DS RRC TARIFF NO: 26276

CUSTOMERS

| <u>RRC CUSTOMER NO</u> | <u>CONFIDENTIAL?</u> | <u>BILLING UNIT</u> | <u>PGA CURRENT CHARGE</u> | <u>PGA EFFECTIVE DATE</u> |
|------------------------|-----------------------|---------------------|---------------------------|---------------------------|
| 34603 | N | Mcf | \$4.2950 | 12/01/2013 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |
| 34602 | N | Mcf | \$5.2640 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Incorporated | | | |
| 34603 | N | Mcf | \$5.2640 | 04/01/2014 |
| <u>CUSTOMER NAME</u> | Onalaska Environs | | | |

REASONS FOR FILING

NEW?: N RRC DOCKET NO: GUD Docket No.1023 CITY ORDINANCE NO: To include updated PS Program
 AMENDMENT (EXPLAIN) Settlement Agreement
 OTHER (EXPLAIN):

SERVICES

| <u>TYPE OF SERVICE</u> | <u>SERVICE DESCRIPTION</u> |
|-------------------------------|----------------------------|
| B | Commercial Sales |
| <u>OTHER TYPE DESCRIPTION</u> | |