

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 1

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/16/2012
 GAS CONSUMED: Y AMENDMENT DATE: 05/14/2009 OPERATOR NO: 950724
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Rate 1	Rate Schedule No. 1 Residential Service Distribution and Transmission Charge 2.698 per mcf Customer Charge 10.96 Cost of Gas - See RS- 5
RS-5	<p>PGAC Methodology - The Company's PGAC components are developed using projected annualized purchase and sale volumes and purchases gas costs derived from historic data, adjusted for known and measurable changes. The PGAC components are:</p> <ol style="list-style-type: none"> 1. Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cost of system gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes. 2. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost Reconciliation Factor is calculated by comparing the actual cost for system gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale for resale customers as described in Section IV below. 3. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation by upstream third-party transporters for system supply and transportation customer supply, divided by the projected sales volumes and transportation customer volumes. Transportation costs include all charges, surcharges and fees from upstream third party transporters. 4. Transportation Cost Reconciliation Factor. The transportation Cost Reconciliation Factor is calculated by comparing the actual transportation costs (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for transportation costs during the twelve month period ended August 31. The monetary difference (over or under-collection), with statutory interest is then divided, on a unit basis (CSCF), by the projected sales and transportation volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge to the bills of direct sales and sale for resale customers as described in Section IV below. <p>The Purchased Gas Cost Factor, Transportation Cost Factor, Purchased Gas Reconciliation Factor and Transportation Cost Reconciliation Factor are added and the total and applied as the Commodity Cost component of the customer's bill for a twelve month period.</p>

RATE ADJUSTMENT PROVISIONS

See Rate Schedule No. 5

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 1

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$4.4311	10/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	10/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	11/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	12/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	01/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	02/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	03/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	04/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	05/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	06/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	07/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	08/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	09/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7530	12/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	01/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	02/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	03/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 1

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$4.3730	04/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	05/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	06/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	07/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	08/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	09/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7530	10/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7530	11/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	09/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	08/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	07/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	06/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	05/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	10/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	11/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	12/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	01/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			

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TARIFF CODE: DS RRC TARIFF NO: 1

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$4.7150	02/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	03/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	04/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	05/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	06/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	07/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	08/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	09/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	10/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	11/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	12/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	01/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	02/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	03/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	04/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	05/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	06/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			

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RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 1

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$3.5550	07/01/2013
<u>CUSTOMER NAME</u>		Becken Estates - Gaines		
1	N	MCF	\$3.5550	08/01/2013
<u>CUSTOMER NAME</u>		Becken Estates - Gaines		
1	N	MCF	\$3.5550	09/01/2013
<u>CUSTOMER NAME</u>		Becken Estates - Gaines		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9852 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Revising PGAs to show decrease effective Jan 2012 forward.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
A	Residential Sales
<u>OTHER TYPE DESCRIPTION</u>	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 2

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/22/2012
 GAS CONSUMED: Y AMENDMENT DATE: 05/14/2009 OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
RS-5	<p>PGAC Methodology - The Company's PGAC components are developed using projected annualized purchase and sale volumes and purchases gas costs derived from historic data, adjusted for known and measurable changes. The PGAC components are:</p> <ol style="list-style-type: none"> 1. Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cost of system gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes. 2. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost Reconciliation Factor is calculated by comparing the actual cost for system gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale for resale customers as described in Section IV below. 3. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation by upstream third-party transporters for system supply and transportation customer supply, divided by the projected sales volumes and transportation customer volumes. Transportation costs include all charges, surcharges and fees from upstream third party transporters. 4. Transportation Cost Reconciliation Factor. The transportation Cost Reconciliation Factor is calculated by comparing the actual transportation costs (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for transportation costs during the twelve month period ended August 31. The monetary difference (over or under-collection), with statutory interest is then divided, on a unit basis (CSCF), by the projected sales and transportation volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge to the bills of direct sales and sale for resale customers as described in Section IV below. <p>The Purchased Gas Cost Factor, Transportation Cost Factor, Purchased Gas Reconciliation Factor and Transportation Cost Reconciliation Factor are added and the total and applied as the Commodity Cost component of the customer's bill for a twelve month period.</p>
Rate 2	<p>Rate Schedule No. 2 Small Commercial Service Distribution and Transmission Charge 2.698 per mcf Customer Charge 15.15 Cost of Gas - See RS-5</p>

RATE ADJUSTMENT PROVISIONS

See RS-5

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 2

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$4.4311	10/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	10/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	11/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	12/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	01/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	02/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	03/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	04/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	05/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	06/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	07/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	08/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	09/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	10/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	11/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	12/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	01/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 2

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$4.5070	02/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	03/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	04/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	05/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	06/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	07/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	08/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	09/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7530	12/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	01/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	02/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	03/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	04/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	05/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	06/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	07/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	08/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 2

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$4.3730	09/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7530	10/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7530	11/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	08/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	05/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	07/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	09/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	06/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	10/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	11/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	12/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	01/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	02/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	03/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	04/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	05/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	06/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 2

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$4.7150	07/01/2010
<u>CUSTOMER NAME</u>		Becken Estates - Gaines		
1	N	MCF	\$4.7150	08/01/2010
<u>CUSTOMER NAME</u>		Becken Estates - Gaines		
1	N	MCF	\$4.7150	09/01/2010
<u>CUSTOMER NAME</u>		Becken Estates - Gaines		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9852 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Revising PGAs to show decrease effective Jan 2012 forward.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u> Small Commercial	

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 3

DESCRIPTION: Distribution Sales STATUS: A
 EFFECTIVE DATE: 05/01/2009 ORIGINAL CONTRACT DATE: RECEIVED DATE: 03/22/2012
 GAS CONSUMED: Y AMENDMENT DATE: 05/14/2009 OPERATOR NO:
 BILLS RENDERED: N INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID	DESCRIPTION
Rate 3	Rate Schedule No. 3 Large Commercial Service Distribution and Transmission Charge 2.698 per mcf Customer Charge \$40.53 Cost of Gas - See RS-5
RS-5	<p>PGAC Methodology - The Company's PGAC components are developed using projected annualized purchase and sale volumes and purchases gas costs derived from historic data, adjusted for known and measurable changes. The PGAC components are:</p> <ol style="list-style-type: none"> 1. Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cost for system gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes. 2. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost Reconciliation Factor is calculated by comparing the actual cost for system gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale for resale customers as described in Section IV below. 3. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation by upstream third-party transporters for system supply and transportation customer supply, divided by the projected sales volumes and transportation customer volumes. Transportation costs include all charges, surcharges and fees from upstream third party transporters. 4. Transportation Cost Reconciliation Factor. The transportation Cost Reconciliation Factor is calculated by comparing the actual transportation costs (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for transportation costs during the twelve month period ended August 31. The monetary difference (over or under-collection), with statutory interest is then divided, on a unit basis (CSCF), by the projected sales and transportation volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge to the bills of direct sales and sale for resale customers as described in Section IV below. <p>The Purchased Gas Cost Factor, Transportation Cost Factor, Purchased Gas Reconciliation Factor and Transportation Cost Reconciliation Factor are added and the total and applied as the Commodity Cost component of the customer's bill for a twelve month period.</p>

RATE ADJUSTMENT PROVISIONS

See RS-5

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 3

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$4.4311	10/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	10/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	11/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	12/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	01/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	02/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	03/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	04/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	05/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	06/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	07/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	08/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$3.5550	09/01/2013
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	10/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	11/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	12/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	01/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 3

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$4.5070	02/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	03/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	04/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	05/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	06/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	07/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	08/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.5070	09/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7530	12/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	01/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	02/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	03/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	04/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	05/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	06/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	07/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.3730	08/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 3

CUSTOMERS				
<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$4.3730	09/01/2012
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7530	10/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7530	11/01/2011
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	09/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	08/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	07/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	06/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$7.3520	05/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	10/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	11/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	12/01/2009
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	01/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	02/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	03/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	04/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	05/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			
1	N	MCF	\$4.7150	06/01/2010
<u>CUSTOMER NAME</u>	Becken Estates - Gaines			

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

TARIFF CODE: DS RRC TARIFF NO: 3

CUSTOMERS

<u>RRC CUSTOMER NO</u>	<u>CONFIDENTIAL?</u>	<u>BILLING UNIT</u>	<u>PGA CURRENT CHARGE</u>	<u>PGA EFFECTIVE DATE</u>
1	N	MCF	\$4.7150	07/01/2010
<u>CUSTOMER NAME</u> Becken Estates - Gaines				
1	N	MCF	\$4.7150	08/01/2010
<u>CUSTOMER NAME</u> Becken Estates - Gaines				
1	N	MCF	\$4.7150	09/01/2010
<u>CUSTOMER NAME</u> Becken Estates - Gaines				

REASONS FOR FILING

NEW?: N RRC DOCKET NO: 9852 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER (EXPLAIN): Revising PGAs to show decrease effective Jan 2012 forward.

SERVICES

<u>TYPE OF SERVICE</u>	<u>SERVICE DESCRIPTION</u>
B	Commercial Sales
<u>OTHER TYPE DESCRIPTION</u>	
M	Other(with detailed explanation)
<u>OTHER TYPE DESCRIPTION</u> Large Commercial	