## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

ARIFF CODE: DS	RRC TARIFF NO: 1					
Digt	cribution Sales STATUS: A					
EFFECTIVE DATE: 12	2/13/2005 ORIGINAL CONTRACT DATE: 01/06/1998 RECEIVED DATE: 04/07/2014					
GAS CONSUMED: N	AMENDMENT DATE: OPERATOR NO:					
BILLS RENDERED: Y	INACTIVE DATE:					
RATE SCHEDULE						
SCHEDULE ID	DESCRIPTION					
Rates	Monthly Rate:					
	Subject to applicable rate adjustment provisions list below, the following rates are the maximum applicable to Residential, Commercial and Public Authority customers per meter billing month or any part of a billing month for which gas service is available at the same location.					
	Minimum \$15.00 per Meter Demand Charge \$5.25 per Mcf					
	Bills are due and payable 15 days after issuance. A bill for utility service is considered delinquent if unpaid by the due date.					
Gas Cost Adjustment	Gas Cost Adjustment Applicability:					
	This adjustment is applicable to all customers served by the utility, except for customers purchasing gas under a negotiated contract.					
	Purchased Gas Adjustment: The monthly Purchased Gas Adjustment (PGA) shall be the cost of gas billed to the utility by the supplier(s) of gas to the system. The cost of gas shall be expressed in a per Mcf format by dividing the total amount purchased, plus all gas related costs from the supplier and third parties, in dollars by the amount of volume in Mcf purchased. The product, or Weighted Average Cost of Gas (WACOG), shall be called the PGA and billed to the customer per Mcf, or fraction thereof, consumed each month. The PGA shall be calculated using actual amounts invoiced and billed by the supplier for the same approximate period that meters are read, i.e., amounts invoiced and billed to the customer in the following month. The Base Cost of Gas is \$0.00 per Mcf.					
	Any adjustment, refund and/or billing correction received by the utility for a prior period shall be included in the current month's PGA calculation.					
	The utility shall limit recovery of Lost and Unaccounted Gas (LUG) to actual, not to exceed a maximum of 5%, calculated each year for the twelve months ended June 30. In no case shall the utility collect more than it's actual expense. Any over or under collection shall be refunded or collected in the following month when discovered by the utility.					
	Revenue Related Tax Adjustment: Each monthly bill, as adjusted above shall also be adjusted by an amount equal to					

by rother fees and charges imposed by regulatory includes, but is not limited to, Gross Receipts atal imposition, fees or charges levied that is illed by the utility or based on service lines, we shall also be adjusted by an amount equal to or other fees and charges imposed by regulatory includes, but is not limited to, Gross Receipts atal imposition, fees or charges levied that is illed by the utility or based on service lines, we through a surcharge of \$0.10 per Mcf. The er as a separate line item on the customer's bill. ges as authorized by federal, state and local is with applicable statutes, laws, regulations, is, or agreements. Support to Texas Utilities Code 121.211. The 2013 pustomer charge per bill of \$1.08, based on \$1.00
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april 1, 2014 to May 1, 2014.

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

TARIFF CODE: DS RRC TARIFF NO: 1							
STOMERS							
RC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE			
3074	Ν	MCF	\$4.4400	08/01/2013			
CUSTOMER NAME	Markham, TX -	Unincorporated Area					
3074	Ν	MCF	\$4.4200	09/01/2013			
CUSTOMER NAME	Markham, TX -	Unincorporated Area					
3074	N	MCF	\$4.3700	10/01/2013			
CUSTOMER NAME	Markham, TX -	Unincorporated Area					
3074	N	MCF	\$4.4400	11/01/2013			
CUSTOMER NAME	Markham, TX -	Unincorporated Area					
3074	N	MCF	\$4.6400	12/01/2013			
CUSTOMER NAME	Markham, TX -	Unincorporated Area					
3074	N	MCF	\$5.2600	01/01/2014			
CUSTOMER NAME	Markham, TX -	Unincorporated Area					
3074	N	MCF	\$6.1700	02/01/2014			
CUSTOMER NAME	Markham, TX -	Unincorporated Area	·	·			
3074	N	MCF	\$5.5100	03/01/2014			
CUSTOMER NAME	Markham, TX -	Unincorporated Area					
3074	N	MCF	\$4.3100	03/01/2013			
CUSTOMER NAME	Markham, TX -	Unincorporated Area					
3074	N	MCF	\$4.1800	02/01/2013			
CUSTOMER NAME	Markham, TX -	Unincorporated Area					
3074	N	MCF	\$4.6400	04/01/2013			
CUSTOMER NAME	Markham, TX -	Unincorporated Area					
3074	N	MCF	\$5.2600	05/01/2013			
		Unincorporated Area					
3074	N	MCF	\$5.0700	06/01/2013			
CUSTOMER NAME		Unincorporated Area	40.0700	, 51, 2010			
3074	N	MCF	\$4.5500	07/01/2013			
CUSTOMER NAME		Unincorporated Area	91.000	07/01/2013			
3074	N	MCF	¢E 4400	04/01/2014			
CUSTOMER NAME		MCF Unincorporated Area	\$5.4400	U4/U1/2U14			
3074	N Marilahara IIV	MCF	\$5.5400	05/01/2014			
CUSTOMER NAME		Unincorporated Area					
3074	Ν	MCF	\$5.6320	06/01/2014			

## RAILROAD COMMISSION OF TEXAS GAS SERVICES DIVISION GSD - 1 TARIFF REPORT

RRC COID: 238 COMPANY NAME: MARKHAM GAS CORPORATION									
TARIFF CODE: DS RRC TARIFF NO: 1									
CUSTOMERS	CUSTOMERS								
RRC CUSTOMER NO	CONFIDENTIAL?	BILLING UNIT	PGA CURRENT CHARGE	PGA EFFECTIVE DATE					
3074	Ν	MCF	\$5.6320	07/01/2014					
CUSTOMER NAME Markham, TX - Unincorporated Area									
REASONS FOR FILING									
AMENDMENT(EXPLAIN): OTHER(EXPLAIN): Adding 2013 Pipeline Safety Fee rate schedule									
SERVICES									
TYPE OF SERVICE SERVICE DESCRIPTION									
A Residential Sales									
OTHER TYPE DESCRIPTION									
B Commercial Sales									
OTHER TYPE DESCRIPTION									
D	Public Authority Sales								
OTHER TYPE DESCRIPTION									