10/21/2014 RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 48

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 01/13/1995 **RECEIVED DATE:** 07/03/2002 ORIGINAL CONTRACT DATE:

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED:

INACTIVE DATE: BILLS RENDERED: N

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

255 All Usage shall be billed at a rate equal to the first of the month index as

published in Inside FERC's - GAS MARKET REPORT, under the table entitled Prices of

Spot Gas Delivered to Pipelines, plus \$0.667 per MMBtu.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
33	N	mcf	\$3.7170	09/01/2002
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$3.9370	10/01/2002
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$4.5470	11/01/2002
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$3.8270	07/01/2002
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$3.3870	08/01/2002
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$5.2970	01/01/2003
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$5.7300	02/01/2003
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$4.5770	12/01/2002
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$8.3770	03/01/2003
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$5.2070	04/01/2003
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$5.4570	05/01/2003
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$5.8470	07/01/2003
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$6.1470	06/01/2003
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$5.4370	09/01/2003
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$5.1370	08/01/2003
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$4.7370	11/01/2003
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$4.8070	10/01/2003
CUSTOMER NAME	TDCJustice - Dalhar	t IInit		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

	RRC TARTET NO:			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
33	N	mcf	\$5.0270	12/01/2003
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$6.0670	01/01/2004
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$5.7970	02/01/2004
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$5.1970	03/01/2004
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$5.3370	04/01/2004
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$5.9870	05/01/2004
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$6.8570	06/01/2004
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$6.3470	08/01/2004
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$6.6070	07/01/2004
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$5.3870	09/01/2004
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$5.2570	10/01/2004
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$6.2070	03/01/2005
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$7.6070	11/01/2004
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$6.8370	12/01/2004
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$6.1970	02/01/2005
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$6.2470	01/01/2005
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		
33	N	mcf	\$7.0370	04/01/2005
CUSTOMER NAME	TDCJustice - Dalhar	t IInit		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
33	N	mcf	\$6.9370	05/01/2005
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$6.3270	06/01/2005
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$7.3770	07/01/2005
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$9.2770	09/01/2005
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$9.1170	12/01/2005
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$10.4670	10/01/2005
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$7.4270	08/01/2005
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$11.4170	11/01/2005
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$9.3270	01/01/2006
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$7.4170	02/01/2006
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$6.7270	03/01/2006
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$6.3670	04/01/2006
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$6.8570	08/01/2006
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$6.5470	05/01/2006
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$5.7370	06/01/2006
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$6.0170	07/01/2006
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$6.9270	09/01/2006
CUSTOMER NAME	TDCJustice - Dalhart	Unit		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	10		
CUSTOMERS RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
33	N	mcf	\$4.2370	10/01/2006
CUSTOMER NAME	TDCJustice - Dalhar			
33	N	mcf	\$7.1870	11/01/2006
CUSTOMER NAME	TDCJustice - Dalhar		Ψ7.1070	11/01/2000
			AT 2170	10/01/0006
33	N TDCJustice - Dalhar	mcf	\$7.3170	12/01/2006
CUSTOMER NAME				
33	N	mcf	\$6.3270	01/01/2007
CUSTOMER NAME	TDCJustice - Dalhar	rt Unit		
33	N	mcf	\$7.2170	02/01/2007
CUSTOMER NAME	TDCJustice - Dalhar	rt Unit		
33	N	mcf	\$7.4270	03/01/2007
CUSTOMER NAME	TDCJustice - Dalhar	rt Unit		
33	N	mcf	\$6.7070	04/01/2007
CUSTOMER NAME	TDCJustice - Dalhar	rt Unit	•	
33	N	mcf	\$7.4270	05/01/2007
CUSTOMER NAME	TDCJustice - Dalhar		4 =	,,
33	N	mcf	åc 0070	06/01/2007
CUSTOMER NAME			\$6.9970	06/01/2007
	IDCUUSTICE - Daillar			
33	N	mcf	\$6.9970	07/01/2007
CUSTOMER NAME	TDCJustice - Dalhar	rt Unit		
33	N	mcf	\$5.9670	08/01/2007
CUSTOMER NAME	TDCJustice - Dalhar	rt Unit		
33	N	mcf	\$5.4370	09/01/2007
CUSTOMER NAME	TDCJustice - Dalhar	rt Unit		
33	N	mcf	\$6.0070	10/01/2007
CUSTOMER NAME	TDCJustice - Dalhar	rt Unit		
33	N	mcf	\$6.9070	11/01/2007
CUSTOMER NAME	TDCJustice - Dalhar		70.5070	11,01,200,
			47.0570	10 (01 (000
33	N Della-	mcf	\$7.2670	12/01/2007
CUSTOMER NAME	TDCJustice - Dalhar	rt Unit		
33	N	mcf	\$7.0470	01/01/2008
CUSTOMER NAME	TDCJustice - Dalhar	rt Unit		
33	N	mcf	\$8.8670	03/01/2008
CUSTOMER NAME	TDCJustice - Dalhar	t Unit		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUSTOMERS				
	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
33		mcf		02/01/2008
33			\$7.9070	02/01/2006
CUSTOMER NAME	idedustice - Dainart o			
33	N	mcf	\$9.1270	04/01/2008
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	N	mcf	\$10.4870	05/01/2008
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	N	mcf	\$10.6970	06/01/2008
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	N	mcf	\$12.2770	07/01/2008
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
			å0 F070	00/01/2000
33		mcf	\$8.5270	08/01/2008
<u> </u>	TDCJustice - Dalhart U			
33	N		\$7.2370	09/01/2008
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	N	mcf	\$5.2870	10/01/2008
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	N	mcf	\$3.9070	11/01/2008
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	N	mcf	\$5.5270	12/01/2008
	TDCJustice - Dalhart U		7-7	,,,
			#F 4880	01 /01 /0000
	N		\$5.4770	01/01/2009
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit 		
33	N	mcf	\$3.8370	02/01/2009
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	N	mcf	\$3.4070	03/01/2009
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	N	mcf	\$3.2870	04/01/2009
CUSTOMER NAME	TDCJustice - Dalhart U			
33	N	mcf	\$3.3470	05/01/2009
CUSTOMER NAME	N TDCJustice - Dalhart U		φ3.34/U	03/01/2009
33	N	mcf	\$3.5370	06/01/2009
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		
33	N	mcf	\$3.8470	07/01/2009
CUSTOMER NAME	TDCJustice - Dalhart U	Jnit		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 48

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
33	N	mcf	\$3.8870	08/01/2009
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$3.2170	09/01/2009
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$4.1570	10/01/2009
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$4.9570	11/01/2009
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$4.9870	12/01/2009
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$6.4170	01/01/2010
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$6.0170	02/01/2010
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$5.3370	03/01/2010
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$4.4970	04/01/2010
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$4.6070	05/01/2010
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$4.4470	06/01/2010
CUSTOMER NAME	TDCJustice - Dalhart	Unit		
33	N	mcf	\$5.1770	07/01/2010
CUSTOMER NAME	TDCJustice - Dalhart	Unit		

REASONS FOR FILING

NEW?: N RRC DOCKET NO: CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Jurisdictional Rate to Customer

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26581

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 11/05/2011 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/22/2013

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

918

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$7.86.

All Consumption \$1.7913 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the West Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers – $\,$

- (i)Cost of gas purchased,
- (ii) Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,
- (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26581

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows: (A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Balmorhea 13.48, Kermit 13.68.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26581

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

RAILROAD COMMISSION OF TEXAS 10/21/2014

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26581

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26581

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
31986	N	mcf	\$4.7750	03/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.2860	11/01/2013
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.8830	09/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$2.8000	08/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Lubbock			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2011-R0468

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Formerly under tariff 12494

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26582

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 11/05/2011 ORIGINAL CONTRACT DATE: RECEIVED DATE: 10/22/2013

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

919

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$15.59.

All Consumption \$1.3767 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the West Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers - $\,$

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,

(viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26582

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the previous billing period for said Gas Cost Zone,

- (ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Balmorhea 13.48, Kermit 13.68.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26582

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for

10/21/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26582

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26582

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
31986	N	mcf	\$4.7750	03/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.2860	11/01/2013
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.8830	09/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$2.8000	08/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Lubbock			
31986	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Lubbock			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: CITY ORDINANCE NO: 2011-RO468

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN): Formerly under tariff 12450

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26583

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

900

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$10.00.

All Consumption \$3.76 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the North Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers – $\,$

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,

(viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26583

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

- (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,
- (ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where

A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) - The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Cactus 13.28, Canadian 13.88, Canyon 13.45, Claude 13.38, Dalhart 13.07, Darrouzett 13.78, Farwell 13.18, Follett 13.68, Groom 13.38, Higgins 13.78, Miami 13.68, Mobeetie 13.78, Shamrock 13.88, Stratford 13.18, Texhoma 13.38, Texline 12.98, Wheeler 13.78.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Net Jurisdictional Cost

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26583

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,

- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said $Gas\ Cost\ Zones\ Actual\ P/S\ Ratio.$
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26583

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

Rate Case Expense Surcharge - Rate case expenses will be recovered through a surcharge designed for a sixty month recovery period. A \$0.0984 per Mcf surcharge shall be added to each monthly billing until the approved rate case expenses are recovered.

RCE Surcharge A

Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the RRC Gas Services Division

10/21/2014

RAILROAD COMMISSION OF TEXAS

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26583

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

annually, due on or before the 30th of each June, commencing in 2014.

The report shall detail the monthly collections for the rate case expense surcharge

and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	26583		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Hansfo	ord County		
28	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Ochilt	tree County		
22	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Canadian 8	& Environs		
26	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Miami			
29	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Lipsco	omb County		
31	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Wheele	er County		
3032	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Dalhart Rural Dome	estic		
3033	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Spearman Rural Dor	mestic		
3040	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Groom Env	irons		
3043	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Unincorporated Are	ea of Farwell		
3052	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Unincorporated Are	ea of Stratford		
3056	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Texhoma En	nvirons		
3154	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Unincorporated are	eas of Roberts County	7	
3168	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Etter, TX			

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	20583		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3169	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Kerrick, Texas			
31984	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Dalhart			
31985	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Dalhart En	nvirons		
31988	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Canyon En	virons		
22	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Canadian 8	Environs		
26	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Miami			
27	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Hansfo	ord County		
28	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Ochilt	tree County		
29	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Lipsco	omb County		
31	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Wheele	er County		
3032	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Dalhart Rural Dome	estic		
3033	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Spearman Rural Dor	nestic		
3040	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Groom Env		•	
3043	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Unincorporated Are		•	•

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3052	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Unincorporated Are	ea of Stratford		
3056	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Texhoma En	nvirons		
3154	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Unincorporated are	eas of Roberts County		
3168	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Dalhart	mo I	Y 3 . 1 0 1 0	03/01/2011
31985	N N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Dalhart E		\$5.1010	03/01/2014
			#F 1010	02/01/0014
31988	N City of Canyon	mcf	\$5.1010	03/01/2014
CUSTOMER NAME				
31989	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Canyon En	virons		
22	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Canadian	Environs		
26	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Miami			
27	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Environs of Hansfo	ord County		
28	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Environs of Ochil	tree County		
29	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Environs of Lipsco			
31	N	mcf	\$4.6820	09/01/2014
31	Environs of Hemph:		₊ 2.0020	,, 2011

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	26583		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Environs of Wheele	er County		
3032	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Dalhart Rural Dome	estic		
3033	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Spearman Rural Do	mestic		
3040	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Groom Env	irons		
3043	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Unincorporated Are	ea of Farwell		
3052	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Incorporated Area		, 1.00 <u>2</u> 0	,, 2011
	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Canadian		γ1.0130	00/01/2011
26	N	mcf	¢4 6420	00/01/2014
CUSTOMER NAME	N City of Miami	mer	\$4.6430	08/01/2014
27	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Hansfo	ord County		
28	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Ochil	tree County		
29	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Lipsco	omb County		
31	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Wheele	er County		
3032	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Dalhart Rural Dome	estic		
3033	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Spearman Rural Don		, 1.0100	,, 2011
3040	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Groom Env		γ 1 .0430	00/01/2014
COSTONER NAME	CICY OF GLOOM EIIV.	11 0110		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	20583				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
3043	N	mcf	\$4.6430	08/01/2014		
CUSTOMER NAME	Unincorporated Area of Farwell					
3052	N	mcf	\$4.6430	08/01/2014		
CUSTOMER NAME	Incorporated Area	of Stratford				
3053	N	mcf	\$4.6430	08/01/2014		
CUSTOMER NAME	Unincorporated Are	ea of Stratford				
3056	N	mcf	\$4.6430	08/01/2014		
CUSTOMER NAME	City of Texhoma Er	nvirons				
3154	N	mcf	\$4.6430	08/01/2014		
CUSTOMER NAME	Unincorporated are	eas of Roberts County				
3168	N	mcf	\$4.6430	08/01/2014		
CUSTOMER NAME	Etter, TX		, 1.0100	,,,		
3169	N	mcf	\$4.6430	08/01/2014		
CUSTOMER NAME	Kerrick, Texas	mer	ψ1.0130	00/01/2011		
31984	N	mcf	\$4.6430	09/01/2014		
CUSTOMER NAME	N City of Dalhart	mcı	\$4.6430	08/01/2014		
31985	N	mcf	\$4.6430	08/01/2014		
CUSTOMER NAME	City of Dalhart Er	nvirons				
31988	N	mcf	\$4.6430	08/01/2014		
CUSTOMER NAME	City of Canyon					
31989	N	mcf	\$4.6430	08/01/2014		
CUSTOMER NAME	City of Canyon Env	virons				
3053	N	mcf	\$4.6820	09/01/2014		
CUSTOMER NAME	Unincorporated Are	ea of Stratford				
3056	N	mcf	\$4.6820	09/01/2014		
CUSTOMER NAME	City of Texhoma Er	nvirons				
3154	N	mcf	\$4.6820	09/01/2014		
CUSTOMER NAME	Unincorporated are	eas of Roberts County				
3168	N	mcf	\$4.6820	09/01/2014		
CUSTOMER NAME	Etter, TX					
3169	N	mcf	\$4.6820	09/01/2014		
CUSTOMER NAME	Kerrick, Texas		,	, . ,		
31984	N	mcf	\$4.6820	09/01/2014		
CUSTOMER NAME	N City of Dalhart	mci	γ±.0020	09/01/201 4		
COSTONER WANTE	CICY OF Dainait					

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TAKIFF CODE: DS	RRC TARIFF NO:	26583		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
31985	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Dalhart En	nvirons		
31988	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Canyon En	virons		
31988	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Canyon En		•	
	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Canadian 8		ų 1.0000	2., 2., 2021
26	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Miami		•	
27	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Hansfo	ord County		
28	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Ochilt	tree County		
29	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Lipsco	omb County		
31	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Hemph:	ill County		
32	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Wheele	er County		
3032	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Dalhart Rural Dome	estic		
3033	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Spearman Rural Dor	mestic		
3040	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Groom Env	irons		
3043	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Unincorporated Are	ea of Farwell		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	26583				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
3052	N	mcf	\$4.8560	07/01/2014		
CUSTOMER NAME	Incorporated Area of Stratford					
3053	N	mcf	\$4.8560	07/01/2014		
CUSTOMER NAME	Unincorporated Are	ea of Stratford				
3056	N	mcf	\$4.8560	07/01/2014		
CUSTOMER NAME	City of Texhoma E	nvirons				
3154	N	mcf	\$4.8560	07/01/2014		
CUSTOMER NAME	Unincorporated are	eas of Roberts County				
3168	N	mcf	\$4.8560	07/01/2014		
CUSTOMER NAME	Etter, TX					
3169	N	mcf	\$4.8560	07/01/2014		
CUSTOMER NAME	Kerrick, Texas		,	. ,,		
31984	N	mcf	\$4.8560	07/01/2014		
CUSTOMER NAME	City of Dalhart	CI	Ÿ1.0300	07/01/2014		
31985		E	ά4 0ΓC0	07/01/0014		
CUSTOMER NAME	N City of Dalhart E	mcf	\$4.8560	07/01/2014		
31988	N	mcf	\$4.8560	07/01/2014		
CUSTOMER NAME	City of Canyon					
31989	N	mcf	\$4.8560	07/01/2014		
CUSTOMER NAME	City of Canyon En	virons				
22	N	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	City of Canadian	& Environs				
26	N	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	City of Miami					
27	N	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	Environs of Hansf	ord County				
28	N	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	Environs of Ochil	tree County				
29	N	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	City of Miami Env		,	-, - , - -		
30	N	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	Environs of Lipsco		ٱ.033U	03/01/2014		
			44 0050	05 (01 (0014		
31	N Environs of Homph	mcf	\$4.8950	05/01/2014		
CUSTOMER NAME	Environs of Hemph	County				

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

USTOMERS					
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
32	N	mcf	\$4.8950	05/01/2014	
CUSTOMER NAME	Environs of Wheeler County				
3032	N	mcf	\$4.8950	05/01/2014	
CUSTOMER NAME	Dalhart Rural Dom	estic			
3033	N	mcf	\$4.8950	05/01/2014	
CUSTOMER NAME	Spearman Rural Do	mestic			
3040	N	mcf	\$4.8950	05/01/2014	
CUSTOMER NAME	City of Groom Env	irons			
3043	N	mcf	\$4.8950	05/01/2014	
CUSTOMER NAME	Unincorporated Are	ea of Farwell			
3052	N	mcf	\$4.8950	05/01/2014	
CUSTOMER NAME	Incorporated Area	of Stratford			
3053	N	mcf	\$4.8950	05/01/2014	
CUSTOMER NAME	Unincorporated Ar	ea of Stratford			
3056	N	mcf	\$4.8950	05/01/2014	
CUSTOMER NAME	City of Texhoma E	nvirons			
3154	N	mcf	\$4.8950	05/01/2014	
CUSTOMER NAME	Unincorporated are	eas of Roberts County	7		
3168	N	mcf	\$4.8950	05/01/2014	
CUSTOMER NAME	Etter, TX				
3169	N	mcf	\$4.8950	05/01/2014	
CUSTOMER NAME	Kerrick, Texas				
31984	N	mcf	\$4.8950	05/01/2014	
CUSTOMER NAME	City of Dalhart				
31985	N	mcf	\$4.8950	05/01/2014	
CUSTOMER NAME	City of Dalhart E	nvirons			
22	N	mcf	\$4.2420	04/01/2014	
CUSTOMER NAME	City of Canadian	& Environs			
26	N	mcf	\$4.2420	04/01/2014	
CUSTOMER NAME	City of Miami				
27	N	mcf	\$4.2420	04/01/2014	
CUSTOMER NAME	Environs of Hansf		,	. ,,	
28	N	mcf	\$4.2420	04/01/2014	
CUSTOMER NAME	Environs of Ochil		, 1.2120	, 0, 201	

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	20583				
CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
29	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	City of Miami Environs					
30	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	Environs of Lipsco	omb County				
31	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	Environs of Hemph	ill County				
32	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	Environs of Wheel	er County				
3032	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	Dalhart Rural Dome	estic				
3033	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	Spearman Rural Do	mestic				
3040	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	City of Groom Env	irons				
3043	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	Unincorporated Are	ea of Farwell				
3052	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	Incorporated Area	of Stratford				
3053	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	Unincorporated Are	ea of Stratford				
3056	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	City of Texhoma En	nvirons				
3154	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	Unincorporated are	eas of Roberts County	·			
3168	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	Etter, TX		γ 1.2120	01,01,2011		
3169	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	N Kerrick, Texas	IIIC L	γ τ. Δ τ Δυ	01/01/2014		
		maf	¢4 2420	04/01/2014		
31984 CUSTOMER NAME	N City of Dalhart	mcf	\$4.2420	04/01/2014		
31985	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	City of Dalhart E	nvirons				
31988	N	mcf	\$4.2420	04/01/2014		
CUSTOMER NAME	City of Canyon					

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

OVIGEO S FEET C							
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
31989	N	mcf	\$4.2420	04/01/2014			
CUSTOMER NAME	City of Canyon En	City of Canyon Environs					
22	N	mcf	\$4.5000	06/01/2014			
CUSTOMER NAME	City of Canadian	Environs					
26	N	mcf	\$4.5000	06/01/2014			
CUSTOMER NAME	City of Miami						
27	N	mcf	\$4.5000	06/01/2014			
CUSTOMER NAME	Environs of Hansfo	ord County					
28	N	mcf	\$4.5000	06/01/2014			
CUSTOMER NAME	Environs of Ochil	tree County					
29	N	mcf	\$4.5000	06/01/2014			
CUSTOMER NAME	City of Miami Env						
30	N	mcf	\$4.5000	06/01/2014			
CUSTOMER NAME	Environs of Lipsco		Ψ1.5000	00,01,2011			
31	N	mcf	\$4.5000	06/01/2014			
CUSTOMER NAME	Environs of Hemph:		γ1.3000	00/01/2011			
32	N	mcf	ά4 F000	06/01/0014			
CUSTOMER NAME	Environs of Wheel		\$4.5000	06/01/2014			
3032	N	mcf	\$4.5000	06/01/2014			
CUSTOMER NAME	Dalhart Rural Dome	estic					
3033	N	mcf	\$4.5000	06/01/2014			
CUSTOMER NAME	Spearman Rural Don	mestic					
3040	N	mcf	\$4.5000	06/01/2014			
CUSTOMER NAME	City of Groom Env	irons					
3043	N	mcf	\$4.5000	06/01/2014			
CUSTOMER NAME	Unincorporated Are	ea of Farwell					
3052	N	mcf	\$4.5000	06/01/2014			
CUSTOMER NAME	Incorporated Area	of Stratford					
3053	N	mcf	\$4.5000	06/01/2014			
CUSTOMER NAME	Unincorporated Are	ea of Stratford					
3056	N	mcf	\$4.5000	06/01/2014			
CUSTOMER NAME	City of Texhoma En		•	•			
3154	N	mcf	\$4.5000	06/01/2014			
	Unincorporated are						

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26583

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3168	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Dalhart			
31985	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Dalhart Er	nvirons		
31988	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Canyon Env	rirons		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26584

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

901

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$13.70.
All Consumption \$2.59 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the North Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,

(viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) - Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26584

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the previous billing period for said Gas Cost Zone,

- (ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Cactus 13.28, Canadian 13.88, Canyon 13.45, Claude 13.38, Dalhart 13.07, Darrouzett 13.78, Farwell 13.18, Follett 13.68, Groom 13.38, Higgins 13.78, Miami 13.68, Mobeetie 13.78, Shamrock 13.88, Stratford 13.18, Texhoma 13.38, Texline 12.98, Wheeler 13.78.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26584

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

month of the audit period (June),

- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component. The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26584

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RCE Surcharge A

Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.

The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUCTOMEDO				
CUSTOMERS PRO CUSTOMER NO	CONFIDENTALS	DILITING UNITS	סמא מוסספאיי מטאסמיי	מאס מער
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27	N Environs of Hansfo	mcf	\$3.6130	11/01/2013
CUSTOMER NAME				
28	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Ochil	tree County		
30	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Lipsco	omb County		
32	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Environs of Wheel	er County		
3043	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Unincorporated Are	ea of Farwell		
3052	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Incorporated Area			
3056	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Texhoma E	nvirons		
3168	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Etter, TX			
31984	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Dalhart			
31988	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Canyon			
22	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Canadian	& Environs		
26	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Miami			
31985	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Dalhart E	nvirons		
31988	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Canyon En	virons		
22	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Canadian	& Environs		
26	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Miami			

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	20584		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
27	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Hansfo	ord County		
28	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Ochilt	tree County		
29	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Lipsco	omb County		
31	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Hemph:	ill County		
32	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Environs of Wheele	er County		
3040	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Groom Env	irons		
3043	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Unincorporated Are	ea of Farwell		
3052	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Unincorporated Are	ea of Stratford		
3056	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Texhoma En	nvirons		
3154	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Unincorporated are	eas of Roberts County	Ą	
3168	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Dalhart		,	, . ,
	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Miami Env		ŸJ.0130	11/01/2013
31	N	mcf	\$3.6130	11/01/2013
			\$3.0T3U	11/01/2013
CUSTOMER NAME	Environs of Hemph:	III County		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3040	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Groom Env	irons		
3053	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Unincorporated Are	ea of Stratford		
3154	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Unincorporated are	eas of Roberts County	· ·	
3169	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Kerrick, Texas			
31985	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Dalhart E	nvirons		
31989	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Canyon En			
22	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Canadian	& Environs		
26	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Miami			
27	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Hansf	ord County		
28	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Ochil	tree County		
29	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Lipsc	omb County		
31	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Environs of Wheel	er County		
3040	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Groom Env	irons		
3043	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Unincorporated Are		,	, - ,
3052	N	mcf	\$4.6430	08/01/2014
			,	, - ,

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3053	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Unincorporated Ar	ea of Stratford		
3056	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Unincorporated ar	eas of Roberts County	7	
3168	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Dalhart			
31985	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Dalhart E	nvirons		
31988	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Canyon En	virons		
22	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Canadian	& Environs		
26	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Miami			
27	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Environs of Hansf	ord County		
28	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Environs of Ochil	tree County		
29	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Environs of Lipsc	omb County		
31	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Environs of Wheel	er County		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3040	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Groom Envi	rons		
3043	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Unincorporated Are	a of Farwell		
3052	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Unincorporated Are	a of Stratford		
3056	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Texhoma En	virons		
3154	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Unincorporated are	as of Roberts County		
3168	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Dalhart			
31985	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Dalhart En	virons		
31988	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Canyon Env	rirons		
3040	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Groom Envi	rons		
3043	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Unincorporated Are	a of Farwell		
3052	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
22	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Canadian &	Environs		
3053	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Unincorporated Are		,	

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

USTOMERS				
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3056	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Unincorporated are	eas of Roberts County		
3168	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Dalhart			
31985	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Dalhart En	nvirons		
31988	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Canyon En	virons		
26	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Miami			
27	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Environs of Hansfo	ord County		
28	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Environs of Ochil	tree County		
29	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Environs of Lipsco	omb County		
31	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Environs of Wheele	er County		
31989	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Canyon En	virons		
22	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Canadian 8		·	

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	26584		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
26	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Miami			
27	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Hansf	ord County		
28	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Ochil	tree County		
29	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Miami Env	irons		
30	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Lipsco	omb County	·	
31	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Environs of Hemph		γ 1 .0500	0 / / 01 / 2011
			ė4 0FC0	07/01/2014
32 CUSTOMER NAME	N Environs of Wheel	mcf er County	\$4.8560	07/01/2014
3040	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Groom Env	irons		
3043	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Unincorporated Are	ea of Farwell		
3052	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Unincorporated Are	ea of Stratford		
3056	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Texhoma E	nvirons		
3154	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Unincorporated are	eas of Roberts County		
3168	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Etter, TX	2	41.000	,, 2021
3169	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	N Kerrick, Texas	шст	\$4.050U	0 / / 0 1 / 2014
	· 			
31984	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Dalhart			
31985	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Dalhart E	nvirons		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE:	DS	RRC TARIFF NO:	26584

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
31988	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Canyon			
22	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Canadian 8	Environs		
26	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Miami			
27	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Hansfo	ord County		
28	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Ochilt	tree County		
29	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Miami Envi	irons		
30	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Lipsco	omb County		
31	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Hemph	ill County		
32	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Environs of Wheele	er County		
3040	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Groom Envi	irons		
3043	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Unincorporated Are	ea of Farwell		
3052	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Unincorporated Are	ea of Stratford		
3056	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Texhoma Er	nvirons		
3154	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Unincorporated are	eas of Roberts County	7	
3168	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Kerrick, Texas			

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARTER NO:	26584

CHETOMEDE				
CUSTOMERS	G0VIII	DTT	pgs gr	DG1 ====================================
	CONFIDENTIAL?		PGA CURRENT CHARGE	
31984	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Dalhart			
31985	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Dalhart En	virons		
31988	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Canyon Env	irons		
22	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Canadian &		¥ 1.5000	00, 01, 2011
			Å4 F000	06/01/0014
26	N City of Miami	mcf	\$4.5000	06/01/2014
	City of Miami			
27	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Environs of Hansfo	rd County		
28	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Environs of Ochilt	ree County		
29	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Miami Envi	rons		
30	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Environs of Lipsco	mb County		
31	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Environs of Hemphi		4 1.000	11, 01, 2011
			ė4 F000	06/01/2014
32	N Environs of Wheele	mcf	\$4.5000	06/01/2014
	Environs of Wheele			
3040	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Groom Envi	rons		
3043	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Unincorporated Are	a of Farwell		
3052	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Incorporated Area	of Stratford		
3053	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Unincorporated Are	a of Stratford		
3056	N	mcf	\$4.5000	06/01/2014
2020	=-		4 1.5555	11, 01, 2011

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26584

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3154	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Unincorporated are	eas of Roberts County		
3168	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Etter, TX			
3169	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Kerrick, Texas			
31984	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Dalhart			
31985	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Dalhart En	virons		
31988	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Canyon			
31989	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Canyon Env	rirons		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26585

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

904

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$10.00.

All Consumption \$3.76 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. This clause shall apply to customers in the West Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers –

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,

(viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26585

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone.
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where

A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Balmorhea 13.48, Kermit 13.68.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26585

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26585

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances The company shall determine the amount of unrecovered purchased gas costs
applicable to the customers served in each incorporated city or rural area
immediately prior to the effectiveness of new Gas Cost Zones. Any resulting overrecovery or under-recovery in excess of \$25,000 shall be charged or credited, as
appropriate, to the customers in each such city or rural area. Any over-recovery
or under-recovery of less than \$25,000 in any incorporated city or rural area shall
be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment - Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RCE Surcharge A

Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.

The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILT.TNG INTT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
3035	N	mcf	\$3.2860	11/01/2013		
CUSTOMER NAME	WTG Rural Domestic		\$3.2000	11/01/2013		
			42.0060	11 /01 /0012		
31987	N	mcf	\$3.2860	11/01/2013		
CUSTOMER NAME	City of Lubbock E					
3029	N	mcf	\$3.2860	11/01/2013		
CUSTOMER NAME	City of Kermit & 1	Environs				
3029	N	mcf	\$4.7750	03/01/2014		
CUSTOMER NAME	City of Kermit & 1	Environs				
3034	N	mcf	\$4.7750	03/01/2014		
CUSTOMER NAME	City of Imperial 8	& Environs				
3035	N	mcf	\$4.7750	03/01/2014		
CUSTOMER NAME	WTG Rural Domestic	C				
31987	N	mcf	\$4.7750	03/01/2014		
CUSTOMER NAME	City of Lubbock En	City of Lubbock Environs				
3034	N	mcf	\$3.2860	11/01/2013		
CUSTOMER NAME	City of Imperial a	& Environs				
3029	N	mcf	\$2.8000	08/01/2014		
CUSTOMER NAME	City of Kermit & 1		72.000	33/31/2011		
3034	N	mcf	\$2.8000	08/01/2014		
CUSTOMER NAME			\$∠.0∪∪∪	00/01/2014		
			,			
3035	N	mcf	\$2.8000	08/01/2014		
CUSTOMER NAME	WTG Rural Domestic					
31987	N	mcf	\$2.8000	08/01/2014		
CUSTOMER NAME	City of Lubbock E	nvirons				
3029	N	mcf	\$3.8830	09/01/2014		
CUSTOMER NAME	City of Kermit & 1	Environs				
3034	N	mcf	\$3.8830	09/01/2014		
CUSTOMER NAME	City of Imperial 8	& Environs				
3035	N	mcf	\$3.8830	09/01/2014		
CUSTOMER NAME	WTG Rural Domestic	C				
31987	N	mcf	\$3.8830	09/01/2014		
CUSTOMER NAME	City of Lubbock En	nvirons				
3029	N	mcf	\$3.8960	05/01/2014		
3029	City of Kermit & 1		43.0200	11,01,2011		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26585

C CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3034	N	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Imperial 8	& Environs		
3035	N	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	WTG Rural Domestic	2		
31987	N	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Lubbock En	nvirons		
3029	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Kermit & D	Environs		
3034	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Imperial 8	Environs		
3035	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	WTG Rural Domestic			
31987	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Lubbock En	nvirons		
3029	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Kermit & I	Environs		
3034	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Imperial 8	Environs		
3035	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	WTG Rural Domestic	2		
31987	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Lubbock En	nvirons		
3029	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Kermit & D	Environs		
3034	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Imperial 8	Environs		
3035	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	WTG Rural Domestic	e		
31987	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Lubbock En	nvirons		

CITY ORDINANCE NO: NEW?: Y RRC DOCKET NO: GUD 10235

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

10/21/2014

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26585

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26586

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

905

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$13.70.

All Consumption \$2.59 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the West Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers - $\,$

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,
- (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26586

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said $Gas\ Cost\ Zone$,

- (ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where

A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Balmorhea 13.48, Kermit 13.68.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26586

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (\mbox{iii}) The interest rate shall be the rate in effect during the last month of the audit period (\mbox{June}) ,
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

TEXAS 10/21/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26586

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RCE Surcharge A

Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.

The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TAKIFF CODE: DS	RRC TARIFF NO:	20580					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
31987	N	mcf	\$3.2860	11/01/2013			
CUSTOMER NAME	City of Lubbock Environs						
3034	N	mcf	\$3.2860	11/01/2013			
CUSTOMER NAME	City of Imperial 8	Environs					
3029	N	mcf	\$4.7750	03/01/2014			
CUSTOMER NAME	City of Kermit & I	Environs					
3034	N	mcf	\$4.7750	03/01/2014			
CUSTOMER NAME	City of Imperial 8	Environs					
3036	N	mcf	\$4.7750	03/01/2014			
CUSTOMER NAME	WTG Rural Commerc	ial					
31987	N	mcf	\$4.7750	03/01/2014			
CUSTOMER NAME	City of Lubbock En		42	,, 2011			
3029	N	mcf	\$3.2860	11/01/2013			
CUSTOMER NAME	City of Kermit & I		ų J . 2000	11/01/2013			
			#2 20C0	11 /01 /0012			
3036 CUSTOMER NAME	N WTG Rural Commerc:	mcf	\$3.2860	11/01/2013			
3029	N	mcf	\$2.8000	08/01/2014			
CUSTOMER NAME	City of Kermit & I	Environs					
3034	N	mcf	\$2.8000	08/01/2014			
CUSTOMER NAME	City of Imperial 8	Environs					
3036	N	mcf	\$2.8000	08/01/2014			
CUSTOMER NAME	WTG Rural Commerc	ial					
31987	N	mcf	\$2.8000	08/01/2014			
CUSTOMER NAME	City of Lubbock En	nvirons					
3029	N	mcf	\$3.8830	09/01/2014			
CUSTOMER NAME	City of Kermit & I	Environs					
3034	N	mcf	\$3.8830	09/01/2014			
CUSTOMER NAME	City of Imperial 8	& Environs					
3036	N	mcf	\$3.8830	09/01/2014			
CUSTOMER NAME	WTG Rural Commerc			, . , . - -			
31987	N	mcf	\$3.8830	09/01/2014			
CUSTOMER NAME	City of Lubbock En		ų J . 0030	05/01/2011			
			#2.0060	05 /01 /0014			
3029	N	mcf	\$3.8960	05/01/2014			
CUSTOMER NAME	City of Kermit & I	FIIVITOHS					

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26586

USTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3034	N	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Imperial 8	Environs		
3036	N	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	WTG Rural Commerc	ial		
31987	N	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Lubbock En	nvirons		
3029	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Kermit & I	Environs		
3034	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Imperial 8	Environs		
3036	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	WTG Rural Commerc	ial		
31987	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Lubbock En	nvirons		
3029	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Kermit & D	Environs		
3034	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Imperial 8	Environs		
3036	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	WTG Rural Commerc	ial		
31987	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Lubbock En	nvirons		
3029	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Kermit & D	Environs		
3034	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Imperial 8	k Environs		
3036	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	WTG Rural Commerc	ial		
31987	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Lubbock En	nvirons		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

GSD - I TARIFF REPOR

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26586

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26587

Distribution Sales STATUS: A DESCRIPTION:

EFFECTIVE DATE: 07/25/2013 **RECEIVED DATE:** 02/07/2014 ORIGINAL CONTRACT DATE:

AMENDMENT DATE: OPERATOR NO: GAS CONSUMED:

INACTIVE DATE: BILLS RENDERED:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

906 Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$10.00.

All Consumption \$3.76 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the South Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -

- (i)Cost of gas purchased,
- (ii) Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,
- (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26587

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,

(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone. The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where A = Estimated WACOG.

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Devine 14.68,

Eden 14.08,

Junction 14.18,

LaVernia 14.68,

Menard 14.08,

Natalia 14.68,

Paint Rock 14.28,

Somerset 14.68,

Sonora 13.98.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26587

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26587

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RCE Surcharge A

Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the $30\,\mathrm{th}$ of each June, commencing in 2014.

The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CHICEOMEDC				
CUSTOMERS			_ == ==	
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3045	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of LaPryor			
3059	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Eden			
3039	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	Brady Environs			
3061	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Sonora & E	nvirons		
3063	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	Miles Environs			
34638	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of LaVernia E	nvirons		
3035	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	WTG Rural Domestic			
3039	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	TGU System - Gener	al Service		
3045	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of LaPryor			
3058	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Paint Rock	Environs		
3059	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Eden Envir	ons		
3061	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Sonora & E			
3062	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	Tom Green County E		•	•
3063	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	Miles Environs	CI	~ 0.0100	33, 01, 2011
34637	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of LaVernia		70.0100	00,01,2011

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	26587					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
34638	N	mcf	\$6.0400	03/01/2014			
CUSTOMER NAME	City of LaVernia Environs						
3035	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	WTG Rural Domestic	C					
3044	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	TGU System - Gene	ral Service					
3058	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	City of Paint Rocl	k Environs					
3060	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	City of Eden Envi	rons					
3062	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	Tom Green County 1		,				
34637	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	City of LaVernia		•				
3035	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	WTG Rural Domestic	c					
3039	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	Brady Environs		·				
3044	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	TGU System - Gene	ral Service					
3045	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	City of LaPryor		¥3.3100	00, 01, 2011			
3058	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME			\$3.3TOU	00/01/2014			
			AE E100	00/01/0014			
3059 CUSTOMER NAME	N City of Eden	mcf	\$5.5180	08/01/2014			
			,	00/04/5555			
3060	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	City of Eden Envi						
3061	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	City of Sonora & 1	Environs					
3062	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	Tom Green County 1	Environs					
3063	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	Miles Environs						

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	2058/		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34637	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of LaVernia			
34638	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of LaVernia D	Environs		
3035	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	WTG Rural Domestic	c		
3039	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	TGU System - Gener		·	
3045	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of LaPryor	2	., 2.0020	,, 2022
3058	N 1	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Paint Roc		γ τ. 00±0	07/01/2011
3059	N	mcf	¢4.0C40	00/01/2014
CUSTOMER NAME	N City of Eden	mer	\$4.8640	09/01/2014
3060	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Eden Envi			
3061	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Sonora & I	Environs		
3062	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	Tom Green County I	Environs		
3063	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	Miles Environs			
34637	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of LaVernia			
34638	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of LaVernia I	Environs		
3035	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	WTG Rural Domestic		·	
3039	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	Brady Environs	IIIC L	ŲJ.,7070	03,01/2011
<u> </u>		maf	¢E 0600	05/01/2014
3044	N TGU System - Gener	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	TGU System - Gener	rai pervice		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUSTOMERS	RRC TARTET NO.			
	CONGINGRATATO	DILLING INIT	DCA CUIDDENIE CUADCE	מעי הפפפרעבנים בישם
RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	
3045	N Gitaa af Labarra	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of LaPryor			
3058	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Paint Rock	Environs		
3059	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Eden Envir	cons		
3061	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Sonora & E	Invirons		
3062	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	Tom Green County E		,	
3063		mcf	\$5.9690	05/01/2014
	Miles Environs		43.3030	03, 01, 2011
34637		mcf	\$5.9690	05/01/2014
CUSTOMER NAME		IIICI	\$5.9090	05/01/2014
34638	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of LaVernia F	Invirons		
3035	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	WTG Rural Domestic			
3039	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	TGU System - Gener	ral Service		
3045	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of LaPryor			
3058	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Paint Rock		•	
3059	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Eden	mc I	Ÿ0.3200	0,,01,2011
			åC 20C0	07/01/0014
3060	N City of Eden Envir	mcf	\$6.3260	07/01/2014
CUSTOMER NAME				
3061	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Sonora & E	Environs		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUCTOMEDO								
CUSTOMERS	######################################							
	CONFIDENTIAL?		PGA CURRENT CHARGE					
3062	N	mcf	\$6.3260	07/01/2014				
CUSTOMER NAME	Tom Green County I	Tom Green County Environs						
3063	N	mcf	\$6.3260	07/01/2014				
CUSTOMER NAME	Miles Environs							
34637	N	mcf	\$6.3260	07/01/2014				
CUSTOMER NAME	City of LaVernia							
34638	N	mcf	\$6.3260	07/01/2014				
CUSTOMER NAME	City of LaVernia H	Environs						
3035	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	WTG Rural Domestic							
3039	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	Brady Environs							
3044	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	TGU System - Gener	cal Service						
3045	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	City of LaPryor							
3058	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	City of Paint Rock	Environs						
3059	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	City of Eden							
3060	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME			4-11-27-2	,,				
3061	N	mcf	\$5.5490	04/01/2014				
	City of Sonora & F		φ3.3130	01/01/2011				
3062	N		\$5.5490	04/01/2014				
	N Tom Green County I	mcf Environs	ې۵.5 4 ۶۵	04/01/2014				
			£5 5400	04/05/005				
3063	N Milas Empires	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	Miles Environs							
34637	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	City of LaVernia							
34638	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	City of LaVernia H	Invirons						
3035	N	mcf	\$6.3350	06/01/2014				
CUSTOMER NAME	WTG Rural Domestic	2						

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26587

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3039	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	TGU System - Gener	cal Service		
3045	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of LaPryor			
3058	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Paint Rock	Environs		
3059	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Eden Envir	cons		
3061	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Sonora & E	Invirons		
3062	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	Tom Green County F	Invirons		
3063	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	Miles Environs			
34637	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of LaVernia			
34638	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of LaVernia H	Invirons		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26588

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

907

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$13.70.

All Consumption \$2.59 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the South Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage, (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges, (vii) Storage Capacity Charges,
- (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26588

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,

(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone. The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where

A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Devine 14.68, Eden 14.08, Junction 14.18, LaVernia 14.68, Menard 14.08, Natalia 14.68, Paint Rock 14.28, Somerset 14.68, Sonora 13.98.

.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26588

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26588

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RCE Surcharge A

Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.

The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	20588						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
3044	N	mcf	\$4.9710	11/01/2013				
CUSTOMER NAME	TGU System - Gene	TGU System - General Service						
3058	N	mcf	\$4.9710	11/01/2013				
CUSTOMER NAME	City of Paint Roc	k Environs						
3060	N	mcf	\$4.9710	11/01/2013				
CUSTOMER NAME	City of Eden Envi	rons						
3062	N	mcf	\$4.9710	11/01/2013				
CUSTOMER NAME	Tom Green County	Environs						
34637	N	mcf	\$4.9710	11/01/2013				
CUSTOMER NAME	City of LaVernia							
3039	N	mcf	\$4.9710	11/01/2013				
CUSTOMER NAME	Brady Environs							
3036	N	mcf	\$6.0400	03/01/2014				
CUSTOMER NAME	WTG Rural Commerc	ial						
3039	N	mcf	\$6.0400	03/01/2014				
CUSTOMER NAME	Brady Environs							
3044	N	mcf	\$6.0400	03/01/2014				
CUSTOMER NAME	TGU System - Gene	ral Service						
3045	N	mcf	\$6.0400	03/01/2014				
CUSTOMER NAME	City of LaPryor							
3058	N	mcf	\$6.0400	03/01/2014				
CUSTOMER NAME	City of Paint Roc	k Environs						
3059	N	mcf	\$6.0400	03/01/2014				
CUSTOMER NAME	City of Eden		·	•				
3060	N	mcf	\$6.0400	03/01/2014				
CUSTOMER NAME			,	,.,,===				
3061	N	mcf	\$6.0400	03/01/2014				
CUSTOMER NAME	City of Sonora & I		¥ 0.0100	13, 01, 1011				
3062	N	mcf	\$6.0400	03/01/2014				
CUSTOMER NAME	Tom Green County		\$0.0±00	03/01/2011				
			&C 0400	02/01/2014				
3063	N Miles Environs	mcf	\$6.0400	03/01/2014				
CUSTOMER NAME								
34637	N	mcf	\$6.0400	03/01/2014				
CUSTOMER NAME	City of LaVernia							

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	20588					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
34638	N	mcf	\$6.0400	03/01/2014			
CUSTOMER NAME	City of LaVernia Environs						
3036	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	WTG Rural Commerc	ial					
3045	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	City of LaPryor						
3059	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	City of Eden						
3061	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	City of Sonora & 1	Environs					
3063	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	Miles Environs		•				
34638	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	City of LaVernia 1	Environs	·				
3036	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	WTG Rural Commerc		¥3.3100	007 017 2011			
3039	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	Brady Environs	IIICI	\$3.3100	00/01/2014			
	N		ÅF F100	00/01/0014			
3044 CUSTOMER NAME	N TGU System - Gene:	mcf	\$5.5180	08/01/2014			
·							
3045	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	City of LaPryor						
3058	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	City of Paint Rocl	k Environs					
3059	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	City of Eden						
3060	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	City of Eden Envi	rons					
3061	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	City of Sonora & 1	Environs					
3062	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	Tom Green County 1	Environs					
3063	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	Miles Environs						

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	26588		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
34637	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of LaVernia			
34638	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of LaVernia D	Environs		
3044	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	TGU System - Gener	ral Service		
3045	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of LaPryor			
3058	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Paint Rock	K Environs		
3059	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Eden Envi	rons		
3061	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Sonora & D	Environs		
3062	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	Tom Green County I	Environs		
3063	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	Miles Environs			
34637	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of LaVernia		7-77-77	
34638	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME			Ų J . J U J U	03/01/2011
3036	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	N WTG Rural Commerc:		0,000	05/01/2014
			åE 0600	05/01/0014
3039 CUSTOMER NAME	N Brady Environs	mcf	\$5.9690	05/01/2014
			** 05*0	00/01/0074
3036	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	WTG Rural Commerc			
3039	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	TGU System - Gener	ral Service		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	20588		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3045	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of LaPryor			
3058	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Paint Rock	Environs		
3059	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Eden Envir	cons		
3061	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Sonora & E	Invirons		
3062	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	Tom Green County E		,	
3063	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	Miles Environs	iiiO I	γ1.0010	05/01/2011
34637	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of LaVernia	IIICI	\$4.0040	09/01/2014
			*** 0.510	00/05/05/4
34638	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME				
3036	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	WTG Rural Commerci	.al		
3039	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	TGU System - Gener	cal Service		
3045	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of LaPryor			
3058	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Paint Rock	Environs		
3059	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Eden Envir		,	- ,,
3061	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Sonora & E		γ0.3200	07/01/2014
CODIONAL NAME	CICY OF BOHOTA & F			

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	20588						
CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE				
3062	N	mcf	\$6.3260	07/01/2014				
CUSTOMER NAME	Tom Green County E	Tom Green County Environs						
3063	N	mcf	\$6.3260	07/01/2014				
CUSTOMER NAME	Miles Environs							
34637	N	mcf	\$6.3260	07/01/2014				
CUSTOMER NAME	City of LaVernia							
34638	N	mcf	\$6.3260	07/01/2014				
CUSTOMER NAME	City of LaVernia E	Invirons						
3036	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	WTG Rural Commerci	lal						
3039	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	Brady Environs		~ 3.3130	01,01,2011				
3044	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	TGU System - Gener		φυ.υ 1 50	01/01/2011				
			ÅF F400	04/01/0014				
3045 CUSTOMER NAME	N City of Labour	mcf	\$5.5490	04/01/2014				
	City of LaPryor							
3058	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	City of Paint Rock	Environs						
3059	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	City of Eden							
3060	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	City of Eden Envir	rons						
3061	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	City of Sonora & F	Invirons						
3062	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	Tom Green County E	Invirons						
3063	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	Miles Environs							
34637	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	City of LaVernia		·					
34638	N	mcf	\$5.5490	04/01/2014				
CUSTOMER NAME	City of LaVernia B		40.020	-,, 2022				
3036	N	mcf	\$6.3350	06/01/2014				
CUSTOMER NAME	N WTG Rural Commerci		Ş0.333U	00/01/2014				
COSTONER NAME	wid Rulai Commelci	LUI						

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26588

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3039	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	Brady Environs			
3044	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	TGU System - Gene	ral Service		
3045	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of LaPryor			
3058	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Paint Rock	k Environs		
3059	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Eden			
3060	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Eden Envi	rons		
3061	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Sonora & 1	Environs		
3062	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	Tom Green County	Environs		
3063	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	Miles Environs			
34637	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of LaVernia			
34638	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of LaVernia	Environs		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO:

 ${\tt AMENDMENT(EXPLAIN):}$

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26589

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

910

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$10.00.

All Consumption \$3.76 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the South Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers – $\,$

- (i)Cost of gas purchased,
- (ii) Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,
- (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26589

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

(ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,

(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone. The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Cactus 13.28,

Canadian 13.88,

Canyon 13.45,

Claude 13.38,

Dalhart 13.07,

Darrouzett 13.78,

Farwell 13.18, Follett 13.68,

Groom 13.38,

Higgins 13.78,

Miami 13.68,

Mobeetie 13.78, Shamrock 13.88,

SHallitock 13.00,

Stratford 13.18,

Texhoma 13.38,

Texline 12.98,

Wheeler 13.78.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26589

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,

- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26589

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RCE Surcharge A

Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.

The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26589

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

USTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
3050	N	mcf	\$4.6130	11/01/2013			
CUSTOMER NAME	Incorporated Area	Incorporated Area of Cactus					
3050	N	mcf	\$6.1010	03/01/2014			
CUSTOMER NAME	Incorporated Area	of Cactus					
3051	N	mcf	\$6.1010	03/01/2014			
CUSTOMER NAME	Unincorporated Are	ea of Cactus					
3051	N	mcf	\$4.6130	11/01/2013			
CUSTOMER NAME	Unincorporated Are	ea of Cactus					
3050	N	mcf	\$5.6430	08/01/2014			
CUSTOMER NAME	Incorporated Area	of Cactus					
3051	N	mcf	\$5.6430	08/01/2014			
CUSTOMER NAME	Unincorporated Are	ea of Cactus					
3050	N	mcf	\$5.8950	05/01/2014			
CUSTOMER NAME	Incorporated Area	of Cactus					
3051	N	mcf	\$5.8950	05/01/2014			
CUSTOMER NAME	Unincorporated Are	Unincorporated Area of Cactus					
3050	N	mcf	\$4.3020	09/01/2014			
CUSTOMER NAME	Incorporated Area	of Cactus					
3051	N	mcf	\$4.3020	09/01/2014			
CUSTOMER NAME	Unincorporated Are	ea of Cactus					
3050	N	mcf	\$5.8560	07/01/2014			
CUSTOMER NAME	Incorporated Area	of Cactus					
3051	N	mcf	\$5.8560	07/01/2014			
CUSTOMER NAME	Unincorporated Are	ea of Cactus					
3050	N	mcf	\$5.2420	04/01/2014			
CUSTOMER NAME	Incorporated Area	of Cactus					
3051	N	mcf	\$5.2420	04/01/2014			
CUSTOMER NAME	Unincorporated Are	ea of Cactus					
3050	N	mcf	\$5.5000	06/01/2014			
CUSTOMER NAME	Incorporated Area	of Cactus					
3051	N	mcf	\$5.5000	06/01/2014			
CUSTOMER NAME	Unincorporated Are	ea of Cactus					

GFTR0048

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

10/21/2014

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26589

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26590

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

911

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$13.70.
All Consumption \$2.59 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the North Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers - $\,$

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,

(viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26590

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the previous billing period for said Gas Cost Zone,

- (ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows: (A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Cactus 13.28, Canadian 13.88, Canyon 13.45, Claude 13.38, Dalhart 13.07, Darrouzett 13.78, Farwell 13.18, Follett 13.68, Groom 13.38, Higgins 13.78, Miami 13.68, Mobeetie 13.78, Shamrock 13.88, Stratford 13.18, Texhoma 13.38, Texline 12.98, Wheeler 13.78.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26590

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

month of the audit period (June),

- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component. The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor,

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26590

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RCE Surcharge A

Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.

The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

RRC CUSTOMER NO 3050 CUSTOMER NAME	CONFIDENTIAL?	D.T. I. T. V. G. I. T.					
		BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
CUSTOMER NAME	N	mcf	\$4.6130	11/01/2013			
	Incorporated Area	Incorporated Area of Cactus					
3051	N	mcf	\$4.6130	11/01/2013			
CUSTOMER NAME	Unincorporated Ar	ea of Cactus					
3050	N	mcf	\$6.1010	03/01/2014			
CUSTOMER NAME	Incorporated Area	of Cactus					
3051	N	mcf	\$6.1010	03/01/2014			
CUSTOMER NAME	Unincorporated Ar	ea of Cactus					
3050	N	mcf	\$5.6430	08/01/2014			
CUSTOMER NAME	Incorporated Area	of Cactus					
3051	N	mcf	\$5.6430	08/01/2014			
CUSTOMER NAME	Unincorporated Ar	ea of Cactus					
3050	N	mcf	\$5.8950	05/01/2014			
CUSTOMER NAME	Incorporated Area	of Cactus					
3051	N	mcf	\$5.8950	05/01/2014			
CUSTOMER NAME	Unincorporated Area of Cactus						
3050	N	mcf	\$4.3020	09/01/2014			
CUSTOMER NAME	Incorporated Area	of Cactus					
3051	N	mcf	\$4.3020	09/01/2014			
CUSTOMER NAME	Unincorporated Ar	ea of Cactus					
3050	N	mcf	\$5.8560	07/01/2014			
CUSTOMER NAME	Incorporated Area		,	.			
3051	N	mcf	\$5.8560	07/01/2014			
CUSTOMER NAME	Unincorporated Ar		,	- ,,			
3050	N	mcf	\$5.2420	04/01/2014			
CUSTOMER NAME	Incorporated Area		, o . 2 12 0	1 -, 01, 2011			
3051	N	mcf	\$5.2420	04/01/2014			
CUSTOMER NAME	Unincorporated Ar		γJ. Δ420	01/01/2014			
3050	N	mcf	\$5.5000	06/01/2014			
CUSTOMER NAME	N Incorporated Area		ş5.5UUU	00/01/2014			
			åF F000	06/01/0014			
3051 CUSTOMER NAME	N Unincorporated Ar	mcf	\$5.5000	06/01/2014			

RAILROAD COMMISSION OF TEXAS

10/21/2014

GAS SERVICES DIVISION

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26590

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26591

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RCE Surcharge A

Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.

The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

914

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$10.00.

All Consumption \$3.76 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the South Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers – $\,$

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,
- (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26591

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

- (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,
- (ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Devine 14.68, Eden 14.08, Junction 14.18, LaVernia 14.68, Menard 14.08, Natalia 14.68, Paint Rock 14.28, Somerset 14.68, Sonora 13.98.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26591

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the WACOG to arrive at the Net Jurisdictional Cost of Gas,

- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26591

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review. The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

TGS Surcharge B

Pursuant to City Ordinance No. 08-10. This Temporary Gas Supply Surcharge will be specific to the customers of the City of Devine. This surcharge expires upon collection of \$193,403.90. The Temporary Surcharge Rate applied to Residential, Commercial, Industrial, and Public Authority Customers will be \$1.158 per Mcf. This rate will be in effect for approximately 60 months untial all approved temporary gas supply charges are recovered from the applicable customer classes.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26591

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32130	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Devine			

REASONS FOR FILING

RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

SERVICE DESCRIPTION TYPE OF SERVICE

Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26592

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RCE Surcharge A

Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.

The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

915

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$13.70.

All Consumption \$2.59 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the South Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -

(i)Cost of gas purchased,

(ii)Credits, Refunds, or out of Period Adjustments,

- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,

(viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26592

RATE SCHEDULE

SCHEDULE ID

GFTR0048

DESCRIPTION

storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

- (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,
- (ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Devine 14.68, Eden 14.08, Junction 14.18, LaVernia 14.68, Menard 14.08, Natalia 14.68, Paint Rock 14.28, Somerset 14.68, Sonora 13.98.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying

10/21/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26592

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,

- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26592

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

TGS Surcharge B

Pursuant to City Ordinance No. 08-10. This Temporary Gas Supply Surcharge will be specific to the customers of the City of Devine. This surcharge expires upon collection of \$193,403.90. The Temporary Surcharge Rate applied to Residential, Commercial, Industrial, and Public Authority Customers will be \$1.158 per Mcf. This rate will be in effect for approximately 60 months untial all approved temporary gas supply charges are recovered from the applicable customer classes.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26592

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32130	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Devine			
32130	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Devine			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO:

AMENDMENT(EXPLAIN):
OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26593

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

RCE Surcharge A

Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.

The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

916

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$10.00.

All Consumption \$3.76 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the South Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers - $\,$

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,
- (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26593

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

- (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,
- (ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone. The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Devine 14.68,

Eden 14.08,

Junction 14.18,

LaVernia 14.68,

Menard 14.08,

Natalia 14.68,

Paint Rock 14.28,

Somerset 14.68,

Sonora 13.98.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26593

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26593

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

TGS Surcharge A

Pursuant to GUD No. 10034 Final Order. This Temporary Gas Supply Surcharge will be specific to the WTG service area or areas affected by the required temporary gas supply service, which include the Environs of the Cities of Devine, Natalia, (Medina County, Texas), Environs of the City of Somerset (Medina County, Bexar County, Texas), the Rural areas of Atascosa, Bexar and Medina Counties. This surcharge per Mcf expires upon collection of \$454,094. Temporary gas supply costs shall include, but not be limited to, CNG contractor charges, trucking expenses, site and facility preparation expenses, contract labor costs, compression costs, rate case expenses, and other 3rd party expenses related to WTG providing gas

10/21/2014

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26593

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

service from a temporary CNG source. The Temporary Surcharge Rate applied to Residential, Commercial, Industrial, and Public Authority Customers will be \$1.156 per Mcf. This rate will be in effect for approximately 60 months until all approved temporary gas supply charges are recovered from the applicable customer classes as documented in the compliance filing for GUD 10034. This rider expires upon collection of \$454,094, which is estimated to be a five-year period ending in June, 2016. WTG will file annually, due on the 15th of each April, a report with the RRC Gas Services Division. Each report shall detail the monthly collections for the temporary gas supply and reflect the uncollected balance remaining at the end of the previous calendar year. The initial report, due April 15, 2012, shall update the amount of rate case expenses incurred to conclude this docket. Recovery is not to exceed the approved amount of \$454,094.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	26593		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3047	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Somerset E	Invirons		
3171	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Natalia Er	nvirons		
3046	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Somerset E	Invirons		
3170	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Natalia Er			, , , , , , , , , , , , , , , , , , ,
32131	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Devine Env		40.0100	,,,
3046	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Somerset	iiiC1	φ1.5710	11/01/2015
3170	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Natalia	IIICI	Ş4.9710	11/01/2013
			44.0710	11 /01 /0012
32131 CUSTOMER NAME	N City of Devine Env	mcf	\$4.9710	11/01/2013
3046	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Somerset E	Invirons		
3170	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Natalia Er	nvirons		
32131	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Devine Env	virons		
3046	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Somerset E	Invirons		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CTION OF THE T				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3170	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Natalia Er	nvirons		
32131	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Devine Env	virons		
3046	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Somerset E	Invirons		
3170	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Natalia	-	,	
3171	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME			,	,,
32131	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME			γ1.0010	05/01/2011
			åc 20c0	07/01/2014
3046 CUSTOMER NAME	N City of Somerset	mcf	\$6.3260	07/01/2014
3047	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME		invirons		
3170	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Natalia Er	nvirons		
32131	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Devine Env	virons		
3046	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Somerset E	Invirons		
3170	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Natalia Er		•	

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26593

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32131	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Devine Env	virons		
3046	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Somerset H	Invirons		
3170	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Natalia Er	nvirons		
32131	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Devine Env	virons		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

Α

TYPE OF SERVICE SERVICE DESCRIPTION Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26594

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

RCE Surcharge A

Pursuant to the Final Order in GUD No. 10235 Consolidated, WTG is authorized to recover a total of \$457,068.12 in rate case expenses from RRC GUD No. 10235 jurisdictional customers by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the RRC Gas Services Division annually, due on or before the 30th of each June, commencing in 2014.

The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

917

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$13.70.

All Consumption \$2.59 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the South Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers – $\,$

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,

(viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26594

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

- (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,
- (ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone, (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Devine 14.68, Eden 14.08, Junction 14.18, LaVernia 14.68, Menard 14.08, Natalia 14.68, Paint Rock 14.28, Somerset 14.68, Sonora 13.98.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

(i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26594

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,

- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26594

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

TGS Surcharge A

Pursuant to GUD No. 10034 Final Order. This Temporary Gas Supply Surcharge will be specific to the WTG service area or areas affected by the required temporary gas supply service, which include the Environs of the Cities of Devine, Natalia, (Medina County, Texas), Environs of the City of Somerset (Medina County, Bexar County, Texas), the Rural areas of Atascosa, Bexar and Medina Counties. This surcharge per Mcf expires upon collection of \$454,094. Temporary gas supply costs shall include, but not be limited to, CNG contractor charges, trucking expenses, site and facility preparation expenses, contract labor costs, compression costs, rate case expenses, and other 3rd party expenses related to WTG providing gas service from a temporary CNG source. The Temporary Surcharge Rate applied to Residential, Commercial, Industrial, and Public Authority Customers will be \$1.156 per Mcf. This rate will be in effect for approximately 60 months until all approved temporary gas supply charges are recovered from the applicable customer classes as documented in the compliance filing for GUD 10034. This rider expires

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/21/2014

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26594

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

upon collection of \$454,094, which is estimated to be a five-year period ending in June, 2016. WTG will file annually, due on the 15th of each April, a report with the RRC Gas Services Division. Each report shall detail the monthly collections for the temporary gas supply and reflect the uncollected balance remaining at the end of the previous calendar year. The initial report, due April 15, 2012, shall update the amount of rate case expenses incurred to conclude this docket. Recovery is not to exceed the approved amount of \$454,094.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CVICE ON FEDE	RRC TARTEF NO.			
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3170	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Natalia			
32131	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Devine Env	rirons		
3046	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Somerset			
3046	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$6.0400	03/01/2014
CUSTOMER NAME	City of Somerset E	Invirons		
3170	N	mcf	\$6.0400	03/01/2014
	City of Natalia		γο. σ 1 σ σ	33, 01, 2011
3171		mcf	\$6.0400	03/01/2014
CUSTOMER NAME			\$0.0±00	03/01/2014
			åc 0400	02/01/2014
32131	N City of Doving En	mcf	\$6.0400	03/01/2014
CUSTOMER NAME				
3047	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Somerset E	Cnvirons		
3171	N	mcf	\$4.9710	11/01/2013
CUSTOMER NAME	City of Natalia Er	virons		
3046	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Somerset E	Cnvirons		
3170	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Natalia Er			
32131	N	mcf	\$5.5180	08/01/2014
CUSTOMER NAME	City of Devine Env		40.0100	11, 01, 2011
3046	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Somerset	HICI	برومو. د <u>ې</u>	05/01/2014
			ÅE 0600	05/01/0014
3047	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Somerset E	invirons		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3170	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Natalia Er	nvirons		
32131	N	mcf	\$5.9690	05/01/2014
CUSTOMER NAME	City of Devine Env	virons		
3046	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Somerset E	Invirons		
3170	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME	City of Natalia		,	
3171	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME			,	,,
32131	N	mcf	\$4.8640	09/01/2014
CUSTOMER NAME			γ1.0010	05/01/2011
3046	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Somerset	IIICI	\$0.3200	07/01/2014
			+5.0050	07/07/004
3047	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME				
3170	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Natalia Er	nvirons		
32131	N	mcf	\$6.3260	07/01/2014
CUSTOMER NAME	City of Devine Env	virons		
3046	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Somerset E	Environs		
3170	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Natalia Er	nvirons		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26594

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
32131	N	mcf	\$5.5490	04/01/2014
CUSTOMER NAME	City of Devine Env	virons		
3046	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Somerset			
3047	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Somerset I	Invirons		
3170	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Natalia			
3171	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Natalia Er	nvirons		
32131	N	mcf	\$6.3350	06/01/2014
CUSTOMER NAME	City of Devine Env	virons		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO:

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26595

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

951

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$13.70.
All Consumption \$2.59 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the North Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers – $\,$

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,
- (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount

10/21/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26595

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said $Gas\ Cost\ Zone$,

- (ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows: (A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Cactus 13.28, Canadian 13.88, Canyon 13.45, Claude 13.38, Dalhart 13.07, Darrouzett 13.78, Farwell 13.18, Follett 13.68, Groom 13.38, Higgins 13.78, Miami 13.68, Mobeetie 13.78, Shamrock 13.88, Stratford 13.18, Texhoma 13.38, Texline 12.98, Wheeler 13.78.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26595

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

month of the audit period (June),

- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) - $\,$

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26595

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RCE Surcharge B

Pursuant to City ordinances, WTG is authorized to recover a total of \$185,510.42 in rate case expenses from the Cities by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the Cities annually, due on or before the 30th of each June, commencing in 2014. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE. DS				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
23	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Higgins &	Environs		
25	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Wheeler &	Environs		
14	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Groom			
3031	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Texline			
3048	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Darrouzett	& Environs		
3055	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Texhoma			
14	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Groom			
15	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Claude & F	Environs & Goodnight		
23	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Mobeetie 8	Environs		
25	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Darrouzett	& Environs		
3049	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Texhoma			

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
15	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Claude & H	Environs & Goodnight		
24	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Mobeetie 8	Environs		
3030	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Shamrock			
3042	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Incorporated Area	of Farwell		
3049	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Follett &	Environs		
14	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Groom			
15	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Claude & F	Environs & Goodnight		
23	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Mobeetie 8	Environs		
25	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Darrouzett	& Environs		
3049	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Texhoma			
14	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Groom			

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	20595					
CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
15	N	mcf	\$4.8950	05/01/2014			
CUSTOMER NAME	City of Claude & F	ity of Claude & Environs & Goodnight					
23	N	mcf	\$4.8950	05/01/2014			
CUSTOMER NAME	City of Higgins &	Environs					
24	N	mcf	\$4.8950	05/01/2014			
CUSTOMER NAME	City of Mobeetie 8	Environs					
25	N	mcf	\$4.8950	05/01/2014			
CUSTOMER NAME	City of Wheeler &	Environs					
3030	N	mcf	\$4.8950	05/01/2014			
CUSTOMER NAME	City of Shamrock						
3031	N	mcf	\$4.8950	05/01/2014			
CUSTOMER NAME	City of Texline						
3042	N	mcf	\$4.8950	05/01/2014			
CUSTOMER NAME	Incorporated Area	of Farwell					
3048	N	mcf	\$4.8950	05/01/2014			
CUSTOMER NAME	City of Darrouzett	& Environs					
3049	N	mcf	\$4.8950	05/01/2014			
CUSTOMER NAME	City of Follett &	Environs					
3055	N	mcf	\$4.8950	05/01/2014			
CUSTOMER NAME	City of Texhoma						
14	N	mcf	\$4.6820	09/01/2014			
CUSTOMER NAME	City of Groom						
15	N	mcf	\$4.6820	09/01/2014			
CUSTOMER NAME	City of Claude & I	Environs & Goodnight					
23	N	mcf	\$4.6820	09/01/2014			
CUSTOMER NAME	City of Higgins &	Environs					
24	N	mcf	\$4.6820	09/01/2014			
CUSTOMER NAME	City of Mobeetie 8	Environs					
25	N	mcf	\$4.6820	09/01/2014			
CUSTOMER NAME	City of Wheeler &	Environs					
3030	N	mcf	\$4.6820	09/01/2014			
CUSTOMER NAME	City of Shamrock						
3031	N	mcf	\$4.6820	09/01/2014			
CUSTOMER NAME	City of Texline						

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUCTOMEDO				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?		PGA CURRENT CHARGE	
3042	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Darrouzet	t & Environs		
3049	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Texhoma			
14	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Groom			
15	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Claude &	Environs & Goodnight		
23	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Mobeetie	& Environs		
25	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME			T 2.0000	1., 01, 2011
3048	N	mcf	\$4.8560	07/01/2014
	City of Darrouzet		γ 1 .0500	0,,01,2014
3049	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	N City of Follett &		Ş4.850U	07/01/2014
			4	
3055	N S. T. J	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Texhoma			
14	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Groom			
15	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Claude & :	Environs & Goodnight		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	26595		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
23	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Mobeetie 8	Environs		
25	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Darrouzett	& Environs		
3049	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Texhoma			
14	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Groom			
15	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Claude & I	Environs & Goodnight		
23	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Mobeetie 8	Environs		
25	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26595

CUSTOMERS CONFIDENTIAL? BILLING UNIT PGA CURRENT CHARGE PGA EFFECTIVE DATE RRC CUSTOMER NO 3048 \$4.5000 06/01/2014 mcf City of Darrouzett & Environs CUSTOMER NAME 3049 \$4.5000 06/01/2014 CUSTOMER NAME City of Follett & Environs 3055 N mcf \$4.5000 06/01/2014 CUSTOMER NAME City of Texhoma

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO: 312,198/R,2013-2,47,071513,814

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

3 Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26596

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

952

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$10.00.

All Consumption \$3.76 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. This clause shall apply to customers in the West Gas Cost Zone. The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn, (v) Upstream Gathering and Transportation Charges.
- (vi) Storage Deliverability Charges, (vii) Storage Capacity Charges,
- (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

- (i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,
- (ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period

10/21/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26596

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

for said Gas Cost Zone,

(iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Balmorhea 13.48, Kermit 13.68.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26596

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION

10/21/2014

GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26596

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RCE Surcharge B

Pursuant to City ordinances, WTG is authorized to recover a total of \$185,510.42 in rate case expenses from the Cities by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the Cities annually, due on or before the 30th of each June, commencing in 2014. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26596

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3041	N	mcf	\$4.7750	03/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.2860	11/01/2013
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$2.8000	08/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.8830	09/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO: TB

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26597

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

953

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$13.70.
All Consumption \$2.59 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the West Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers – $\,$

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,

(viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26597

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the previous billing period for said Gas Cost Zone,

- (ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone. The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Balmorhea 13.48, Kermit 13.68.

- If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26597

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor,

RAILROAD COMMISSION OF TEXAS 10/21/2014

GAS SERVICES DIVISION
GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26597

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RCE Surcharge B

Pursuant to City ordinances, WTG is authorized to recover a total of \$185,510.42 in rate case expenses from the Cities by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the Cities annually, due on or before the 30th of each June, commencing in 2014. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26597

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3041	N	mcf	\$3.2860	11/01/2013
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$4.7750	03/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$2.8000	08/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.8960	05/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.8830	09/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.2010	07/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.8750	04/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		
3041	N	mcf	\$3.3410	06/01/2014
CUSTOMER NAME	City of Balmorhea	- Reeves County		

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO: TE

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26598

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/07/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

955

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Non-Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$13.70.

All Consumption \$2.59 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the South Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers – $\,$

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,

(viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during

10/21/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26598

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the previous billing period for said Gas Cost Zone,

- (ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Devine 14.68, Eden 14.08, Junction 14.18, LaVernia 14.68, Menard 14.08, Natalia 14.68, Paint Rock 14.28, Somerset 14.68, Sonora 13.98.

- If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26598

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26598

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RCE Surcharge B

Pursuant to City ordinances, WTG is authorized to recover a total of \$185,510.42 in rate case expenses from the Cities by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the Cities annually, due on or before the 30th of each June, commencing in 2014. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUSTOMERS						
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE		
3057	N	mcf	\$4.9710	11/01/2013		
CUSTOMER NAME	City of Paint Rock	2				
3037	N	mcf	\$4.9710	11/01/2013		
CUSTOMER NAME	City of Junction & Environs					
3037	N	mcf	\$6.0400	03/01/2014		
CUSTOMER NAME	City of Junction & Environs					
3038	N	mcf	\$6.0400	03/01/2014		
CUSTOMER NAME	City of Menard & Environs					
3057	N	mcf	\$6.0400	03/01/2014		
CUSTOMER NAME	City of Paint Rock	2				
3038	N	mcf	\$4.9710	11/01/2013		
CUSTOMER NAME	City of Menard & Environs					
3037	N	mcf	\$5.5180	08/01/2014		
CUSTOMER NAME	City of Junction 8	Environs				
3038	N	mcf	\$5.5180	08/01/2014		
CUSTOMER NAME	City of Menard & E	Invirons				
3057	N	mcf	\$5.5180	08/01/2014		
CUSTOMER NAME	City of Paint Rock	5				
3037	N	mcf	\$5.9690	05/01/2014		
CUSTOMER NAME	City of Junction 8	City of Junction & Environs				
3038	N	mcf	\$5.9690	05/01/2014		
CUSTOMER NAME	City of Menard & E	Invirons				
3057	N	mcf	\$5.9690	05/01/2014		
CUSTOMER NAME	City of Paint Rock	5				
3037	N	mcf	\$4.8640	09/01/2014		
CUSTOMER NAME	City of Junction & Environs					
3038	N	mcf	\$4.8640	09/01/2014		
CUSTOMER NAME	City of Menard & E	Invirons				
3057	N	mcf	\$4.8640	09/01/2014		
CUSTOMER NAME	City of Paint Rock	2				
3037	N	mcf	\$6.3260	07/01/2014		
CUSTOMER NAME	City of Junction 8	Environs				
3038	N	mcf	\$6.3260	07/01/2014		
CUSTOMER NAME	City of Menard & E	Invirons				

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26598

CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
3057	N	mcf	\$6.3260	07/01/2014	
CUSTOMER NAME	City of Paint Rock	Ε			
3037	N	mcf	\$5.5490	04/01/2014	
CUSTOMER NAME	City of Junction &	Environs			
3038	N	mcf	\$5.5490	04/01/2014	
CUSTOMER NAME	City of Menard & E	Invirons			
3057	N	mcf	\$5.5490	04/01/2014	
CUSTOMER NAME	City of Paint Rock	i.			
3037	N	mcf	\$6.3350	06/01/2014	
CUSTOMER NAME	City of Junction &	Environs			
3038	N	mcf	\$6.3350	06/01/2014	
CUSTOMER NAME	City of Menard & E	Cnvirons			
3057	N	mcf	\$6.3350	06/01/2014	
CUSTOMER NAME	City of Paint Rock	:			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO: 81213, TBD

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

B Commercial Sales

OTHER TYPE DESCRIPTION

C Industrial Sales

OTHER TYPE DESCRIPTION

D Public Authority Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26599

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/10/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

950

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$10.00.

All Consumption \$3.76 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the North Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers -

- (i)Cost of gas purchased,
- (ii)Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,

(viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26599

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the previous billing period for said Gas Cost Zone,

- (ii) The PGF shall also include a Reconciliation Factor an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Cactus 13.28, Canadian 13.88, Canyon 13.45, Claude 13.38, Dalhart 13.07, Darrouzett 13.78, Farwell 13.18, Follett 13.68, Groom 13.38, Higgins 13.78, Miami 13.68, Mobeetie 13.78, Shamrock 13.88, Stratford 13.18, Texhoma 13.38, Texline 12.98, Wheeler 13.78.

If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26599

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),

- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.
- If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones Actual P/S Ratio.
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a Disallowance Factor for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26599

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor, expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RCE Surcharge B

Pursuant to City ordinances, WTG is authorized to recover a total of \$185,510.42 in rate case expenses from the Cities by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the Cities annually, due on or before the 30th of each June, commencing in 2014. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	26599		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
24	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Mobeetie 8	Environs		
15	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Claude & E	Environs & Goodnight		
3030	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Shamrock			
3042	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	Incorporated Area	of Farwell		
3049	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Texhoma			
14	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Groom			
15	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Claude & E	Environs & Goodnight		
23	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Mobeetie 8	Environs		
25	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Darrouzett	& Environs		
3049	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$5.1010	03/01/2014
CUSTOMER NAME	City of Texhoma			

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS	RRC TARIFF NO:	26599		
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
14	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Groom			
23	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Higgins &	Environs		
25	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Wheeler &	Environs		
3031	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Texline			
3048	N	mcf	\$3.6130	11/01/2013
CUSTOMER NAME	City of Darrouzett	& Environs		
14	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Groom			
15	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Claude & E	Invirons & Goodnight		
23	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Mobeetie &	Environs		
25	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Darrouzett	& Environs		
3049	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$4.6430	08/01/2014
CUSTOMER NAME	City of Texhoma			
14	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Groom		,	, - ,

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CVICEDO LEDO C				
CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
15	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Claude & I	Environs & Goodnight		
23	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Mobeetie 8	& Environs		
25	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
14	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Groom			
15	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Claude & 1	Environs & Goodnight		
23	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Mobeetie 8	& Environs		
25	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Wheeler &			
3030	N	mcf	\$4.6820	09/01/2014
	City of Shamrock		•	
3031	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Texline		,	,,
3042	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	Incorporated Area		ų 1.0020	0,01,2011
3048	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Darrouzet		γ±.0020	09/01/2014
3049	N	mcf	\$4.6820	09/01/2014
	IN	IIICT	54.6820	U9/U1/2U14

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3055	N	mcf	\$4.6820	09/01/2014
CUSTOMER NAME	City of Texhoma			
14	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Groom			
15	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Claude & E	Environs & Goodnight		
23	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Mobeetie &	Environs		
25	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Darrouzett	& Environs		
3049	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$4.8560	07/01/2014
CUSTOMER NAME	City of Texhoma			
14	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Groom			
15	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Claude & E	Environs & Goodnight		
23	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Mobeetie &	Environs		
25	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUSTOMERS				
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE
3030	N N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Shamrock	IIICI	\$4.2420	04/01/2014
			** ***	0.4.407.4007.4
3031	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	Incorporated Area	of Farwell		
3048	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Darrouzett	& Environs		
3049	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$4.2420	04/01/2014
CUSTOMER NAME	City of Texhoma			
3048	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Darrouzett	& Environs		
3049	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Follett &	Environs		
3055	N	mcf	\$4.8950	05/01/2014
CUSTOMER NAME	City of Texhoma	mer	ψ1.0930	03/01/2011
14	N	mcf	¢4 F000	06/01/2014
CUSTOMER NAME	City of Groom	IIICI	\$4.5000	06/01/2014
15	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Claude & E	Invirons & Goodnight		
23	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Higgins &	Environs		
24	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Mobeetie &	Environs		
25	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Wheeler &	Environs		
3030	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Shamrock			
3031	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	City of Texline			
3042	N	mcf	\$4.5000	06/01/2014
CUSTOMER NAME	Incorporated Area			

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26599

CUSTOMERS CONFIDENTIAL? BILLING UNIT RRC CUSTOMER NO PGA CURRENT CHARGE PGA EFFECTIVE DATE 3048 \$4.5000 06/01/2014 mcf City of Darrouzett & Environs CUSTOMER NAME 3049 \$4.5000 06/01/2014 CUSTOMER NAME City of Follett & Environs 3055 N mcf \$4.5000 06/01/2014 CUSTOMER NAME City of Texhoma

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO: 312,198/R,2013-2,47,071513,814

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26600

DESCRIPTION: Distribution Sales STATUS: A

EFFECTIVE DATE: 07/25/2013 ORIGINAL CONTRACT DATE: RECEIVED DATE: 02/10/2014

GAS CONSUMED: N AMENDMENT DATE: OPERATOR NO:

BILLS RENDERED: Y INACTIVE DATE:

RATE SCHEDULE

SCHEDULE ID DESCRIPTION

954

Subject to applicable rate adjustment provisions listed below, the following rates are the maximum applicable to Domestic consumers per meter billing cycle or for any part of a billing cycle for which gas service is available at the same location.

Customer Charge \$10.00.

All Consumption \$3.76 per Mcf.

The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

Gas Cost Adjusment is intended to allow collection of the Company's gas purchase costs in a manner that will lessen monthly fluctuations in the gas cost factor and ensure that all amounts billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas.

This clause shall apply to customers in the South Gas Cost Zone.

The Purchase Gas Cost for said Gas Cost Zone shall be computed utilizing the following components for the distribution system customers – $\,$

- (i)Cost of gas purchased,
- (ii) Credits, Refunds, or out of Period Adjustments,
- (iii) Cost of gas withdrawn from storage,
- (iv) Interest on storage gas withdrawn,
- (v) Upstream Gathering and Transportation Charges,
- (vi) Storage Deliverability Charges,
- (vii) Storage Capacity Charges,
- (viii) New taxes on the purchased gas or the purchase transaction and not reflected on elsewhere on customer bills.

The company shall keep accurate records of all storage gas purchases, including the date, quantity, cost, and associated expenses. The company shall account for storage gas purchases and withdrawals using a weighted average cost basis.

Purchased Gas Factor Calculation (PGF) -

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas, plus additional elements described in this section, during the period covered by the bill for said Gas Cost Zone. The PGF shall be determined to the nearest \$0.001 per Mcf, and the following provisions shall apply:

(i) In addition to the estimated weighted average cost of gas for the current month's billing period, the PGF may include a pro rata portion of an amount reflecting the difference between the estimated WACOG and the actual WACOG during the previous billing period for said Gas Cost Zone,

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26600

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

- (ii) The PGF shall also include a "Reconciliation Factor" an amount reflecting the customer's share of any gas cost imbalances in the preceding reconciliation period for said Gas Cost Zone,
- (iii) The PGF factor may also include an amount reflecting any new taxes or levies specifically applied to gas costs or purchases and not otherwise reflected on the customer bill for said Gas Cost Zone.

The Purchased Gas Factor is expressed as a formula as follows:

(A+/-B)+C+D=E.

Where A = Estimated WACOG,

B = Estimated WACOG/Act. WACOG Difference,

C = Reconciliation Factor,

D = New Taxes,

E = Total PGF.

Gas Cost Reconciliation (GCR) -

The company shall keep accurate books and records of the Reconciliation Review and monthly PGF reports to the Railroad Commission of Texas shall account for the Reconciliation Component and the Reconciliation Factors for said Gas Cost Zone.

A Reconciliation Review and calculation shall first determine whether the lost and unaccounted for gas is more or less than 5% of that metered into the system. The sales volumes shall be converted to the same pressure base as the purchase volumes. Calculations of the sales volumes furnished to its gas sales customers (from meters not corrected for pressure and/or temperature) shall be calculated utilizing the following service pressures (psia) for each listed municipality and associated environs:

Devine 14.68, Eden 14.08, Junction 14.18, LaVernia 14.68, Menard 14.08, Natalia 14.68, Paint Rock 14.28, Somerset 14.68, Sonora 13.98.

- If the Reconciliation Review indicates a gas loss or gas gain of less than 5% of that metered into the system, the following methodology shall apply:
- (i) The company shall calculate the imbalance between its Net Jurisdictional Cost of Gas and amount collected through the PGA billed on a monthly basis for said Gas Cost Zone. The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volumes by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then multiplied by the WACOG to arrive at the Net Jurisdictional Cost of Gas,
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the same rate as determined by the Public Utility Commission of Texas for refunds on customer deposits and in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for said Gas Cost Zone for

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26600

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

the period under review shall be the Reconciliation Amount, the total amount to be refunded/surcharged in said Gas Cost Zone.

If the Reconciliation Review indicates a gas loss or gain of greater than 5% of that metered into the system, the following methodology shall apply:

- (i) The company shall calculate the imbalance between its Purchase Gas Cost and Sales Amount on a monthly basis for said Gas Cost Zones Purchase Gas Cost amounts in excess of the 1.0526 ratio shall be disallowed by:
- 1) Dividing total Purchase Volumes for the 12-month review period by the total Sales Volumes for the same period in said Gas Cost Zone.
- 2) Subtracting that result from 1, which when expressed as a percentage, becomes said Gas Cost Zones "Actual P/S Ratio".
- 3) Subtracting 5.26% from said Gas Cost Zones Actual P/S Ratio, results in a "Disallowance Factor" for the review period.
- 4) Multiplying the Disallowance Factor by the Purchase Volumes for each month and by the WACOG for each month, for said Gas Cost Zone will result in an amount to be disallowed each month.
- 5.) The Net Jurisdictional Cost of Gas shall be calculated by multiplying the Total Jurisdictional Sales Volume by the Actual P/S Ratio to arrive at the Calculated Purchased Volume. The Calculated Purchased Volume is then muliplied by the WACOG to arrive at the Jurisdictional Cost of Gas. The Net Jurisdictional Cost of Gas is calculated by subtracting the Disallowed Amount calculated above.
- (ii) Interest shall be applied to each monthly imbalance for said Gas Cost Zone and shall accrue for each month of the review period,
- (iii) The interest rate shall be the rate in effect during the last month of the audit period (June),
- (iv) The sum of the monthly imbalances, plus interest for the period under review shall be the Reconciliation Amount for said Gas Cost Zone or the total amount to be refunded or surcharged.

Reconciliation Factor Calculation (RFC) -

The Reconciliation Amount for said Gas Cost Zone shall be divided by 12, resulting in the Reconciliation Component.

The Reconciliation Component shall be reflected in a refund or surcharge on each customer bill, according to Gas Cost Zone, over a twelve-month period beginning with the first billing cycle in September following the period covered by the review.

The Reconciliation Component for each month of the reconciliation period shall be calculated by dividing the Reconciliation Amount by the estimated Sales Volumes for the applicable billing period. The result will be a monthly Reconciliation Factor,

TEXAS 10/21/2014

RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26600

RATE SCHEDULE

SCHEDULE ID

DESCRIPTION

expressed in Mcf for each Gas Cost Zone. Any under or over collection from the prior month may be factored in subsequent months Reconciliation Component.

Each month during the reconciliation period, the PGF for each Gas Cost Zone on customer bills shall be increased or reduced by the product of the number of Mcf billed to the customer and the monthly Reconciliation Factor, as indicated in the section of PGF calculations. Any under or over collections remaining at the end of the gas reconciliation period will be carried forward to the next gas reconciliation period.

Recovery of Existing Purchased Gas Cost Imbalances -

The company shall determine the amount of unrecovered purchased gas costs applicable to the customers served in each incorporated city or rural area immediately prior to the effectiveness of new Gas Cost Zones. Any resulting over-recovery or under-recovery in excess of \$25,000 shall be charged or credited, as appropriate, to the customers in each such city or rural area. Any over-recovery or under-recovery of less than \$25,000 in any incorporated city or rural area shall be recovered along with any Purchase Gas Costs in the applicable Gas Cost Zone.

Revenue Related Tax Adjustment -

Each monthly bill, as adjusted above shall also be adjusted by an amount equivalent to the various revenue related taxes, franchise fees, rentals, or other fees and charges imposed by regulatory or governmental authorities. This includes, but not limited to, Gross Receipts Taxes, Municipal Taxes, Fees, or any other governmental imposition, rental fee or charge levied that is based on any portion of revenues billed by Company.

RCE Surcharge B

Pursuant to City ordinances, WTG is authorized to recover a total of \$185,510.42 in rate case expenses from the Cities by surcharge at the rate of \$0.0984/Mcf for a period of approximately 60 months commencing June, 2013.

WTG shall file an Annual Compliance Report with the Cities annually, due on or before the 30th of each June, commencing in 2014. The report shall detail the monthly collections for the rate case expense surcharge and show the outstanding balance.

RATE ADJUSTMENT PROVISIONS

See rate schedule for the rate adjustment provision.

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

CUSTOMERS							
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
3038	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	City of Menard & H	City of Menard & Environs					
3037	N	mcf	\$6.0400	03/01/2014			
CUSTOMER NAME	City of Junction 8	Environs					
3038	N	mcf	\$6.0400	03/01/2014			
CUSTOMER NAME	City of Menard & H	Invirons					
3057	N	mcf	\$6.0400	03/01/2014			
CUSTOMER NAME	City of Paint Rock	2					
3037	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	City of Junction 8	Environs					
3057	N	mcf	\$4.9710	11/01/2013			
CUSTOMER NAME	City of Paint Rock	2					
3037	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	City of Junction 8	Environs					
3038	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	City of Menard & F	Invirons					
3057	N	mcf	\$5.5180	08/01/2014			
CUSTOMER NAME	City of Paint Rock	2					
3037	N	mcf	\$4.8640	09/01/2014			
CUSTOMER NAME	City of Junction 8	Environs					
3038	N	mcf	\$4.8640	09/01/2014			
CUSTOMER NAME	City of Menard & H	Invirons					
3057	N	mcf	\$4.8640	09/01/2014			
CUSTOMER NAME	City of Paint Rock	5					
3037	N	mcf	\$6.3260	07/01/2014			
CUSTOMER NAME	City of Junction 8	Environs					
3038	N	mcf	\$6.3260	07/01/2014			
CUSTOMER NAME	City of Menard & H	Invirons					
3057	N	mcf	\$6.3260	07/01/2014			
CUSTOMER NAME	City of Paint Rock	5					
3037	N	mcf	\$5.5490	04/01/2014			
CUSTOMER NAME	City of Junction 8	Environs					
3038	N	mcf	\$5.5490	04/01/2014			
CUSTOMER NAME	City of Menard & H	Environs					

RRC COID: 445 COMPANY NAME: WEST TEXAS GAS, INC.

TARIFF CODE: DS RRC TARIFF NO: 26600

CUSTOMERS					
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE	
3057	N	mcf	\$5.5490	04/01/2014	
CUSTOMER NAME	City of Paint Rock	5			
3037	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	City of Junction 8	Environs			
3038	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	City of Menard & H	Environs			
3057	N	mcf	\$5.9690	05/01/2014	
CUSTOMER NAME	City of Paint Rock	2			
3037	N	mcf	\$6.3350	06/01/2014	
CUSTOMER NAME	City of Junction 8	Environs			
3038	N	mcf	\$6.3350	06/01/2014	
CUSTOMER NAME	City of Menard & I	Environs			
3057	N	mcf	\$6.3350	06/01/2014	
CUSTOMER NAME	City of Paint Rock	5			

REASONS FOR FILING

NEW?: Y RRC DOCKET NO: GUD 10235 CITY ORDINANCE NO: 81213, TBD

AMENDMENT (EXPLAIN):

OTHER(EXPLAIN):

SERVICES

TYPE OF SERVICE SERVICE DESCRIPTION

A Residential Sales

OTHER TYPE DESCRIPTION