ARIFF CODE: DS	RRC TARIFF NO: 1	
ESCRIPTION: Di	istribution Sales STATUS: A	
EFFECTIVE DATE: GAS CONSUMED:		16/2012 0724
RATE SCHEDULE		
SCHEDULE ID	DESCRIPTION	
Rate 1	Rate Schedule No. 1 Residential Service Distribution and Transmission Charge 2.698 per mcf Customer Charge 10.96 Cost of Gas - See RS- 5	
RS-5	FGAC Methodology - The Company's PGAC components are developed using project annualized purchase and sale volumes and purchases gas costs derived from hi data, adjusted for known and measurable changes. The PGAC components are: 1. Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basi (CSCF) is the projected cot ofor system gas supply, including any and all dir indirect costs for procuring said supply, divided by the projected sales vol 2. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost Reconciliation Factor is calculated by comparing the actual cost for system supply with the actual revenues, less taxes and fees, recovered for gas supp during the twelve month period ending August 31. The monetary difference (o under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. Th resulting amount is applied as a refund or surcharge for direct sales and sa resale customers as described in Section IV below. 3. Transportation Cost Factor. The Transportation customer supply, divided b projected sales volumes and transportation customer volumes. Transportation cost Reconciliation Factor is calculated by comparing the actual transportation cost (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for the next month period. The resulting amount is applied as a refund or surcharge to t bills of direct sales and sale for resale customers as described in Section below. The Purchased Gas Cost Factor, Transportation Cost Factor, Purchased Gas Reconciliation Factor and Transportation Cost Reconciliation Factor are adde the total and applied as the Commodity Cost component of the customer's bill	storic s cect and cumes. gas oly over or ale for ale for asis oy the a costs cers. costs ation nce hit t twelve the IV

See Rate Schedule No. 5

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.4311	10/01/2013
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	10/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	11/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	12/01/2010
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	01/01/2011
_	Becken Estates - G		· · · · · · · ·	51, 51, 2011
1		MCF	\$4.5070	02/01/2011
_	N Becken Estates - G		ş4.5070	02/01/2011
				00/01/0001
1	N Becken Estates - G	MCF	\$4.5070	03/01/2011
1		MCF	\$4.5070	04/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$4.5070	05/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	06/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	07/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	08/01/2011
CUSTOMER NAME	Becken Estates - G	aines		
1	N	MCF	\$4.5070	09/01/2011
CUSTOMER NAME	Becken Estates - G			
1	N	MCF	\$4.7530	12/01/2011
CUSTOMER NAME			4 T. 1990	12/01/2011
1			č4 2720	01 /01 /0010
\perp Customer name	N Becken Estates - G	MCF	\$4.3730	01/01/2012
1	N	MCF	\$4.3730	02/01/2012
CUSTOMER NAME	Becken Estates - G	aines		
1	Ν	MCF	\$4.3730	03/01/2012
CUSTOMER NAME	Becken Estates - G	aines		

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

AKIFF CODE: DS	RRC TARIFF NO	/• ⊥		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.3730	04/01/2012
CUSTOMER NAME	Becken Estates -	- Gaines		
1	N	MCF	\$4.3730	05/01/2012
CUSTOMER NAME	Becken Estates -	- Gaines		
1	N	MCF	\$4.3730	06/01/2012
CUSTOMER NAME	Becken Estates -	- Gaines		
1	N	MCF	\$4.3730	07/01/2012
CUSTOMER NAME	Becken Estates -	- Gaines		
1	N	MCF	\$4.3730	08/01/2012
CUSTOMER NAME	Becken Estates -	- Gaines		
1	N	MCF	\$4.3730	09/01/2012
CUSTOMER NAME	Becken Estates -	- Gaines		
1	N	MCF	\$4.7530	10/01/2011
CUSTOMER NAME	Becken Estates -	- Gaines		
1	N	MCF	\$4.7530	11/01/2011
	Becken Estates -	- Gaines		
1	N	MCF	\$7.3520	09/01/2009
CUSTOMER NAME	Becken Estates -	- Gaines		
1	N	MCF	\$7.3520	08/01/2009
CUSTOMER NAME	Becken Estates -			
1	N	MCF	\$7.3520	07/01/2009
	Becken Estates -		,	,
	N	MCF	\$7.3520	06/01/2009
	Becken Estates -		<i></i>	, 01, 2007
1	N	MCF	\$7.3520	05/01/2009
	Becken Estates -		~····	
1	N	MCF	\$4.7150	10/01/2009
	Becken Estates -		ý 1./1 00	10/01/2009
1	N	MCF	\$4.7150	11/01/2009
	N Becken Estates -		94./TOO	11/01/2007
			64 71F0	12/01/2000
1 CUSTOMER NAME	N Becken Estates -	MCF	\$4.7150	12/01/2009
			#1 5150	01/01/0010
1	N Becken Estates -	MCF	\$4.7150	01/01/2010

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS	RRC TARIFF NO:	1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.7150	02/01/2010
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$4.7150	03/01/2010
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$4.7150	04/01/2010
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$4.7150	05/01/2010
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$4.7150	06/01/2010
	Becken Estates - Ga	aines		
1	N	MCF	\$4.7150	07/01/2010
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$4.7150	08/01/2010
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$4.7150	09/01/2010
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$3.5550	10/01/2012
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$3.5550	11/01/2012
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$3.5550	12/01/2012
CUSTOMER NAME	Becken Estates - Ga	aines		
1	N	MCF	\$3.5550	01/01/2013
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$3.5550	02/01/2013
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$3.5550	03/01/2013
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$3.5550	04/01/2013
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$3.5550	05/01/2013
CUSTOMER NAME	Becken Estates - Ga	aines		
1	Ν	MCF	\$3.5550	06/01/2013
CUSTOMER NAME	Becken Estates - Ga	aines		

RC COID: 5309	COMPANY NAME:	ZIA NATURAL GAS	COMPANY	
ARIFF CODE: DS	RRC TARIFF NO:	1		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$3.5550	07/01/2013
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$3.5550	08/01/2013
CUSTOMER NAME	Becken Estates - (Gaines		
1	N	MCF	\$3.5550	09/01/2013
CUSTOMER NAME	Becken Estates - (Gaines		
REASONS FOR FILING				
NEW?: N RRC 1	DOCKET NO: 9852	CITY ORDI	NANCE NO:	
AMENDMENT (EXPLAI)	N):			
OTHER (EXPLAI	N):Revising PGAs to s	how decrease effecti	ve Jan 2012 forward.	
ERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION			
A	Residential Sales			
OTHER TYPE DESCRI	DTTON			

RIFF CODE: DS	RRC TARIFF NO): 2	
ESCRIPTION: Dis	stribution Sales		STATUS: A
EFFECTIVE DATE: (05/01/2009	ORIGINAL CONTRACT DATE:	RECEIVED DATE: 03/22/2012
GAS CONSUMED:	<i>č</i>	AMENDMENT DATE: 05/14/2009	OPERATOR NO:
BILLS RENDERED: N	1	INACTIVE DATE:	
RATE SCHEDULE			
SCHEDULE ID	DESCRIPTION		
RS-5	annualized purch data, adjusted 1. Purchased C (CSCF) is the pr indirect costs 2. Purchased C Reconciliation supply with the during the twel under-collection (CSCF), by the resulting amour resale customer 3. Transportat (CSCF) is the p transporters for projected sales include all cha 4. Transportation (including stor transportation costs during th (over or under- basis (CSCF), h month period. bills of direct below. The Purchased C	gy - The Company's PGAC components chase and sale volumes and purchase for known and measurable changes. Gas Cost Factor. The Purchases Gas rojected cot ofor system gas supply for procuring said supply, divided Gas Cost Reconciliation Factor. Th Factor is calculated by comparing e actual revenues, less taxes and f lve month period ending August 31. on), with statutory interest, is th projected sales volumes for the ne nt is applied as a refund or surcha rs as described in Section IV below tion Cost Factor. The Transportation projected cost for transportation b or system supply and transportation s volumes and transportation custom arges, surcharges and fees from ups tion Cost Reconciliation Factor. Th Factor is calculated by comparing rage gas costs, as stated above) for with the actual revenues, less tax he twelve month period ended August -collection), with statutory intere by the projected sales and transport The resulting amount is applied as t sales and sale for resale custome Gas Cost Factor, Transportation Cost Factor and Transportation Cost Reconciliation Factor.	s gas costs derived from historic The PGAC components are: Cost Factor on a unit basis , including any and all direct and by the projected sales volumes. e purchases Gas Cost the actual cost for system gas ees, recovered for gas supply The monetary difference (over or en divided, on a unit basis xt twelve month period. The rge for direct sales and sale for on Cost Factor on a unit basis by upstream third-party customer supply, divided by the ter volumes. Transportation costs tream third party transporters. the transportation Cost the actual transportation 31. The monetary difference st is then divided, on a unit tation volumes for the next twelve a refund or surcharge to the rs as described in Section IV t Factor, Purchased Gas onciliation Factor are added and
	the total and a twelve month pe	applied as the Commodity Cost compo eriod.	nent of the customer's bill for a
Rate 2	Rate Schedule M	No. 2 Small Commercial Service	
		nd Transmission Charge 2.698 per mc	f
	Customer Charge		
	Cost of Gas - S	See KS-5	

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ANT CODE: DS	RRC TARIFF NO	. 2		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.4311	10/01/2013
CUSTOMER NAME	Becken Estates	- Gaines		
1	Ν	MCF	\$3.5550	10/01/2012
CUSTOMER NAME	Becken Estates	- Gaines		
1	Ν	MCF	\$3.5550	11/01/2012
CUSTOMER NAME	Becken Estates	- Gaines		
1	N	MCF	\$3.5550	12/01/2012
CUSTOMER NAME	Becken Estates	- Gaines		
1	N	MCF	\$3.5550	01/01/2013
CUSTOMER NAME	Becken Estates	- Gaines		
1	N	MCF	\$3.5550	02/01/2013
CUSTOMER NAME	Becken Estates	- Gaines	·	
1	N	MCF	\$3.5550	03/01/2013
	Becken Estates		,	
	N	MCF	\$3.5550	04/01/2013
	Becken Estates		<i>\</i> 3.333 0	01/01/2015
1		MCF	¢2 5550	05/01/2013
_	N Becken Estates		٥٥٥٥٠ د ډ	05/01/2015
			40 FFF0	06/01/2012
1	N Becken Estates	MCF	\$3.5550	06/01/2013
			+0.5550	07/01/0010
	N Dochon Estator		\$3.5550	07/01/2013
	Becken Estates			
	N	MCF	\$3.5550	08/01/2013
	Becken Estates			
1	N	MCF	\$3.5550	09/01/2013
CUSTOMER NAME	Becken Estates	- Gaines		
1	Ν	MCF	\$4.5070	10/01/2010
CUSTOMER NAME	Becken Estates	- Gaines		
1	Ν	MCF	\$4.5070	11/01/2010
CUSTOMER NAME	Becken Estates	- Gaines		
1	N	MCF	\$4.5070	12/01/2010
CUSTOMER NAME	Becken Estates	- Gaines		
1	Ν	MCF	\$4.5070	01/01/2011
CUSTOMER NAME	Becken Estates	- Gaines		

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS	RRC TARIFF NO:	2		
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.5070	02/01/2011
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$4.5070	03/01/2011
CUSTOMER NAME	Becken Estates - (Gaines		
1	N	MCF	\$4.5070	04/01/2011
CUSTOMER NAME	Becken Estates - (Gaines		
1	N	MCF	\$4.5070	05/01/2011
CUSTOMER NAME	Becken Estates - (Gaines		
1	N	MCF	\$4.5070	06/01/2011
CUSTOMER NAME	Becken Estates - (Gaines		
1	N	MCF	\$4.5070	07/01/2011
	Becken Estates - (Gaines		
1	N	MCF	\$4.5070	08/01/2011
CUSTOMER NAME	Becken Estates - (Gaines		
1	N	MCF	\$4.5070	09/01/2011
	Becken Estates - (
1	N	MCF	\$4.7530	12/01/2011
	Becken Estates - (,, _011
1	N	MCF	\$4.3730	01/01/2012
-	Becken Estates - (~ 1.5750	51, 51, 2012
1		MCF	\$4.3730	02/01/2012
_	Becken Estates - (41.00	02/01/2012
	N	MCF	\$4.3730	03/01/2012
	N Becken Estates - (97.3/3U	05/01/2012
1		MCF	\$4.3730	04/01/2012
	N Becken Estates - (97.3/3U	07/01/2012
1	N	MCF	\$4.3730	05/01/2012
⊥ CUSTOMER NAME			\$4.3/30	05/01/2012
			A4 2020	06/01/0010
L	N Becken Estates - (MCF	\$4.3730	06/01/2012
CUSTOMER NAME				
1	N Decker Brteter	MCF	\$4.3730	07/01/2012
CUSTOMER NAME				
1	Ν	MCF	\$4.3730	08/01/2012
CUSTOMER NAME	Becken Estates - (Gaines		

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO:	2		
USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.3730	09/01/2012
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$4.7530	10/01/2011
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$4.7530	11/01/2011
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$7.3520	08/01/2009
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$7.3520	05/01/2009
CUSTOMER NAME	Becken Estates - (Gaines		
1	N	MCF	\$7.3520	07/01/2009
CUSTOMER NAME	Becken Estates - (Gaines		
1	N	MCF	\$7.3520	09/01/2009
CUSTOMER NAME	Becken Estates - (Gaines		
1	N	MCF	\$7.3520	06/01/2009
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$4.7150	10/01/2009
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$4.7150	11/01/2009
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$4.7150	12/01/2009
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$4.7150	01/01/2010
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$4.7150	02/01/2010
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$4.7150	03/01/2010
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$4.7150	04/01/2010
CUSTOMER NAME	Becken Estates - (Gaines		
1	Ν	MCF	\$4.7150	05/01/2010
CUSTOMER NAME	Becken Estates - (Gaines		
1	N	MCF	\$4.7150	06/01/2010
CUSTOMER NAME	Becken Estates - (Gaines		

RRC COID: 5309	COMPANY NAME:	ZIA NATURAL GAS	COMPANY	
TARIFF CODE: DS	RRC TARIFF NO:	2		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.7150	07/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$4.7150	08/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$4.7150	09/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
REASONS FOR FILING				
NEW?: N RRC	DOCKET NO: 9852	CITY ORDI	NANCE NO:	
AMENDMENT (EXPLAI	N):			
OTHER (EXPLAI	N):Revising PGAs to	show decrease effecti	ve Jan 2012 forward.	
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION	Ī		
В	Commercial Sales			
OTHER TYPE DESCR	IPTION			
Μ	Other(with detailed	explanation)		

RIFF CODE: DS	RRC TARIFF NO: 3
SCRIPTION:	istribution Sales STATUS: A
EFFECTIVE DATE:	
GAS CONSUMED:	Y AMENDMENT DATE: 05/14/2009 OPERATOR NO:
BILLS RENDERED:	N INACTIVE DATE:
RATE SCHEDULE	
SCHEDULE ID	DESCRIPTION
Rate 3	Rate Schedule No. 3 Large Commercial Service
	Distribution and Transmission Charge 2.698 per mcf
	Customer Charge \$40.53
	Cost of Gas - See RS-5
RS-5	 PGAC Methodology - The Company's PGAC components are developed using projected annualized purchase and sale volumes and purchases gas costs derived from historic data, adjusted for known and measurable changes. The PGAC components are: 1. Purchased Gas Cost Factor. The Purchases Gas Cost Factor on a unit basis (CSCF) is the projected cot ofor system gas supply, including any and all direct and indirect costs for procuring said supply, divided by the projected sales volumes. 2. Purchased Gas Cost Reconciliation Factor. The purchases Gas Cost Reconciliation Factor is calculated by comparing the actual cost for system gas supply with the actual revenues, less taxes and fees, recovered for gas supply during the twelve month period ending August 31. The monetary difference (over or under-collection), with statutory interest, is then divided, on a unit basis (CSCF), by the projected sales volumes for the next twelve month period. The resulting amount is applied as a refund or surcharge for direct sales and sale for resale customers as described in Section IV below. 3. Transportation Cost Factor. The Transportation Cost Factor on a unit basis (CSCF) is the projected cost for transportation customer supply, divided by the projected sales volumes and transportation customer supply, divided by the projected sales volumes and transportation customer volumes. Transportation costs (including storage gas costs, as stated above) for upstream third-party transportation Factor is calculated by comparing the actual transportation costs (including storage gas costs, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for transportation costs (including storage gas cost, as stated above) for upstream third-party transportation with the actual revenues, less taxes and fees, for the next twelve month period. The resulting amount is applied as a refund or surcharge to the bills of direct sales and sale for resale customers as described in Section

See RS-5

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

	RRC TARIFF NO:	5		
JSTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	Ν	MCF	\$4.4311	10/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$3.5550	10/01/2012
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$3.5550	11/01/2012
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$3.5550	12/01/2012
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$3.5550	01/01/2013
	Becken Estates -	Gaines		
1	N	MCF	\$3.5550	02/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$3.5550	03/01/2013
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$3.5550	04/01/2013
	Becken Estates -		,	
1		MCF	\$3.5550	05/01/2013
_	Becken Estates -		ų J . J J J U	00,01/2010
	N	MCF	\$3.5550	06/01/2013
_	N Becken Estates -		42.0000	00/01/2013
1	N	MCF	60 EFF0	07/01/2013
_	N Becken Estates -		\$3.5550	07/01/2013
			40 FFF0	00/01/0010
	N Becken Estates -	MCF	\$3.5550	08/01/2013
_	N Declar Detator	MCF	\$3.5550	09/01/2013
	Becken Estates -			
1	N	MCF	\$4.5070	10/01/2010
	Becken Estates -	Gaines		
1	Ν	MCF	\$4.5070	11/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$4.5070	12/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	Ν	MCF	\$4.5070	01/01/2011
CUSTOMER NAME	Becken Estates -	Gaines		

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

ARIFF CODE: DS	RRC TARIFF NO: 3			
USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
		MCF	\$4.5070	
CUSTOMER NAME	Becken Estates - Gair	nes		
1	N	MCF	\$4.5070	03/01/2011
CUSTOMER NAME	Becken Estates - Gair	ies		
1	N	MCF	\$4.5070	04/01/2011
CUSTOMER NAME	Becken Estates - Gair	les		
1	N	MCF	\$4.5070	05/01/2011
CUSTOMER NAME	Becken Estates - Gair	nes		
1	N	MCF	\$4.5070	06/01/2011
	Becken Estates - Gair	nes		
1	N	MCF	\$4.5070	07/01/2011
CUSTOMER NAME	Becken Estates - Gair	nes		
1	N	MCF	\$4.5070	08/01/2011
CUSTOMER NAME	Becken Estates - Gair			
	N	MCF	\$4.5070	09/01/2011
	Becken Estates - Gair		,	,,
	N	MCF	\$4.7530	12/01/2011
	Becken Estates - Gair			, 01, 2011
1	N	MCF	\$4.3730	01/01/2012
-	Becken Estates - Gair		Υ 1.3730	01,01,2012
	N	MCF	\$4.3730	02/01/2012
	N Becken Estates - Gair		ų 1.3730	52/01/2012
	N		\$4.3730	03/01/2012
	N Becken Estates - Gair		γ τ. 3/30	03/01/2012
1		MCF	\$4.3730	04/01/2012
	N Becken Estates - Gair		γ τ. 3/30	01/01/2012
1		MCF	\$4.3730	05/01/2012
_	N Becken Estates – Gair		94.3/30	03/01/2012
			ė1 2720	06/01/0010
1 CUSTOMER NAME	N Becken Estates – Gair	MCF	\$4.3730	06/01/2012
1	N Dogkon Estatos Cair	MCF	\$4.3730	07/01/2012
CUSTOMER NAME				
1	N	MCF	\$4.3730	08/01/2012
CUSTOMER NAME	Becken Estates - Gair	nes		

RRC COID: 5309 COMPANY NAME: ZIA NATURAL GAS COMPANY

CODE: DS RRC TARIFF NO: 3								
STOMERS								
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
1	Ν	MCF	\$4.3730	09/01/2012				
CUSTOMER NAME	Becken Estates - G	aines						
1	N	MCF	\$4.7530	10/01/2011				
CUSTOMER NAME	Becken Estates - G	aines						
1	N	MCF	\$4.7530	11/01/2011				
	Becken Estates - G	aines						
1	N	MCF	\$7.3520	09/01/2009				
_	Becken Estates - G		\$1.3520	09/01/2009				
1		MCF	\$7.3520	08/01/2009				
	Becken Estates - G	aines						
	Ν	MCF	\$7.3520	07/01/2009				
CUSTOMER NAME	Becken Estates - G	aines						
1	N	MCF	\$7.3520	06/01/2009				
CUSTOMER NAME	Becken Estates - G	aines						
1	N	MCF	\$7.3520	05/01/2009				
CUSTOMER NAME	Becken Estates - G	aines						
1	N	MCF	\$4.7150	10/01/2009				
	Becken Estates - G	aines	·					
1	N	MCF	\$4.7150	11/01/2009				
-	Becken Estates - G		φ1.7 <u>1</u> 30	11/01/2009				
			A4 0150	10/01/0000				
1		MCF	\$4.7150	12/01/2009				
	Becken Estates - G							
	N	MCF	\$4.7150	01/01/2010				
CUSTOMER NAME	Becken Estates - G	aines						
1	N	MCF	\$4.7150	02/01/2010				
CUSTOMER NAME	Becken Estates - G	aines						
1	Ν	MCF	\$4.7150	03/01/2010				
CUSTOMER NAME	Becken Estates - G	aines						
1	N	MCF	\$4.7150	04/01/2010				
CUSTOMER NAME	Becken Estates - G	aines						
1	N	MCF	\$4.7150	05/01/2010				
⊥ CUSTOMER NAME			97./10U	05/01/2010				
			44 B1E0	0.0.1.1.0.01.0				
1	Ν	MCF	\$4.7150	06/01/2010				

RC COID: 5309	COMPANY NAME:	ZIA NATURAL GAS	COMPANY	
TARIFF CODE: DS	RRC TARIFF NO:	3		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
1	N	MCF	\$4.7150	07/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$4.7150	08/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
1	N	MCF	\$4.7150	09/01/2010
CUSTOMER NAME	Becken Estates -	Gaines		
REASONS FOR FILING				
NEW?: N RRC	DOCKET NO: 9852	CITY ORDI	NANCE NO:	
AMENDMENT (EXPLAI	N):			
OTHER (EXPLAI	N):Revising PGAs to a	show decrease effecti	ve Jan 2012 forward.	
	-			
SERVICES				
TYPE OF SERVICE	SERVICE DESCRIPTION	!		
В	Commercial Sales			
OTHER TYPE DESCRI	IPTION			
Μ	Other(with detailed	explanation)		
OTHER TYPE DESCRI	IPTION Large Comm			